

DATE IN 07/01/13	SUSPENSE	ENGINEER	LOGGED IN 07/05/13	TYPE <del>200</del> <b>PLC</b>	APP NO. PPRG1318931655
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD Encana oil & Gas
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM Esanto &  
Good Times  
Wells
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
- [D] Other: Specify \_\_\_\_\_ 19 wells / 17 with  
pending API / 2  
wells completed
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,  
Attachment No. 4 presents copies of notification to interest owners mailed Certified/ Return Receipt (RR). Upon receipt of RRs, copies will be sent to NMOCD.
- [F]  Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**
- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Katie Wegner  
 Print or Type Name

*Katie Wegner*  
 Signature

Regulatory Analyst

Title

6/27/13  
 Date

Katie.wegner@encana.com  
 e-mail Address



RECEIVED OGD

June 28, 2013

2013 JUL -1 P 2: 34 Transmitted Via Certified Mail

Ms. Jami Bailey  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Mr. Dave Evans, District Manager  
Bureau of Land Management  
6251 College Blvd., Suite A  
Farmington, NM 87402

Mr. Larry Roybal  
Oil, Gas & Minerals Division  
New Mexico State Land Office  
PO Box 1148  
Santa Fe, NM 87504

**Re: Application for Gathering System  
Escrito Trunk #1 Gathering System  
San Juan County, New Mexico**

Dear Ms. Bailey, Mr. Evans and Mr. Roybal:

Encana Oil & Gas (USA) Inc. (Encana) requests Administrative Approval for a new gathering system, known as the Escrito Trunk #1 Gathering System (EGS), which will be installed, maintained and operated by Encana. This requires surface commingling of gas, and in some cases off-lease measurement and sale of produced natural gas, as well as off-lease transportation and sale of oil and condensate. There will not be any commingling of oil or condensate in the pipeline and there is no Indian acreage associated with any of the wells to be added. Initially, nineteen (19) wells will be authorized for connection to the EGS, which are listed on Attachment No. 1, all of which will be operated by Encana. The EGS will tie into Enterprise Products Partners' (Enterprise) CDP in the NWNW of Section 7, T24N R9W.

As you are most likely aware, in order to optimally develop horizontal wells, Encana has proceeded with permitting various well pads in the section adjacent to the Project Area (PA) and/or developed acreage. Therefore, in some instances, the well pad surface hole location (SHL) is located off-lease. In these instances, Off-Lease Measurement of natural gas will occur at the well head by a well allocation meter and again at the pipeline tie-in to Enterprise Products Partners' central delivery point, gas custody transfer meter. Further, Encana intends to install a gas lift compressor on each well as depicted and described in Attachment No 5. Please note, Encana intends to submit to the Bureau of Land Management (BLM) a sundry to formally request approval to install the gas lift on these wells, which, once approved, will be forwarded on to the New Mexico Oil Conservation Division (NMOCD) for their approval. There will not be any commingling of oil or condensate with naturally produced gas in the pipeline.

If applicable, Off-Lease Measurement, Transportation and Sale of produced oil and condensate will occur at the surface location for the affected well where Encana will install the necessary number of 400-barrel oil storage tanks and water tanks. Generally, produced water will be measured using tank gauges and produced oil will be measured using a strapping table measurement by the associated vendors. Run tickets will be filled out onsite for each load of oil, which will show the tank gauge readings, oil gravity, temperature and BS&W content. Each valve on the tanks will have seals. Records will be kept that will show when seals are installed and removed. The tank seal information is also recorded on the run tickets, which will accompany the transportation of the oil.

Encana Oil & Gas (USA) Inc.

370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202 720.876.3533 (O) 303.482.6819 (C) [katie.wegner@encana.com](mailto:katie.wegner@encana.com)



Enclosed please find the following:

**A. Administrative Application Checklist for Pool/Lease Commingling dated June 20, 2013.**

**B. State of New Mexico Oil Conservation Division Form C-107-B, Application for Pool/Lease Commingling dated June 20, 2013. Attached to and made part of the Application for Pool/Lease Commingling please find the following:**

**Attachment No. 1:** Presents the wells, leases and pool information for all nineteen (19) wells.

**Attachment No. 2:** Presents a map of the EGS pipeline, depicting the nineteen (19) wells that will tie into the EGS which will tie into Enterprise's CDP meter in the the NWNW of Section 7, T24N R9W. The EGS pipeline is approximately 18,900-feet in length, stretching across BLM, State of New Mexico Land Office (SLO) and Fee surface. Encana submitted a right-of-way application for the Escrito Trunk #1 Pipeline to the BLM for approval on October 26, 20 for Federal surface and submitted a state easement application to the SLO for approval on February 12, 2013 for State surface.

Condensate and oil will be separated, stored and sold on each lease. Each well will be equipped with a continuous recording gas allocation meter (or some form of approved alternative measurement) operated and maintained by Encana. Prior to converting any gas measurement from a conventional allocation meter to an alternative measurement method, Encana will seek formal approvals. The allocation procedures are presented on **Attachment No. 5**.

Condensate and oil will be separated, stored and sold at the well head SHL, which is off-lease. Depending on their availability Encana will enlist the services of High Tech Tools, LLC (mailing address: PO Box 1244 Aztec, NM 87410; phone number: 505-334-2266) or Three Rivers Trucking, Inc. (mailing address: PO Box 2728, Farmington, NM 87499; phone number: 505-632-5300) to transport produced water to Basin Disposal Inc. (address: 300 Legion Road, Aztec, NM 87410; phone number: 505-334-3013). Produced water will be generally measured using tank gauges.

Encana will enlist Western Refining, to transport and purchase crude oil from the Good Times L10-2410 01H to the Gallup Refinery (location: I-40, Exit 39, Jamestown, NM 87347; Route 3, Box 7, Gallup, NM 87301; phone number: 505-722-3833). Western Refining will provide a strapping table measurement for each oil tank at the facility which will be used to determine the exact volume in each tank. Run tickets will be filled out for each load of oil, onsite, which will show the tank gauge readings, oil gravity, temperature and BS&W content. Each valve on the tanks will have seals. Records will be kept and logged into an internal database that will show when seals are installed and removed. The tank seal information is also recorded on the tickets, which will accompany the transportation of the oil.

**Attachment No. 2(a):** Presents the well dedication acreage for each well included in this application as depicted on the NMOCD Form C-102.

**Attachment No. 3:** Presents a leasehold ownership summary for each of the nineteen (19) wells. The royalty interest is Federal, State and Fee. There is no Indian Royalty. The interest ownership reflected for each well is to the best of our knowledge at this time. In the event it is determined that interest ownership differs, an updated Attachment No. 3 will be sent to affected owners, the BLM and the OCD. As required by the NMOCD all interest owners have been given notice of this application. As provided by Rule 19.15.12.10C(g)(i&ii), Encana is requesting that the NMOCD order issued for the EGS also include a provision that for future additions to the EGS, only the interest owners in the wells being added need to be notified, provided that for reasonable probability the proposed additions will not adversely affect the interest owners in the well already approved for the system.

**Attachment No. 4:** Presents a copy of the notice sent to the interest owners for the wells. All notice letters have been mailed certified, return receipt. Upon receiving the return receipts, copies will be forwarded to the NMOCD.

Encana Oil & Gas (USA) Inc.

370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202 720.876.3533 (O) 303.482.6819 (C) [katie.wegner@encana.com](mailto:katie.wegner@encana.com)



Also included, is a copy of the legal notice to be published in The Daily Times, Farmington, New Mexico on June 30<sup>th</sup> in order to provide public notice to any and all affected interest owners.

**Attachment No. 5:** Presents the allocation procedures for the EGS. Additionally is included a schematic presenting the pipeline interconnect between the Escrito Trunk #1 pipeline and the Enterprise Pipeline.

**Attachment No. 6:** Presents gas lift well pad schematics and descriptions for all wells included in this application.

In conclusion, Encana is requesting approval to install and operate a new gas gathering system to be called the Escrito Trunk #1 Gas Gathering System (EGS), which will require surface commingling. Where applicable, Encana requests Administrative Approval for Off-Lease Measurement and Sale of natural produced gas and Administrative Approval for Off-Lease Measurement, Sale and Transportation of produced crude oil and condensate. In addition, we are requesting that the NMOCD order issued for the EGS also include a provision that for future additions to the EGS, only the interest owners in the wells being added need to be notified.

Please feel free to contact me directly at 720-876-3533 with any questions or concerns.

Encana Oil & Gas (USA) Inc.

A handwritten signature in black ink, appearing to read "Katie Wegner", with a long, sweeping horizontal stroke at the end.

Katie Wegner  
Regulatory Analyst

Enc.

Encana Oil & Gas (USA) Inc.

370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202 720.876.3533 (O) 303.482.6819 (C) [katie.wegner@encana.com](mailto:katie.wegner@encana.com)

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Encana Oil & Gas (USA) Inc.  
OPERATOR ADDRESS: 370 17<sup>th</sup> Street, Suite 1700, Denver, CO 80202

APPLICATION TYPE:  
 Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Bisti Lower-Gallup (5890)	42° API/1350 BTU	Only gas to be commingled	Only gas to be commingled Value = +/- \$3.30 mmbtu	5 - 1500 mcf/well
Basin Mancos Gas (97232)	42° API/1350 BTU	1350 BTU		5 - 1500 mcf/well

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners. See Attachment No. 4

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location. See Attachment No. 2 and Attachment No. 5  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. Attachment No.2  
(3) Lease Names, Lease and Well Numbers, and API Numbers. See Attachment No. 1

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE: *Katie Wegner* TITLE: Regulatory Analyst DATE: 6/27/13  
TYPE OR PRINT NAME: Katie Wegner TELEPHONE NO.: 720-876-3533  
E-MAIL ADDRESS: katie.wegner@cncana.com

Exhibit A to  
Administrative Order PLC-378

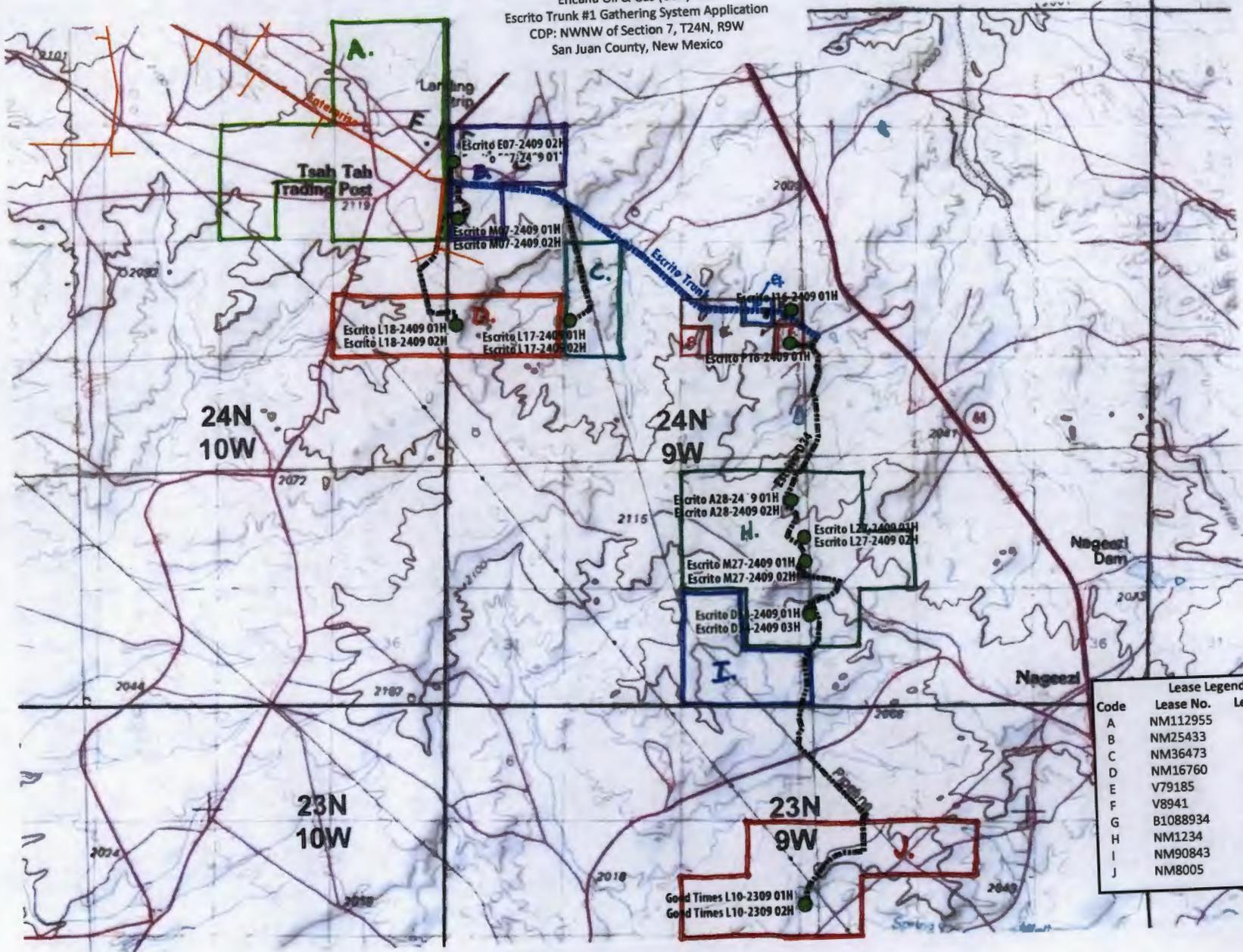
Attachment No. 1  
Encana Oil Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

Well Name	API No.	Well Location UL-Sec-Twn-Rng	Project Area/Acreage Dedication	Pool	Lease No.	Lease Type	Completion Date
Escrito E07-2409 01H	30-045-35432	E-SWNW-7-24N-9W	N2N2 Sec 12 24N 10W (160 acres)	Bisti Lower-Gallup	NM112955	Federal	N/A
Escrito E07-2409 02H	30-045-35433	E-SWNW-7-24N-9W	S2N2 Sec 12 24N 10W (160 acres)	Bisti Lower-Gallup	NM112955	Federal	N/A
Escrito I16-2409 01H	30-045-35362	I-NESE-16-24N-9W	S2 Sec 16 24N 9W (320 acres)	Bisti Lower-Gallup	B-10889, V-7918, V0-8941	State of NM, State of NM, State of NM	02/25/2013
Escrito M07-2409 01H	30-045-35435	M-SWSW-7-24N-9W	N2S2 Sec 12 24N 10W (160 acres)	Bisti Lower-Gallup	NM112955	Federal	N/A
Escrito M07-2409 02H	30-045-35434	M-SWSW-7-24N-9W	S2S2 Sec 12 24N 10W (160 acres)	Bisti Lower-Gallup	NM112955	Federal	N/A
Escrito D34-2409 01H	30-045-35440	D-NWNW-34-24N-9W	N2N2 Sec 33 24N 9W (160 acres)	Bisti Lower Gallup/BMG**	NM12374, NM90843	Federal, Federal	N/A
Escrito D34-2409 03H	PENDING	D-NWNW-34-24N-9W	S2N2 Sec 33 24N 9W (160 acres)	Bisti Lower Gallup/BMG**	NM12374, NM90843	Federal, Federal	N/A
Escrito L27-2409 01H	PENDING	L-NWSW-27-24N-9W	S2N2 Sec 28 24N 9W (160 acres)	Bisti Lower Gallup/BMG**	NM12374	Federal	N/A
Escrito L27-2409 02H	PENDING	L-NWSW-27-24N-9W	N2S2 Sec 28 24N 9W (160 acres)	Bisti Lower Gallup/BMG**	NM12374	Federal	N/A
Escrito A28-2409 01H	PENDING	A-NENE-28-24N-9W	N2N2 Sec 28 24N 9W (160 acres)	Bisti Lower Gallup/BMG**	NM12374	Federal	N/A
Escrito M27-2409 01H	PENDING	M-SWSW-7-24N-9W	N2S2 Sec 28 24N 9W (160 acres)	Bisti Lower Gallup/BMG**	NM12374	Federal	N/A
Escrito M27-2409 02H	PENDING	M-SWSW-7-24N-9W	S2S2 Sec 28 24N 9W (160 acres)	Bisti Lower Gallup/BMG**	NM12374	Federal	N/A
Escrito L17-2409 01H	PENDING	L-NWSW-17-24N-9W	N2S2 Sec 18 24N 9W (160 acres)	Bisti Lower-Gallup	NM16760	Federal	N/A
Escrito L17-2409 02H	PENDING	L-NWSW-17-24N-9W	S2S2 Sec 18 24N 9W (160 acres)	Bisti Lower-Gallup	NM16760	Federal	N/A
Escrito L18-2409 01H	PENDING	L-NWSW-18-24N-9W	N2S2 Sec 13 24N 10W (160 acres)	Bisti Lower-Gallup	NM16760	Federal	N/A
Escrito L18-2409 02H	PENDING	L-NWSW-18-24N-9W	S2S2 Sec 13 24N 10W (160 acres)	Bisti Lower-Gallup	NM16760	Federal	N/A
Good Times L10-2309 01H	PENDING	L-NWSW-10-23N-9W	S2 Sec 9 23N 9W (320 acres)	South Bisti-Gallup	NM0085	Federal	N/A
Good Times L10-2309 02H	PENDING	L-NWSW-10-23N-9W	S2 Sec 9 23N 9W (320 acres)	South Bisti-Gallup	NM0085	Federal	N/A
Escrito P16-2409 01H	30-045-35313	P-SESE-16-24N-9W	S2 Sec 16 24N 9W (320 acres)	Bisti Lower-Gallup	B-10889, V-7918, V0-8941	State of NM, State of NM, State of NM	05/10/2012

\* To date, Encana has two (2) horizontal wells producing from the Bisti Lower Gallup Pool. Encana intends to drill and produce two (2) wells that will produce exclusively from the South Bisti Gallup pool; eight (8) wells that will produce exclusively from the Bisti Lower Gallup Pool; and seven (7) wells that will produce from both the Bisti Lower Gallup and Basin Mancos Gas Pool. All of the wells listed above are targeted to be completed in a correlative interval within the Mancos formation. We anticipate completion design to be similar for all of these wells.

\*\* BMG = Basin Mancos Gas Pool

Attachment No. 2  
 Encana Oil & Gas (USA) Inc.  
 Escrito Trunk #1 Gathering System Application  
 CDP: NWNW of Section 7, T24N, R9W  
 San Juan County, New Mexico



Lease Legend		
Code	Lease No.	Lease Type
A	NM112955	Fed
B	NM25433	Fed
C	NM36473	Fed
D	NM16760	Fed
E	V79185	State
F	V8941	State
G	B1088934	Fee
H	NM1234	Fed
I	NM90843	Fed
J	NM8005	Fed

District I  
1625 N. French Drive, Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First Street, Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Drive, Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

Attachment No. 2a  
Encana Oil & Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

Form C-102  
Revised August 1, 2011  
Submit one copy to  
Appropriate District Office

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 5890		*Pool Name BISTI LOWER - GALLUP	
*Property Code		*Property Name ESCRITO E07-2409			*Well Number 01H
*GRID No. 282327		*Operator Name ENCANA OIL & GAS (USA) INC.			*Elevation 6876'

<sup>10</sup> Surface Location

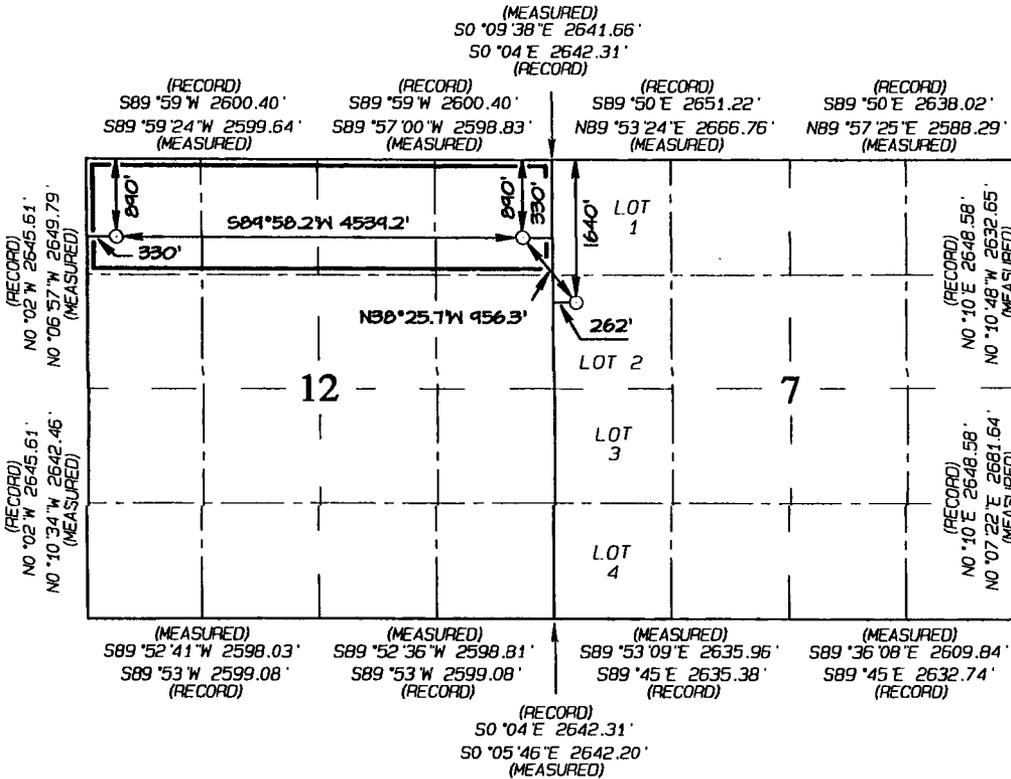
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	7	24N	9W	2	1640	NORTH	262	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	12	24N	10W		890	NORTH	330	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres 160.0 Acres N/2 N/2 - Section 12	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



END-OF-LATERAL  
890' FNL 330' FWL  
SECTION 12, T24N, R10W  
LAT: 36.33336°N  
LONG: 107.85520°W  
DATUM: NAD1927

LAT: 36.33337°N  
LONG: 107.85582°W  
DATUM: NAD1983

POINT-OF-ENTRY  
890' FNL 330' FWL  
SECTION 12, T24N, R10W  
LAT: 36.33336°N  
LONG: 107.83979°W  
DATUM: NAD1927

LAT: 36.33337°N  
LONG: 107.84041°W  
DATUM: NAD1983

SURFACE LOCATION  
1640' FNL 262' FWL  
SECTION 7, T24N, R9W  
LAT: 36.33131°N  
LONG: 107.83777°W  
DATUM: NAD1927

LAT: 36.33132°N  
LONG: 107.83839°W  
DATUM: NAD1983

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 6/27/13  
Signature Date

Printed Name  
holly.hill@encana.com

E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date of Survey: JULY 9, 2012  
Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269

District I  
1625 N. French Drive, Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First Street, Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Drive, Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

Attachment No. 2a  
Encana Oil & Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

Energy. tment

Form C-102  
Revised August 1, 2011

Submit one copy to  
Appropriate District Office

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 5890		*Pool Name BISTI LOWER - GALLUP	
*Property Code	*Property Name ESCRITO E07-2409			*Well Number 02H	
*GRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.			*Elevation 6876'	

<sup>10</sup> Surface Location

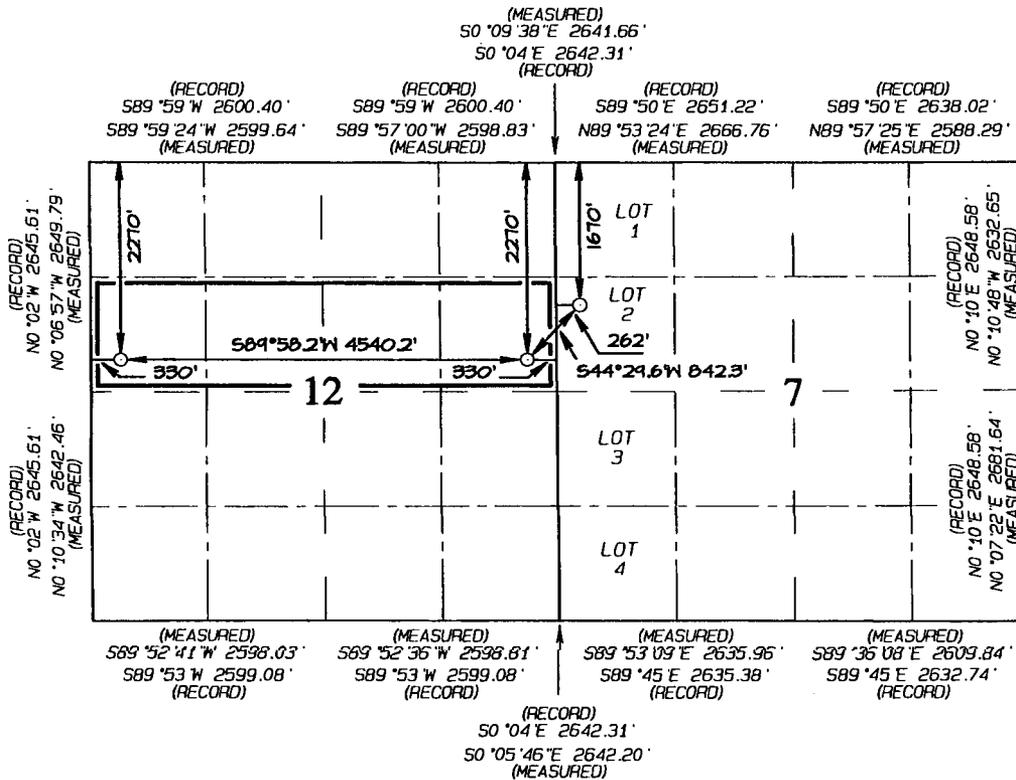
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	7	24N	9W	2	1670	NORTH	262	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	24N	10W		2270	NORTH	330	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres 160.0 Acres S/2 N/2 - Section 12	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**<sup>17</sup> OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 6/27/12  
Signature Date  
Holly Hill  
Printed Name  
holly.hill@encana.com  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JULY 9, 2012  
Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269

<b>END-OF-LATERAL</b> 2270' FNL 330' FWL SECTION 12, T24N, R10W LAT: 36.32957°N LONG: 107.85519°W DATUM: NAD1927	<b>POINT-OF-ENTRY</b> 2270' FNL 330' FEL SECTION 12, T24N, R10W LAT: 36.32957°N LONG: 107.83978°W DATUM: NAD1927	<b>SURFACE LOCATION</b> 1670' FNL 262' FWL SECTION 7, T24N, R9W LAT: 36.33122°N LONG: 107.83777°W DATUM: NAD1927
LAT: 36.32958°N LONG: 107.85581°W DATUM: NAD1983	LAT: 36.32958°N LONG: 107.84040°W DATUM: NAD1983	LAT: 36.33123°N LONG: 107.83839°W DATUM: NAD1983

District I  
1625 N. French Drive, Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First Street, Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
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Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Drive, Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

Attachment No. 2a  
Encana Oil & Gas (USA) Inc.  
**Energy, M** Escrito Trunk #1 Gathering System Application **ment**  
San Juan County, New Mexico

Form C-102  
Revised August 1, 2011

Submit one copy to  
Appropriate District Office

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 5890	*Pool Name BISTI LOWER - GALLUP
*Property Code	*Property Name ESCRITO I16-2409		*Well Number 01H
*OGRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.		*Elevation 6821'

<sup>10</sup> Surface Location

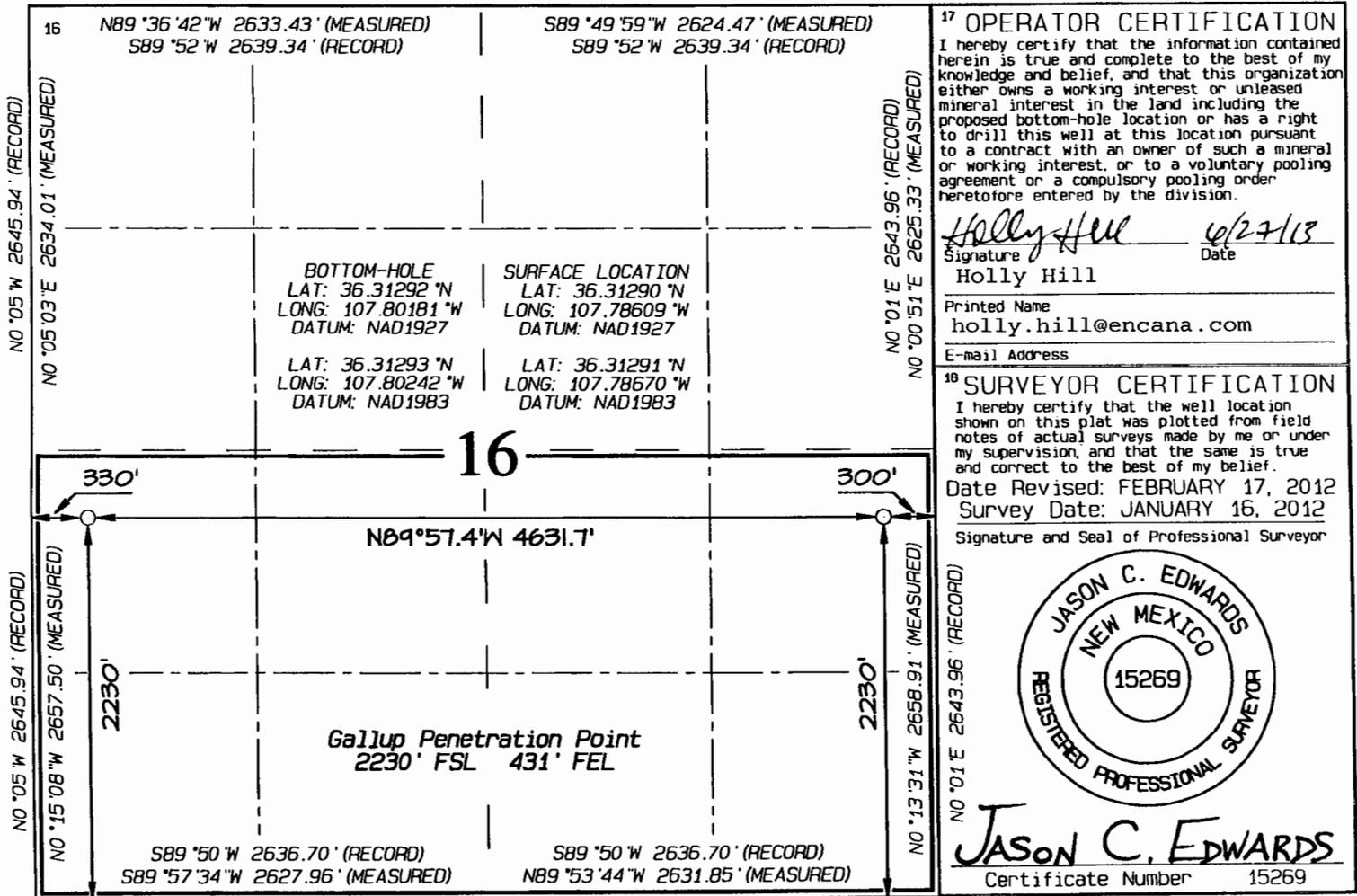
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	16	24N	9W		2230	SOUTH	300	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	16	24N	9W		2230	SOUTH	330	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres 320.0 Acres - (S/2)	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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Phone: (505) 476-3460 Fax: (505) 476-3462

Attachment No. 2a  
Encana Oil & Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

Form C-102  
Revised August 1, 2011  
Submit one copy to  
Appropriate District Office

**OIL CONCENTRATION DIVISION**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
		5890	BISTI LOWER - GALLUP
Property Code	Property Name		Well Number
	ESCRITO M07-2409		01H
GRID No.	Operator Name		Elevation
282327	ENCANA OIL & GAS (USA) INC.		6910'

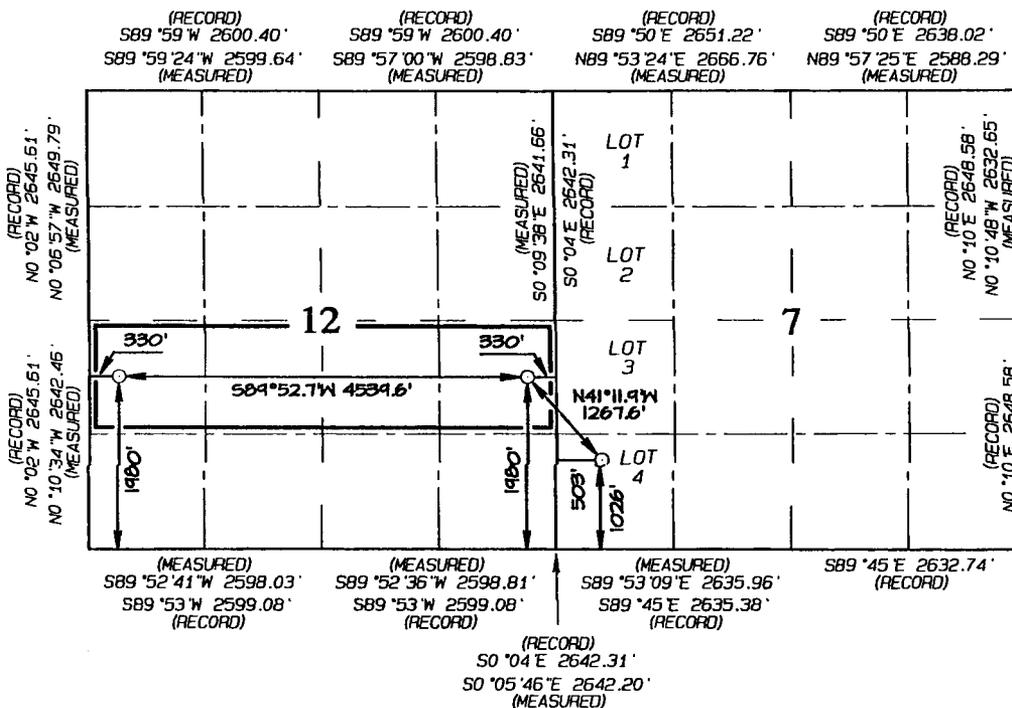
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	7	24N	9W		1026	SOUTH	503	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
L	12	24N	10W		1980	SOUTH	330	WEST	SAN JUAN	
<sup>12</sup> Dedicated Acres					160.0 Acres		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
					N/2 S/2 - Section 12					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



END-OF-LATERAL  
1980' FSL 330' FWL  
SECTION 12, T24N, R10W  
LAT: 36.32670° N  
LONG: 107.85518° W  
DATUM: NAD1927

LAT: 36.32671° N  
LONG: 107.85580° W  
DATUM: NAD1983

POINT-OF-ENTRY  
1980' FSL 330' FEL  
SECTION 12, T24N, R10W  
LAT: 36.32673° N  
LONG: 107.83977° W  
DATUM: NAD1927

LAT: 36.32674° N  
LONG: 107.84039° W  
DATUM: NAD1983

SURFACE LOCATION  
1026' FSL 503' FWL  
SECTION 7, T24N, R9W  
LAT: 36.32411° N  
LONG: 107.83694° W  
DATUM: NAD1927

LAT: 36.32412° N  
LONG: 107.83755° W  
DATUM: NAD1983

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 10/27/13  
Signature Date

Holly Hill  
Printed Name  
holly.hill@encana.com

E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Survey Date: OCTOBER 10, 2012

Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269

District I  
1625 N. French Drive, Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

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Phone: (505) 476-3460 Fax: (505) 476-3462

Attachment No. 2a  
Encana Oil & Gas (USA) Inc.  
**Energy**, Escrito Trunk #1 Gathering System Application **tment**  
San Juan County, New Mexico

Form C-102  
Revised August 1, 2011

Submit one copy to  
Appropriate District Office

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 5890		<sup>3</sup> Pool Name BISTI LOWER - GALLUP	
<sup>4</sup> Property Code		<sup>5</sup> Property Name ESCRITO M07-2409			<sup>6</sup> Well Number 02H
<sup>7</sup> GRID No. 282327		<sup>8</sup> Operator Name ENCANA OIL & GAS (USA) INC.			<sup>9</sup> Elevation 6910'

<sup>10</sup> Surface Location

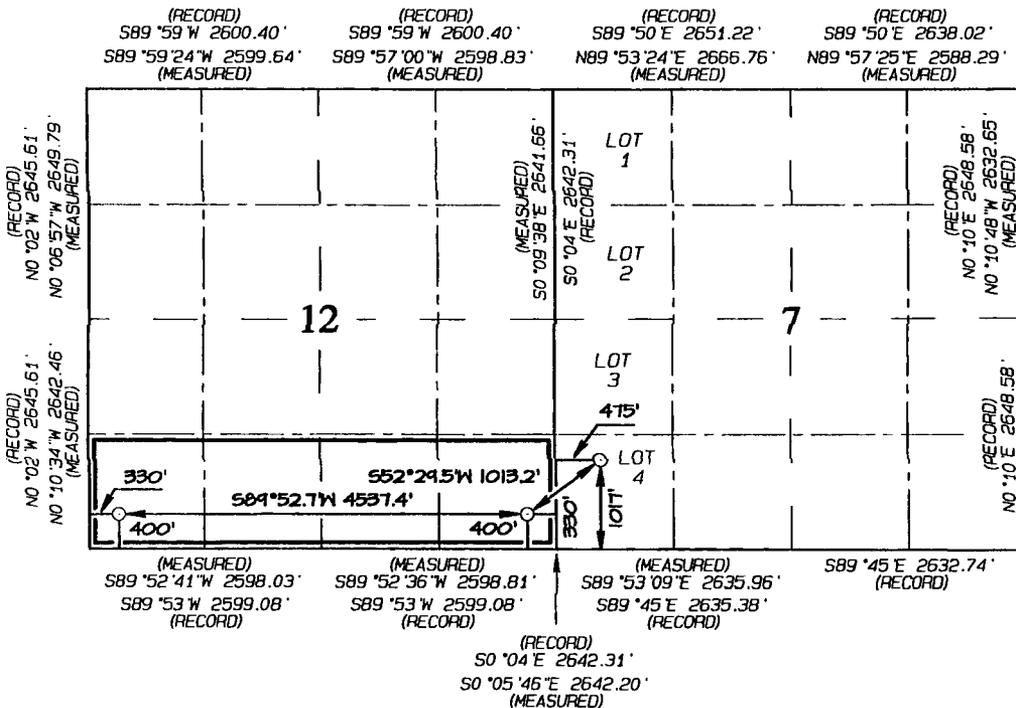
Ul. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	7	24N	9W		1017	SOUTH	475	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

Ul. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	24N	10W		400	SOUTH	330	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres 160.0 Acres S/2 S/2 - Section 12	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



END-OF-LATERAL  
400' FSL 330' FWL  
SECTION 12, T24N, R10W  
LAT: 36.32236°N  
LONG: 107.85516°W  
DATUM: NAD1927

LAT: 36.32237°N  
LONG: 107.85578°W  
DATUM: NAD1983

POINT-OF-ENTRY  
400' FSL 330' FWL  
SECTION 12, T24N, R10W  
LAT: 36.32239°N  
LONG: 107.83976°W  
DATUM: NAD1927

LAT: 36.32240°N  
LONG: 107.84038°W  
DATUM: NAD1983

SURFACE LOCATION  
1017' FSL 475' FWL  
SECTION 7, T24N, R9W  
LAT: 36.32409°N  
LONG: 107.83703°W  
DATUM: NAD1927

LAT: 36.32410°N  
LONG: 107.83765°W  
DATUM: NAD1983

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 6/27/10  
Signature Date  
Holly Hill

Printed Name  
holly.hill@encana.com  
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: APRIL 3, 2013  
Survey Date: OCTOBER 10, 2012

Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269

District I  
1625 N. French Drive, Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

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District IV  
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Phone: (505) 476-3460 Fax: (505) 476-3462

Attachment No. 2a  
Encana Oil & Gas (USA) Inc.  
Energy. Escrito Trunk #1 Gathering System Application **int**  
San Juan County, New Mexico

Form C-102  
Revised August 1, 2011  
Submit one copy to  
Appropriate District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-35440		*Pool Code 5890 / 97232		*Pool Name BISTI LOWER-GALLUP / BASIN MANCOS	
*Property Code		*Property Name ESCRITO D34-2409			*Well Number 01H
*GRID No. 282327		*Operator Name ENCANA OIL & GAS (USA) INC.			*Elevation 6857

<sup>10</sup> Surface Location

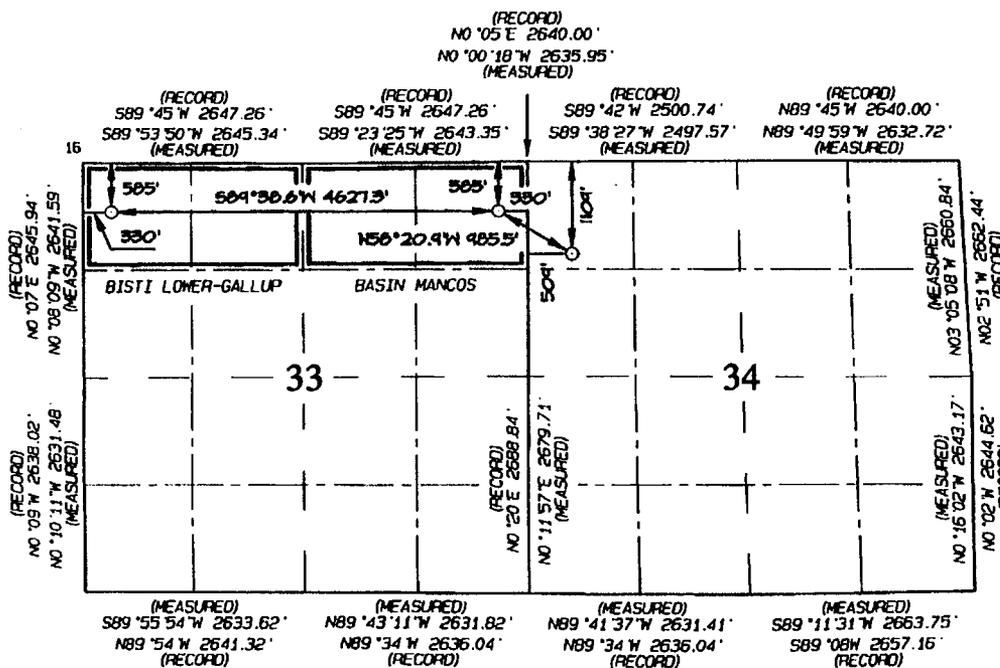
UL or Lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	34	24N	9W		1109	NORTH	509	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or Lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	33	24N	9W		585	NORTH	330	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres 160.0 Acres N/2 N/2 - Section 33	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



END-OF-LATERAL  
585' FNL 330' FNL  
SECTION 33, T24N, R9W  
LAT: 36.27613°N  
LONG: 107.80156°W  
DATUM: NAD1927

LAT: 36.27614°N  
LONG: 107.80217°W  
DATUM: NAD1983

POINT-OF-ENTRY  
585' FNL 330' FEL  
SECTION 33, T24N, R9W  
LAT: 36.27620°N  
LONG: 107.78586°W  
DATUM: NAD1927

LAT: 36.27622°N  
LONG: 107.78648°W  
DATUM: NAD1983

SURFACE LOCATION  
1109' FNL 509' FNL  
SECTION 34, T24N, R9W  
LAT: 36.27478°N  
LONG: 107.78302°W  
DATUM: NAD1927

LAT: 36.27479°N  
LONG: 107.78363°W  
DATUM: NAD1983

<sup>17</sup> OPERATOR CERTIFICATION

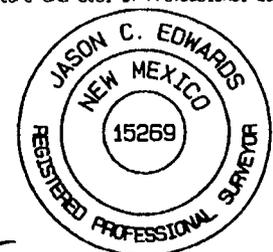
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 3/25/13  
Signature Date  
Holly Hill  
Printed Name  
holly.hill@encana.com  
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date Revised: MARCH 21, 2013  
Date of Survey: JULY 23, 2012  
Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269

District I  
1625 N. French Drive, Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
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Phone: (505) 476-3460 Fax: (505) 476-3462

Attachment No. 2a  
Encana Oil & Gas (USA) Inc.  
Energy, Escrito Trunk #1 Gathering System Application ent  
San Juan County, New Mexico

Form C-102  
Revised August 1, 2011  
Submit one copy to  
Appropriate District Office

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

*API Number		*Pool Code		*Pool Name	
		5890 / 97232		BISTI LOWER-GALLUP / BASIN MANCOS	
*Property Code		*Property Name			*Well Number
		ESCRITO D34-2409			03H
*GRID No.		*Operator Name			*Elevation
282327		ENCANA OIL & GAS (USA) INC.			6857'

<sup>10</sup> Surface Location

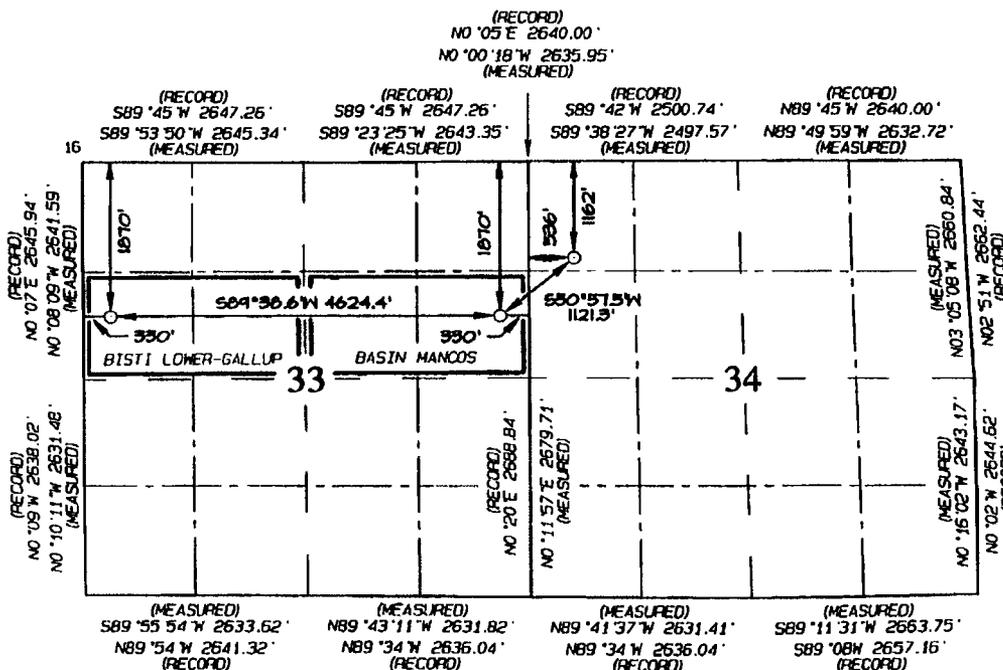
U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	34	24N	9W		1162	NORTH	536	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	33	24N	9W		1870	NORTH	330	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres	160.0 Acres S/2 N/2 - Section 33	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------	-------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



END-OF-LATERAL  
1870' FNL 330' FWL  
SECTION 33, T24N, R9W  
LAT: 36.27260°N  
LONG: 107.80155°W  
DATUM: NAD1927

LAT: 36.27261°N  
LONG: 107.80217°W  
DATUM: NAD1983

POINT-OF-ENTRY  
1870' FNL 330' FEL  
SECTION 33, T24N, R9W  
LAT: 36.27268°N  
LONG: 107.78586°W  
DATUM: NAD1927

LAT: 36.27269°N  
LONG: 107.78548°W  
DATUM: NAD1983

SURFACE LOCATION  
1162' FNL 536' FWL  
SECTION 34, T24N, R9W  
LAT: 36.27464°N  
LONG: 107.78292°W  
DATUM: NAD1927

LAT: 36.27465°N  
LONG: 107.78354°W  
DATUM: NAD1983

**17 OPERATOR CERTIFICATION**

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*Holly Hill* 3/25/13  
Signature Date  
Holly Hill  
Printed Name  
holly.hill@encana.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: MARCH 21, 2013  
Date of Survey: JULY 23, 2012

Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269

District I  
1625 N. French Drive. Hobbs, NM 88240  
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Phone: (505) 476-3460 Fax: (505) 476-3462

Attachment No. 2a  
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**Energy,** Escrito Trunk #1 Gathering System Application **ment**  
San Juan County, New Mexico

Form C-102  
Revised August 1, 2011

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Appropriate District Office

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code		*Pool Name	
		5890 / 97232		BISTI LOWER - GALLUP / BASIN MANCOS	
*Property Code		*Property Name		*Well Number	
		ESCRITO L27-2409		01H	
*GRID No.		*Operator Name		*Elevation	
282327		ENCANA OIL & GAS (USA) INC.		6924'	

<sup>10</sup> Surface Location

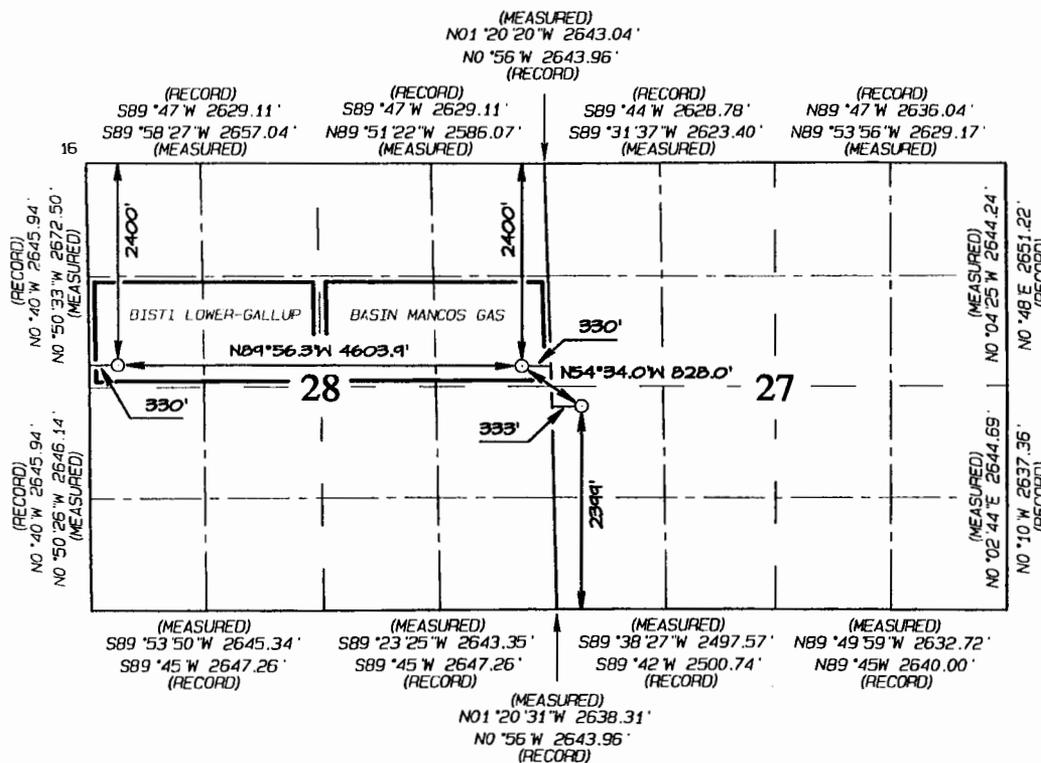
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	27	24N	9W		2399	SOUTH	333	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	28	24N	9W		2400	NORTH	330	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres	160.0 Acres S/2 N/2 Section 28	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------	-----------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<sup>17</sup> OPERATOR CERTIFICATION

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Signature: *Holly Hill* Date: 6/27/13

Printed Name: holly.hill@encana.com

E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE 5, 2013  
Date of Survey: JULY 30, 2012  
Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269

END-OF-LATERAL  
2400' FNL 330' FWL  
SECTION 28, T24N, R9W  
LAT: 36.28575°N  
LONG: 107.80171°W  
DATUM: NAD1927

LAT: 36.28577°N  
LONG: 107.80232°W  
DATUM: NAD1983

POINT-OF-ENTRY  
2400' FNL 330' FEL  
SECTION 28, T24N, R9W  
LAT: 36.28573°N  
LONG: 107.78608°W  
DATUM: NAD1927

LAT: 36.28575°N  
LONG: 107.78670°W  
DATUM: NAD1983

SURFACE LOCATION  
2399' FSL 333' FWL  
SECTION 27, T24N, R9W  
LAT: 36.28441°N  
LONG: 107.78380°W  
DATUM: NAD1927

LAT: 36.28443°N  
LONG: 107.78441°W  
DATUM: NAD1983

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Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Drive, Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

Attachment No. 2a  
Encana Oil & Gas (USA) Inc.  
**Energ** Escrito Trunk #1 Gathering System Application **7t**  
San Juan County, New Mexico

Form C-102  
Revised August 1, 2011  
Submit one copy to  
Appropriate District Office

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code	*Pool Name
		5890 / 97232	BISTI LOWER - GALLUP / BASIN MANCOS
*Property Code	*Property Name		*Well Number
	ESCRITO L27-2409		02H
*GRID No.	*Operator Name		*Elevation
282327	ENCANA OIL & GAS (USA) INC.		6924'

<sup>10</sup> Surface Location

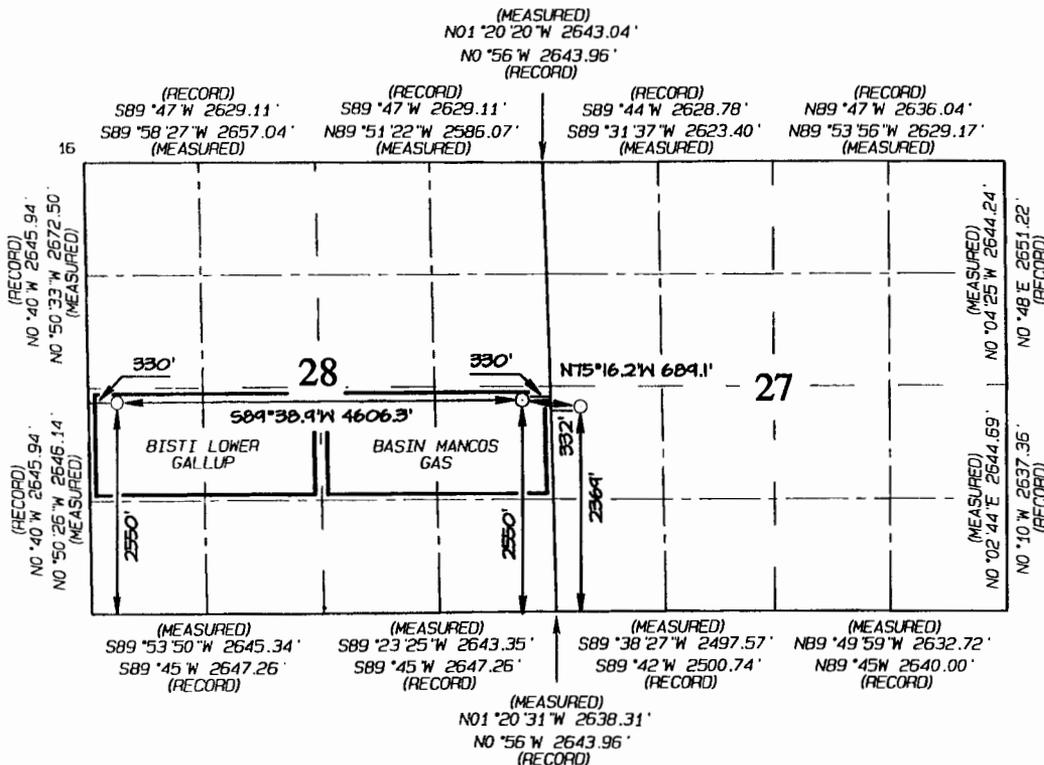
Ul. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	27	24N	9W		2369	SOUTH	332	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

Ul. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	24N	9W		2550	SOUTH	330	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres	160.0 Acres N/2 S/2 Section 28	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------	-----------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 6/27/13  
Signature Date  
Holly Hill  
Printed Name  
holly.hill@encana.com  
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE 7, 2013  
Date of Survey: JULY 30, 2012  
Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269

END-OF-LATERAL  
2550' FSL 330' FWL  
SECTION 28, T24N, R9W  
LAT: 36.28474°N  
LONG: 107.80169°W  
DATUM: NAD1927  
  
LAT: 36.28475°N  
LONG: 107.80230°W  
DATUM: NAD1983

POINT-OF-ENTRY  
2550' FSL 330' FEL  
SECTION 28, T24N, R9W  
LAT: 36.28481°N  
LONG: 107.78606°W  
DATUM: NAD1927  
  
LAT: 36.28483°N  
LONG: 107.78667°W  
DATUM: NAD1983

SURFACE LOCATION  
2369' FSL 332' FWL  
SECTION 27, T24N, R9W  
LAT: 36.28433°N  
LONG: 107.78380°W  
DATUM: NAD1927  
  
LAT: 36.28434°N  
LONG: 107.78441°W  
DATUM: NAD1983

District I  
1625 N. French Drive, Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First Street, Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Drive, Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

Attachment No. 2a  
Encana Oil & Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

Form C-102  
Revised August 1, 2011  
Submit one copy to  
Appropriate District Office

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 5890 / 97232		<sup>3</sup> Pool Name BISTI LOWER - GALLUP / BASIN MANCOS	
<sup>4</sup> Property Code		<sup>5</sup> Property Name ESCRITO A28-2409			<sup>6</sup> Well Number 01H
<sup>7</sup> GRID No. 282327		<sup>8</sup> Operator Name ENCANA OIL & GAS (USA) INC.			<sup>9</sup> Elevation 6860'

<sup>10</sup> Surface Location

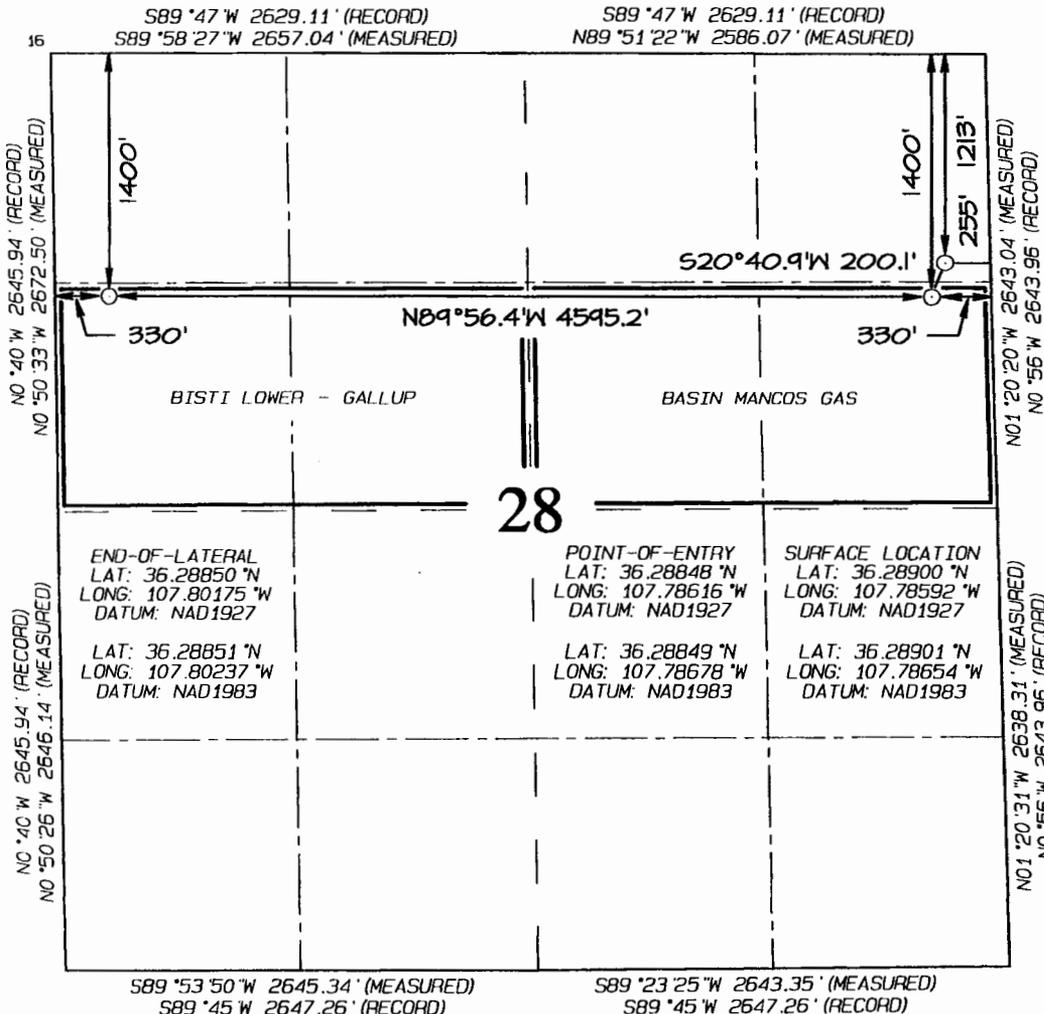
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	24N	9W		1213	NORTH	255	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	28	24N	9W		1400	NORTH	330	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres 160.0 Acres S/2 N/2 Section 28	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Signature: *Holly Hill* Date: 6/27/13

Printed Name: Holly Hill

E-mail Address: holly.hill@encana.com

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE 22, 2013  
Date of Survey: MARCH 13, 2013

Signature and Seal of Professional Surveyor



JASON C. EDWARDS  
Certificate Number 15269

District I  
1625 N. French Drive, Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First Street, Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Drive, Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

Attachment No. 2a  
Encana Oil & Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

Form C-102  
Revised August 1, 2011  
Submit one copy to  
Appropriate District Office

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number		2 Pool Code		3 Pool Name	
		5890 / 97232		BISTI LOWER - GALLUP / BASIN MANCOS	
4 Property Code		5 Property Name			6 Well Number
		ESCRITO M27-2409			01H
7 GRID No.		8 Operator Name			9 Elevation
282327		ENCANA OIL & GAS (USA) INC.			6978'

10 Surface Location

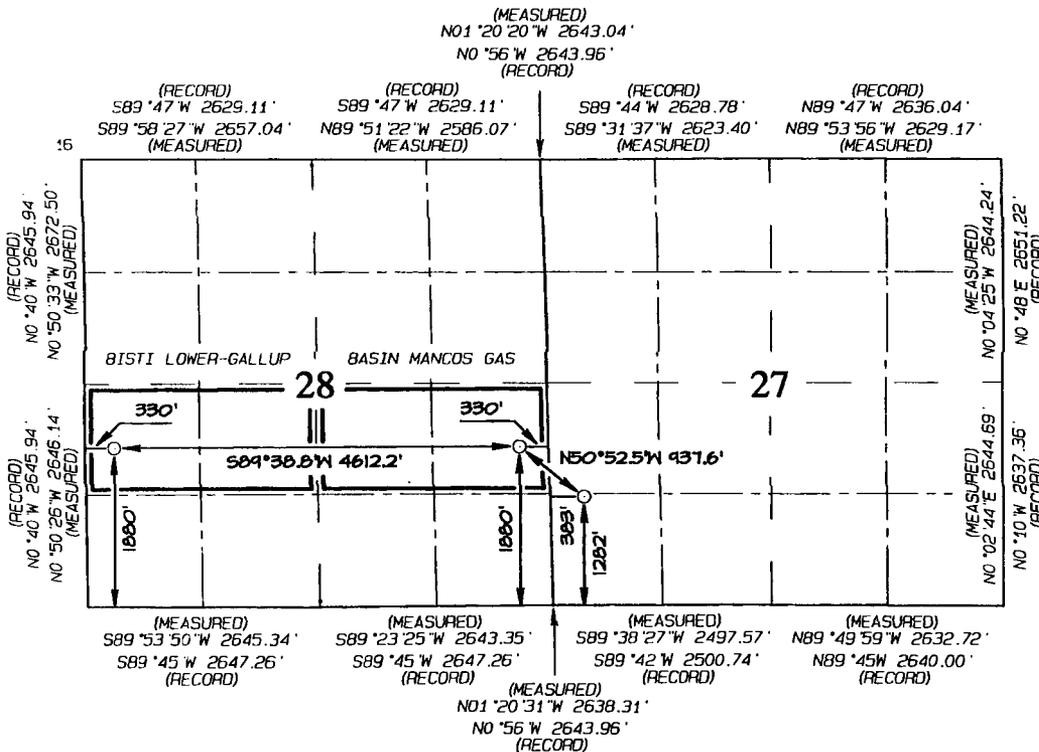
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	27	24N	9W		1282	SOUTH	383	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	24N	9W		1880	SOUTH	330	WEST	SAN JUAN

12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.	
160.0 Acres N/2 S/2 Section 28							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 6/27/13  
Signature Date

Holly Hill  
Printed Name  
holly.hill@encana.com  
E-mail Address

18 SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE 1, 2013  
Date of Survey: JULY 30, 2012  
Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269

END-OF-LATERAL  
1880' FSL 330' FWL  
SECTION 28, T24N, R9W  
LAT: 36.28290°N  
LONG: 107.80165°W  
DATUM: NAD1927

POINT-OF-ENTRY  
1880' FSL 330' FEL  
SECTION 27, T24N, R9W  
LAT: 36.28297°N  
LONG: 107.78601°W  
DATUM: NAD1927

SURFACE LOCATION  
1282' FSL 383' FWL  
SECTION 27, T24N, R9W  
LAT: 36.28135°N  
LONG: 107.78354°W  
DATUM: NAD1927

LAT: 36.28291°N  
LONG: 107.80227°W  
DATUM: NAD1983

LAT: 36.28299°N  
LONG: 107.78662°W  
DATUM: NAD1983

LAT: 36.28136°N  
LONG: 107.78415°W  
DATUM: NAD1983

District I  
1625 N. French Drive, Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First Street, Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Drive, Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

Attachment No. 2a  
Encana Oil & Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

Form C-102  
Revised August 1, 2011  
Submit one copy to  
Appropriate District Office

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

*API Number		*Pool Code 5890 / 97232		*Pool Name BISTI LOWER - GALLUP / BASIN MANCOS	
*Property Code		*Property Name ESCRITO M27-2409			*Well Number 02H
*GRID No. 282327		*Operator Name ENCANA OIL & GAS (USA) INC.			*Elevation 6978'

<sup>10</sup> Surface Location

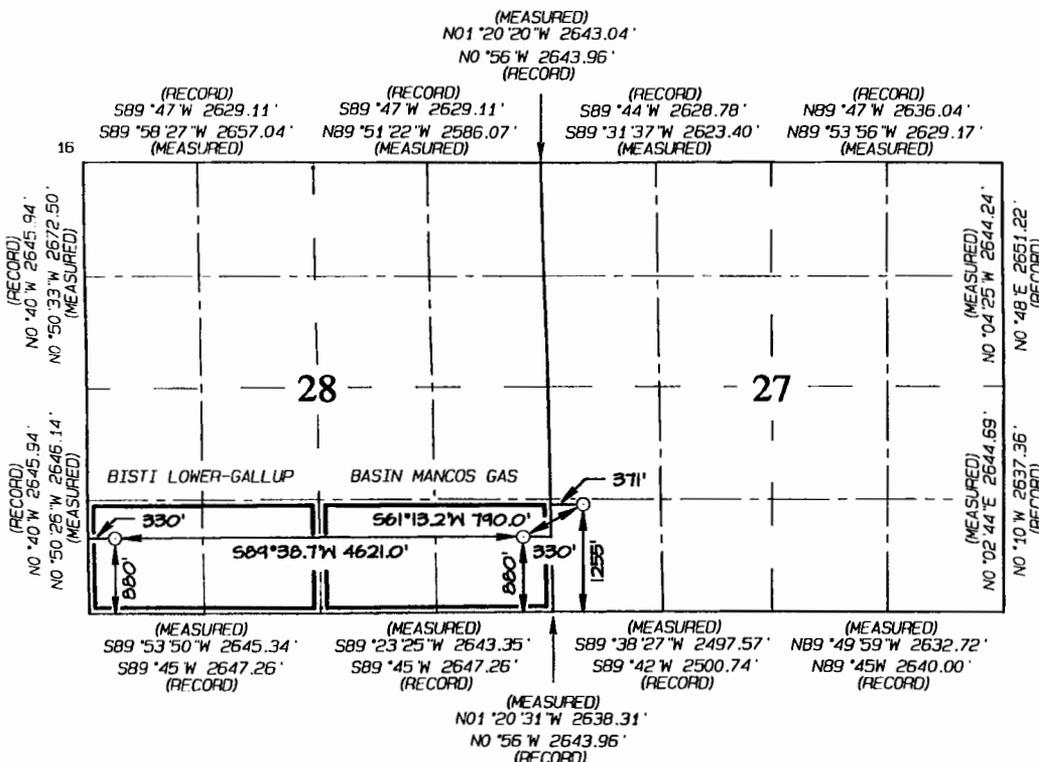
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	27	24N	9W		1255	SOUTH	371	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	24N	9W		880	SOUTH	330	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres 160.0 Acres S/2 S/2 Section 28	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



END-OF-LATERAL  
880' FSL 330' FWL  
SECTION 28, T24N, R9W  
LAT: 36.28015°N  
LONG: 107.80161°W  
DATUM: NAD1927

LAT: 36.28017°N  
LONG: 107.80222°W  
DATUM: NAD1983

POINT-OF-ENTRY  
880' FSL 330' FEL  
SECTION 28, T24N, R9W  
LAT: 36.28023°N  
LONG: 107.78593°W  
DATUM: NAD1927

LAT: 36.28024°N  
LONG: 107.78654°W  
DATUM: NAD1983

SURFACE LOCATION  
1255' FSL 371' FWL  
SECTION 27, T24N, R9W  
LAT: 36.28127°N  
LONG: 107.78358°W  
DATUM: NAD1927

LAT: 36.28128°N  
LONG: 107.78419°W  
DATUM: NAD1983

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 6/27/13  
Signature Date  
Holly Hill

Printed Name  
holly.hill@encana.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Revised Date: JUNE 3, 2013  
Date of Survey: JULY 30, 2012  
Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269

**DISTRICT I**  
1686 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
611 E. First St., Artesia, N.M. 88210  
Phone: (575) 745-1883 Fax: (575) 745-9780

**DISTRICT III**  
1000 Rio Brasos Rd., Arlee, N.M. 87410  
Phone: (505) 334-8178 Fax: (505) 334-6170

**DISTRICT IV**  
1820 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-8480 Fax: (505) 476-8488

Energy

rent

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number		2 Pool Code 5890		3 Pool Name BISTI LOWER-GALLUP	
4 Property Code		5 Property Name ESCRITO L17-2409			6 Well Number 01H
7 OGRID No. 282327		8 Operator Name ENCANA OIL & GAS (USA) INC.			9 Elevation 6791.8'

**10 Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	24N	9W		1730'	SOUTH	310'	WEST	SAN JUAN

**11 Bottom Hole Location if Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	18	24N	9W	3	2200'	SOUTH	330'	WEST	SAN JUAN

12 Dedicated Acres 160.00 ACRES N/2 S/2 SEC. 18	13 Joint or Infill PROJECT AREA	14 Consolidation Code	15 Order No.
--	------------------------------------	-----------------------	--------------

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

16

18

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 6/27/13  
Signature Date

Holly Hill  
Printed Name  
holly.hill@encana.com  
E-mail Address

**SURVEYOR CERTIFICATION**

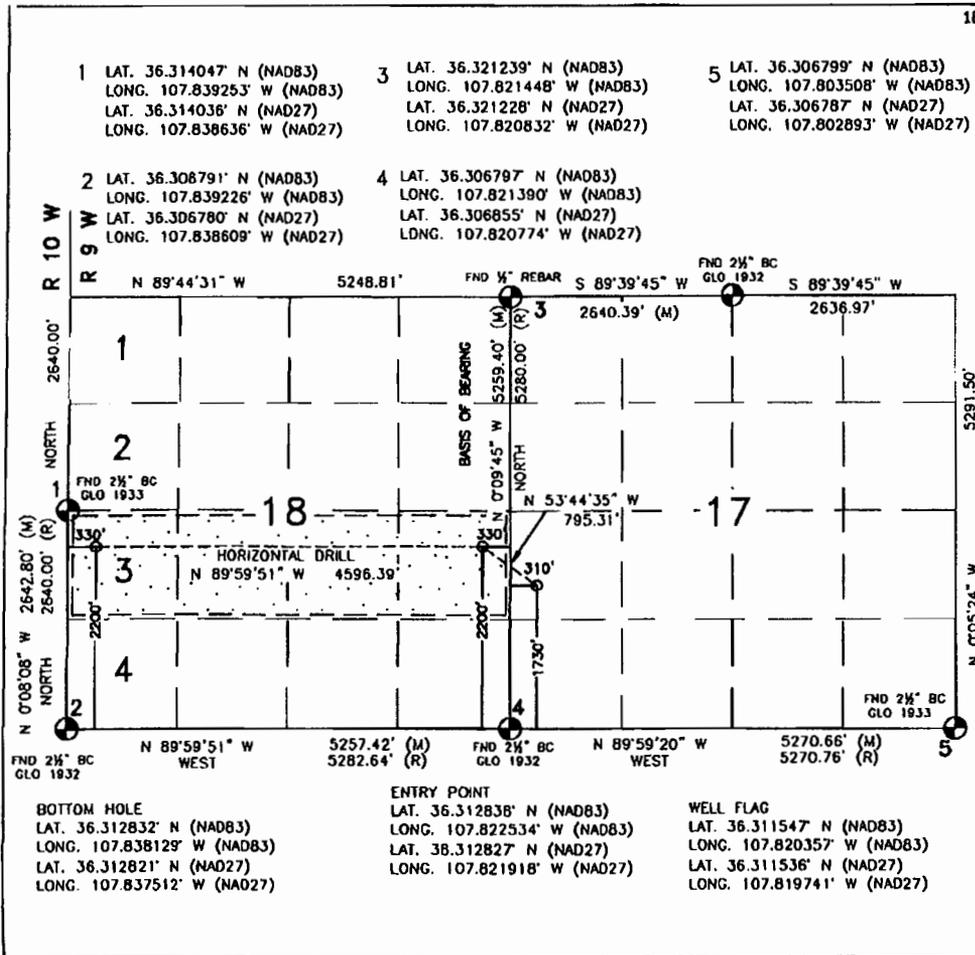
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 15, 2013

Date of Survey  
Signature and Seal of Professional Surveyor:



DAVID RUSSELL  
Certificate Number 10201



**BOTTOM HOLE**  
LAT. 36.312832° N (NAD83)  
LONG. 107.838129° W (NAD83)  
LAT. 36.312821° N (NAD27)  
LONG. 107.837512° W (NAD27)

**ENTRY POINT**  
LAT. 36.312838° N (NAD83)  
LONG. 107.822534° W (NAD83)  
LAT. 36.312827° N (NAD27)  
LONG. 107.821918° W (NAD27)

**WELL FLAG**  
LAT. 36.311547° N (NAD83)  
LONG. 107.820357° W (NAD83)  
LAT. 36.311536° N (NAD27)  
LONG. 107.819741° W (NAD27)

Submit one copy to appropriate District Office

AMENDED REPORT

**DISTRICT I**  
1686 N. French Dr., Hobbs, N.M. 88240  
Phone: (505) 593-6161 Fax: (505) 593-0720

**DISTRICT II**  
611 E. First St., Artesia, N.M. 88210  
Phone: (505) 748-1288 Fax: (505) 748-9720

**DISTRICT III**  
1000 Rio Brazos Rd., Artesia, N.M. 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
1880 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 478-8480 Fax: (505) 478-8488

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

*API Number		*Pool Code 5890	*Pool Name BISTI LOWER-GALLUP
*Property Code	*Property Name ESCRITO L17-2409		*Well Number 02H
*GRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.		*Elevation 6791.8'

**10 Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	24N	9W		1705'	SOUTH	292'	WEST	SAN JUAN

**11 Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	18	24N	9W	4	880'	SOUTH	330'	WEST	SAN JUAN

*Dedicated Acres 180.00 ACRES S/2 S/2 SEC. 18	PROJECT AREA	*Joint or Infill	*Consolidation Code	*Order No.
--	--------------	------------------	---------------------	------------

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16

**17 OPERATOR CERTIFICATION**

- 1 LAT. 36.314047° N (NAD83)  
LONG. 107.839253° W (NAD83)  
LAT. 36.314036° N (NAD27)  
LONG. 107.838636° W (NAD27)
- 2 LAT. 36.306791° N (NAD83)  
LONG. 107.839226° W (NAD83)  
LAT. 36.306780° N (NAD27)  
LONG. 107.838609° W (NAD27)
- 3 LAT. 36.321239° N (NAD83)  
LONG. 107.821448° W (NAD83)  
LAT. 36.321228° N (NAD27)  
LONG. 107.820832° W (NAD27)
- 4 LAT. 36.306797° N (NAD83)  
LONG. 107.821390° W (NAD83)  
LAT. 36.306855° N (NAD27)  
LONG. 107.820774° W (NAD27)
- 5 LAT. 36.306799° N (NAD83)  
LONG. 107.803508° W (NAD83)  
LAT. 36.306787° N (NAD27)  
LONG. 107.802893° W (NAD27)

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 6/27/13  
Signature Date

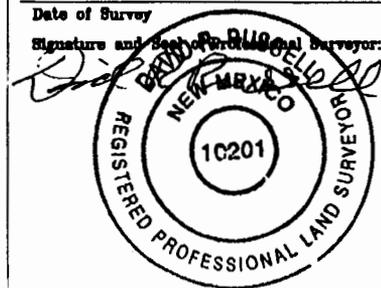
Holly Hill  
Printed Name  
holly.hill@encana.com  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

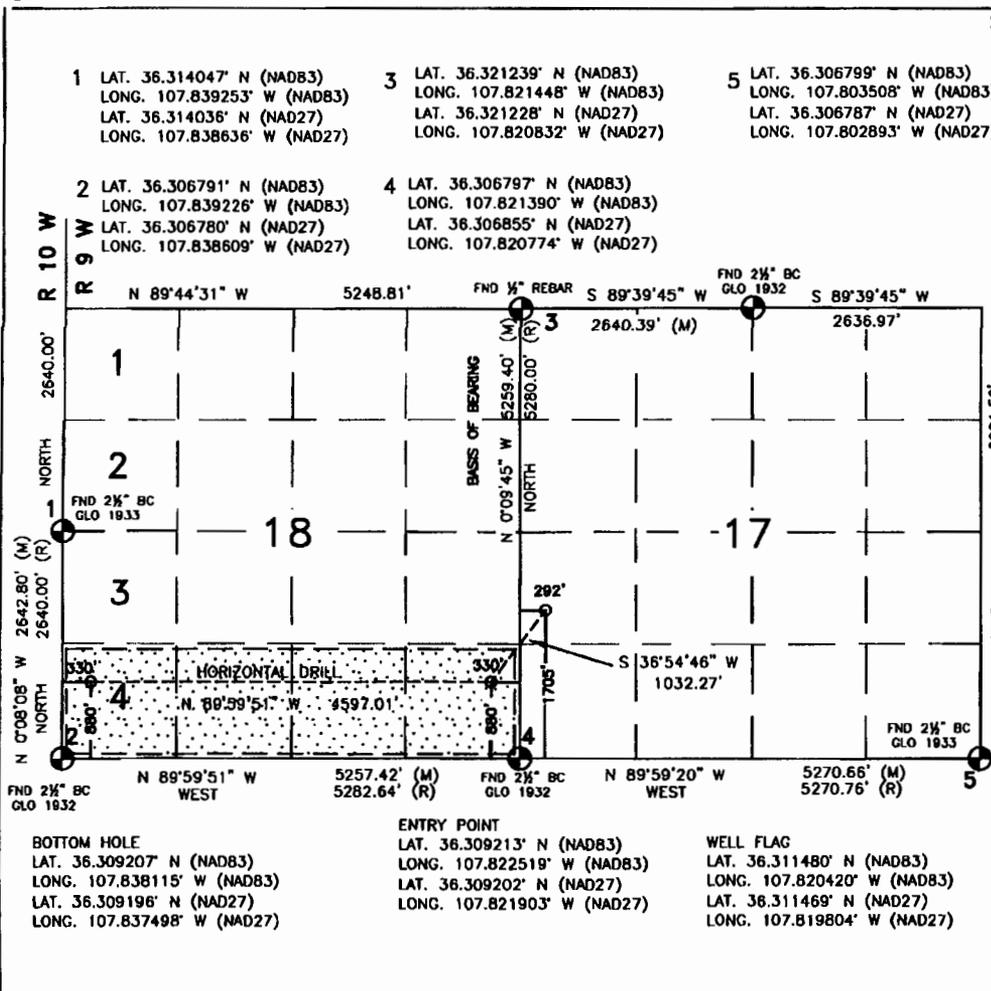
APRIL 25, 2013

Date of Survey  
Signature and Seal of Professional Surveyor:



DAVID RUSSELL

Certificate Number 10201



District I  
1625 N. French Drive, Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
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Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Drive, Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

Attachment No. 2a  
Encana Oil & Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

**OIL CONVEYANCE DIVISION**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011

Submit one copy to  
Appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code	*Pool Name
		5890	BISTI LOWER-GALLUP
*Property Code	*Property Name		*Well Number
	ESCRITO L18-2409		O1H
*GRID No.	*Operator Name		*Elevation
282327	ENCANA OIL & GAS (USA) INC.		6977'

<sup>10</sup> Surface Location

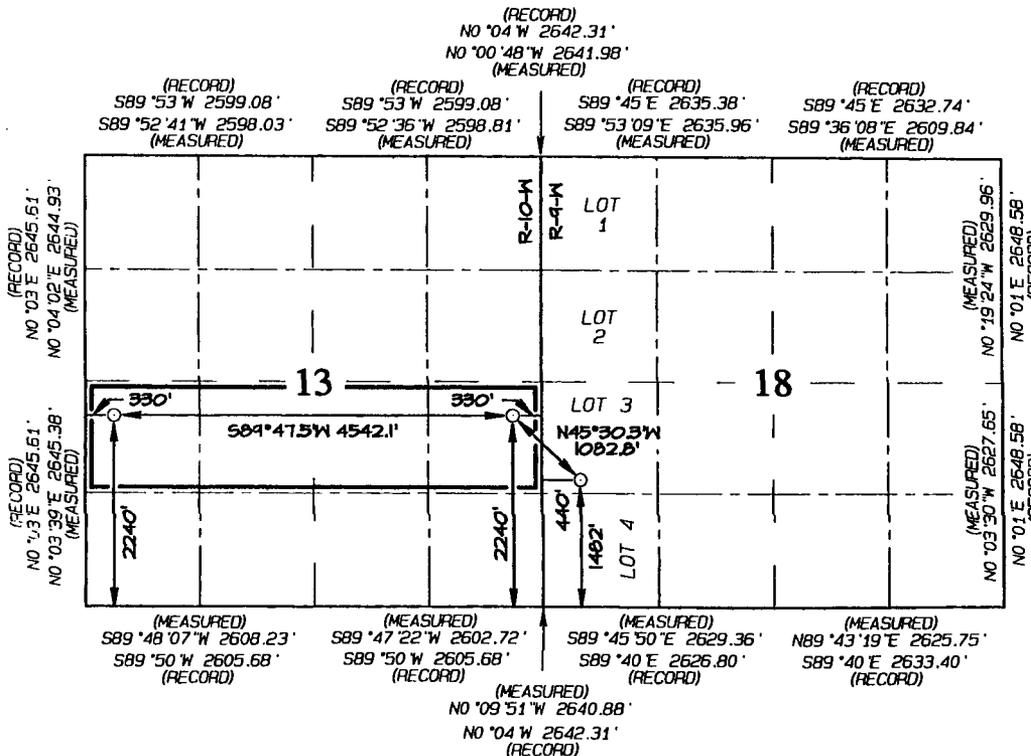
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	18	24N	9W	3	1482	SOUTH	440	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	13	24N	10W		2240	SOUTH	330	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres	160.00 Acres N/2 S/2 - Section 13	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill*  
Signature Date 6/27/13  
Holly Hill

Printed Name  
holly.hill@encana.com  
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: APRIL 24, 2012  
Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269

END-OF-LATERAL  
2240' FSL 330' FHL  
SECTION 13, T24N, R10W  
LAT: 36.31289°N  
LONG: 107.85517°W  
DATUM: NAD1927

LAT: 36.31290°N  
LONG: 107.85579°W  
DATUM: NAD1983

POINT-OF-ENTRY  
2240' FSL 330' FEL  
SECTION 13, T24N, R10W  
LAT: 36.31293°N  
LONG: 107.83975°W  
DATUM: NAD1927

LAT: 36.31294°N  
LONG: 107.84037°W  
DATUM: NAD1983

SURFACE LOCATION  
1482' FSL 440' FHL  
SECTION 18, T24N, R9W  
LAT: 36.31085°N  
LONG: 107.83713°W  
DATUM: NAD1927

LAT: 36.31086°N  
LONG: 107.83775°W  
DATUM: NAD1983

District I  
1625 N. French Drive, Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First Street, Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Drive, Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

Attachment No. 2a  
Encana Oil & Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

Form C-102  
Revised August 1, 2011

Submit one copy to  
Appropriate District Office

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 5890	*Pool Name BISTI LOWER-GALLUP
*Property Code	*Property Name ESCRITO L18-2409		*Well Number 02H
*GRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.		*Elevation 6977'

<sup>10</sup> Surface Location

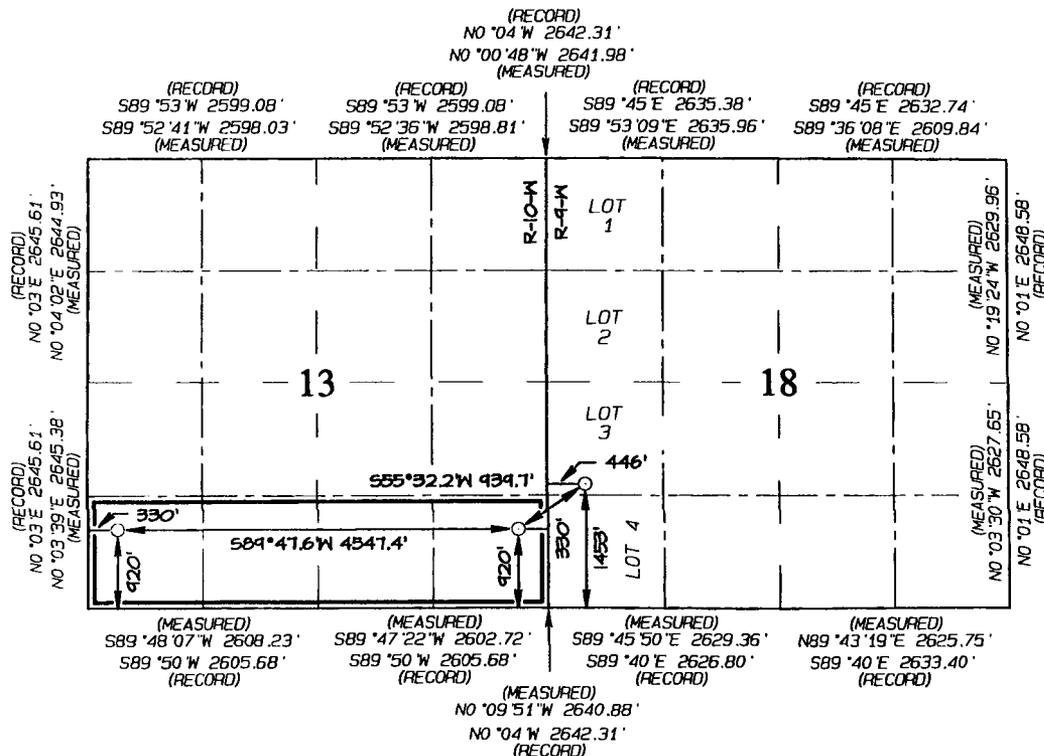
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	18	24N	9W	3	1453	SOUTH	446	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	24N	10W		920	SOUTH	330	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres 160.00 Acres S/2 S/2 - Section 13	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 6/27/13  
Signature Date

Printed Name  
Holly Hill

E-mail Address  
holly.hill@encana.com

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: APRIL 24, 2012

Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269

END-OF-LATERAL  
920' FSL 330' FWL  
SECTION 13, T24N, R10W  
LAT: 36.30926°N  
LONG: 107.85517°W  
DATUM: NAD1927

POINT-OF-ENTRY  
920' FSL 330' FWL  
SECTION 13, T24N, R10W  
LAT: 36.30931°N  
LONG: 107.83974°W  
DATUM: NAD1927

SURFACE LOCATION  
1453' FSL 446' FWL  
SECTION 18, T24N, R9W  
LAT: 36.31077°N  
LONG: 107.83771°W  
DATUM: NAD1927

LAT: 36.30927°N  
LONG: 107.85529°W  
DATUM: NAD1983

LAT: 36.30932°N  
LONG: 107.84036°W  
DATUM: NAD1983

LAT: 36.31078°N  
LONG: 107.83773°W  
DATUM: NAD1983

**District I**  
 1625 N French Dr., Hobbs, NM 88240  
 Phone (575) 393-6161 Fax (575) 393-0720  
**District II**  
 811 S First St., Artesia, NM 88210  
 Phone (575) 748-1283 Fax (575) 748-9720  
**District III**  
 1000 Rio Brazos Road, Aztec, NM 87410  
 Phone (505) 334-6178 Fax (505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone (505) 476-3460 Fax (505) 476-3462

Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe. NM 87505

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-045-35313		<sup>2</sup> Pool Code 5890		<sup>3</sup> Pool Name BISIT LOWER-GALLUP	
<sup>4</sup> Property Code 38846		<sup>5</sup> Property Name ESCRITO P16-2409			<sup>6</sup> Well Number 01H
<sup>7</sup> GRID No. 282327		<sup>8</sup> Operator Name ENCANA OIL & GAS (USA) INC.			<sup>9</sup> Elevation 6823'

<sup>10</sup> Surface Location

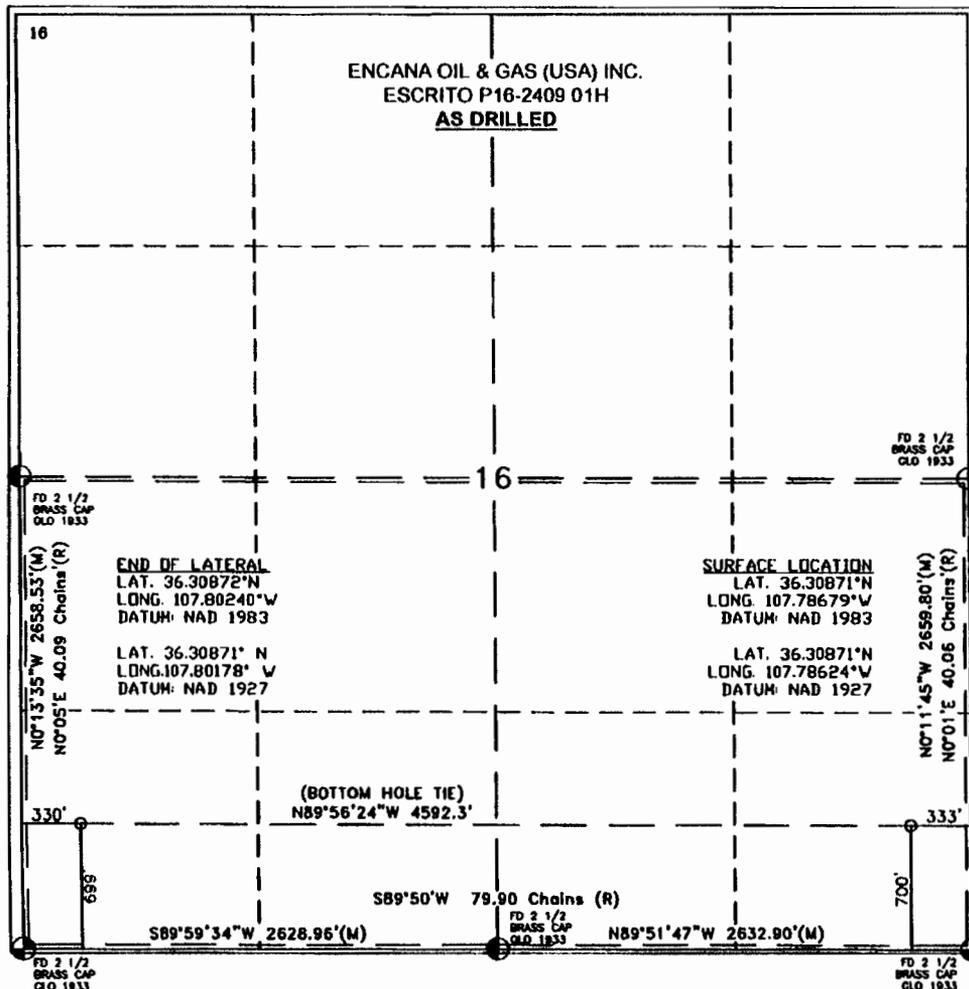
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	24-N	9-W		700'	SOUTH	333'	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	24-N	9-W		699'	SOUTH	330'	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres 320 ACRES - (S/2)	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowables will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Holly Hill 3/25/12  
 Signature Date  
 Holly Hill  
 Printed Name  
 holly.hill@encana.com  
 E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

25 APRIL 2012

Date of Survey  
 Signature and Seal of Professional Surveyor.

**WILLIAM E. MAHNKE**  
 #8466  
**WILLIAM E. MAHNKE**  
 Certificate Number 8466

**DISTRICT I**  
1635 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 893-8161 Fax: (575) 893-0780

Energy Escrito Trunk #1 Gathering System Application sent  
San Juan County, New Mexico

Form C-102  
Revised August 1, 2011

**DISTRICT II**  
811 E. First St., Artesia, N.M. 88210  
Phone: (575) 748-1883 Fax: (575) 748-9780

Submit one copy to appropriate  
District Office

**DISTRICT III**  
1000 Rio Brazos Rd., Artesia, N.M. 87410  
Phone: (505) 834-8178 Fax: (505) 834-8170

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

**DISTRICT IV**  
1820 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-8480 Fax: (505) 476-8488

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

*API Number		*Pool Code	*Pool Name
			SOUTH BISTI-GALLUP
*Property Code	*Property Name		*Well Number
	GOOD TIMES L10-2309		01H
*OGRID No.	*Operator Name		*Elevation
282327	ENCANA OIL & GAS (USA) INC.		6754.0'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	10	23N	9W		1455'	SOUTH	288'	WEST	SAN JUAN

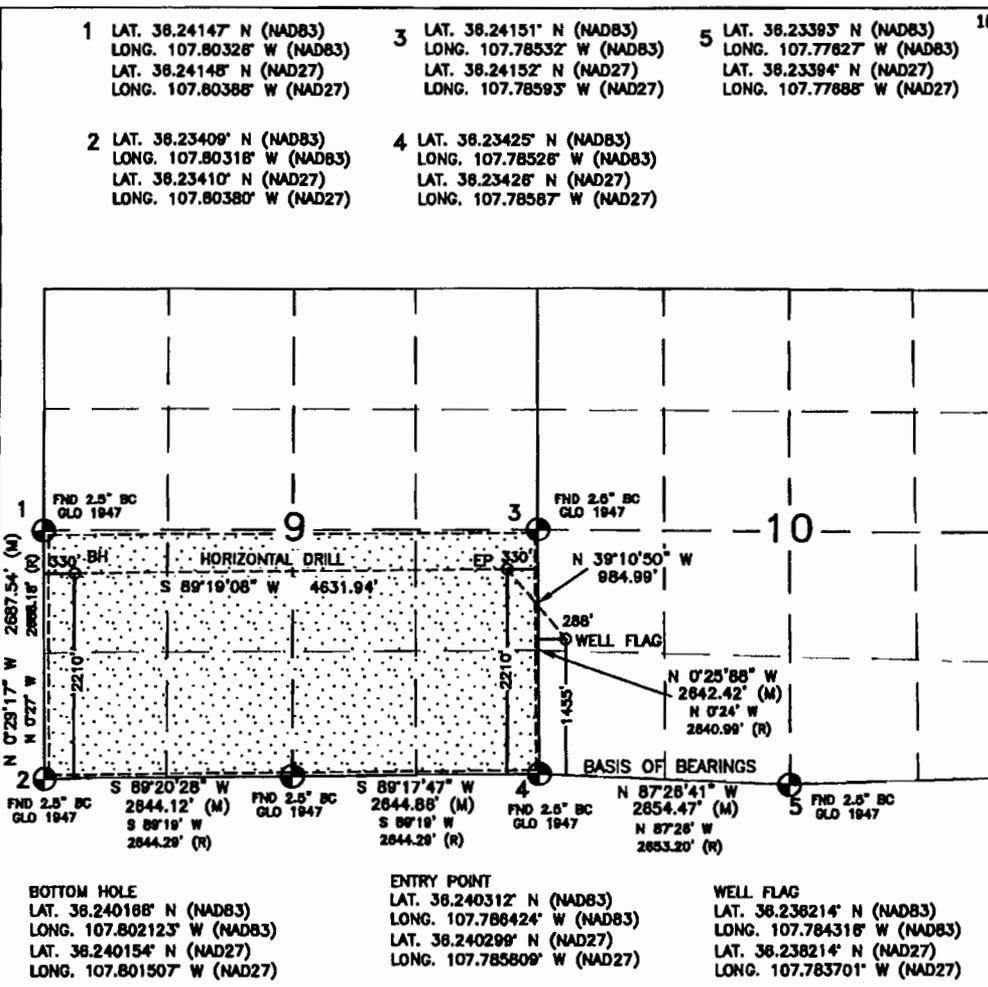
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	9	23N	9W		2210'	SOUTH	330'	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres	PROJECT AREA	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
320.00 ACRES S/2 SEC. 9				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

18



Submit one copy to appropriate  
District Office

AMENDED REPORT

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**DISTRICT I**  
1635 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 988-6181 Fax: (575) 988-0780

**DISTRICT II**  
611 S. First St., Artesia, N.M. 88210  
Phone: (575) 748-1283 Fax: (575) 748-9780

**DISTRICT III**  
1000 Rio Branco Rd., Artesia, N.M. 87410  
Phone: (505) 834-8178 Fax: (505) 834-8170

**DISTRICT IV**  
1820 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 478-8480 Fax: (505) 478-8488

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number		<sup>8</sup> Pool Code 5860	<sup>6</sup> Pool Name SOUTH BISTI-GALLUP	
<sup>4</sup> Property Code	<sup>5</sup> Property Name GOOD TIMES L10-2309			<sup>7</sup> Well Number 02H
<sup>9</sup> OGRID No. 282327	<sup>8</sup> Operator Name ENCANA OIL & GAS (USA) INC.			<sup>9</sup> Elevation 6754.0'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	10	23N	9W		1426'	SOUTH	296'	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	23N	9W		890'	SOUTH	330'	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres 320.00 ACRES S/2 SEC. 9	<sup>13</sup> Joint or Infill PROJECT AREA	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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16

- 1 LAT. 38.24147° N (NAD83)  
LONG. 107.80328° W (NAD83)  
LAT. 38.24148° N (NAD27)  
LONG. 107.80388° W (NAD27)
- 2 LAT. 38.23409° N (NAD83)  
LONG. 107.80318° W (NAD83)  
LAT. 38.23410° N (NAD27)  
LONG. 107.80380° W (NAD27)
- 3 LAT. 38.24151° N (NAD83)  
LONG. 107.78532° W (NAD83)  
LAT. 38.24152° N (NAD27)  
LONG. 107.78593° W (NAD27)
- 4 LAT. 38.23425° N (NAD83)  
LONG. 107.78528° W (NAD83)  
LAT. 38.23426° N (NAD27)  
LONG. 107.78587° W (NAD27)
- 5 LAT. 38.23393° N (NAD83)  
LONG. 107.77827° W (NAD83)  
LAT. 38.23394° N (NAD27)  
LONG. 107.77888° W (NAD27)

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 6/27/13  
Signature Date

Holly Hill  
Printed Name  
holly.hill@encana.com  
E-mail Address

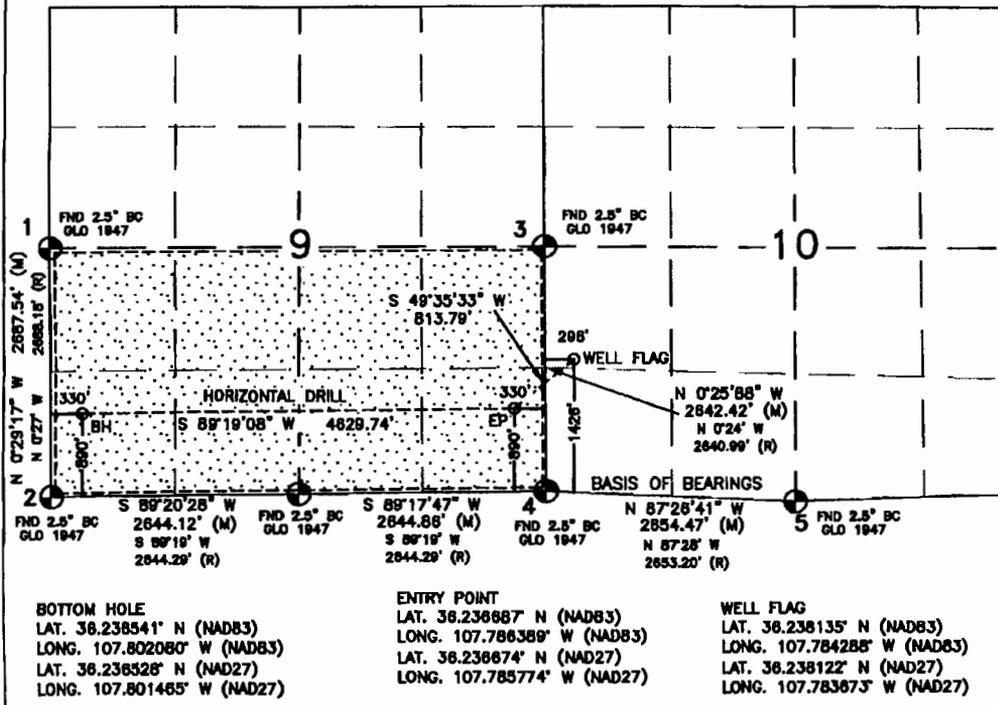
**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 10, 2013

Date of Survey  
Signature and Seal of Professional Surveyor:

*David R. Russell*  
DAVID R. RUSSELL  
NEW MEXICO  
REGISTERED PROFESSIONAL LAND SURVEYOR  
1020  
DAVID RUSSELL  
Certificate Number 10201



Attachment No. 3  
Encana Oil Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

**Escrito E07-2409 01H**  
E-SWNW-7-24N-9W  
N2N2 Sec 12 24N 10W (160 acres)  
NM16760  
Bisti Lower-Gallup

---

**Interest Owners**

**Working Interest**

Encana Oil & Gas (USA) Inc.  
370 17th Street, Suite 1700  
Denver, CO 80202

Gross  
100.000%

Net  
80.000%

**Royalty Interest**

United States of America

0.000%

12.500%

**Overriding Royalty Interest**

Caerus Land and Royalty LLC  
600 17th Street, Suite 1600N  
Denver, CO 80202

0.000%

7.500%

**TOTAL**

100.000%

100.000%

Attachment No. 3  
 Encana Oil Gas (USA) Inc.  
 Escrito Trunk #1 Gathering System Application  
 San Juan County, New Mexico

**Escrito I16-2409 01H**  
 I-NESE-16-24N-9W  
 S2 Sec 16 24N 9W (320 acres)  
 B-10889, V-7918, V0-8941  
 Bisti Lower-Gallup

---

**Interest Owners**

<b><u>Working Interest</u></b>	<b><u>Gross</u></b>	<b><u>Net</u></b>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	40.000%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	41.146%
<b><u>Royalty Interest</u></b>		
State of New Mexico	0.000%	16.146%
<b><u>Overriding Royalty Interest</u></b>		
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	1.146%
John W. Harris PO Box 749 Alto, NM 88312	0.000%	0.020%
Michael A. Harris PO Box 605 Aztec, NM 87410	0.000%	0.020%
Robert E. Harris 616 HC 63 Raton, NM 87740	0.000%	0.020%
Suzanne Anarde 34413 State Highway 167 Fowler, CO 81039	0.000%	0.004%
Stephanie DeHerrera 22145 HC 74 El Prado, NM 87529	0.000%	0.004%
Sabrina Blood 2805 Ladera Dr. Farmington, NM 87401	0.000%	0.004%
Rebecca Sharpe 137 HC 67 Nogal, NM 88341	0.000%	0.004%

Attachment No. 3  
 Encana Oil Gas (USA) Inc.  
 Escrito Trunk #1 Gathering System Application  
 San Juan County, New Mexico

Micaela Leffler 7352 Prythania Park Dr. Colorado Springs, CO 80923	0.000%	0.004%
W.L. Brimhall 2805 Ladera Dr. Farmington, NM 87401	0.000%	0.078%
Al Greer 4112 Skyline Dr. Farmington, NM 87401	0.000%	0.078%
Timothy G. Foster CR 6100 #576 Kirtland, NM 87417	0.000%	0.039%
Sharon M. Foster Lane PO Box 91735 Albuquerque, NM 87199	0.000%	0.039%
Koch Exploration Company, LLC 950 17th Street, Suite 1900 Denver, CO 80202	0.000%	0.938%
Questar Exploration & Production Company 1050 17th St., Ste 500 Denver, CO 80265-1050	0.000%	0.313%
<b>TOTAL</b>	<u>100.000%</u>	<u>100.000%</u>

Attachment No. 3  
 Encana Oil Gas (USA) Inc.  
 Escrito Trunk #1 Gathering System Application  
 San Juan County, New Mexico

**Escrito M07-2409 02H**  
 M-SWSW-7-24N-9W  
 S2S2 Sec 12 24N 10W (160 acres)  
 NM112955  
 Bisti Lower-Gallup

---

**Interest Owners**

<b><u>Working Interest</u></b>	<b><u>Gross</u></b>	<b><u>Net</u></b>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	100.000%	80.000%
 <b><u>Royalty Interest</u></b>		
United States of America	0.000%	12.500%
 <b><u>Overriding Royalty Interest</u></b>		
Caerus Land and Royalty LLC 600 17th Street, Suite 1600N Denver, CO 80202	0.000%	7.500%
 <b>TOTAL</b>	<hr/> 100.000%	<hr/> 100.000%

Attachment No. 3  
Encana Oil Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

**Escrito L27-2409 02H**  
L-NWSW-27-24N-9W  
N2S2 Sec 28 24N 9W (160 acres)  
NM12374  
Bisti Lower Gallup/BMG

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**Interest Owners**

<b><u>Working Interest</u></b>	<b><u>Gross</u></b>	<b><u>Net</u></b>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	40.000%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	35.762%
<b><u>Royalty Interest</u></b>		
United States of America	0.000%	12.500%
Prudential-Bache Pension & Retirement Production Partnership PBR-1 ** NPI ** 3510 N. Causeway Blvd., Suite 200 Metairie, LA 70002	0.000%	0.546%
<b><u>Overriding Royalty Interest</u></b>		
R. F. Partnership Ltd. PO Box 243 Wheat Ridge, CO 80034-0234	0.000%	3.750%
Estate of Billie Robinson c/o Gene Grubitz PO Box 1245 Salem, VA 24153-1245	0.000%	1.250%
Gene Grubitz III Trust PO Box 1245 Salem, VA 24153-1245	0.000%	2.500%
Pitco Production Company PO Box 4190 Scottsdale, AZ 85261	0.000%	1.875%
Kenai Partners 1980 Drilling Fund Series 2, L.P. 477 Madison Ave New York, NY 10022	0.000%	1.469%
Mazzola & Company 14624 Fenton Street Broomfield, CO 80020-6116	0.000%	0.250%

Attachment No. 3  
Encana Oil Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

P&P Producing Inc. 303 W. Wall Street, Suite 101 Midland, TX 79701	0.000%	0.049%
Prudential-Bach Energy Corporation 213 Washinton St Fl 8 Newark, NJ 07102	0.000%	0.049%
<b>TOTAL</b>	<u>100.000%</u>	<u>100.000%</u>

Attachment No. 3  
Encana Oil Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

**Escrito M27-2409 01H**  
M-SWSW-7-24N-9W  
N2S2 Sec 28 24N 9W (160 acres)  
NM12374  
Bisti Lower Gallup/BMG

---

**Interest Owners**

<b><u>Working Interest</u></b>	<b><u>Gross</u></b>	<b><u>Net</u></b>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	40.000%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	35.762%
<b><u>Royalty Interest</u></b>		
United States of America	0.000%	12.500%
Prudential-Bache Pension & Retirement Production Partnership PBR-1 ** NPI ** 3510 N. Causeway Blvd., Suite 200 Metairie, LA 70002	0.000%	0.546%
<b><u>Overriding Royalty Interest</u></b>		
R. F. Partnership Ltd. PO Box 243 Wheat Ridge, CO 80034-0234	0.000%	3.750%
Estate of Billie Robinson c/o Gene Grubitz PO Box 1245 Salem, VA 24153-1245	0.000%	1.250%
Gene Grubitz III Trust PO Box 1245 Salem, VA 24153-1245	0.000%	2.500%
Pitco Production Company PO Box 4190 Scottsdale, AZ 85261	0.000%	1.875%
Kenai Partners 1980 Drilling Fund Series 2, L.P. 477 Madison Ave New York, NY 10022	0.000%	1.469%
Mazzola & Company 14624 Fenton Street Broomfield, CO 80020-6116	0.000%	0.250%

Attachment No. 3  
Encana Oil Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

P&P Producing Inc. 303 W. Wall Street, Suite 101 Midland, TX 79701	0.000%	0.049%
Prudential-Bach Energy Corporation 213 Washinton St Fl 8 Newark, NJ 07102	0.000%	0.049%
<b>TOTAL</b>	<u>100.000%</u>	<u>100.000%</u>

Attachment No. 3  
 Encana Oil Gas (USA) Inc.  
 Escrito Trunk #1 Gathering System Application  
 San Juan County, New Mexico

**Escrito L17-2409 01H**  
 L-NWSW-17-24N-9W  
 N2S2 Sec 18 24N 9W (160 acres)  
 NM16760  
 Bisti Lower-Gallup

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**Interest Owners**

<b><u>Working Interest</u></b>	<b><u>Gross</u></b>	<b><u>Net</u></b>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	25.000%	20.000%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	25.000%	20.625%
Questar URC Company 350 N Saint Paul St. Dallas, TX 75201	50.000%	41.250%
 <b><u>Royalty Interest</u></b>		
United States of America	0.000%	12.500%
 <b><u>Overriding Royalty Interest</u></b>		
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	0.625%
Lonesome Dove Petroleum Company 6272 E Pacific Coast Hwy Ste H Long Beach, CA 90803	0.000%	5.000%
 <b>TOTAL</b>	<hr/> 100.000%	<hr/> 100.000%

Attachment No. 3  
 Encana Oil Gas (USA) Inc.  
 Escrito Trunk #1 Gathering System Application  
 San Juan County, New Mexico

**Escrito L18-2409 01H**  
 L-NWSW-18-24N-9W  
 N2S2 Sec 13 24N 10W (160 acres)  
 NM16760  
 Bisti Lower-Gallup

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**Interest Owners**

<b><u>Working Interest</u></b>	<b><u>Gross</u></b>	<b><u>Net</u></b>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	25.000%	20.000%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	25.000%	20.625%
Questar URC Company 650 N Saint Paul St Dallas, TX 75201	50.000%	41.250%
<b><u>Royalty Interest</u></b>		
United States of America	0.000%	12.500%
<b><u>Overriding Royalty Interest</u></b>		
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	0.625%
Lonesome Dove Petroleum Company 6272 E Pacific Coast Hwy Ste H Long Beach, CA 90803	0.000%	5.000%
<b>TOTAL</b>	<hr/> 100.000%	<hr/> 100.000%

Attachment No. 3  
 Encana Oil Gas (USA) Inc.  
 Escrito Trunk #1 Gathering System Application  
 San Juan County, New Mexico

**Good Times L10-2309 01H**  
 L-NWSW-10-23N-9W  
 S2 Sec 9 23N 9W (320 acres)  
 NM0085  
 South Bisti-Gallup

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**Interest Owners**

<b><u>Working Interest</u></b>	<b><u>Gross</u></b>	<b><u>Net</u></b>
QEP Energy Company 1050 17th St., Ste 500 Denver, CO 80265-1050	100.000%	87.500%
 <b><u>Royalty Interest</u></b>		
United States of America	0.000%	12.500%
 <b><u>Overriding Royalty Interest</u></b>		
NONE	0.000%	0.000%
 <b>TOTAL</b>	<hr/> 100.000%	<hr/> 100.000%

Attachment No. 3  
Encana Oil Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

**Escrito P16-2409 01H**  
P-SESE-16-24N-9W  
S2 Sec 16 24N 9W (320 acres)  
B-10889, V-7918, V0-8941  
Bisti Lower-Gallup

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**Interest Owners**

<b><u>Working Interest</u></b>	<b><u>Gross</u></b>	<b><u>Net</u></b>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	40.000%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	41.146%
<b><u>Royalty Interest</u></b>		
State of New Mexico	0.000%	16.146%
<b><u>Overriding Royalty Interest</u></b>		
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	1.146%
John W. Harris PO Box 749 Alto, NM 88312	0.000%	0.020%
Michael A. Harris PO Box 605 Aztec, NM 87410	0.000%	0.020%
Robert E. Harris 616 HC 63 Raton, NM 87740	0.000%	0.020%
Suzanne Anarde 34413 State Highway 167 Fowler, CO 81039	0.000%	0.004%
Stephanie DeHerrera 22145 HC 74 El Prado, NM 87529	0.000%	0.004%
Sabrina Blood 2805 Ladera Dr. Farmington, NM 87401	0.000%	0.004%
Rebecca Sharpe 137 HC 67 Nogal, NM 88341	0.000%	0.004%
Micaela Leffler	0.000%	0.004%

Attachment No. 3  
 Encana Oil Gas (USA) Inc.  
 Escrito Trunk #1 Gathering System Application  
 San Juan County, New Mexico

7352 Prythania Park Dr.  
 Colorado Springs, CO 80923

W.L. Brimhall 2805 Ladera Dr. Farmington, NM 87401	0.000%	0.078%
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Al Greer 4112 Skyline Dr. Farmington, NM 87401	0.000%	0.078%
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Timothy G. Foster CR 6100 #576 Kirtland, NM 87417	0.000%	0.039%
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Sharon M. Foster Lane PO Box 91735 Albuquerque, NM 87199	0.000%	0.039%
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Koch Exploration Company, LLC 950 17th Street, Suite 1900 Denver, CO 80202	0.000%	0.938%
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Questar Exploration & Production Company 1050 17th St., Ste 500 Denver, CO 80265-1050	0.000%	0.313%
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<b>TOTAL</b>	100.000%	100.000%
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Attachment No. 3  
 Encana Oil Gas (USA) Inc.  
 Escrito Trunk #1 Gathering System Application  
 San Juan County, New Mexico

**Escrito E07-2409 02H**  
 E-SWNW-7-24N-9W  
 S2N2 Sec 12 24N 10W (160 acres)  
 NM112955  
 Bisti Lower-Gallup

**Interest Owners**

**Working Interest**

Encana Oil & Gas (USA) Inc.  
 370 17th Street, Suite 1700  
 Denver, CO 80202

Gross  
 100.000%

Net  
 80.000%

**Royalty Interest**

United States of America

0.000%

12.500%

**Overriding Royalty Interest**

Caerus Land and Royalty LLC  
 600 17th Street, Suite 1600N  
 Denver, CO 80202

0.000%

7.500%

**TOTAL**

100.000%

100.000%

Attachment No. 3  
Encana Oil Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

**Escrito M07-2409 01H**  
M-SWSW-7-24N-9W  
N2S2 Sec 12 24N 10W (160 acres)  
NM112955  
Bisti Lower-Gallup

**Interest Owners**

**Working Interest**

Encana Oil & Gas (USA) Inc.  
370 17th Street, Suite 1700  
Denver, CO 80202

Gross  
100.000%

Net  
80.000%

**Royalty Interest**

United States of America

0.000%

12.500%

**Overriding Royalty Interest**

Caerus Land and Royalty LLC  
600 17th Street, Suite 1600N  
Denver, CO 80202

0.000%

7.500%

**TOTAL**

100.000%

100.000%

Attachment No. 3  
Encana Oil Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

**Escrito D34-2409 01H**  
D-NWNW-34-24N-9W  
N2N2 Sec 33 24N 9W (160 acres)  
NM12374, NM90843  
Bisti Lower Gallup/BMG

**Interest Owners**

**Working Interest**

	Gross	Net
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	40.625%

Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	40.615%
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**Royalty Interest**

United States of America	0.000%	12.500%
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Prudential-Bache Pension & Retirement Production Partnership PBR-1 ** NPI **	0.000%	0.273%
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3510 N. Causeway Blvd., Suite 200  
Metairie, LA 70002

**Overriding Royalty Interest**

Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	1.250%
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Gene Grubitz III Trust PO Box 1245 Salem, VA 24153-1245	0.000%	1.250%
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R. F. Partnership Ltd. PO Box 243 Wheat Ridge, CO 80034-0234	0.000%	1.250%
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Estate of Billie Robinson c/o Gene Grubitz PO Box 1245 Salem, VA 24153-1245	0.000%	0.625%
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R. F. Partnership Ltd. PO Box 243 Wheat Ridge, CO 80034-0234	0.000%	0.625%
--	--------	--------

Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	0.938%
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Attachment No. 3  
Encana Oil Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

P&P Producing Inc. 303 W. Wall Street, Suite 101 Midland, TX 79701	0.000%	0.050%
<b>TOTAL</b>	<b>100.000%</b>	<b>100.000%</b>

Attachment No. 3  
 Encana Oil Gas (USA) Inc.  
 Escrito Trunk #1 Gathering System Application  
 San Juan County, New Mexico

**Escrito D34-2409 03H**  
 D-NWNW-34-24N-9W  
 S2N2 Sec 33 24N 9W (160 acres)  
 NM12374, NM90843  
 Bisti Lower Gallup/BMG

**Interest Owners**

**Working Interest**

	Gross	Net
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	40.625%

Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	40.615%
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**Royalty Interest**

United States of America	0.000%	12.500%
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Prudential-Bache Pension & Retirement Plan	0.000%	0.273%
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3510 N. Causeway Blvd., Suite 200  
 Metairie, LA 70002

**Overriding Royalty Interest**

Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	1.250%
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Gene Grubitz III Trust PO Box 1245 Salem, VA 24153-1245	0.000%	1.250%
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R. F. Partnership Ltd. PO Box 243 Wheat Ridge, CO 80034-0234	0.000%	1.250%
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Estate of Billie Robinson c/o Gene Grubitz PO Box 1245 Salem, VA 24153-1245	0.000%	0.625%
--	--------	--------

R. F. Partnership Ltd. PO Box 243 Wheat Ridge, CO 80034-0234	0.000%	0.625%
--	--------	--------

Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	0.938%
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Attachment No. 3  
Encana Oil Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

P&P Producing Inc. 303 W. Wall Street, Suite 101 Midland, TX 79701	0.000%	0.050%
<b>TOTAL</b>	<b>100.000%</b>	<b>100.000%</b>

Attachment No. 3  
 Encana Oil Gas (USA) Inc.  
 Escrito Trunk #1 Gathering System Application  
 San Juan County, New Mexico

**Escrito L27-2409 01H**  
 L-NWSW-27-24N-9W  
 S2N2 Sec 28 24N 9W (160 acres)  
 NM12374  
 Bisti Lower Gallup/BMG

**Interest Owners**

**Working Interest**

	Gross	Net
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	40.000%

Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	35.762%
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**Royalty Interest**

United States of America	0.000%	12.500%
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Prudential-Bache Pension & Retirement Pl	0.000%	0.546%
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3510 N. Causeway Blvd., Suite 200  
 Metairie, LA 70002

**Overriding Royalty Interest**

R. F. Partnership Ltd. PO Box 243 Wheat Ridge, CO 80034-0234	0.000%	3.750%
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Estate of Billie Robinson c/o Gene Grubitz PO Box 1245 Salem, VA 24153-1245	0.000%	1.250%
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Gene Grubitz III Trust PO Box 1245 Salem, VA 24153-1245	0.000%	2.500%
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Pitco Production Company PO Box 4190 Scottsdale, AZ 85261	0.000%	1.875%
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Kenai Partners 1980 Drilling Fund Series 2	0.000%	1.469%
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477 Madison Ave  
 New York, NY 10022

Mazzola & Company 14624 Fenton Street	0.000%	0.250%
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Attachment No. 3  
Encana Oil Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

Broomfield, CO 80020-6116

P&P Producing Inc. 303 W. Wall Street, Suite 101 Midland, TX 79701	0.000%	0.049%
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Prudential-Bach Energy Corporation 213 Washinton St Fl 8 Newark, NJ 07102	0.000%	0.049%
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<b>TOTAL</b>	<b>100.000%</b>	<b>100.000%</b>
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Attachment No. 3  
 Encana Oil Gas (USA) Inc.  
 Escrito Trunk #1 Gathering System Application  
 San Juan County, New Mexico

**Escrito A28-2409 01H**  
 A-NENE-28-24N-9W  
 N2N2 Sec 28 24N 9W (160 acres)  
 NM12374  
 Bisti Lower Gallup/BMG

**Interest Owners**

**Working Interest**

	Gross	Net
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	40.000%

Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	35.762%
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**Royalty Interest**

United States of America	0.000%	12.500%
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Prudential-Bache Pension & Retirement Plan	0.000%	0.546%
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3510 N. Causeway Blvd., Suite 200  
 Metairie, LA 70002

**Overriding Royalty Interest**

R. F. Partnership Ltd. PO Box 243 Wheat Ridge, CO 80034-0234	0.000%	3.750%
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Estate of Billie Robinson c/o Gene Grubitz PO Box 1245 Salem, VA 24153-1245	0.000%	1.250%
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Gene Grubitz III Trust PO Box 1245 Salem, VA 24153-1245	0.000%	2.500%
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Pitco Production Company PO Box 4190 Scottsdale, AZ 85261	0.000%	1.875%
---	--------	--------

Kenai Partners 1980 Drilling Fund Series 2	0.000%	1.469%
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477 Madison Ave  
 New York, NY 10022

Mazzola & Company 14624 Fenton Street Broomfield, CO 80020-6116	0.000%	0.250%
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Attachment No. 3  
Encana Oil Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

P&P Producing Inc. 303 W. Wall Street, Suite 101 Midland, TX 79701	0.000%	0.049%
Prudential-Bach Energy Corporation 213 Washinton St Fl 8 Newark, NJ 07102	0.000%	0.049%
<b>TOTAL</b>	<b>100.000%</b>	<b>100.000%</b>

Attachment No. 3  
 Encana Oil Gas (USA) Inc.  
 Escrito Trunk #1 Gathering System Application  
 San Juan County, New Mexico

**Escrito M27-2409 02H**  
 M-SWSW-7-24N-9W  
 S2S2 Sec 28 24N 9W (160 acres)  
 NM12374  
 Bisti Lower Gallup/BMG

**Interest Owners**

**Working Interest**

	Gross	Net
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	40.000%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	35.762%

**Royalty Interest**

United States of America	0.000%	12.500%
Prudential-Bache Pension & Retirement Plan  3510 N. Causeway Blvd., Suite 200 Metairie, LA 70002	0.000%	0.546%

**Overriding Royalty Interest**

R. F. Partnership Ltd. PO Box 243 Wheat Ridge, CO 80034-0234	0.000%	3.750%
Estate of Billie Robinson c/o Gene Grubitz PO Box 1245 Salem, VA 24153-1245	0.000%	1.250%
Gene Grubitz III Trust PO Box 1245 Salem, VA 24153-1245	0.000%	2.500%
Pitco Production Company PO Box 4190 Scottsdale, AZ 85261	0.000%	1.875%
Kenai Partners 1980 Drilling Fund Series 2  477 Madison Ave New York, NY 10022	0.000%	1.469%
Mazzola & Company 14624 Fenton Street Broomfield, CO 80020-6116	0.000%	0.250%

Attachment No. 3  
Encana Oil Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

P&P Producing Inc. 303 W. Wall Street, Suite 101 Midland, TX 79701	0.000%	0.049%
Prudential-Bach Energy Corporation 213 Washinton St Fl 8 Newark, NJ 07102	0.000%	0.049%
<b>TOTAL</b>	<b>100.000%</b>	<b>100.000%</b>

Attachment No. 3  
 Encana Oil Gas (USA) Inc.  
 Escrito Trunk #1 Gathering System Application  
 San Juan County, New Mexico

**Escrito L17-2409 02H**  
 L-NWSW-17-24N-9W  
 S2S2 Sec 18 24N 9W (160 acres)  
 NM16760  
 Bisti Lower-Gallup

**Interest Owners**

Working Interest	Gross	Net
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	25.000%	20.000%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	25.000%	20.625%
Questar URC Company 350 N Saint Paul St. Dallas, TX 75201	50.000%	41.250%
 <b><u>Royalty Interest</u></b>		
United States of America	0.000%	12.500%
 <b><u>Overriding Royalty Interest</u></b>		
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	0.625%
Lonesome Dove Petroleum Company 6272 E Pacific Coast Hwy Ste H Long Beach, CA 90803	0.000%	5.000%
<b>TOTAL</b>	<b>100.000%</b>	<b>100.000%</b>

Attachment No. 3  
 Encana Oil Gas (USA) Inc.  
 Escrito Trunk #1 Gathering System Application  
 San Juan County, New Mexico

**Escrito L18-2409 02H**  
 L-NWSW-18-24N-9W  
 S2S2 Sec 13 24N 10W (160 acres)  
 NM16760  
 Bisti Lower-Gallup

**Interest Owners**

**Working Interest**

	Gross	Net
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	25.000%	20.000%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	25.000%	20.625%
Questar URC Company 650 N Saint Paul St Dallas, TX 75201	50.000%	41.250%

**Royalty Interest**

United States of America	0.000%	12.500%
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**Overriding Royalty Interest**

Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	0.625%
Lonesome Dove Petroleum Company 6272 E Pacific Coast Hwy Ste H Long Beach, CA 90803	0.000%	5.000%

<b>TOTAL</b>	<b>100.000%</b>	<b>100.000%</b>
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Attachment No. 3  
Encana Oil Gas (USA) Inc.  
Escrito Trunk #1 Gathering System Application  
San Juan County, New Mexico

**Good Times L10-2309 02H**  
L-NWSW-10-23N-9W  
S2 Sec 9 23N 9W (320 acres)  
NM0085  
South Bisti-Gallup

**Interest Owners**

**Working Interest**

QEP Energy Company  
1050 17th St., Ste 500  
Denver, CO 80265-1050

Gross	Net
100.000%	87.500%

**Royalty Interest**

United States of America

0.000%	12.500%
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**Overriding Royalty Interest**

NONE

0.000%	0.000%
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**TOTAL**

100.000%	100.000%
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Attachment No. 4  
Encana Oil & Gas (USA) Inc.  
Escrito Trunk #1 Gathering System  
San Juan County, NM

As evidence that all interest ownership parties in the subject well have been given notice of Encana's application, attached please find:

- 1) The Leasehold Interest Owner's Address List for the Escrito Trunk #1 Gathering System.
- 2) Copies of Encana's letters, dated June 27, 2013, used to send copies of the subject application to the leasehold interest owners for the wells connecting to the Escrito Trunk #1 Gathering System. The letters were transmitted via certified mail/return receipt. Upon receiving receipts, a copy will be sent to NMOCD.
- 3) All royalty interest owners included in Attachment No. 3 have been properly notified. Since the NMSLO and the BLM are receiving this application requesting their approval, a separate notice letter was not sent to these royalty interest owners. The application to the NMSLO and BLM were transmitted via certified mail/return receipt. Upon receiving receipts, a copy will be sent to NMOCD.
- 4) A copy of Encana's request to publish a Legal Ad in The Daily Times, Farmington, New Mexico in the June 30<sup>th</sup>, 2013 publication, to adequately notice any interest owners.

*\*Please note Attachment No. 4 contains seventy (70) pages.*

Attachment No. 4  
Encana Oil & Gas (USA) Inc.  
Escrito Trunk #1 Gathering System  
San Juan County, NM

**Working Interest Owners:**

Encana Oil & Gas (USA) Inc.  
370 17<sup>th</sup> Street, Suite 1700  
Denver CO 80202

Dugan Production Corp.  
709 E. Murray Dr.  
Farmington, NM 87401

Questar Exploration & Production  
Company  
1050 17th St., Ste 500  
Denver, CO 80265-1050

Questar URC Company  
350 N Saint Paul St.  
Dallas, TX 75201

**Royalty Interest Owner:**

Bureau of Land Management  
6251 College Blvd., Suite A  
Farmington, NM 87402

New Mexico State Land Office  
Oil, Gas & Minerals Division  
P.O. Box 1148  
Santa Fe, NM 87504

Prudential-Bache Pension & Retirement  
Production Partnership PBR-1 \*\* NPI \*\*  
3510 N. Causeway Blvd., Suite 200  
Metairie, LA 70002

**Overriding Royalty Interest:**

Caerus Land and Royalty LLC  
600 17<sup>th</sup> Street, Suite 1600N  
Denver, CO 80202

Dugan Production Corp.  
709 E. Murray Dr.  
Farmington, NM 87401

John W. Harris  
PO Box 749  
Alto, NM 88312

Michael A. Harris  
PO Box 605  
Aztec, NM 87410

Attachment No. 4  
Encana Oil & Gas (USA) Inc.  
Escrito Trunk #1 Gathering System  
San Juan County, NM

Robert E. Harris  
616 HC 63  
Raton, NM 87740

Suzanne Anarde  
34413 State Highway 167  
Fowler, CO 81039

Stephanie DeHerrera  
22145 HC 74  
El Prado, NM 87529

Sabrina Blood  
2805 Ladera Dr.  
Farmington, NM 87401

Rebecca Sharpe  
137 HC 67  
Nogal, NM 88341

Micaela Leffler  
7352 Prythania Park Dr.  
Colorado Springs, CO 80923

W.L. Brimhall  
2805 Ladera Dr.  
Farmington, NM 87401

Al Greer  
4112 Skyline Dr.  
Farmington, NM 87401

Timothy G. Foster  
CR 6100 #576  
Kirtland, NM 87417

Sharon M. Foster Lane  
PO Box 91735  
Albuquerque, NM 87199

Koch Exploration Company, LLC  
950 17th Street, Suite 1900  
Denver, CO 80202

Attachment No. 4  
Encana Oil & Gas (USA) Inc.  
Escrito Trunk #1 Gathering System  
San Juan County, NM

Questar Exploration & Production  
Company  
1050 17th St., Ste 500  
Denver, CO 80265-1050

R. F. Partnership Ltd.  
PO Box 243  
Wheat Ridge, CO 80034-0234

Estate of Billie Robinson  
c/o Gene Grubitz  
PO Box 1245  
Salem, VA 24153-1245

Gene Grubitz III Trust  
PO Box 1245  
Salem, VA 24153-1245

Pitco Production Company  
PO Box 4190  
Scottsdale, AZ 85261

Kenai Partners 1980 Drilling Fund Series 2, L.P.  
477 Madison Ave  
New York, NY 10022

Mazzola & Company  
14624 Fenton Street  
Broomfield, CO 80020-6116

P&P Producing Inc.  
303 W. Wall Street, Suite 101  
Midland, TX 79701

Prudential-Bach Energy Corporation  
213 Washinton St Fl 8  
Newark, NJ 07102

Lonesome Dove Petroleum Company  
6272 E Pacific Coast Hwy Ste H  
Long Beach, CA 90803



June 18, 2013

Al Greer  
4112 Skyline Dr.  
Farmington, NM 87401

**Re: Escrito Trunk #1 Gathering System  
Application for Gathering System and Off-Lease Measurement (where applicable)  
San Juan County, New Mexico**

Dear Interest Owner:

Encana Oil & Gas (USA) Inc. (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD) of an Application for a new gathering system, the Escrito Trunk #1 Gathering System (EGS). The EGS will be installed and operated by Encana, and will require surface commingling of gas, and, in some cases, off-lease measurement and sale of produced natural gas, as well as off-lease transportation and sale of oil and condensate. All of the wells proposed to tie into the EGS will be operated by Encana. Encana has applied for the necessary rights-of-way to install, operate and maintain the EGS.

Off-lease measurement and sale of produced natural gas, as well as off-lease transportation and sale of crude oil and condensate, may also be applicable for some of the proposed wells tying into the EGS. If applicable, Off-Lease Measurement of natural gas will occur at the well head by a well allocation meter and again at the pipeline tie-in to Enterprise Products Partners' central delivery point, gas custody transfer meter.

The wells will be equipped with individual gas measurement equipment for allocation purposes and will benefit from central compression which should keep wellhead operating pressure as low as possible. There will not be any downhole commingling of oil or condensate and there is no Indian acreage associated with any of the proposed wells.

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Encana Oil & Gas (USA) Inc.

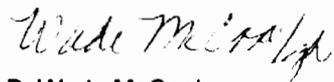
370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202

**encana**

The Encana logo consists of the word "encana" in a bold, lowercase, sans-serif font. Below the text is a thin, curved line that arches over the letters "a" and "n".

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Yours Truly,  
Encana Oil & Gas (USA) Inc.

A handwritten signature in cursive script that reads "Wade McCool".

B. Wade McCool  
Land Negotiator  
720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 18, 2013

Caerus Land and Royalty LLC  
600 17th Street, Suite 1600N  
Denver, CO 80202

**Re: Escrito Trunk #1 Gathering System  
Application for Gathering System and Off-Lease Measurement (where applicable)  
San Juan County, New Mexico**

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720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 18, 2013

Dugan Production Corp.  
709 E. Murray Drive  
Farmington, NM 87401

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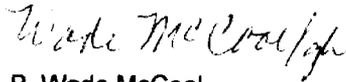
370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202

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Encana Oil & Gas (USA) Inc.



B. Wade McCool  
Land Negotiator  
720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 18, 2013

Estate of Billie Robinson  
c/o Gene Grubitz  
PO Box 1245  
Salem, VA 24153-1245

**Re: Escrito Trunk #1 Gathering System  
Application for Gathering System and Off-Lease Measurement (where applicable)  
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A handwritten signature in black ink that reads "Wade McCool/gk". The signature is written in a cursive, slightly slanted style.

B. Wade McCool  
Land Negotiator  
720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 18, 2013

Gene Grubitz III Trust  
PO Box 1245  
Salem, VA 24153-1245

**Re: Escrito Trunk #1 Gathering System  
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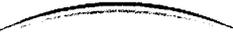
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*Wade McCool*

B. Wade McCool  
Land Negotiator  
720.876.5965 (O)  
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Enc:



June 18, 2013

John W. Harris  
PO Box 749  
Alto, NM 88312

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B. Wade McCool  
Land Negotiator  
720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 18, 2013

Kenai Partners 1980 Drilling Fund Series 2, L.P.  
477 Madison Ave  
New York, NY 10022

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Enc:



June 18, 2013

Koch Exploration Company, LLC  
950 17th Street, Suite 1900  
Denver, CO 80202

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June 18, 2013

Lonesome Dove Petroleum Company  
6272 E Pacific Coast Hwy Ste H  
Long Beach, CA 90803

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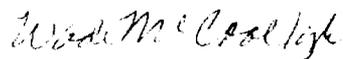
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email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 18, 2013

Mazzola & Company  
14624 Fenton Street  
Broomfield, CO 80020-6116

**Re: Escrito Trunk #1 Gathering System  
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San Juan County, New Mexico**

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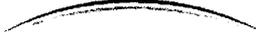
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Encana Oil & Gas (USA) Inc.

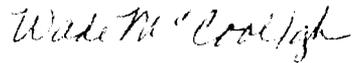
370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202

**encana**



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Yours Truly,  
Encana Oil & Gas (USA) Inc.



B. Wade McCool  
Land Negotiator  
720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 18, 2013

Micaela Leffler  
7352 Prythania Park Dr.  
Colorado Springs, CO 80923

**Re: Escrito Trunk #1 Gathering System  
Application for Gathering System and Off-Lease Measurement (where applicable)  
San Juan County, New Mexico**

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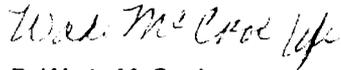
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B. Wade McCool  
Land Negotiator  
720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 18, 2013

Michael A. Harris  
PO Box 605  
Aztec, NM 87410

**Re: Escrito Trunk #1 Gathering System  
Application for Gathering System and Off-Lease Measurement (where applicable)  
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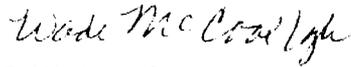
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B. Wade McCool  
Land Negotiator  
720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 18, 2013

P&P Producing Inc.  
303 W. Wall Street, Suite 101  
Midland, TX 79701

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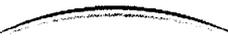
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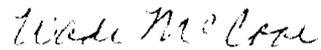
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Land Negotiator  
720.876.5965 (O)  
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June 18, 2013

Pitco Production Company  
PO Box 4190  
Scottsdale, AZ 85261

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*Wade McCool*

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Prudential-Bach Energy Corporation  
213 Washinton St Fl 8  
Newark, NJ 07102

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B. Wade McCool  
Land Negotiator  
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email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 18, 2013

Prudential-Bache Pension & Retirement  
Production Partnership PBR-1 \*\* NPI \*\*  
3510 N. Causeway Blvd., Suite 200  
Metairie, LA 70002

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B. Wade McCool  
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720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 18, 2013

Questar Exploration & Production Company  
1050 17th St., Ste 500  
Denver, CO 80265-1050

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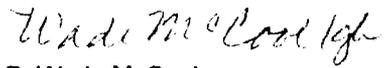
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Land Negotiator  
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email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 18, 2013

Questar URC Company  
350 N Saint Paul St.  
Dallas, TX 75201

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Encana Oil & Gas (USA) Inc.

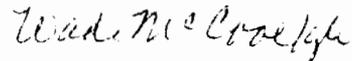
370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202

**encana**



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Yours Truly,  
Encana Oil & Gas (USA) Inc.



B. Wade McCool  
Land Negotiator  
720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 18, 2013

R. F. Partnership Ltd.  
PO Box 243  
Wheat Ridge, CO 80034-0234

**Re: Escrito Trunk #1 Gathering System  
Application for Gathering System and Off-Lease Measurement (where applicable)  
San Juan County, New Mexico**

Dear Interest Owner:

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Encana Oil & Gas (USA) Inc.

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**B. Wade McCool**  
Land Negotiator  
720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 18, 2013

Rebecca Sharpe  
137 HC 67  
Nogal, NM 88341

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Encana Oil & Gas (USA) Inc.

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**encana**

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*Wade McCool*

**B. Wade McCool**  
Land Negotiator  
720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 18, 2013

Robert E. Harris  
616 HC 63  
Raton, NM 87740

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B. Wade McCool  
Land Negotiator  
720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 18, 2013

Sabrina Blood  
2805 Ladera Dr.  
Farmington, NM 87401

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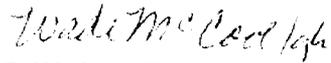
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Land Negotiator  
720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 18, 2013

Sharon M. Foster Lane  
PO Box 91735  
Albuquerque, NM 87199

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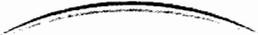
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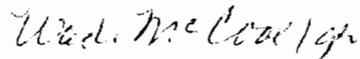
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**B. Wade McCool**  
Land Negotiator  
720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 18, 2013

Stephanie DeHerrera  
22145 HC 74  
El Prado, NM 87529

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B. Wade McCool  
Land Negotiator  
720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 18, 2013

Suzanne Anarde  
34413 State Highway 167  
Fowler, CO 81039

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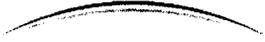
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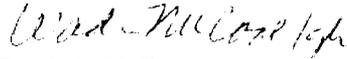
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Enc:



June 18, 2013

Timothy G. Foster  
CR 6100 #576  
Kirtland, NM 87417

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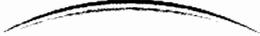
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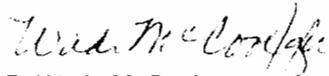
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Enc:



June 18, 2013

W.L. Brimhall  
2805 Ladera Dr.  
Farmington, NM 87401

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Dear Interest Owner:

Encana Oil & Gas (USA) Inc. (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD) of an Application for a new gathering system, the Escrito Trunk #1 Gathering System (EGS). The EGS will be installed and operated by Encana, and will require surface commingling of gas, and, in some cases, off-lease measurement and sale of produced natural gas, as well as off-lease transportation and sale of oil and condensate. All of the wells proposed to tie into the EGS will be operated by Encana. Encana has applied for the necessary rights-of-way to install, operate and maintain the EGS.

Off-lease measurement and sale of produced natural gas, as well as off-lease transportation and sale of crude oil and condensate, may also be applicable for some of the proposed wells tying into the EGS. If applicable, Off-Lease Measurement of natural gas will occur at the well head by a well allocation meter and again at the pipeline tie-in to Enterprise Products Partners' central delivery point, gas custody transfer meter.

The wells will be equipped with individual gas measurement equipment for allocation purposes and will benefit from central compression which should keep wellhead operating pressure as low as possible. There will not be any downhole commingling of oil or condensate and there is no Indian acreage associated with any of the proposed wells.

If applicable, off-lease measurement, transportation and sale of produced oil and condensate will occur at the surface location for the affected well where Encana will install the necessary number of 400-barrel oil storage tanks and water tanks. A gathering company will purchase and transport the product to refining. A strapping table measurement for each oil tank will determine the volume in each tank with run tickets to be filled out at the surface location for each load. Tank seal information will also be recorded to accompany transport.

This matter does not require any action on your part. Current NMOCD Regulations require that all affected interest owners receive notice of off-lease measurement, transportation and sale, and receive notice of proposed future additions to the EGS (those in the existing system and those being added). Included in Encana's Gathering System application is a request that for future additions to the EGS, only the interest owners in the wells to be added will require notification provided that the proposed additions do not adversely affect the existing wells in the EGS. This will greatly simplify adding wells to the EGS. Should you have any questions, concerns or need additional information please contact me at your earliest convenience at 720-876-5965 and/or [billy.mccool@encana.com](mailto:billy.mccool@encana.com).

Encana Oil & Gas (USA) Inc.

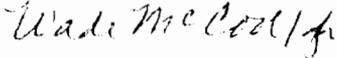
370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202

**encana**



Should you have any objections to our application, please contact the undersigned; you should also contact the NMOCD directly with your objections within twenty (20) days from the date the NMOCD receives our application. The mailing address for the NMOCD is 1220 St. Francis Drive, Santa Fe, New Mexico 87505. We would appreciate a copy of your objection.

Yours Truly,  
Encana Oil & Gas (USA) Inc.



B. Wade McCool  
Land Negotiator  
720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



June 26, 2013

*Transmitted Via Email: [legals@daily-times.com](mailto:legals@daily-times.com)*

Ms. Carletta Dodge, Legal Clerk  
The Daily Times  
201 N. Allen  
Farmington, New Mexico 87401

**Re: Legal Ad Placement Request  
Sunday, June 30<sup>th</sup> 2013 Publication**

Application for Escrito Trunk #1 Pipeline Gathering System and Off-Lease Measurement (if applicable)  
Escrito L17-2409 01H & 02H  
Escrito L27-2409 01H & 02H  
Escrito L18-2409 01H & 02H  
Good Times L10-2309 01H & 02H  
San Juan County, New Mexico

Dear Ms. Dodge:

Encana Oil & Gas (USA) Inc. (Encana) respectfully requests The Daily Times place the following notice in the Legal Ads section for the June 30<sup>th</sup> 2013 publication. Once the ad has run, please send Affidavit of Publication to the undersigned.

*Encana oil & Gas (USA) Inc. (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD) and for an application for a new gathering system, the Escrito Trunk#1 Gathering System (EGS). The EGS will be installed and operated by Encana, and will require surface commingling of gas, and in some cases Off-Lease Measurement and Sale of produced natural gas, as well as Off-Lease Transportation and Sale of oil and condensate. All of the wells proposed to tie into the EGS will be operated by Encana. Encana has applied for the necessary rights-of-way to install, operate and maintain the EGS. The EGS will tie into Enterprise Products Partners' (Enterprise) central delivery point in the NWNW of Section 7, T24N, R9W. There will not be any commingling of oil or condensate.*

*The Escrito L17-2409 01H will be completed with a 160 acre project area comprising of the N2S2 of Section 18, T24N, R9W and will develop minerals from federal lease NM16760. The Escrito L17-2409 02H will be completed with a 160 acre project area comprising of the S2S2 of Section 18, T24N, R9W and will develop minerals from federal lease NM16760. The Escrito L27-2409 01H will be completed with a 160 acre project area comprising of the S2N2 of Section 28, T24N, R9W and will develop minerals from federal lease NM12374. The Escrito L27-2409 02H with a 160 acre project area comprising of the N2N2 of Section 28, T24N, R9W and will develop minerals from federal lease NM12374. The Escrito L18-2409 01H will be completed with a 160 acre project area comprising of the N2S2 of Section 13, T24N, R10W and will develop minerals from federal lease NM16760. The Escrito L18-2409 02H will be completed with a 160 acre project area comprising of the S2S2 of Section 13, T24N, R10W and will develop minerals from federal lease NM16760. The Good Times L10-2309 01H with a 320 acre project area comprising of the S2 of Section 9, T23N, R9W and will develop federal lease NM0085. The Good Times L10-2309 02H will be completed with a 320 acre project area comprising of the S2 of Section 9, T23N, R9W and will develop minerals from federal lease NM0085.*

Encana Oil & Gas (USA) Inc.

370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202 720.876.3533 (O) 303.482.6819 (C) [katie.wegner@encana.com](mailto:katie.wegner@encana.com)



*Off-Lease Measurement and Sale of produced natural gas, as well as Off-Lease Transportation and Sale of crude oil and condensate, is applicable to the Escrito L17-2409 01H and 02H wells, which tie into the EGS. Off-Lease Measurement of natural gas will occur at the well head by a well allocation meter located in the NWSW of Section 17, T24N, R9W and again at the pipeline tie-in to Enterprise Products Partners' central delivery point, gas custody transfer meter. Off-Lease Measurement, Transportation and Sale of produced oil and condensate will also occur at the Escrito L17-2409 well pad where Encana will install the necessary number of 400-barrel oil storage tanks and water tanks. A gathering company will purchase and transport the product to refining. A strapping table measurement for each oil tank will determine the volume in each tank with run tickets to be filled out at the surface location for each load. Tank seal information will also be recorded to accompany transport.*

*Any person holding an interest in Federal Leases NM16760, NM12374 and/or NM0085 may contact Encana for additional information (Attn: Wade McCool, 720-876-5965; 370 17<sup>th</sup> Street, Suite 1700, Denver CO 80202; [wade.mccool@encana.com](mailto:wade.mccool@encana.com)). Any objection or request for a formal hearing should be filed in writing with the NMOCD's Santa Fe Office (1220 South St. Francis Drive, Santa Fe, NM 87505) within 20 days from the date of this publication. In the absence of objections, Encana is requesting that the NMOCD approve the application administratively.*

Encana Oil & Gas (USA) Inc.

Katie Wegner  
Regulatory Analyst

Enc.

Encana Oil & Gas (USA) Inc.

370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202 720.876.3533 (O) 303.482.6819 (C) [katie.wegner@encana.com](mailto:katie.wegner@encana.com)

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> <input type="checkbox"/> Addressee	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
Dugan Production Corp Attn: Kurt Fagrelus 709 E. Murray Drive Farmington, New Mexico 87499-0420		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label)		3. Service Type	
7013 0600 0001 7378 1604		<input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
PS Form 3811, February 2004		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
Domestic Return Receipt		102585-02-M-1540	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> <input type="checkbox"/> Addressee	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
Questar Exploration & Production Company 1050 17th St., Ste 500 Denver, CO 80265-1050		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label)		3. Service Type	
7013 0600 0001 7378 1598		<input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
PS Form 3811, February 2004		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
Domestic Return Receipt		102585-02-M-1540	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> <input type="checkbox"/> Addressee	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
Questar URC Company 350 N Saint Paul St. Dallas, TX 75201		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label)		3. Service Type	
7013 0600 0001 7378 1581		<input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
PS Form 3811, February 2004		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
Domestic Return Receipt		102585-02-M-1540	

**SENDER: COMPLETE THIS SECTION**

- San Juan County, NM
- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
  - Print your name and address on the reverse so that we can return the card to you.
  - Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

W.L. Brimhall  
2805 Ladera Dr.  
Farmington, NM 87401

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 1574

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Timothy G. Foster  
CR 6100 #576  
Kirtland, NM 87417

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 1567

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Suzanne Anarde  
34413 State Highway 167  
Fowler, CO 81039

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 1550

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
Stephanie DeHerrera 22145 HC 74 El Prado, NM 87529		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label) 7013 0600 0001 7378 1543		3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
PS Form 3811, February 2004		Domestic Return Receipt	
		102595-02-M-1540	
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes			

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
Sharon M. Foster Lane PO Box 91735 Albuquerque, NM 87199		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label) 7013 0600 0001 7378 1536		3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
PS Form 3811, February 2004		Domestic Return Receipt	
		102595-02-M-1540	
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes			

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
Sabrina Blood 2805 Ladera Dr. Farmington, NM 87401		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label) 7013 0600 0001 7378 1529		3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
PS Form 3811, February 2004		Domestic Return Receipt	
		102595-02-M-1540	
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes			

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Robert E. Harris  
616 HC 63  
Raton, NM 87740

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
**X**  Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

2. Article Number (Transfer from service label) 7013 0600 0001 7378 1512

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rebecca Sharpe  
137 HC 67  
Nogal, NM 88341

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
**X**  Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

2. Article Number (Transfer from service label) 7013 0600 0001 7378 1505

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

R. F. Partnership Ltd.  
PO Box 243  
Wheat Ridge, CO 80034-0234

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
**X**  Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

2. Article Number (Transfer from service label) 7013 0600 0001 7378 1499

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Prudential-Bach Energy Corporation  
 213 Washinton St Fl 8  
 Newark, NJ 07102

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 1482

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes

If YES, enter delivery address below:  No

3. Service Type

Certified Mail

Express Mail

Registered

Return Receipt for Merchandise

Insured Mail

C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pitco Production Company  
 PO Box 4190  
 Scottsdale, AZ 85261

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 1475

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes

If YES, enter delivery address below:  No

3. Service Type

Certified Mail

Express Mail

Registered

Return Receipt for Merchandise

Insured Mail

C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

P&P Producing Inc.  
 303 W. Wall Street, Suite 101  
 Midland, TX 79701

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 1468

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes

If YES, enter delivery address below:  No

3. Service Type

Certified Mail

Express Mail

Registered

Return Receipt for Merchandise

Insured Mail

C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

San Juan County, NM

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Prudential-Bache Pension & Retirement  
 Production Partnership PBR-1 \*\* NPI \*\*  
 3510 N. Causeway Blvd., Suite 200  
 Metairie, LA 70002

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 1352

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

- Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

- Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Al Greer  
 4112 Skyline Dr.  
 Farmington, NM 87401

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 1376

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

- Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

- Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Caerus Land and Royalty LLC  
 600 17<sup>th</sup> Street, Suite 1600N  
 Denver, CO 80202

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 1345

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

- Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

- Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

San Juan County, NM

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lonesome Dove Petroleum Company  
 6272 E Pacific Coast Hwy Ste H  
 Long Beach, CA 90803

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 1420

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

- Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

- Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Koch Exploration Company, LLC  
 950 17th Street, Suite 1900  
 Denver, CO 80202

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 1413

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

- Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

- Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kenai Partners 1980 Drilling Fund Series 2,  
 L.P.  
 477 Madison Ave  
 New York, NY 10022

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 1406

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

- Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

- Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		A. Signature <input checked="" type="checkbox"/> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
Michael A. Harris PO Box 605 Aztec, NM 87410		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label)		3. Service Type	
7013 0600 0001 7378 1451		<input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
PS Form 3811, February 2004		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
Domestic Return Receipt		102595-02-M-1540	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		A. Signature <input checked="" type="checkbox"/> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
Micaela Leffler 7352 Prythania Park Dr. Colorado Springs, CO 80923		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label)		3. Service Type	
7013 0600 0001 7378 1444		<input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
PS Form 3811, February 2004		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
Domestic Return Receipt		102595-02-M-1540	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		A. Signature <input checked="" type="checkbox"/> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
Mazzola & Company 14624 Fenton Street Broomfield, CO 80020-6116		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label)		3. Service Type	
7013 0600 0001 7378 1437		<input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
PS Form 3811, February 2004		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
Domestic Return Receipt		102595-02-M-1540	

## SENDER: COMPLETE THIS SECTION

- San Juan County, NM
- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
  - Print your name and address on the reverse so that we can return the card to you.
  - Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

John W. Harris  
PO Box 749  
Alto, NM 88312

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 1390

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

 Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Gene Grubitz III Trust  
PO Box 1245  
Salem, VA 24153-1245

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 1383

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

 Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Estate of Billie Robinson  
c/o Gene Grubitz  
PO Box 1245  
Salem, VA 24153-1245

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 1369

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

 Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Mr. Larry Roybal**  
**Oil, Gas & Minerals Division**  
**New Mexico State Land Office**  
**PO Box 1148**  
**Santa Fe, NM 87504**

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee  
**X**

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

2. Article Number (Transfer from service label) **7013 0600 0001 7378 1611**

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Bureau of Land Management**  
**6251 College Blvd., Suite A**  
**Farmington, NM 87402**

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee  
**X**

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

2. Article Number (Transfer from service label) **7013 0600 0001 7378 1628**

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Ms. Jami Bailey**  
**New Mexico Oil Conservation**  
**Division**  
**1220 South St. Francis Drive**  
**Santa Fe, NM 87505**

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee  
**X**

B. Received by (Printed Name) C. Date of Delivery

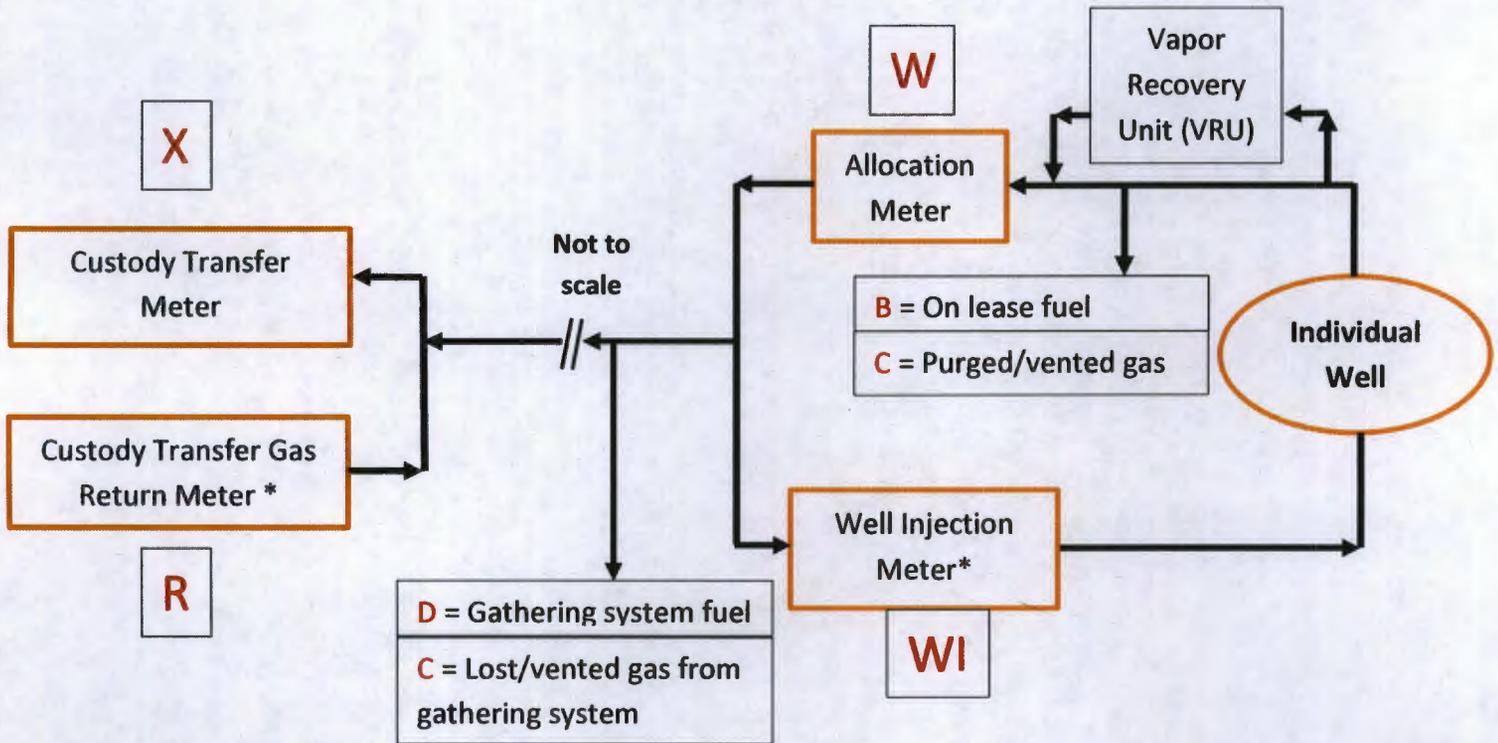
D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

2. Article Number (Transfer from service label) **7013 0600 0001 7378 1635**

**Gas Measurement Allocation Procedures for Individual Wells**



\*Meter will only be installed and active when gas lift is installed.

**Base Data:**

X = Gas Volume (MCF) from Custody Transfer Meter during allocation period. (Enterprise)

R = Gas Volume (MCF) from Custody Transfer Gas Return Meter (Enterprise)\*

W = Gas Volume (MCF) from allocation meters at individual wells during allocation period. (Encana)

WI = Gas Volume (MCF) from well injection meter at individual wells during allocation period. (Encana)\*

Y = Heating Value (BTU/scf) from Custody Transfer Meter and Custody Transfer Gas Return Meter during allocation period. (Enterprise)

Z = Heating Value (BTU/scf) from individual well allocation meter and well injection meter. (Encana)

Allocation Period is typically a calendar month and will be the same for all wells.

Attachment No. 5  
Encana Oil & Gas (USA) Inc.  
Escrito Trunk #1  
San Juan County, New Mexico

**Individual Well Gas Production** = A + B + C + D + E

A = Allocated Gas production off lease, MCF:  $((W-WI) / \text{SUM}(W-WI)) * (X-R)$

B = On lease fuel usage, MCF. Determined from equipment specification and operating conditions. This includes, but is not limited to, compression, vapor recovery unit (VRU) compression, burners, and pump jacks.

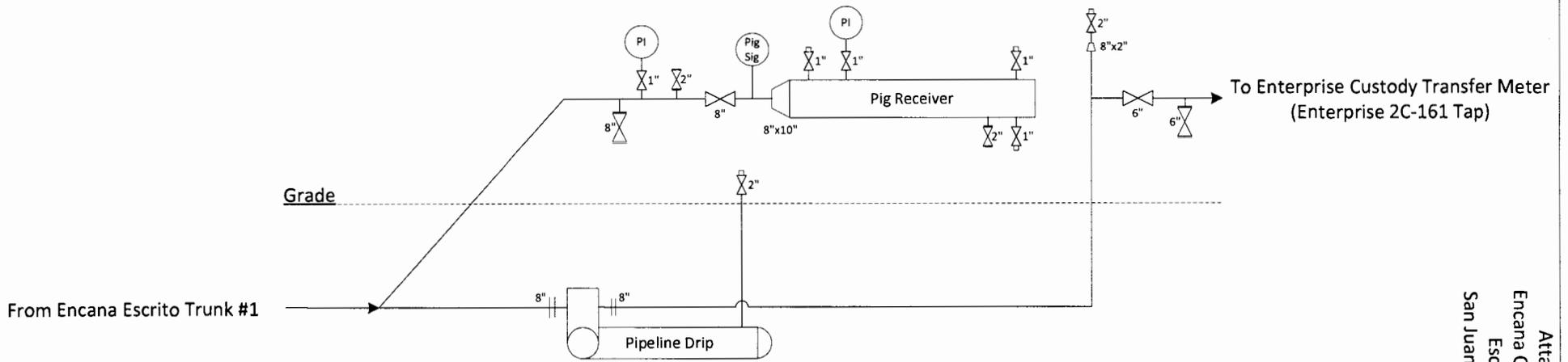
C = Lost and/or vented gas from well and/or lease equipment, MCF. Calculated using equipment and piping specifications and operating pressures.

D = Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by  $(W-WI) / \text{SUM}(W-WI)$ .

E = Allocated volume of gas lost and/or vented from the gathering system, gathering system equipment, condensate collection, and water collection in MCF. The total volume will be determined using industry accepted procedures the time of the loss. The total volumes lost and/or vented will be allocated to the individual wells affected using factors determined by  $(W-WI) / \text{SUM}(W-WI)$ .

**Individual Well BTU's** =  $((W-WI) * Z) / \text{SUM}((W-WI) * Z) * Y$

Individual well gas heating values to be determined in accordance with BLM regulations.



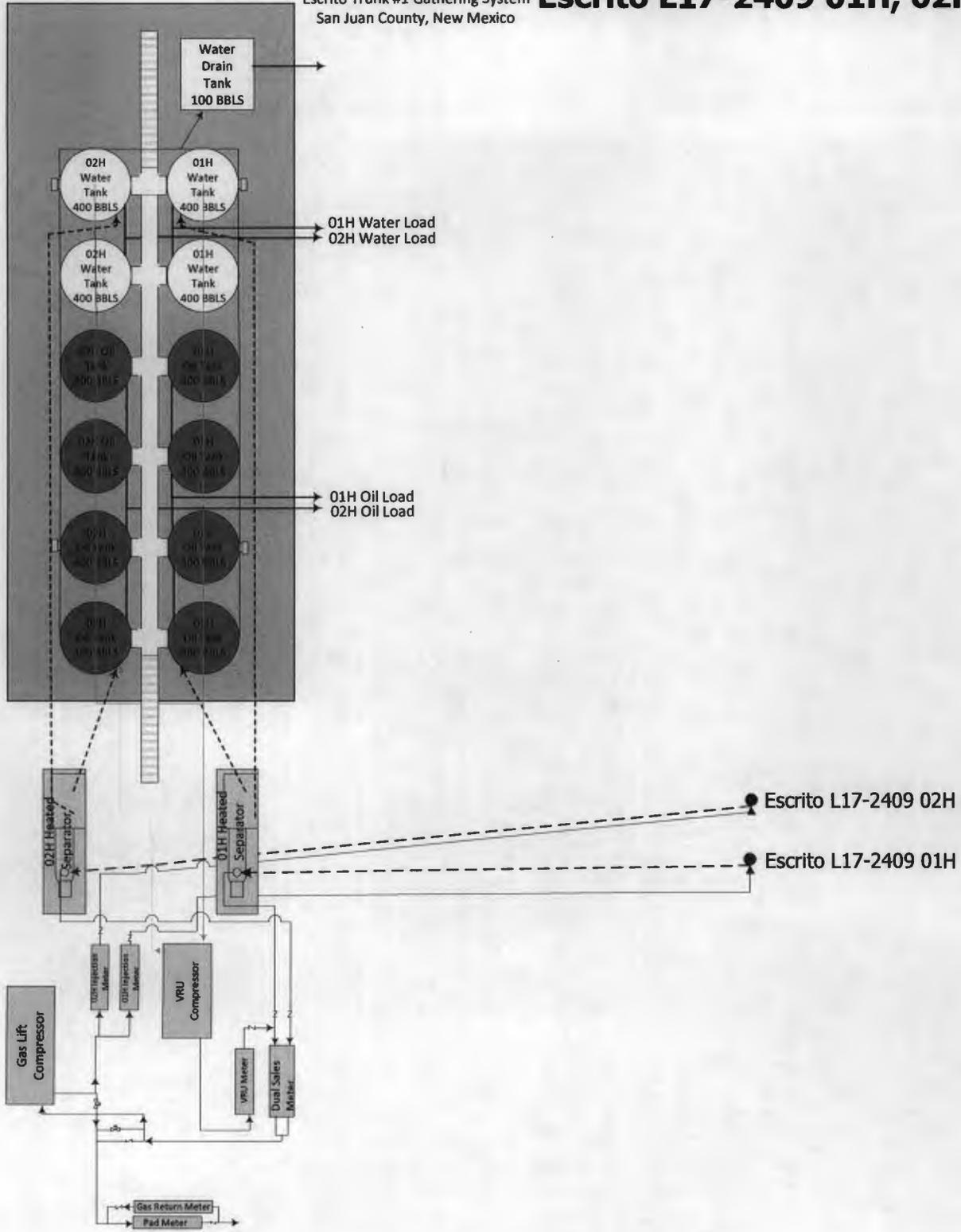
Attachment No. 5  
 Encana Oil & Gas (USA) Inc.  
 Escrito Trunk #1  
 San Juan County, New Mexico

FILENAME  
 ENTERPRISE 2C-161 - ENCANA ESCRITO TRUNK  
 INTERCONNECT SCHEMATIC.VSD

**NOT TO SCALE**

DATE  
 06/19/13

# Escrito L17-2409 01H, 02H



FILENAME  
L17 Schematic

NOT TO SCALE

DATE  
04/01/2013

## Gas Metering on the Escrito L17-2409 01H Well Pad with Gas Lift

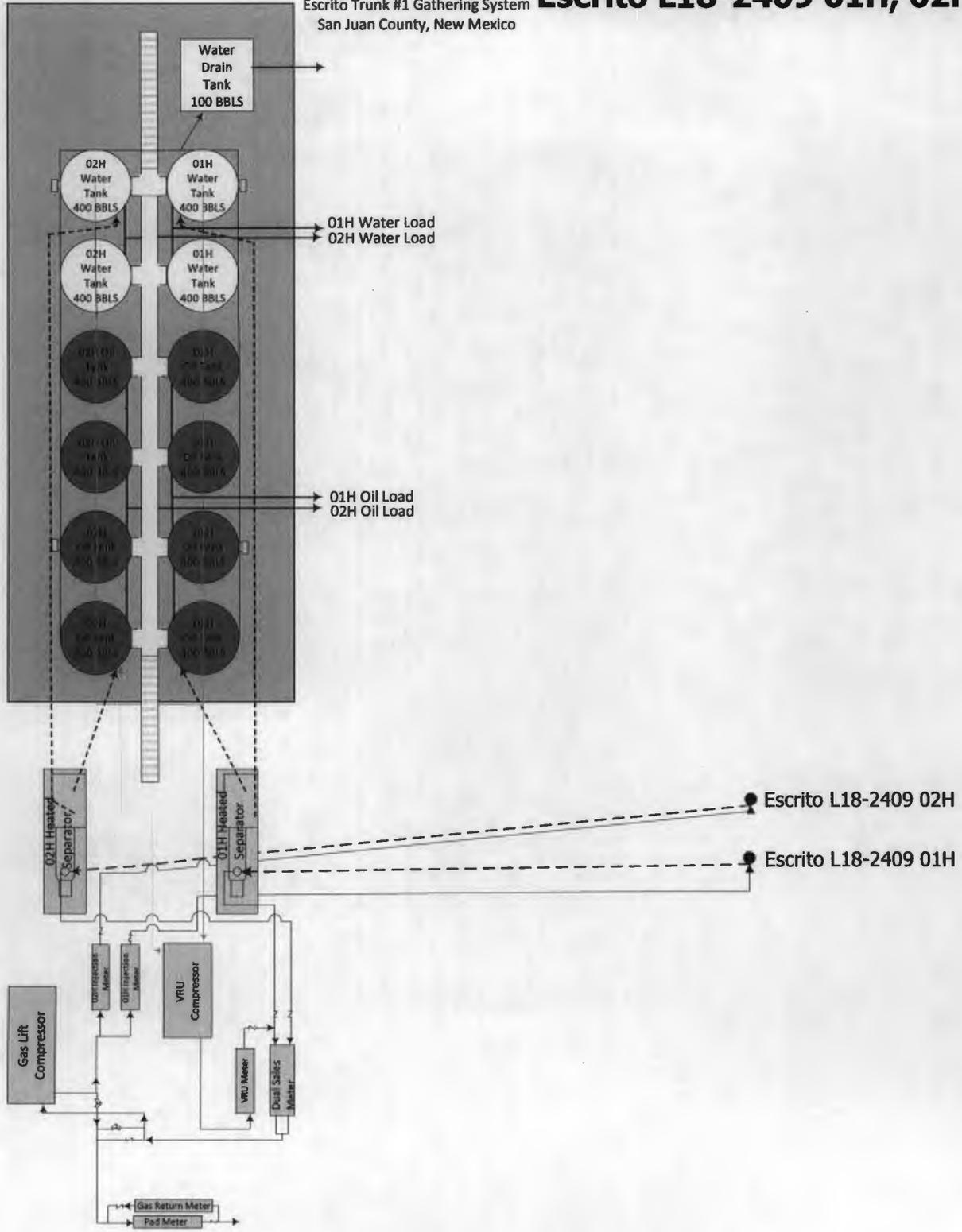
Outlined below is an overview of the additional metering that will be installed on the Escrito L17-2409 01H Well Pad location due to the wells having gas lift installed on them. As this is a two well pad, additional meters will be installed for allocation purposes.

In order to minimize surface equipment on the pad, a common gas lift compressor will be utilized for the two Escrito L17-2409 01H and 02H wells. This setup calls for additional metering compared to a single well gas lift system where the compressor is setup to pull and discharge gas upstream of the wellpad meter. With a multi well system, the gas from each well is measured prior to going to the gas lift compressor. The compressed gas is either injected or sent to the custody transfer meter. The injected gas for each well is individually metered with an injection meter. In order to get the produced gas from each well, the injection metered volume is subtracted from the wellhead metered volume. An additional pad sales and gas return meter will be installed to ensure allocations from the Escrito Trunk #1 Pipeline are correct.

For initial kick off, gas from the Escrito Trunk #1 Pipeline will go through a gas return meter to the Escrito L17-2409 01H well pad to allow for initiation of production from the wells. The gas return meter is used to meter any gas that is moved from the Escrito Trunk #1 Pipeline for kickoff and start up purposes only. This meter is installed in parallel to the sales meter and with the use of check valves, flow can only occur in one meter at a time. The gas return volume is expected to be minimal on a monthly basis. Once the wells are producing excess gas from what is being circulated, the gas will be sold and no return gas will be required. At the end of the month, the sales meter and gas return meter are combined to determine the net sales volume.

Finally, the Escrito L17-2409 01H pad will be equipped with a VRU (vapor recovery unit). The VRU consists of an additional compressor and is gathering any vapors that are released off the tanks. The discharge of the VRU will be tied in upstream of the wellhead meter so the volume will be captured there. Initially, Encana will install an additional VRU meter for information purposes to help aid in equipment and modeling sizing and economics for future installations.

# Escrito L18-2409 01H, 02H



FILENAME  
L18 Schematic

NOT TO SCALE

DATE  
04/01/2013

## Gas Metering on the Escrito L18-2409 01H Well Pad with Gas Lift

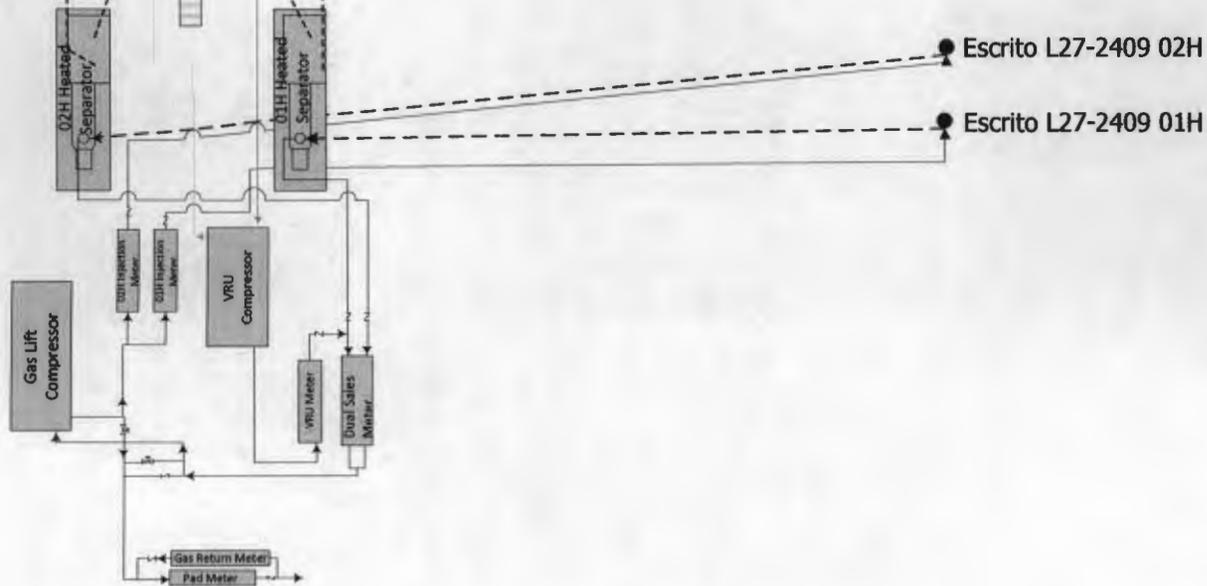
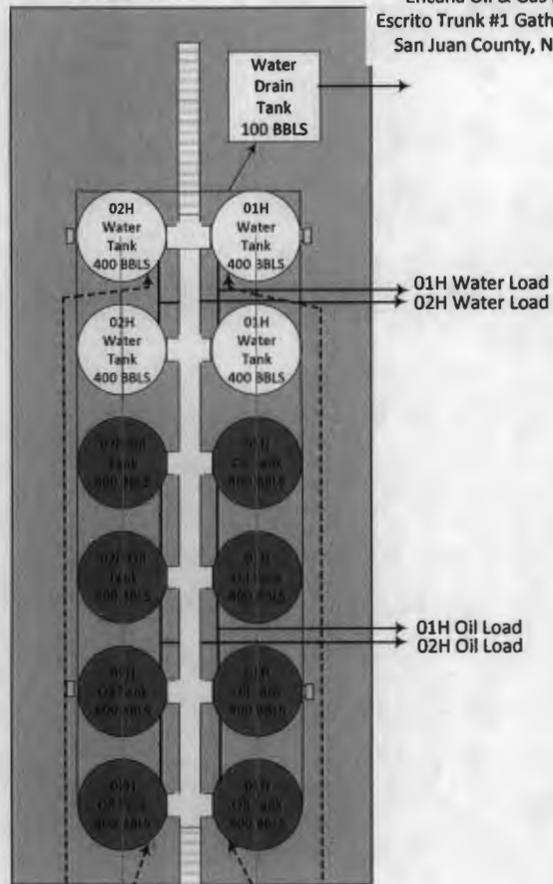
Outlined below is an overview of the additional metering that will be installed on the Escrito L18-2409 01H well pad location due to the wells having gas lift installed on them. As this is a two well pad, additional meters will be installed for allocation purposes.

In order to minimize surface equipment on the pad, a common gas lift compressor will be utilized for the two Escrito L18-2409 01H and 02H wells. This setup calls for additional metering compared to a single well gas lift system where the compressor is setup to pull and discharge gas upstream of the wellpad meter. With a multi well system, the gas from each well is measured prior to going to the gas lift compressor. The compressed gas is either injected or sent to the custody transfer meter. The injected gas for each well is individually metered with an injection meter. In order to get the produced gas from each well, the injection metered volume is subtracted from the wellhead metered volume. An additional pad sales and gas return meter will be installed to ensure allocations from the Escrito Trunk #1 Pipeline are correct.

For initial kick off, gas from the Escrito Trunk #1 Pipeline will go through a gas return meter to the Escrito L18-2409 01H well pad to allow for initiation of production from the wells. The gas return meter is used to meter any gas that is moved from the Escrito Trunk #1 Pipeline for kickoff and start up purposes only. This meter is installed in parallel to the sales meter and with the use of check valves, flow can only occur in one meter at a time. The gas return volume is expected to be minimal on a monthly basis. Once the wells are producing excess gas from what is being circulated, the gas will be sold and no return gas will be required. At the end of the month, the sales meter and gas return meter are combined to determine the net sales volume.

Finally, the Escrito L18-2409 01H well pad will be equipped with a VRU (vapor recovery unit). The VRU consists of an additional compressor and is gathering any vapors that are released off the tanks. The discharge of the VRU will be tied in upstream of the wellhead meter so the volume will be captured there. Initially, Encana will install an additional VRU meter for information purposes to help aid in equipment and modeling sizing and economics for future installations.

# Escrito L27-2409 01H, 02H



● Escrito L27-2409 02H  
● Escrito L27-2409 01H

FILENAME  
L27 Schematic

NOT TO SCALE

DATE  
04/01/2013

## Gas Metering on the Escrito L27-2409 01H Well Pad with Gas Lift

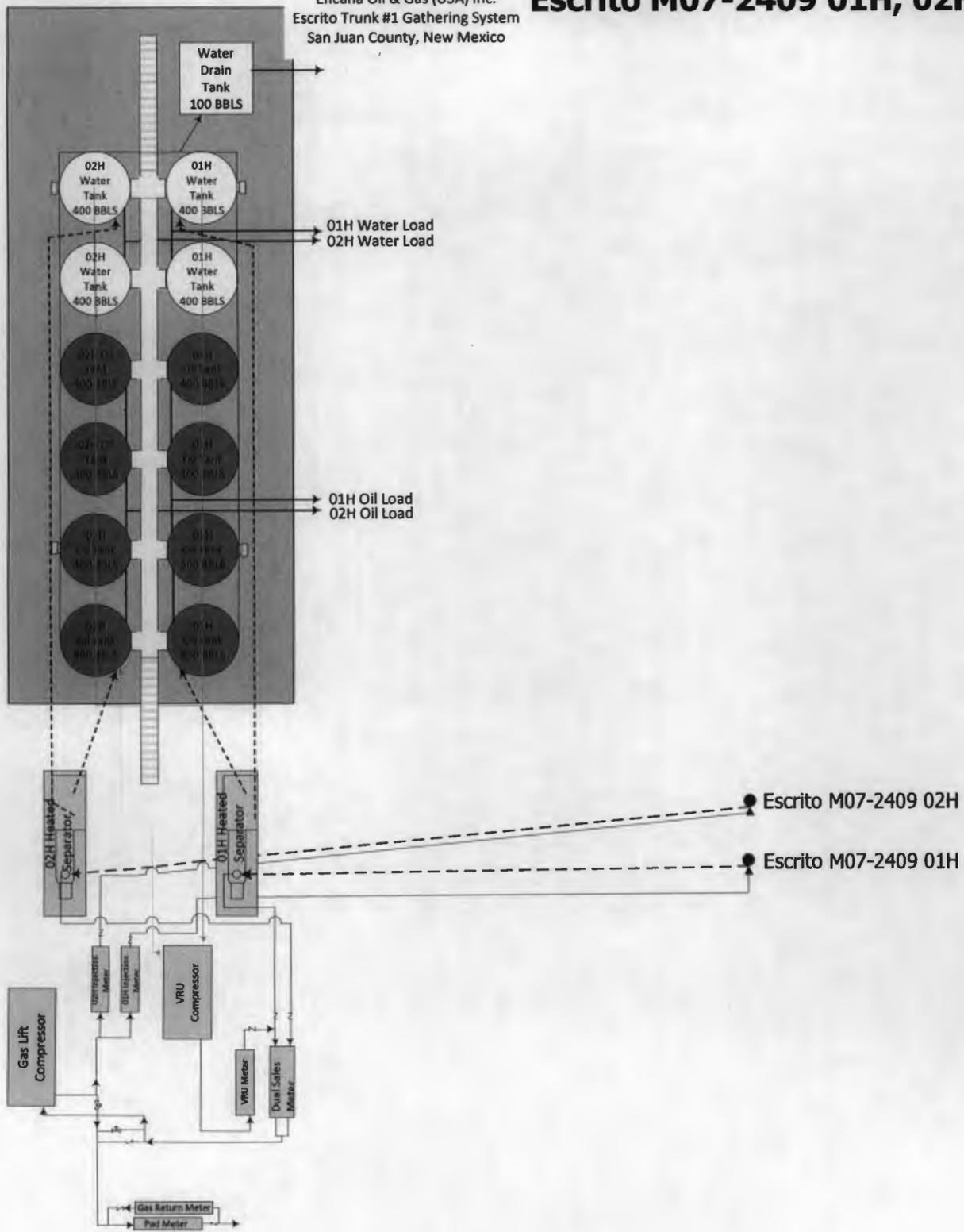
Outlined below is an overview of the additional metering that will be installed on the Escrito L27-2409 01H well pad location due to the wells having gas lift installed on them. As this is a two well pad, additional meters will be installed for allocation purposes.

In order to minimize surface equipment on the pad, a common gas lift compressor will be utilized for the two Escrito L27-2409 01H and 02H wells. This setup calls for additional metering compared to a single well gas lift system where the compressor is setup to pull and discharge gas upstream of the wellpad meter. With a multi well system, the gas from each well is measured prior to going to the gas lift compressor. The compressed gas is either injected or sent to the custody transfer meter. The injected gas for each well is individually metered with an injection meter. In order to get the produced gas from each well, the injection metered volume is subtracted from the wellhead metered volume. An additional pad sales and gas return meter will be installed to ensure allocations from the Escrito Trunk #1 Pipeline are correct.

For initial kick off, gas from the Escrito Trunk #1 Pipeline will go through a gas return meter to the Escrito L27-2409 01H well pad to allow for initiation of production from the wells. The gas return meter is used to meter any gas that is moved from the Escrito Trunk #1 Pipeline for kickoff and start up purposes only. This meter is installed in parallel to the sales meter and with the use of check valves, flow can only occur in one meter at a time. The gas return volume is expected to be minimal on a monthly basis. Once the wells are producing excess gas from what is being circulated, the gas will be sold and no return gas will be required. At the end of the month, the sales meter and gas return meter are combined to determine the net sales volume.

Finally, the Escrito L27-2409 01H well pad will be equipped with a VRU (vapor recovery unit). The VRU consists of an additional compressor and is gathering any vapors that are released off the tanks. The discharge of the VRU will be tied in upstream of the wellhead meter so the volume will be captured there. Initially, Encana will install an additional VRU meter for information purposes to help aid in equipment and modeling sizing and economics for future installations.

# Escrito M07-2409 01H, 02H



FILENAME  
M07 Schematic

NOT TO SCALE

DATE  
04/01/2013

## Gas Metering on the Escrito M07-2409 01H Well Pad with Gas Lift

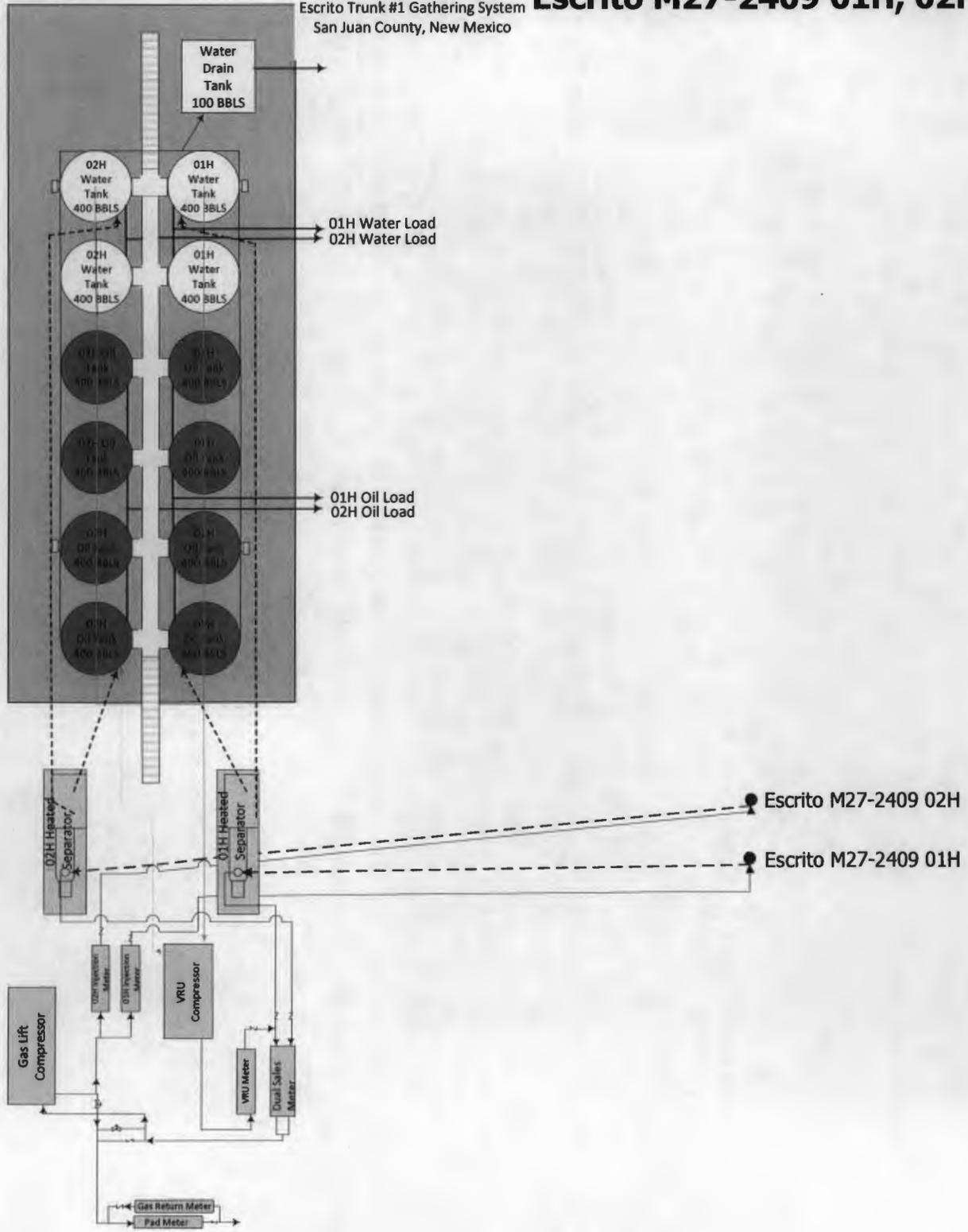
Outlined below is an overview of the additional metering that will be installed on the Escrito M07-2409 01H well pad location due to the wells having gas lift installed on them. As this is a two well pad, additional meters will be installed for allocation purposes.

In order to minimize surface equipment on the pad, a common gas lift compressor will be utilized for the two Escrito M07-2409 01H and 02H wells. This setup calls for additional metering compared to a single well gas lift system where the compressor is setup to pull and discharge gas upstream of the wellpad meter. With a multi well system, the gas from each well is measured prior to going to the gas lift compressor. The compressed gas is either injected or sent to the custody transfer meter. The injected gas for each well is individually metered with an injection meter. In order to get the produced gas from each well, the injection metered volume is subtracted from the wellhead metered volume. An additional pad sales and gas return meter will be installed to ensure allocations from the Escrito Trunk #1 Pipeline are correct.

For initial kick off, gas from the Escrito Trunk #1 Pipeline will go through a gas return meter to the Escrito M07-2409 01H well pad to allow for initiation of production from the wells. The gas return meter is used to meter any gas that is moved from the Escrito Trunk #1 Pipeline for kickoff and start up purposes only. This meter is installed in parallel to the sales meter and with the use of check valves, flow can only occur in one meter at a time. The gas return volume is expected to be minimal on a monthly basis. Once the wells are producing excess gas from what is being circulated, the gas will be sold and no return gas will be required. At the end of the month, the sales meter and gas return meter are combined to determine the net sales volume.

Finally, the Escrito M07-2409 01H well pad will be equipped with a VRU (vapor recovery unit). The VRU consists of an additional compressor and is gathering any vapors that are released off the tanks. The discharge of the VRU will be tied in upstream of the wellhead meter so the volume will be captured there. Initially, Encana will install an additional VRU meter for information purposes to help aid in equipment and modeling sizing and economics for future installations.

# Escrito M27-2409 01H, 02H



FILENAME  
M27 Schematic

NOT TO SCALE

DATE  
04/01/2013

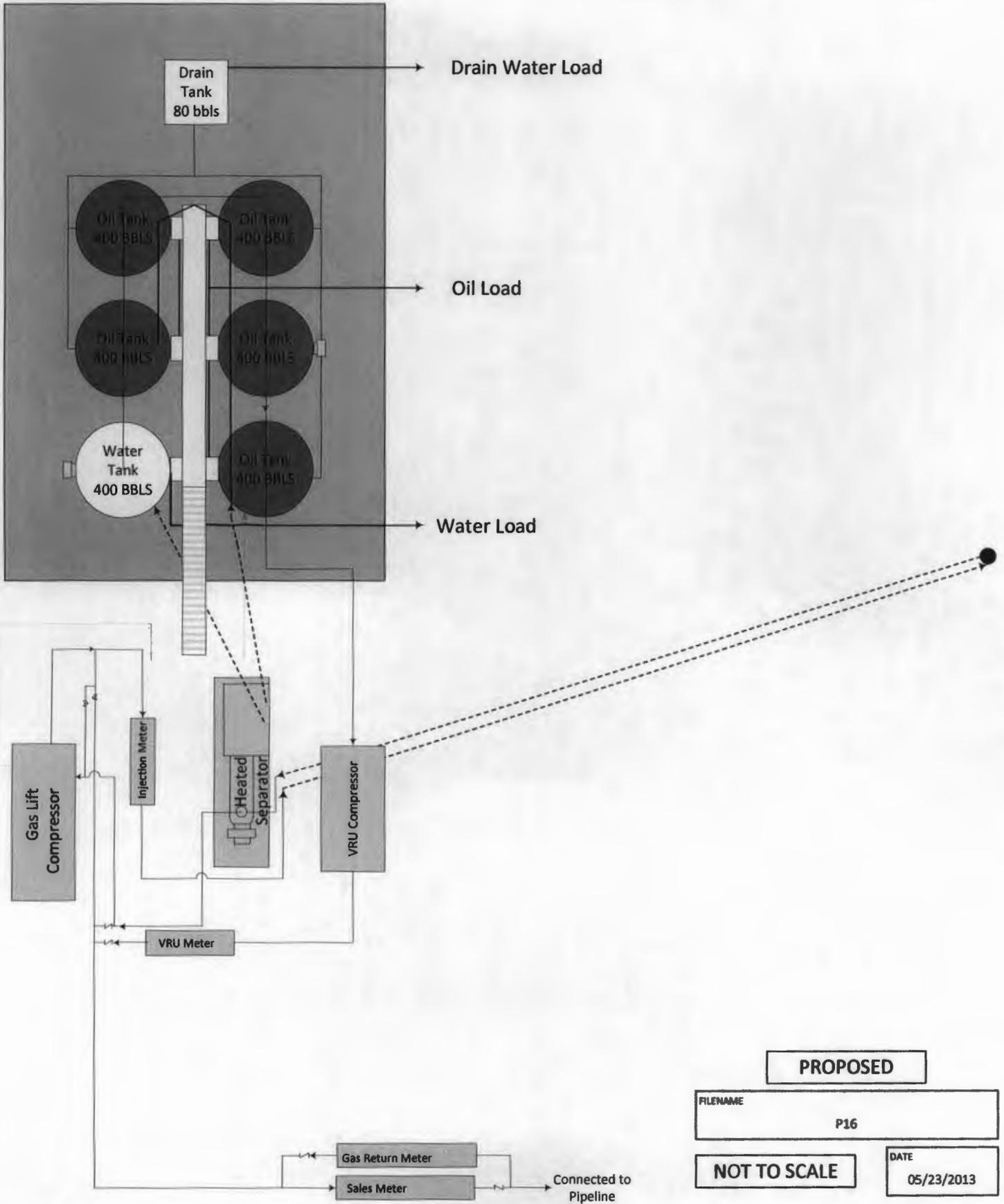
## Gas Metering on the Escrito M27-2409 01H Well Pad with Gas Lift

Outlined below is an overview of the additional metering that will be installed on the Escrito M27-2409 01H well pad location due to the wells having gas lift installed on them. As this is a two well pad, additional meters will be installed for allocation purposes.

In order to minimize surface equipment on the pad, a common gas lift compressor will be utilized for the two Escrito M27-2409 01H and 02H wells. This setup calls for additional metering compared to a single well gas lift system where the compressor is setup to pull and discharge gas upstream of the wellpad meter. With a multi well system, the gas from each well is measured prior to going to the gas lift compressor. The compressed gas is either injected or sent to the custody transfer meter. The injected gas for each well is individually metered with an injection meter. In order to get the produced gas from each well, the injection metered volume is subtracted from the wellhead metered volume. An additional pad sales and gas return meter will be installed to ensure allocations from the Escrito Trunk #1 Pipeline are correct.

For initial kick off, gas from the Escrito Trunk #1 Pipeline will go through a gas return meter to the Escrito M27-2409 01H well pad to allow for initiation of production from the wells. The gas return meter is used to meter any gas that is moved from the Escrito Trunk #1 Pipeline for kickoff and start up purposes only. This meter is installed in parallel to the sales meter and with the use of check valves, flow can only occur in one meter at a time. The gas return volume is expected to be minimal on a monthly basis. Once the wells are producing excess gas from what is being circulated, the gas will be sold and no return gas will be required. At the end of the month, the sales meter and gas return meter are combined to determine the net sales volume.

Finally, the Escrito M27-2409 01H well pad will be equipped with a VRU (vapor recovery unit). The VRU consists of an additional compressor and is gathering any vapors that are released off the tanks. The discharge of the VRU will be tied in upstream of the wellhead meter so the volume will be captured there. Initially, Encana will install an additional VRU meter for information purposes to help aid in equipment and modeling sizing and economics for future installations.



**PROPOSED**

FILENAME  
P16

**NOT TO SCALE**

DATE  
05/23/2013

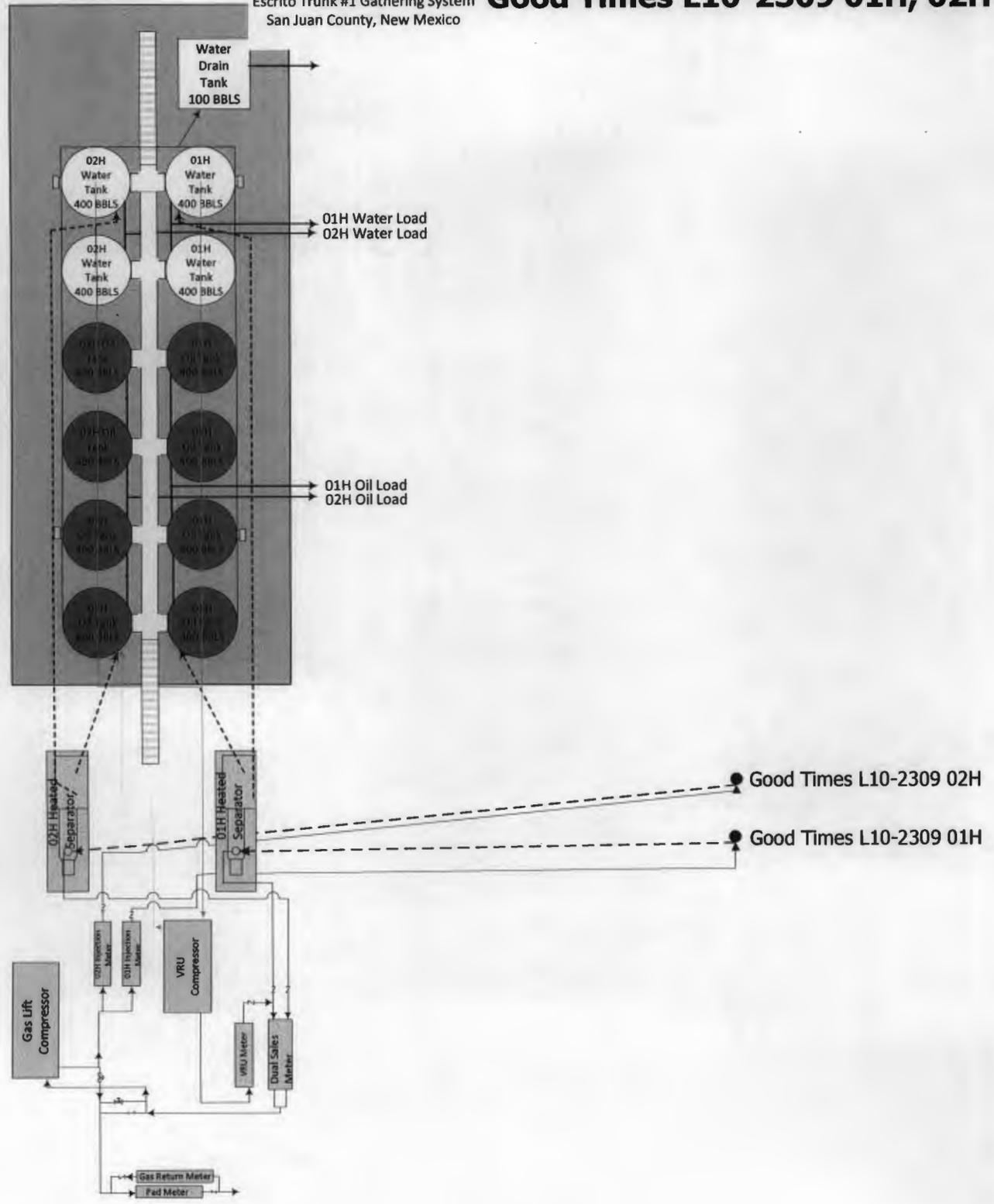
## Gas Metering on Escrito P16-2409 01H with Gas Lift

The Escrito P16-2409 01H will have two additional gas meters installed for use with the gas lift system. The typical sales gas meter continues to be used for the same functionality as if the well did not have gas lift. The additional meters are a gas return meter and an injection (for information purposes only) meter.

The gas return meter is used to meter any gas that is brought back from the Escrito Trunk #1 Pipeline for kickoff and re-start purposes only. This meter will be installed parallel to the sales meter with check valves preventing back flow through either meter. The gas return volume is expected to be minimal on a monthly basis. Once the well is producing excess gas from what is being circulated, the gas is sold and no return gas is used. The only difference from a typical well setup is that at the end of the month, the sales meter and gas return meter are combined to determine the net sales volume.

The second additional meter on the pad is the injection meter which is used for metering the injection gas that is circulated through the wellbore. This meter is for informational / operational optimization purposes only. Since this meter is upstream of the sales meter, this meter is not used to calculate sales volumes.

# Good Times L10-2309 01H, 02H



FILENAME  
Good Times L10 Schematic

NOT TO SCALE

DATE  
04/01/2013

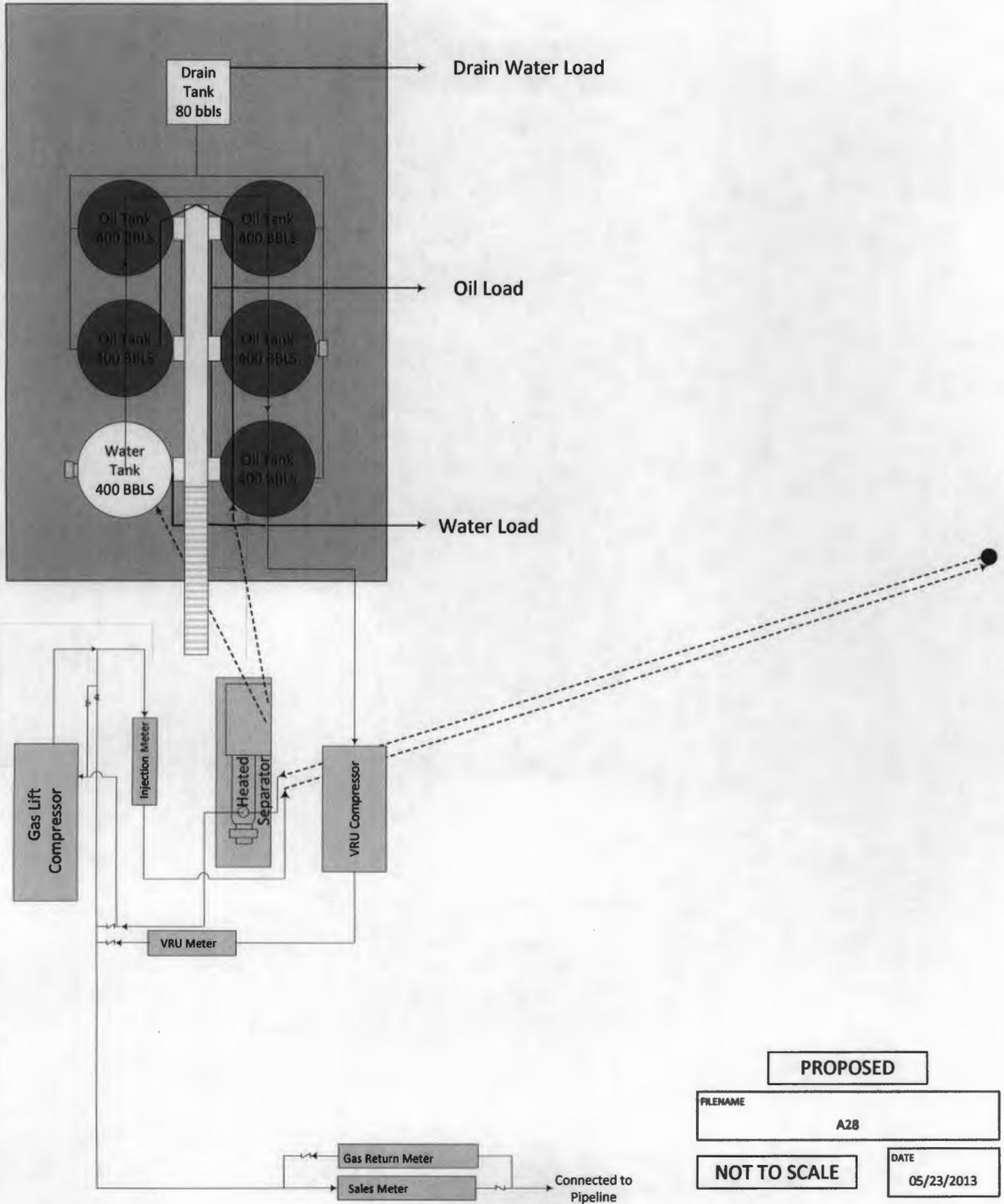
## Gas Metering on the Good Times L10-2309 01H Well Pad with Gas Lift

Outlined below is an overview of the additional metering that will be installed on the Good Times L10-2309 01H well pad location due to the wells having gas lift installed on them. As this is a two well pad, additional meters will be installed for allocation purposes.

In order to minimize surface equipment on the pad, a common gas lift compressor will be utilized for the two Good Times L10-2309 01H and 02H wells. This setup calls for additional metering compared to a single well gas lift system where the compressor is setup to pull and discharge gas upstream of the wellpad meter. With a multi well system, the gas from each well is measured prior to going to the gas lift compressor. The compressed gas is either injected or sent to the custody transfer meter. The injected gas for each well is individually metered with an injection meter. In order to get the produced gas from each well, the injection metered volume is subtracted from the wellhead metered volume. An additional pad sales and gas return meter will be installed to ensure allocations from the Escrito Trunk #1 Pipeline are correct.

For initial kick off, gas from the Escrito Trunk #1 Pipeline will go through a gas return meter to the Good Times L10-2309 01H pad to allow for initiation of production from the wells. The gas return meter is used to meter any gas that is moved from the Escrito Trunk #1 Pipeline for kickoff and start up purposes only. This meter is installed in parallel to the sales meter and with the use of check valves, flow can only occur in one meter at a time. The gas return volume is expected to be minimal on a monthly basis. Once the wells are producing excess gas from what is being circulated, the gas will be sold and no return gas will be required. At the end of the month, the sales meter and gas return meter are combined to determine the net sales volume.

Finally, the Good Times L10-2309 01H well pad will be equipped with a VRU (vapor recovery unit). The VRU consists of an additional compressor and is gathering any vapors that are released off the tanks. The discharge of the VRU will be tied in upstream of the wellhead meter so the volume will be captured there. Initially, Encana will install an additional VRU meter for information purposes to help aid in equipment and modeling sizing and economics for future installations.



PROPOSED

FILENAME  
A28

NOT TO SCALE

DATE  
05/23/2013

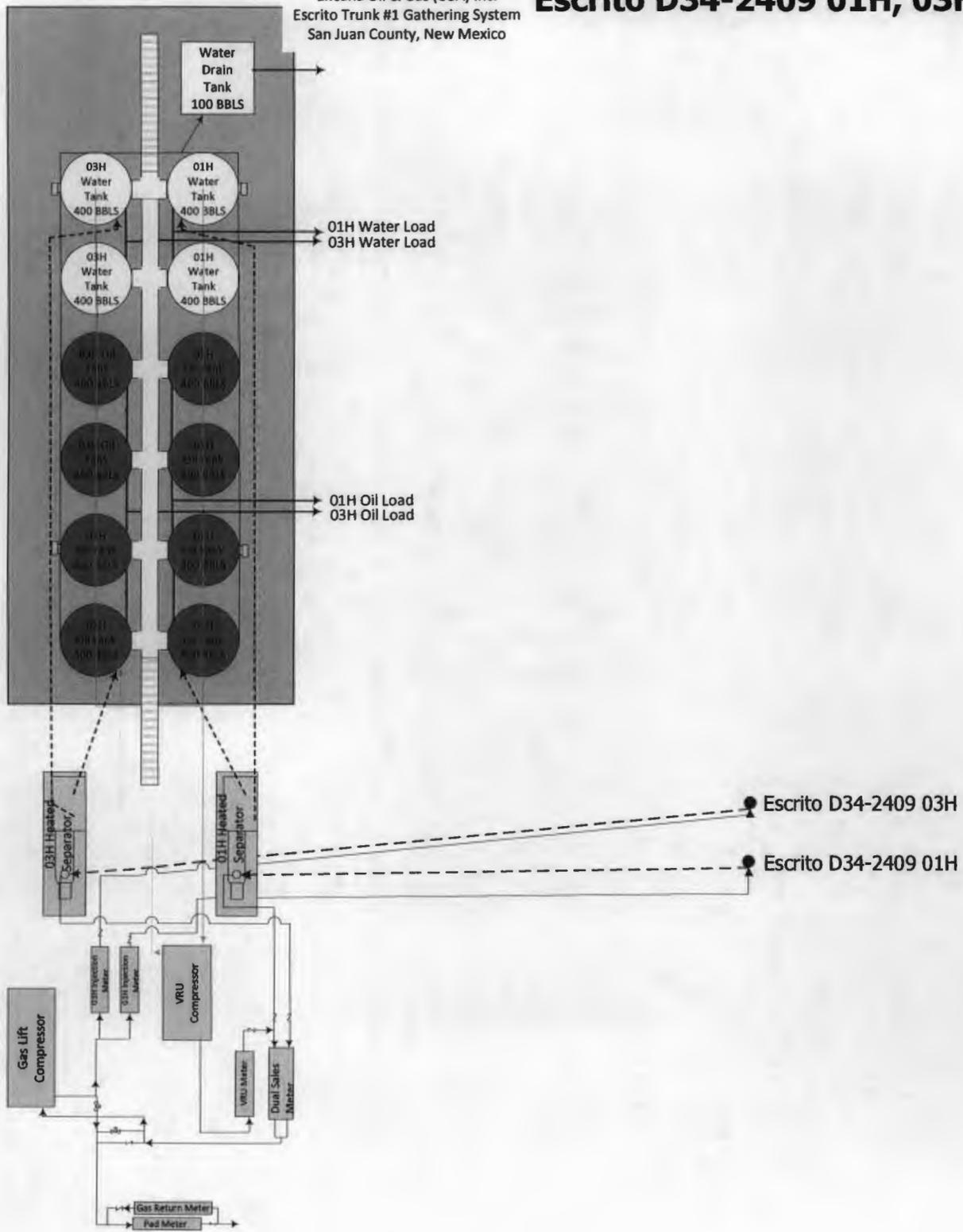
## Gas Metering on Escrito A28-2409 01H with Gas Lift

The Escrito A28-2409 01H will have two additional gas meters installed for use with the gas lift system. The typical sales gas meter continues to be used for the same functionality as if the well did not have gas lift. The additional meters are a gas return meter and an injection (for information purposes only) meter.

The gas return meter is used to meter any gas that is brought back from the Escrito Trunk #1 Pipeline for kickoff and re-start purposes only. This meter will be installed parallel to the sales meter with check valves preventing back flow through either meter. The gas return volume is expected to be minimal on a monthly basis. Once the well is producing excess gas from what is being circulated, the gas is sold and no return gas is used. The only difference from a typical well setup is that at the end of the month, the sales meter and gas return meter are combined to determine the net sales volume.

The second additional meter on the pad is the injection meter which is used for metering the injection gas that is circulated through the wellbore. This meter is for informational / operational optimization purposes only. Since this meter is upstream of the sales meter, this meter is not used to calculate sales volumes.

# Escrito D34-2409 01H, 03H



FILENAME  
D34 Schematic

NOT TO SCALE

DATE  
04/01/2013

## Gas Metering on the Escrito D34-2409 01H Well Pad with Gas Lift

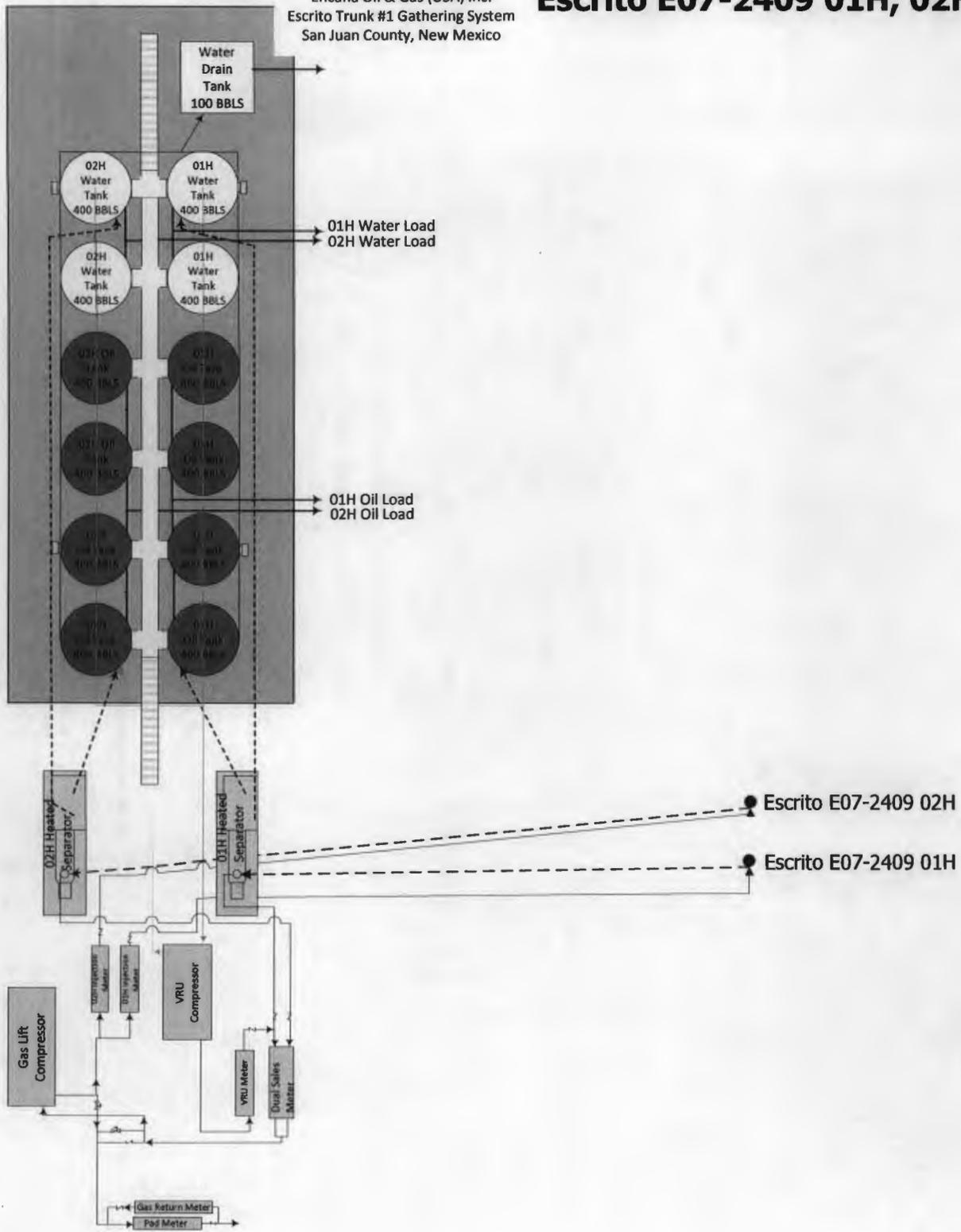
Outlined below is an overview of the additional metering that will be installed on the Escrito D34-2409 01H well pad location due to the wells having gas lift installed on them. As this is a two well pad, additional meters will be installed for allocation purposes.

In order to minimize surface equipment on the pad, a common gas lift compressor will be utilized for the two Escrito D34-2409 01H and 03H wells. This setup calls for additional metering compared to a single well gas lift system where the compressor is setup to pull and discharge gas upstream of the wellpad meter. With a multi well system, the gas from each well is measured prior to going to the gas lift compressor. The compressed gas is either injected or sent to the custody transfer meter. The injected gas for each well is individually metered with an injection meter. In order to get the produced gas from each well, the injection metered volume is subtracted from the wellhead metered volume. An additional pad sales and gas return meter will be installed to ensure allocations from the Escrito Trunk #1 Pipeline are correct.

For initial kick off, gas from the Escrito Trunk #1 Pipeline will go through a gas return meter to the Escrito D34-2409 01H well pad to allow for initiation of production from the wells. The gas return meter is used to meter any gas that is moved from the Escrito Trunk #1 Pipeline for kickoff and start up purposes only. This meter is installed in parallel to the sales meter and with the use of check valves, flow can only occur in one meter at a time. The gas return volume is expected to be minimal on a monthly basis. Once the wells are producing excess gas from what is being circulated, the gas will be sold and no return gas will be required. At the end of the month, the sales meter and gas return meter are combined to determine the net sales volume.

Finally, the Escrito D34-2409 01H well pad will be equipped with a VRU (vapor recovery unit). The VRU consists of an additional compressor and is gathering any vapors that are released off the tanks. The discharge of the VRU will be tied in upstream of the wellhead meter so the volume will be captured there. Initially, Encana will install an additional VRU meter for information purposes to help aid in equipment and modeling sizing and economics for future installations.

# Escrito E07-2409 01H, 02H



FILENAME  
ESCrito E07 2WELL.VSD Schematic

NOT TO SCALE

DATE  
04/01/2013

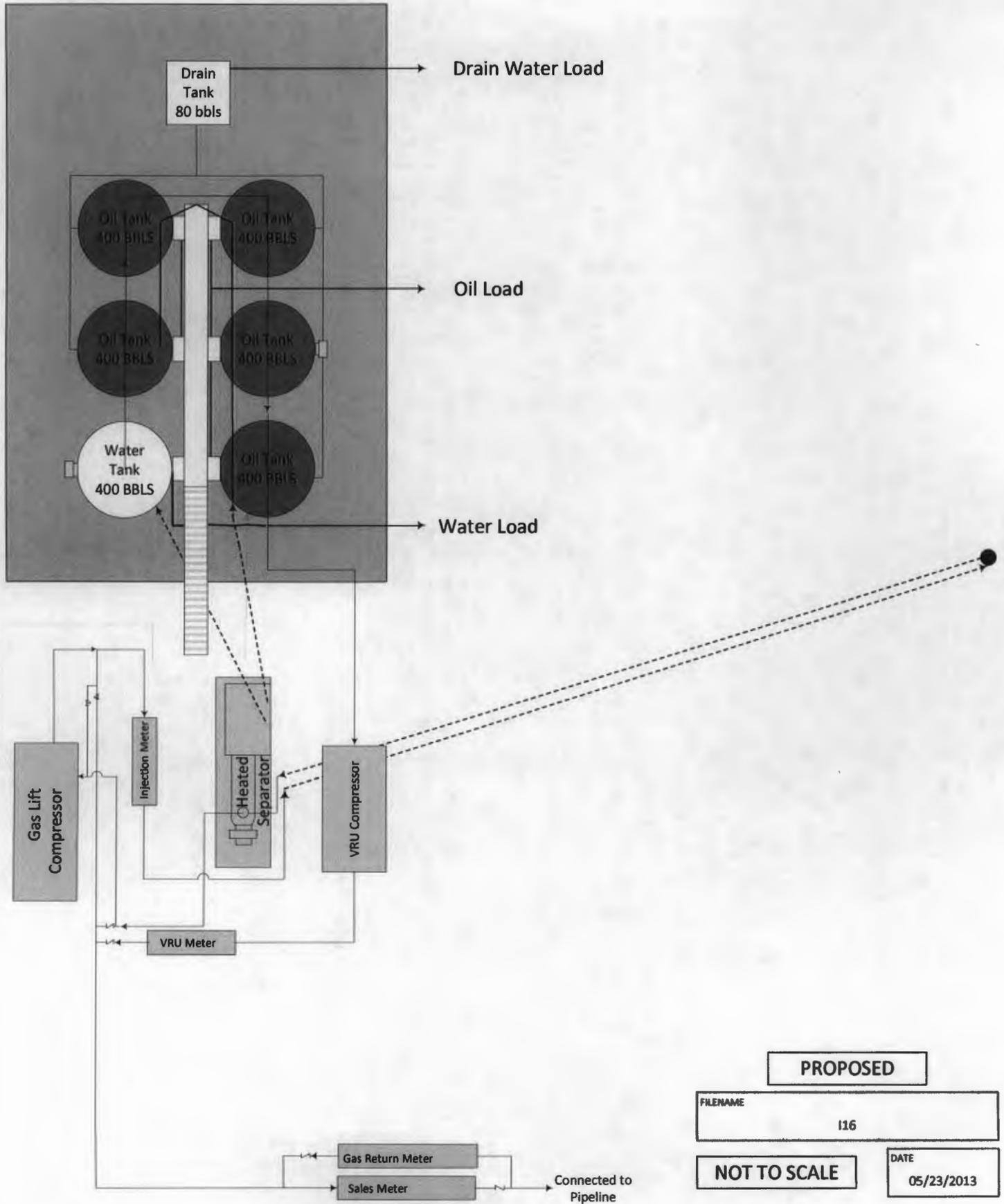
## Gas Metering on the Escrito E07-2409 01H Well Pad with Gas Lift

Outlined below is an overview of the additional metering that will be installed on the Escrito E07-2409 01H well pad location due to the wells having gas lift installed on them. As this is a two well pad, additional meters will be installed for allocation purposes.

In order to minimize surface equipment on the pad, a common gas lift compressor will be utilized for the two Escrito E07-2409 01H and 02H wells. This setup calls for additional metering compared to a single well gas lift system where the compressor is setup to pull and discharge gas upstream of the wellpad meter. With a multi well system, the gas from each well is measured prior to going to the gas lift compressor. The compressed gas is either injected or sent to the custody transfer meter. The injected gas for each well is individually metered with an injection meter. In order to get the produced gas from each well, the injection metered volume is subtracted from the wellhead metered volume. An additional pad sales and gas return meter will be installed to ensure allocations from the Escrito Trunk #1 Pipeline are correct.

For initial kick off, gas from the Escrito Trunk #1 Pipeline will go through a gas return meter to the Escrito E07-2409 01H well pad to allow for initiation of production from the wells. The gas return meter is used to meter any gas that is moved from the Escrito Trunk #1 Pipeline for kickoff and start up purposes only. This meter is installed in parallel to the sales meter and with the use of check valves, flow can only occur in one meter at a time. The gas return volume is expected to be minimal on a monthly basis. Once the wells are producing excess gas from what is being circulated, the gas will be sold and no return gas will be required. At the end of the month, the sales meter and gas return meter are combined to determine the net sales volume.

Finally, the Escrito E07-2409 01H well pad will be equipped with a VRU (vapor recovery unit). The VRU consists of an additional compressor and is gathering any vapors that are released off the tanks. The discharge of the VRU will be tied in upstream of the wellhead meter so the volume will be captured there. Initially, Encana will install an additional VRU meter for information purposes to help aid in equipment and modeling sizing and economics for future installations.



**PROPOSED**

FILENAME  
I16

**NOT TO SCALE**

DATE  
05/23/2013

## Gas Metering on Escrito I16-2409 01H with Gas Lift

The Escrito I16-2409 01H will have two additional gas meters installed for use with the gas lift system. The typical sales gas meter continues to be used for the same functionality as if the well did not have gas lift. The additional meters are a gas return meter and an injection (for information purposes only) meter.

The gas return meter is used to meter any gas that is brought back from the Escrito Trunk #1 Pipeline for kickoff and re-start purposes only. This meter will be installed parallel to the sales meter with check valves preventing back flow through either meter. The gas return volume is expected to be minimal on a monthly basis. Once the well is producing excess gas from what is being circulated, the gas is sold and no return gas is used. The only difference from a typical well setup is that at the end of the month, the sales meter and gas return meter are combined to determine the net sales volume.

The second additional meter on the pad is the injection meter which is used for metering the injection gas that is circulated through the wellbore. This meter is for informational / operational optimization purposes only. Since this meter is upstream of the sales meter, this meter is not used to calculate sales volumes.