

7/19	SUSPENSE	WVS	7/19	DHC 4440	PWV 1120141628
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other. Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or.
- [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**
- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity

Sandra J. Belt Sandra J. Belt Sr. Regulatory Clerk 7-19-11
 Print or Type Name Signature Title Date
sjbelt@basspet.com
 e-mail Address

District I
1625 N. French Drive Hobbs, NM 88240

District II
1701 W. Grand Avenue Artesia, NM 88210

District III
10001 Rio Grande Road, Artesia, NM 87410

District IV
1220 S. St. Francis Dr. Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised June 10, 2003

APPLICATION TYPE
☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

BOPCO, L.P. P.O. Box 2760 Midland, TX 79702 **DHC-4440**
Operator Address
Big Eddy 156 UL D, 11; T22S; R28E Eddy
Lease Well No Unit Letter-Section-Township-Range County
OGRID No. 260737 Property Code 305860 API No. 30-015-35269 Lease Type ☒ Federal ☐ State ☐ Fee-

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
	UNDES DUBLIN RANCH (ATOKA)		<input checked="" type="checkbox"/>
Pool Name	Indian Flats (Atoka) Co		Indian Flats, SW (Morrow)
Pool Code	79060		79100
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	11,514-11,527		11,904-12,600
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A		N/A
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU/CF 1002		BTU/CF 1029
Producing, Shut-In or New Zone	S.I.		S.I.
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 05/31/2011 Rates: 3 MCF/0/0	Date: Rates:	Date: 11/07/2008 Rates: 485 MCF/0/3
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 1 % 1 %	Oil Gas % %	Oil Gas 99 % 99 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐
Will commingling decrease the value of production? Yes ☐ No ☒
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐
NMOCD Reference Case No. applicable to this well. _____

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication
Production curve for each zone for at least one year (If not available, attach explanation)
For zones with no production history, estimated production rates and supporting data
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases
Any additional statements, data or documents required to support commingling

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sandra J. Belt TITLE Sr. Regulatory Clerk DATE 07/19/2011
TYPE OR PRINT NAME Sandra J. Belt ext 149 TELEPHONE NO. () (432)683-2277
E-MAIL ADDRESS sjbelt@basspet.com

DISTRICT I
1025 N. French Dr., Hobbs, NM 88240

DISTRICT II
1801 N. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35269	Pool Code 79060	Pool Name Indian Flats (Atoka)
Property Code 001776	Property Name BIG EDDY UNIT	Well Number 156
OGRID No. 001801	Operator Name BEPCO, L.P.	Elevation 3159'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	22 S	28 E		660	NORTH	860	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill N	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Gary E. Gerhard</i> Date: 9/18/06</p> <p>Printed Name: Gary E. Gerhard</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p>
	<p>Date Surveyed: 9/15/06</p> <p>Signature: <i>[Signature]</i></p> <p>Professional Surveyor: 7977</p> <p>Certificate No. 0540</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Bravo Rd., Aztec, NM 87410

DISTRICT IV
1220 St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35269	Pool Code 79100	Pool Name Indian Flats (Morrow), SW
Property Code 001776	Property Name BIG EDDY UNIT	Well Number 156
OGRI No. 001801	Operator Name BEPCO, L.P.	Elevation 3159'

Surface Location

UL or lot No.	Section	Township	Range	Lot 14n	Feet from the	North/South line	Feet from the	East/West line	County
D	11	22 S	28 E		660	NORTH	860	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot 14n	Feet from the	North/South line	Feet from the	East/West line	County

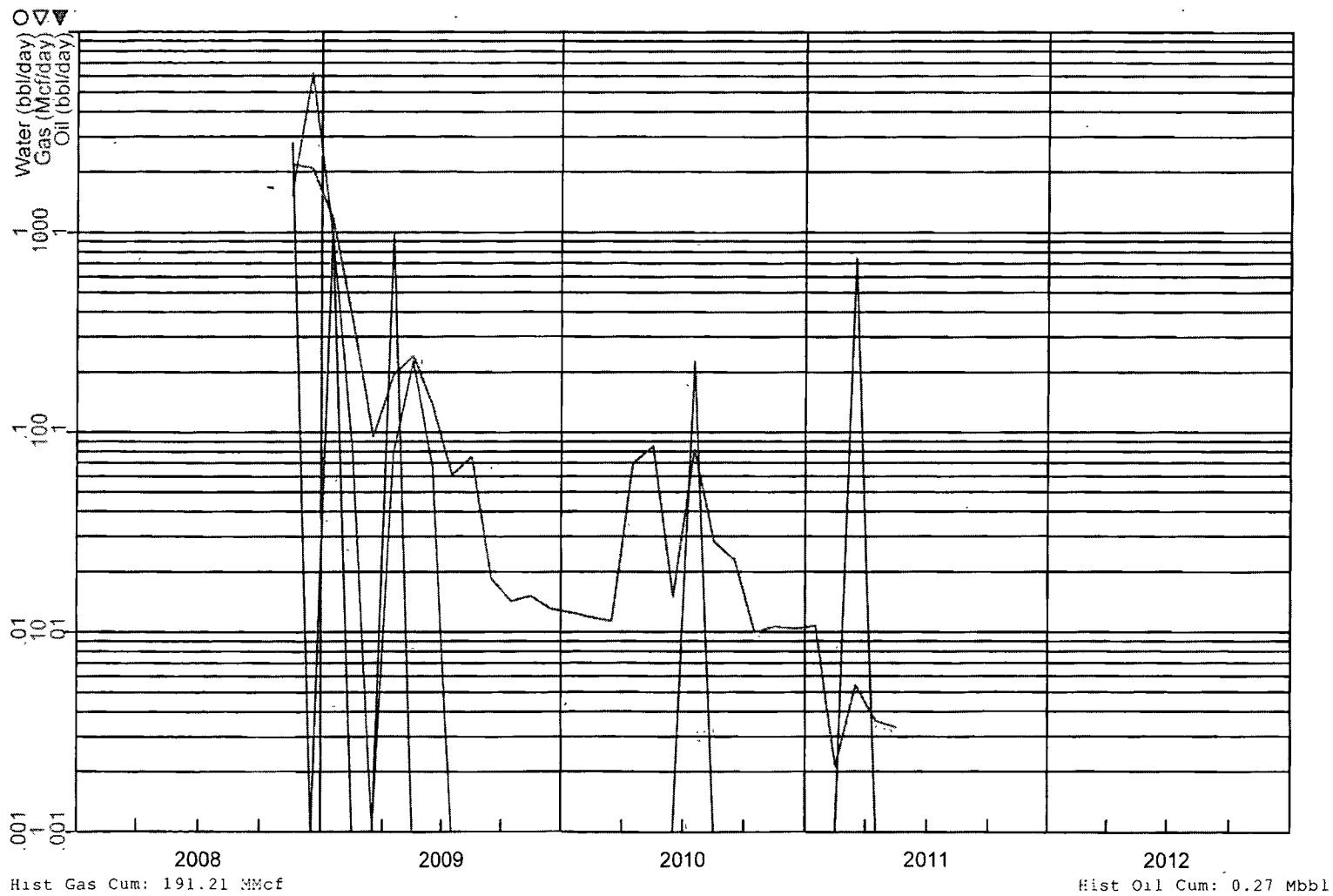
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	N		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</p> <p><i>Gary E. Gerhard</i> 9/18/06 Signature Date</p> <p>Gary E. Gerhard Printed Name</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date 9/18/06 Signature <i>[Signature]</i> Professional Surveyor</p> <p>7977 No. 0580</p> <p>Certificate No. 7977</p> <p>BASIN SURVEYS</p>
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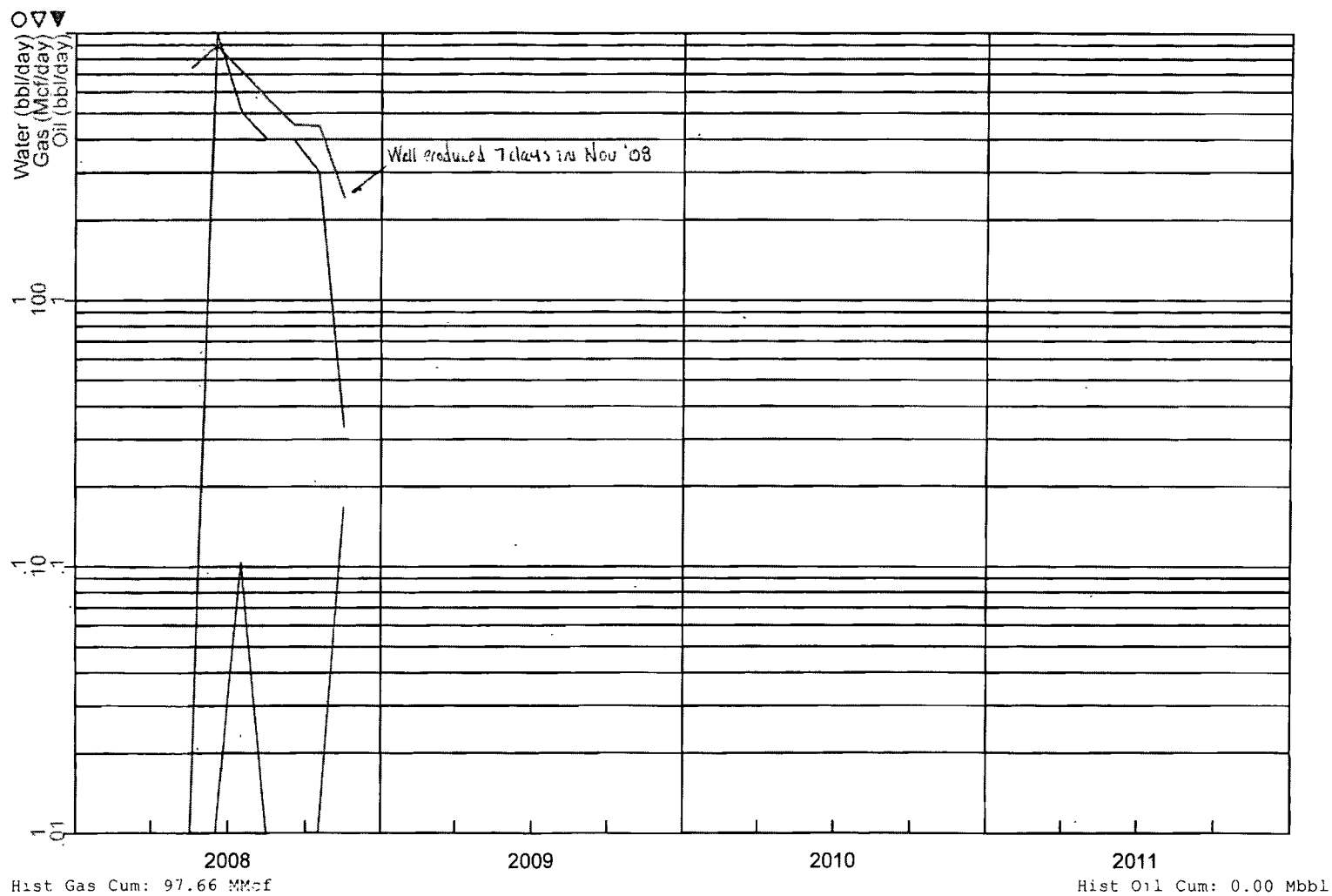
Case Name: 1189077/BIG EDEY UNIT/156/ATO
Oper: BOPCO
191.21 MMcf

Field: INDIAN FLATS (ATOKA)
County, State: EDDY, NM



Case Name: 1189077/BIG EDDY UNIT/156/MOR
Oper: BOPCO
97.66 MMcf

Field: INDIAN FLATS MORROW SOUTHWEST GAS
County, State: EDDY, NM



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5 Lease Serial No
NMLC069140A
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7 If Unit of CA/Agreement, Name and/or No

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8 Well Name and No BIG EDDY #156
2 Name of Operator BOPCO, L P		9 API Well No 30-015-35269
3a Address P O Box 2760 Midland Tx 79702	3b Phone No (include area code) (432)683-2277	10 Field and Pool or Exploratory Area INDIAN FLATS (ATOKA)
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) UL K, 1980' FSL, 1980' FWL, SEC 5, T21S, R28E		11 Country or Parish, State EDDY NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Down-Hole</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Commingle the</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Atoka & Morrow</u>

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully request permission to downhole commingle the production between the Indian Flats (Atoka) and the Indian Flats, SW (Morrow) in this wellbore. On a Sundry notice approved by the BLM on 11.14.08, BOPCO was granted permission to temporarily abandon the Morrow formation @ 11,904' - 12,600' and then to perf the Atoka formation. The Atoka formation was perf'd @ 11,514 - 11,527'. The wellbore has been producing from the Atoka. When downhole commingle operations have been completed the O.A. producing perforations will be 11,514 - 12,600'.

BOPCO, L.P. requests permission to perforate the tailpipe of the existing packer and produce both formations simultaneously. The interest ownership is the same in both of these zones.

The NMOCD has also been petitioned for approval to downhole commingle these two zones.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Sandra J Belt ext. 149

Title Sr Regulatory Clerk

Signature

Sandra J. Belt

Date 07/19/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Jones, William V., EMNRD

From: Belt, Sandra J. [SJBelt@BassPet.Com]
Sent: Tuesday, July 19, 2011 4:39 PM
To: Jones, William V., EMNRD
Subject: BE 156; BLM Filings
Attachments: BE 156 DHC Sundry WIS_PRINT_SUBMITTED_113292.pdf; BE 156 Name Chg WIS_PRINT_SUBMITTED_113292.pdf

Will here is a copy of the Sundry submitted to the BLM on line requesting permission for the DHC and one submitted last week the drop the word "Unit" calling the well Big Eddy #156 (commercial determination). Please let me know if u need anything further and I thank you. Neither of these documents have been approved as of yet.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC069140A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
BIG EDDY 1562. Name of Operator
BOPCO, L.P.Contact: SANDRA J BELT
E-Mail: sjbelt@basspet.com9. API Well No.
30-015-352693a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-683-2277 Ext: 149
Fx: 432-686-032910. Field and Pool, or Exploratory
INDIAN FLATS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T21S R28E NESW 1980FSL 1980FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests permission to downhole commingle the production between the Indian Flats (Atoka) and the Indian Flats, SW (Morrow) in this wellbore. On a Sundry notice approved by the BLM on 11.14.08, BOPCO was granted permission to temporarily abandon the Morrow formation @ 11,904' - 12,600' and then to perf the Atoka formation. The Atoka formation was perf'd @ 11,514' - 11,527'. The wellbore has been producing from the Atoka. When downhole commingle operations have been completed the O.A. producing perforations will be 11,514' - 12,600'.

BOPCO, L.P. requests permission to perforate the tailpipe of the existing packer and produce both formations simultaneously. The interest ownership is the same in both of these zones.

The NMOCD has also been petitioned for approval to downhole commingle these two zones.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #113292 verified by the BLM Well Information System
For BOPCO, L.P., sent to the Carlsbad**

Name (Printed/Typed) SANDRA J BELT

Title SR. REGULATORY CLERK

Signature (Electronic Submission)

Date 07/19/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
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NMLC069140A

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
BIG EDDY 1562. Name of Operator
BOPCO, L.P.Contact: SANDRA J BELT
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Ph: 432-683-2277 Ext: 149
Fx: 432-686-032910. Field and Pool, or Exploratory
INDIAN FLATS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T21S R28E NESW 1980FSL 1980FWL

11. County or Parish, and State
EDDY COUNTY, NM

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For BOPCO, L.P., sent to the Carlsbad**

Name (Printed/Typed) SANDRA J BELT

Title SR. REGULATORY CLERK

Signature (Electronic Submission)

Date 07/19/2011

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Approved By

Title

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****