AP- 116

STAGE 1 & 2 REPORTS

3rdQ-2012





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April 3, 2013

RE:

Glenn von Gonten Edward Hansen New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

> 3rd Quarter 2012 Remedial Progress Report 2012 Thriftway Refinery 626 County Road 5500, Bloomfield, New Mexico

Dear Mr. von Gonten and Mr. Hansen:

Animas Environmental Services, LLC (AES) has prepared this 3rd Quarter 2012 Remedial Progress Report detailing remedial activities during the third quarter of 2012 on behalf of Thriftway Company (Thriftway) for the Thriftway Refinery, located at 626 County Road 5500, Bloomfield, San Juan County, New Mexico, in accordance with New Mexico Oil Conservation Division (NMOCD) and New Mexico Environment Department (NMED) Ground Water Quality Bureau (GWQB) regulations.

The 3rd Quarter 2012 Remedial Progress Report details groundwater monitoring and gauging activities, multi-phase extraction (MPE) remediation system operations, and phytoremediation activities conducted at the site between June and September 2012. A General Site Plan is included as Figure 1.

1.0 Groundwater Monitoring and Gauging

BioTech conducted groundwater monitoring and gauging of the monitor wells at the site on August 8, 10, 13 and 14, 2012. Based on the current sampling plan, monitoring and gauging events occurred during the first and third quarter of 2012, with groundwater sampling scheduled during the second and fourth quarters. The information below, taken from the Interim Groundwater Sampling Plan submitted to NMOCD on January 25, 2010, lists wells that were gauged during the August 2012 event.

Farmington, NM 87401 505-564-2281

624 E. Comanche

Durango, Colorado 970-403-3084

Well Name	Gauging Only	Gauging and Sampling
TW-1 through TW-22	Χ	*
TW-24 through TW-26	Χ	*
TW-28 through TW-47	Х	*
TW-49 through TW-51	X	*
MW-5, MW-7, MW-20,	Х	*
MW-21		

^{*} No analytical samples collected during quarterly gauging events in the first or third quarters of Years 2 through 4.

1.1 Measurement of Groundwater Elevations

Depth to groundwater in each of the selected wells was measured with an electronic water level indicator, which has an accuracy of 0.01 feet. Depth to groundwater measurements were recorded on Water Sample Collection Forms. Electronic copies of the Water Sample Collection Forms are included in the Appendix.

1.2 Measurement of Free Product

Each of the wells previously known to contain light non-aqueous phase liquid (LNAPL, or "free product") was measured with an electronic interface probe, and the depths to the top of product and the oil/water interface were recorded on a groundwater measurement form. Free product was measured in August 2012 in 19 wells, including TW-12, TW-13, TW-14, TW-19 through TW-22, TW-24, TW-25, TW-26, TW-28, TW-29, TW-32, TW-33, TW-35, TW-36, TW-38, TW-40, and TW-44.

In monitor wells containing free product, corrected groundwater elevations (Hc) were determined using the following formula:

$$H_c = H_m + (H_o * (\rho_o/\rho_w))$$

where:

 H_{m} is the measured elevation of the hydrocarbon-water interface (ft)

Ho is the thickness of the hydrocarbon layer (ft)

 ρ_{o} is the hydrocarbon density of diesel, assumed to be 0.827 (g/ml) (API, 1986)

 ρ_w is the water density, assumed to be 1.0 (g/mL)

2.0 Groundwater Monitoring Results

2.1 Hydraulic Gradient Data

2.1.1 Hydraulic Gradient

Using surveyed top of casing (TOC) elevations and the recorded groundwater depths, AES determined specific groundwater elevations, relative to sea level, for each well measured. Groundwater elevations across the site in August 2012 ranged from 5,423.73 feet above mean sea level (AMSL) in MW-5 to 5,440.45 feet AMSL in TW-19. Groundwater elevations have decreased across the site by an average of 0.3 feet since the last sampling event in May 2012. Groundwater gradient was calculated between TW-1 and MW-5 with a magnitude of 0.007 ft/ft to the northwest for August 2012. The groundwater flow direction has remained stable, in a northwesterly direction, and is consistent with historical site data.

Table 1 includes depth to groundwater measurements and final water table elevations. Groundwater elevation contours for August 2012 are included on Figure 2. Electronic copies of the Water Sample Collection Forms are included in the Appendix.

2.2 Free Product

Free product was measured in 19 monitor wells, including TW-12, TW-13, TW-14, TW-19 through TW-22, TW-24, TW-25, TW-26, TW-28, TW-29, TW-32, TW-33, TW-35, TW-36, TW-38, TW-40, and TW-44. Measured LNAPL thicknesses ranged from 0.07 feet (TW-40) to 1.45 feet (TW-32). Free product thickness contours for August 2012 are presented in Figure 3, and Graphs 1 through 4 include free product thicknesses over time in the eastern portion of the product plume (TW-13, TW-14, TW-19, and TW-22, respectively).

3.0 Measurement of Groundwater and Free Product in MPE Wells

BioTech personnel measured depth to groundwater in the Phase 1, 2, 3, and 4 MPE wells on August 13 and 14, 2012. Depth to water ranged from 9.12 feet below TOC in MPE-80 to 24.25 feet below TOC in MPE-26. On August 8, 2012, free product ranged from 0.01 feet in MPE-17 and MPE-64 up to 1.34 feet in MPE-73. MPE well data is included in Table 2.

3.0 Installation and Sampling of Monitor Well TW-51, July 2012

3.1 Installation of Monitor Well TW-51

BioTech installed one off-site 2-inch diameter monitor well (TW-51) on July 10, 2012. This well was installed to delineate the extent of downgradient methyl tert-butyl ether (MTBE) contamination. TW-51 was installed with a hollow-stem auger drill rig by BioTech, and well completion depth was approximately 10 feet bgs. The location of TW-51 is included on Figure 1.

3.2 Development of Monitor Well TW-51

The newly installed monitor well was developed by BioTech personnel using a combination of bailing and a pneumatic well development pump in order to remove sand and fine sediments. Approximately 15 to 20 gallons were removed from the well. Groundwater pumped from the well was placed in the two onsite lined ponds for evaporation. The monitor well was developed in general accordance with the AES Well Installation and Development Standard Operating Procedure (SOP) and applicable ASTM standards.

3.3 Groundwater Sampling and Analytical Results, TW-51

Following well development, BioTech completed groundwater monitoring and sampling within TW-51 on July 18, 2012. Monitor well TW-51 was analyzed for the following:

- Benzene, toluene, ethylbenzene, and xylenes (BTEX), MTBE, and total naphthalene per U.S. Environmental Protection Agency (USEPA) Method 8260;
- Chloride and sulfate per USEPA Method 300.0; and
- Total dissolved solids (TDS) per Standard Method 2540C.

The sample was analyzed at Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico.

Laboratory analytical results reported concentrations of benzene, toluene, and xylenes below laboratory detection limits. Concentrations of ethylbenzene were reported at 4.4 μ g/L μ g/L and total naphthalene at 8.7 μ g/L in TW-51. Dissolved phase MTBE was reported at 260 μ g/L. Dissolved phase concentrations were reported at 220 mg/L chloride, 3,000 mg/L sulfate, and 5,490 mg/L TDS.

4.0 MPE Remediation System Operations

The MPE remediation system was brought back online on May 11, 2012. The MPE system consists of an RSI internal combustion engine (ICE) unit with two engines (Engine #1 and Engine #2) to extract soil vapors and free product from the MPE extractions wells. The system was taken out of pulse mode on May 11, 2012, and Engine #2 was restarted at the location. Engine #1 is currently not in operation. A summary of RSI operations is presented below:

RSI Engine #2 Active MPE Well Summary, Thriftway Refinery

Date of MPE	Engine #2
Adjustments	(operating within the following MPE Wells)
May 11, 2012	MPE-26
June 4, 2012	MPE-43, MPE-44, MPE-45, and MPE -46
June 8, 2012	MPE-51 and MPE-52
June 25, 2012	Down for service restart same day
July 2, 2012	MPE-73 and MPE-74
August 17, 2012	MPE-73, MPE-74, and MPE-75

BioTech personnel routinely inspect the system and record performance data. During O&M visits, BioTech personnel perform routine maintenance on the MPE remediation unit. Maintenance includes checking fluid levels, checking and replacing air filters, changing spark plugs, changing oil, flushing the radiator, and inspecting the catox unit.

In Engine #2, well vacuums for the reporting period from May through September 30, 2012, typically ranged between 40 and 80 in- H_2O during MPE operations, with total process flow typically ranging between 7 and 47 scfm. Well flow dilution air is estimated to be approximately 10 percent at each well (as needed to lift product).

4.1 System Operations

Based on system operations from May to September 2012, the following estimated remedial summary is presented:

MPE Remediation System Summary, Thriftway Refinery

Parameters	Engine #1 Reporting Period (5/11/12—9/30/12)	Engine #2 Reporting Period (5/11/12—9/30/12)	Total Cumulative to Date
Estimated Petroleum			
Hydrocarbons	NA	1,426.5	20,583.46
Removed (lbs)*			
Equivalent Gallons			
Gasoline Removed	NA	230.14	3,320.14
(gal)*			
Total Cubic Feet	NIA	1.062.027.5	15 760 200
Processed (scf)	NA	1,063,037.5	15,760,208

^{*}from soil vapors only

MPE Remediation System Run Time Summary, Thriftway Refinery

Month	Engine #1	Engine #1	Engine #2	Engine #2
	Run Time	Percent	Run Time	Percent
	(hrs)	Run Time	(hrs)	Run Time
May through August 2012	NA	No data	729	30 %

5.0 Phytoremediation Project

BioTech operated the irrigation system through mid-September when it was turned off and drained in anticipation for the upcoming winter season.

6.0 Summary and Conclusions

BioTech Remediation completed groundwater monitoring and gauging at the site in August 2012. Groundwater elevations in August 2012 decreased by an average of 0.3 feet since May 2012 and are consistent with historical seasonal fluctuations. The groundwater gradient was calculated to be approximately 0.007 ft/ft in a northwest direction across the site, which is also consistent with historical site data.

In August 2012, free product was observed and measured in 19 monitor wells, including TW-12, TW-13, TW-14, TW-19 through TW-22, TW-24, TW-25, TW-26, TW-28, TW-29,

TW-32, TW-33, TW-35, TW-36, TW-38, TW-40, and TW-44. Measured thicknesses ranged from 0.07 feet (TW-40) to 1.45 feet (TW-32). In August 2012, free product was also observed in 32 remediation wells, with the greatest thickness measured in MPE-73 (1.34 feet).

Engine #2 was re-installed at the site and has been in operation at the site since May 11, 2012. Engine #2 continued to operate at the site throughout the third quarter of 2012. It is estimated that a total of **20,583** lbs of petroleum hydrocarbons have been mechanically removed from the site since system startup on March 10, 2010.

If you have any questions regarding this report or scheduled site activities, please do not hesitate to contact me or Ross Kennemer at (505) 564-2281.

Sincerely,

Deborah Watson, Project Manager

Elizabeth McNally, P.E.

New Mexico Registration #15799

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Attachments:

Tables

Table 1. Summary of Groundwater Measurements and Water Quality Data

Table 2. Summary of Groundwater and Free Product Measurements for Phases 1 through 5 MPE Wells

Figures

Figure 1. General Site Plan

Figure 2. Groundwater Elevations, August 2012

Figure 3. Free Product Thickness Contours, August 2012

Graphs

Graph 1. Free Product Thicknesses over Time in TW-13

Graph 2. Free Product Thicknesses over Time in TW-14

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Graph 3. Free Product Thicknesses over Time in TW-19 Graph 4. Free Product Thicknesses over Time in TW-22

Appendix. Groundwater Measurement Forms

Hall Environmental Analysis Laboratory Report #1207992

cc: Robert Moss

Thriftway Company 501 Airport Drive

Farmington, NM 87401

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TABLE 1
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	рН	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-1	11-May-12	5471.58		30.81		5440.77	NM	NM	NM	NM	NM	NM
TW-1	08-Aug-12	5471.58		31.28		5440.30	NM	NM	NM	NM	NM	NM
TW-2	29-Feb-12	5469.31		29.19		5440.12	NM	NM	NM	NM	NM	NM
TW-2	11-May-12	5469.31		29.04		5440.27	NM	NM	NM	NM	NM	NM
TW-2	08-Aug-12	5469.31	in The	29.49		5439.82	NM	NM	NM	NM	NM	NM
TW-3	29-Feb-12	5468.14		28.2		5439.94	NM	NM	NM	NM	NM	NM
TW-3	11-May-12	5468.14		28.07		5440.07	NM	NM	NM	NM	NM	NM
TW-3	08-Aug-12	5468.14		28.34		5439.80	NM	NM	NM	NM	NM	NM
TW-4	29-Feb-12	5458.72		19.32		5439.40	NM	NM	NM	NM	NM	NM
TW-4	11-May-12	5458.72		19.17		5439.55	NM	NM	NM	NM	NM	NM
TW-4	08-Aug-12	5458.72		19.66		5439.06	NM	NM	NM	NM	NM	NM
TW-5	29-Feb-12	5465.18		25.77		5439.41	NM	NM	NM	NM	NM	NM
TW-5	11-May-12	5465.18		25.61		5439.57	NM	NM	NM	NM	NM	NM
TW-5	08-Aug-12	5465.18		26.05		5439.13	NM	NM	NM	NM	NM	NM
TW-6	29-Feb-12	5463.57		24.94		5438.63	NM	NM	NM	NM	NM	NM
TW-6	11-May-12	5463.57		24.81		5438.76	NM	NM	NM	NM	NM	NM
TW-6	08-Aug-12	5463.57		25.23		5438.34	NM	NM	NM	NM	NM	NM
TW-7	29-Feb-12	5461.17		22.41		5438.76	NM	NM	NM	NM	NM	NM
TW-7	17-May-12	5461.17		22.28		5438.89	7.23	2.517	0.44	17.05	-24.5	NM
TW-7	08-Aug-12	5461.17		22.69		5438.48	7.23	NM	NM	NM	NM	NM

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Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	рн	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-8	19-Feb-12	5458.29		19.83		5438.46	NM	NM	NM	NM	NM	NM
TW-8	17-May-12	5458.29		19.75		5438.54	7.19	2.791	0.09	14.53	-21.6	NM
TW-8	08-Aug-12	5458.29		20.23		5438.06	NM	NM	NM	NM	NM	NM
TW-9	29-Feb-12	5450.61		12.28		5438.33	NM	NM	NM	NM	NM	NM
TW-9	11-May-12	5450.61		12.27		5438.34	NM	NM	NM	NM	NM	NM
TW-9	08-Aug-12	5450.61		12.85		5437.76	NM	NM	NM	NM	NM	NM
TW-10	29-Feb-12	5450.16		12.49		5437.67	NM	NM	NM	NM	NM	NM
TW-10	11-May-12	5450.16		12.48		5437.68	NM	NM	NM	NM	NM	NM
TW-10	08-Aug-12	5450.16		13.04		5437.12	NM	NM	NM	NM	NM	NM
TW-11	29-Feb-12	5456.31		18.25		5438.06	NM	NM	NM	NM	NM	NM
TW-11	11-May-12	5456.31		18.18		5438.13	NM	NM	NM	NM	NM	NM
TW-11	08-Aug-12	5456.31		18.56		5437.75	NM	NM	NM	NM	NM	NM
TW-12	28-Feb-12	5460.44		22.57		5437.87	NM	NM	NM	NM	NM	NM
TW-12	11-May-12	5460.44	22.46	22.53	0.07	5437.97		N	lot Sampled -	NAPL Pre	sent	
TW-12	08-Aug-12	5460.44	22.83	23.11	0.28	5437.56			lot Sampled -	NAPL Pre	sent	
TW-13	29-Feb-12	5458.17	20.79	21.70	0.91	5437.22		N	 ot Sampled -	NAPL Pre	sent	
TW-13	11-May-12	5458.17	20.70	21.60	0.90	5437.31			lot Sampled -			
TW-13	08-Aug-12	5458.17	21.05	22.25	1.20	5436.91			lot Sampled -			
										NAB: 5		
TW-14	29-Feb-12	5454.24	17.21	17.52	0.31	5436.98			lot Sampled -			
TW-14	11-May-12	5454.24	17.16	17.27	0.11	5437.06			lot Sampled -			
TW-14	08-Aug-12	5454.24	17.30	18.52	1.22	5436.73		N	lot Sampled -	NAPL Pre	sent	

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Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness · (ft)	Corrected GW Elev. (ft)	ρΗ	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
T14/ 45	20 Feb 42	F4F0 44		12.10		F427.2F	NA	NIN 4	NM	NM	NM	NM
TW-15	29-Feb-12	5450.44		13.19		5437.25	NM	NM				NM
TW-15	17-May-12	5450.44		13.20		5437.24	7.32	3.593	0.85 NM	14.09	-29.0	NM
TW-15	08-Aug-12	5450.44		13.70		5436.74	NM	NM	NIVI	NM	NM	INIVI
TW-16	29-Feb-12	5448.45		11.44		5437.01	NM	NM	NM	NM	NM	NM
TW-16	11-May-12	5448.45		11.54		5436.91	NM	NM	NM	NM	NM	NM
TW-16	08-Aug-12	5448.45				Not Me	asured	- Root Growth a	t 11.0'	T		
TW-17	29-Feb-12	5446.24		10.06		5436.18	NM	NM	NM	NM	NM	NM
TW-17	11-May-12	5446.24		10.13		5436.11	NM	NM	NM	NM	NM	NM
TW-17	08-Aug-12	5446.24		10.58		5435.66	NM	NM	NM	NM	NM	NM
TW-18	29-Feb-12	5452.73		16.48	 	5436.25	7.25	NM	NM	NM	NM	NM
TW-18	17-May-12	5452.73		16.41		5436.32	7.29	4.157	0.79	16.25	-27.7	NM
TW-18	08-Aug-12	5452.73		16.78		5435.95	NM	NM	NM	NM	NM	NM
144-10	00 Aug 12	3432.73		10.70		3433.53	34101				14.00	14147
TW-19	29-Feb-12	5458.49	17.74	18.11	0.37	5440.69		, , , , , , , , , , , , , , , , , , ,	lot Sampled -	NAPL Pre	sent	
TW-19	11-May-12	5458.49	17.70	17.84	0.14	5440.77		N	lot Sampled -	NAPL Pre	sent	
TW-19	08-Aug-12	5458.49	17.93	18.57	0.64	5440.45			ot Sampled -	NAPL Pre	sent	
T14/ 20	20 Fab 12	F452.74	17.55	10.02	1.47	F43F 04	<u> </u>		 Not Sampled -	NADI Pro	i	
TW-20	29-Feb-12	5453.74	17.55	19.02	1.47	5435.94						
TW-20	11-May-12	5453.74	17.47	18.88	1.41	5436.03	Not Sampled - NAPL Present Not Sampled - NAPL Present					
TW-20	08-Aug-12	5453.74	17.95	18.32	0.37	5435.73	1000	State of the state	ior sampied -	WAPL Pre	sent	
TW-21	29-Feb-12	5451.85				TW d	amageo	d by demolition	work	<u> </u>		
TW-21	14-May-12	5451.85						by demolition				

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TW-21	08-Aug-12	5451.85	16.78	17.60	0.82	5434.93			lot Sampled -	NAPL Pre	sent	
TW-22	29-Feb-12	5450.19	14.96	15.30	0.34	5435.17		<u> </u>	l lot Sampled -	NAPL Pre	sent	
TW-22	14-May-12	5450.19	14.87	15.12	0.25	5435.28			lot Sampled -			
TW-22	08-Aug-12	5450.19	15.10	15.70	0.60	5434.99			ot Sampled -			
TW-23	16-Nov-11	5443.64		9.05		5434.59	NM	NM	NM	NM	NM	NM
TW-23	29-Feb-12	5443.64		9.01		5434.63	NM	NM	NM	NM	NM	NM
TW-23	14-May-12	5443.64				Not Me	easured	- Root Growth	at 9.0'			
TW-23	08-Aug-12	5443.64				Not Me	easured	- Root Growth	at 9.0'			
TW-24	29-Feb-12	5444.79	11.08	11.10	0.02	5433.71		<u> </u>	 Not Sampled -	NAPL Pre	sent	
TW-24	14-May-12	5444.79		11.07		5433.72	NM	NM	NM	NM	NM	NM
TW-24	08-Aug-12	5444.79	11.34	11.44	0.10	5433.43			ot Sampled -	NAPL Pre	sent	
TW-25	29-Feb-12	5448.80	14.25	14.71	0.46	5434.47		<u> </u>	l lot Sampled -	NAPL Pre	l sent	
TW-25	14-May-12	5448.80	14.16	14.45	0.29	5434.59		Ŋ	Not Sampled -	NAPL Pre	sent	
TW-25	08-Aug-12	5448.80	14.35	15.15	0.80	5434.31			ot Sampled -	NAPL Pre	sent	i.
TW-26	29-Feb-12	5450.34	15.94	16.85	0.91	5434.24			 Not Sampled -	NAPL Pre	sent	
TW-26	14-May-12	5450.34	15.86	16.64	0.78	5434.35			Not Sampled -			
TW-26	08-Aug-12	5450.34	16.02	17.42	1.40	5434.08			ot Sampled -	NAPL Pre	sent	
TW-28	29-Feb-12	5449.24	15.33	16.46	1.13	5433.71		1	l Not Sampled -	NAPL Pre	sent	
TW-28	14-May-12	5449.24	15.26	16.19	0.93	5433.82	Not Sampled - NAPL Present					
TW-28	08-Aug-12	5449.24	15.39	16.81	1.42	5433.60		N KARED	lot Sampled -	NAPL Pre	sent	

TABLE 1
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Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	рH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp.	ORP (mV)	Purge Volume (gallons)
TW-29	29-Feb-12	5441.87	9.37	9.78	0.41	5432.43			Not Sampled -	NAPL Pres	sent	
TW-29	14-May-12	5441.87	9.23	9.42	0.19	5432.61			Not Sampled -	NAPL Pres	sent	
TW-29	08-Aug-12	5441.87	9.40	10.30	0.90	5432.31			Not Sampled -	NAPL Pres	sent	
TW-30	28-Feb-12	5437.93		6.18		5431.75	NM	NM	NM	NM	NM	NM
TW-30	14-May-12	5437.93		5.96		5431.97	NM	NM	NM	NM	NM	NM
TW-30	08-Aug-12	5437.93		6.40		5431.53	NM	NM	NM	NM	NM	NM
TW-31	28-Feb-12	5438.54		7.11		5431.43	NM	NM	NM	NM	NM	NM
TW-31	14-May-12	5438.54		6.76		5431.78	NM	NM	NM	NM	NM	NM
TW-31	08-Aug-12	5438.54		7.18		5431.36	NM	NM	NM	NM	NM	NM
TW-32	14-May-12	5441.61	9.13	10.47	1.34	5432.25			<u> </u>	NAPL Pres	sent l	
TW-32	10-Aug-12	5441.61	9.34	10.79	1.45	5432.02			Not Sampled -	NAPL Pres	sent	
TW-33	29-Feb-12	5445.85	13.10	13.15	0.05	5432.74			 Not Sampled -	NAPL Pres	sent	
TW-33	14-May-12	5445.85	12.93	12.98	0.05	5432.91			Not Sampled -	NAPL Pres	sent	
TW-33	08-Aug-12	5445.85	13.10	13.40	0.30	5432.70			Not Sampled -	NAPL Pre	sent	
TW-34	29-Feb-12	5455.80		19.91		5435.89	NM	NM	NM	NM	NM	NM
TW-34	22-May-12	5455.80		19.99		5435.81	NM	NM	NM	NM	NM	NM
TW-34	10-Aug-12	5455.80		20.55	Y	5435.25	NM	NM	NM	NM	NM	NM
TW-35	29-Feb-12	5449.14		15.28		5433.86	NM	NM	NM	NM	NM	NM
TW-35	22-May-12	5449.14		15.51		5433.63	NM	NM	NM	NM	NM	NM
TW-35	10-Aug-12	5449.14	15.35	15.98	0.63	5433.68			Not Sampled -	NAPL Pre	sent	

TABLE 1
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	рН	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-36	29-Feb-12	5441.91	13.14	13.22	0.08	5428.76			lot Sampled -	NAPL Pre	sent	
TW-36	22-May-12	5441.91	13.13	13.30	0.17	5428.75			lot Sampled -	NAPL Pre	sent	
TW-36	10-Aug-12	5441.91	13.32	13.72	0.40	5428.52	4.1	1	lot Sampled -	NAPL Pre	sent	
TW-37	28-Feb-12	5439.59		10.67		5428.92	NM	NM	NM	NM	NM	NM
TW-37	17-May-12	5439.59		10.59		5429.00	7.26	3.124	0.95	16.40	-25.8	NM
TW-37	10-Aug-12	5439.59		10.80		5428.79	NM	NM	NM	NM	NM	NM
TW-38	29-Feb-12	5442.11	11.58	11.60	0.02	5430.53			<u> </u> ot Sampled -	NAPL Pre	sent	
TW-38	14-May-12	5442.11		11.56		5430.55	NM	NM	NM	NM	NM	NM
TW-38	10-Aug-12	5442.11	11.64	11.78	0.14	5430.45		N	lot Sampled -	NAPL Pre	sent	
TW-39	28-Feb-12	5438.43		7.87		5430.56	NM	NM	NM	NM	NM	NM
TW-39	14-May-12	5438.43		7.30		5431.13	7.17	3.934	0.56	17.39	-20.7	NM
TW-3 9	10-Aug-12	5438.43		7.91	Farance as a	5430.52	NM	NM	NM	NM	NM	NM
TW-40	29-Feb-12	5437.50	7.86	8.33	0.47	5429.56		<u> </u>	<u>l</u> lot Sampled -	NAPL Pre	<u> </u>	
TW-40	14-May-12	5437.50	7.27	7.55	0.28	5430.18		1	ot Sampled -	NAPL Pre	sent	
TW-40	10-Aug-12	5437.50	7.82	7.89	0.07	5429.67			lot Sampled -	NAPL Pre	sent	
TW-41	28-Feb-12	5434.77		6.06		5428.71	NM	NM	NM	NM	NM	NM
TW-41	21-May-12	5434.77		5.85		5428.92	7.08	4.146	0.26	16.69	-15.6	NM
TW-41	10-Aug-12	5434.77		5.67		5429.10	NM	NM	NM	NM	NM	NM
TW-42	28-Feb-12	5433.76		6.14		5427.62	NM	NM	NM	NM	NM	NM
TW-42	21-May-12	5433.76		7.01		5426.75	7.18	4.835	0.19	14.92	-21.0	NM
TW-42	10-Aug-12	5433.76		5.79		5427.97	NM	NM	NM	NM	NM	NM

TABLE 1
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	рН	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-43	28-Feb-12	5440.42		12.27		5428.15	NM	NM	NM	NM	NM	NM
TW-43	21-May-12	5440.42		12.26		5428.16	7.11	4.350	0.88	15.95	-17.1	NM
TW-43	10-Aug-12	5440.42		12.48		5427.94	NM	NM .	NM	NM	NM	NM
TW-44	29-Feb-12	5444.08	14.96	16.17	1.21	5428.91		l N	lot Sampled -	NAPL Pre	sent	
TW-44	14-May-12	5444.08	14.98	16.10	1.12	5428.91		N	lot Sampled -	NAPL Pre	sent	
TW-44	10-Aug-12	5444.08	15.10	16.48	1.38	5428.74		. N	lot Sampled -	NAPL Pre	sent	
TW-45	29-Feb-12	TBS		7.02			NM	NM	NM	NM	NM	NM
TW-45	21-May-12	TBS		7.08			7.18	5.029	1.88	15.13	-21.1	NM
TW-45	10-Aug-12	TBS		7.30		,	NM	NM	NM	NM	NM	NM
TW-46	29-Feb-12	TBS		7.36			NM	NM	NM	NM	NM	NM
TW-46	21-May-12	TBS		7.37			7.14	4.727	0.60	15.22	-18.7	NM
TW-46	10-Aug-12	TBS		7.52			NM	NM	NM	NM	NM	NM
TW-47	29-Feb-12	TBS		6.72			NM	NM	NM	NM	NM	NM
TW-47	22-May-12	TBS		7.84			NM	NM	NM	NM	NM	NM
TW-47	13-Aug-12	TBS		7.15			NM	NM	NM	NM	NM	NM
TW-48	28-Feb-12	TBS		7.28			NM	NM	NM	NM	NM	NM
TW-48	22-May-12	TBS		7.08			NM	NM	NM	NM	NM	NM
TW-48	13-Aug-12	TBS		Not Measured - Root Growth at 7.0'								
TW-49	29-Feb-12	TBS		6.11			NM	NM	NM	NM	NM	NM
TW-49	22-May-12	TBS		6.10			7.08	6.360	1.35	14.30	-15.6	NM

TABLE 1
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	ρН	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-49	13-Aug-12	TBS		6.49			NM	NM	NM	NM	NM	NM
TW-50	28-Feb-12	TBS		7.98			NM	NM	NM	NM	NM	NM
TW-50	22-May-12	TBS		7.58			7.15	5.354	0.45	16.25	-19.7	NM
TW-50	13-Aug-12	TBS		7.94			NM	NM	NM	NM	NM	NM
TW-51	13-Aug-12	TBS	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7.26			NM	NM	NM	NM	NM	NM
MW-5	28-Feb-12	5428.97		5.09		5423.88	NM	NM	NM	NM	NM	NM
MW-5	22-May-12	5428.97		5.13		5423.84	NM	NM	NM	NM	NM	NM
MW-5	13-Aug-12	5428.97	agar sign	5.24		5423.73	NM	NM	NM	NM	NM	NM
MW-7	28-Feb-12	5435.28		8.69		5426.59	NM	NM	NM	NM	NM	NM
MW-7	22-May-12	5435.28		8.08		5427.20	NM	NM	NM	NM	NM	NM
MW-7	13-Aug-12	5435.28		8.84		5426.44	NM	NM	NM	NM	NM	NM
MW-20	29-Feb-12	5430.45		5.99		5424.46	NM	NM	NM	NM	NM	NM
MW-20	21-May-12	5430.45		6.04		5424.41	7.09	4.748	0.38	14.15	-15.8	NM
MW-20	13-Aug-12	5430.45		6.13		5424.32	NM	NM	NM	NM	NM	NM
MW-21	29-Feb-12	5428.62		3.52		5425.1	NM	NM	NM	NM	NM	NM
MW-21	21-May-12	5428.62		3.50		5425.12	7.21	6.073	0.99	15.48	-23.1	NM
MW-21	13-Aug-12	5428.62		3.88		5424.74	NM	NM	NM	NM	NM	NM

NOTES: NM - Not Measured

^{*} Denotes erroneous DO measurement - sensor malfunction

TABLE 2
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASES 1 through 4 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

7 (A) (A)		T.O.C.	Depth to Product	Depth to Water	NAPL Thickness
Well ID	Date	(ft amsl)	(ft)	(ft)	(ft)
Phase 1 W	ells				
MPE-1	29-Feb-12	TBD		23.87	
MPE-1	25-May-12	TBD		23.78	
MPE-1	13-Aug-12	TBD		24.15	
MPE-2	29-Feb-12	TBD	21.77	21.86	0.09
MPE-2	25-May-12	TBD	21.65	21.82	0.17
MPE-2	13-Aug-12	TBD	22.00	22.31	0.31
MPE-3	29-Feb-12	TBD		21.03	
MPE-3	25-May-12	TBD		20.97	
MPE-3	13-Aug-12	TBD		21.34	
MPE-4	29-Feb-12	TBD		20.27	
MPE-4	25-May-12	TBD		20.14	
MPE-4	13-Aug-12	TBD		20.53	
MPE-5	29-Feb-12	TBD	19.59	19.64	0.05
MPE-5	25-May-12	TBD	19.47	19.63	0.16
MPE-5	13-Aug-12	TBD	19.79	20.20	0.41
MPE-6	29-Feb-12	TBD		19.87	
MPE-6	25-May-12	TBD	19.83	19.84	0.01
MPE-6	13-Aug-12	TBD	20.20	20.22	0.02
MPE-7	29-Feb-12	TBD		20.73	
MPE-7	21-May-12	TBD		20.66	
MPE-7	13-Aug-12	TBD		20.99	
MPE-8	29-Feb-12	TBD		22.00	
MPE-8	21-May-12	TBD		21.96	
MPE-8	13-Aug-12	TBD		22.30	
MPE-9	2 9-Feb-12	TBD		23.68	
MPE-9	21-May-12	TBD		23.66	
MPE-9	13-Aug-12	TBD		24.00	
MPE-10	29-Feb-12	TBD		23.53	
MPE-10	21-May-12	TBD		2 3.47	
MPE-10	13-Aug-12	TBD		23.82	

TABLE 2
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASES 1 through 4 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)
MPE-11	29-Feb-12	TBD		21.61	
MPE-11	21-May-12	TBD		M-Roots in V	
MPE-11	13-Aug-12	TBD	NM-Ro	oot Growth	at 21.6'
MPE-12	29-Feb-12	TBD		22.59	
MPE-12	21-May-12	TBD		22.57	
MPE-12	13-Aug-12	TBD	NM-Ro	oot Growth	at 22.7'
MPE-13	29-Feb-12	TBD	22.97	22.99	0.02
MPE-13	21-May-12	TBD	22.91	22.97	0.06
MPE-13	13-Aug-12	TBD	23.22	23.45	0.23
MPE-14	29-Feb-12	TBD		22.05	
MPE-14	21-May-12	TBD		22.01	
MPE-14	13-Aug-12	TBD	22.30	22.55	0.25
MPE-16	29-Feb-12	TBD	<u> </u>	20.19	
MPE-16	21-May-12	TBD		20.12	
MPE-16	13-Aug-12	ТВР		20.48	
MPE-17	29-Feb-12	TBD		20.49	
MPE-17	23-May-12	TBD	20.34	20.36	0.02
MPE-17	13-Aug-12	TBD	20.64	20.65	0.01
MPE-18	29-Feb-12	TBD		19.48	
MPE-18	23-May-12	TBD		19.49	
MPE-18	13-Aug-12	TBD		19.78	
MPE-19	29-Feb-12	TBD		19.28	
MPE-19	23-May-12	TBD		19.23	
MPE-19	13-Aug-12	TBD		19.55	A Charles Sign
Phase 2 W	l 'ells				
MPE-20	29-Feb-12	TBD		18.98	
MPE-20	23-May-12	TBD		18.96	
MPE-20	13-Aug-12	TBD		19.25	
MPE-21	29-Feb-12	TBD	20.13	20.42	0.29
MPE-21	23-May-12	TBD	20.08	20.45	0.37

TABLE 2
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASES 1 through 4 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)
MPE-21	13-Aug-12	TBD	20.33	20.85	0.52
MPE-22	29-Feb-12	TBD		20.97	
MPE-22	23-Peb-12 23-May-12	TBD		20.96	
MPE-22	13-Aug-12	TBD	21.18	21.56	0.38
MPE-23	29-Feb-12	TBD		20.09	
MPE-23	23-May-12	TBD		20.96	
MPE-23	13-Aug-12	TBD		21.28	
MPE-24	29-Feb-12	TBD		22.98	
MPE-24	23-May-12	TBD		22.90	
MPE-24	13-Aug-12	TBD		23.20	
MPE-25	29-Feb-12	TBD		23.26	
MPE-25	23-May-12	TBD		23.23	
MPE-25	13-Aug-12	TBD	.: .	23.59	
MPE-26	29-Feb-12	TBD	22.89	23.95	1.06
MPE-26	23-May-12	TBD	23.00	23.28	0.28
MPE-26	13-Aug-12	TBD	23.28	24.25	0.97
					a in the Arithmetic Comment
MPE-27	29-Feb-12	TBD		22.06	
MPE-27	23-May-12	TBD		22.15	
MPE-27	13-Aug-12	TBD	NM-R	oot Growth	at 22.2'
MPE-28	29-Feb-12	TBD	-	21.74	
MPE-28	23-May-12	TBD		21.74	
MPE-28	13-Aug-12	TBD		22.18	
7711 L ZO	10 Ung 12	100		22.10	
MPE-29	29-Feb-12	TBD		20.87	
MPE-29	23-May-12	TBD		20.84	
MPE-29	13-Aug-12	TBD		21.11	
MPE-30	10-Nov-11	TBD		21.68	
MPE-30	29-Feb-12	TBD		21.36	
MPE-30	23-May-12	TBD		21.46	
MPE-30	13-Aug-12	TBD	NM-R	oot Growth	at 21.4'
MPE-31	29-Feb-12	TBD		22.66	

TABLE 2
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASES 1 through 4 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

		т.о.с.	Depth to Product	Depth to Water	NAPL Thickness	
Well ID	Date	(ft amsl)	(ft)	(ft)	(ft)	
MPE-31	23-May-12	TBD		22.71		
MPE-31	13-Aug-12	TBD		23.00		
MPE-33	29-Feb-12	TBD	22.54	22.73	0.19	
MPE-33	23-May-12	TBD	22.51	22.59	0.08	
MPE-33	13-Aug-12	TBD	22.73	23.41	0.68	
MPE-34	29-Feb-12	TBD		22.44		
MPE-34	23-May-12	TBD		22.38		
MPE-34	13-Aug-12	TBD		22.66		
MPE-35	29-Feb-12	TBD	21.00	21.09	0.09	
MPE-35	23-May-12	TBD	20.88	21.12	0.24	
MPE-35	13-Aug-12	TBD	21.05	21.95	0.90	
MPE-36	29-Feb-12	TBD	20.13	20.37	0.24	
MPE-36	23-May-12	TBD	20.07	20.21	0.14	
MPE-36	13-Aug-12	TBD	20.32	20.72	0.40	
MPE-37	29-Feb-12	TBD		20.52		
MPE-37	23-May-12	TBD		20.49		
MPE-37	13-Aug-12	TBD		20.76		
MPE-38	29-Feb-12	TBD	20.03	20.05	0.02	
MPE-38	23-May-12	TBD	19.96	20.05	0.09	
MPE-38	13-Aug-12	TBD	20.24	20.40	0.16	
Phase 3 W	'ells					
MPE-39	29-Feb-12	TBD		17.65		
MPE-39	23-May-12	TBD		17.63		
MPE-39	13-Aug-12	TBD		17.91		
MPE-40	29-Feb-12	TBD		17.85		
MPE-40	23-May-12	TBD		18.50		
MPE-40	13-Aug-12	TBD		18.12		
MPE-41	29-Feb-12	TBD		18.52		
MPE-41	23-May-12	TBD		19.25		
MPE-41	13-Aug-12	TBD	1.0	18.78		

TABLE 2
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASES 1 through 4 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)
MPE-42	29-Feb-12	TBD	04	19.25	00
MPE-42		TBD		20.09	
MPE-42	23-May-12 13-Aug-12	TBD		19.54	
WIFE-42	12-Mu8-12	TBD		19.34	
MPE-43	29-Feb-12	TBD		20.16	
MPE-43	23-May-12	TBD	20.18	20.80	0.62
MPE-43	13-Aug-12	TBD		20.38	
AADE AA	20 5-1- 12	TDD	20.24	21.20	0.00
MPE-44	29-Feb-12	TBD	20.24	21.20	0.96
MPE-44	23-May-12	TBD	20.41	20.50	0.09
MPE-44	13-Aug-12	TBD	20.36	21,30	0.94
MPE-45	29-Feb-12	TBD	20.45	20.77	0.32
MPE-45	23-May-12	TBD		21.52	
MPE-45	13-Aug-12	TBD	20.60	21.19	0.59
MPE-46	29-Feb-12	TBD		21.25	
MPE-46	23-May-12	TBD	20.95	21.58	0.63
MPE-46	13-Aug-12	TBD		21.81	
MPE-47	29-Feb-12	TBD	20.93	21.19	0.26
MPE-47	23-May-12	TBD		19.24	
MPE-47	13-Aug-12	TBD	21.15	22.42	1.27
MPE-48	29-Feb-12	TBD		20.14	
MPE-48	23-May-12	TBD		19.52	
MPE-48	13-Aug-12	TBD		20.55	
MPE-49	29-Feb-12	TBD		19.34	
MPE-49	23-May-12	TBD	20.56	20.82	0.26
MPE-49	13-Aug-12	TBD		19.98	
AADE EC	20.5.1.46	TOO	20.52	20.75	0.00
MPE-50	29-Feb-12	TBD	20.52	20.75	0.23
MPE-50	23-May-12	TBD	20.00	21.01	
MPE-50	13-Aug-12	TBD	20.89	21.26	0.37
MPE-51	29-Feb-12	TBD		21.05	
MPE-51	25-May-12	TBD	20.74	21.24	0.50
MPE-51	13-Aug-12	TBD		21.30	
	Ŭ				

TABLE 2
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASES 1 through 4 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

		T.O.C.	Depth to Product	Depth to Water	NAPL Thickness
Well ID	Date	(ft amsl)	(ft)	(ft)	(ft)
MPE-52	29-Feb-12	TBD	20.73	21.13	0.40
MPE-52	25-May-12	TBD	19.49	19.93	0.44
MPE-52	13-Aug-12	TBD	21.04	21,46	0.42
MPE-53	29-Feb-12	TBD	19.47	20.13	0.66
MPE-53	25-May-12	TBD	19.22	19.33	0.11
MPE-53	14-Aug-12	TBD	19.70	20.53	0.83
MPE-54	29-Feb-12	TBD	19.26	19.35	0.09
MPE-54	25-May-12	TBD		18.71	
MPE-54	14-Aug-12	TBD	19.40	20.18	0.78
MPE-55	29-Feb-12	TBD		18.73	
MPE-55	25-May-12	TBD		14.14	
MPE-55	14-Aug-12	TBD		19.00	
MPE-56	29-Feb-12	TBD		14.22	
MPE-56	25-May-12	TBD		14.83	
MPE-56	14-Aug-12	TBD		14.41	
MPE-57	29-Feb-12	TBD		14.14	
MPE-57	25-May-12	TBD		15.08	
MPE-57	14-Aug-12	TBD		15.10	
Phase 4 W	'ells				
MPE-58	29-Feb-12	TBD		15.09	
MPE-58	25-May-12	TBD		13.79	
MPE-58	14-Aug-12	TBD		15.34	
MPE-59	25-May-12	TBD		14.08	,
MPE-59	14-Aug-12	ТВД		14.06	
MPE-60	25-May-12	TBD		13.88	
MPE-60	14-Aug-12	TBD		14.34	
MPE-61	25-May-12	TBD		14.13	
MPE-61	14-Aug-12	TBD		14.15	in a land
MPE-62	25-May-12	TBD	14.86	15.36	0.50
MPE-62	14-Aug-12	TBD		14.40	

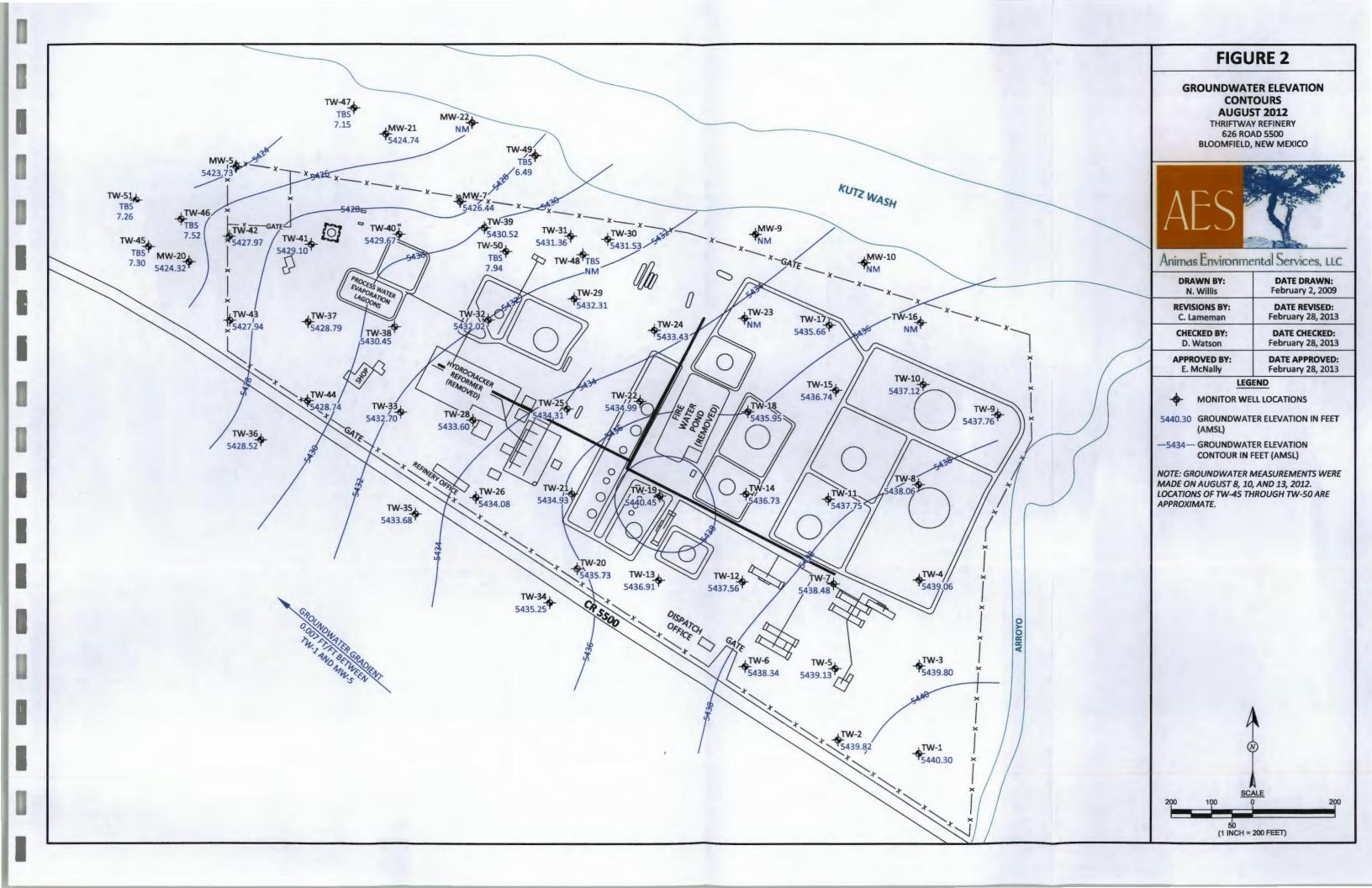
TABLE 2
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASES 1 through 4 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

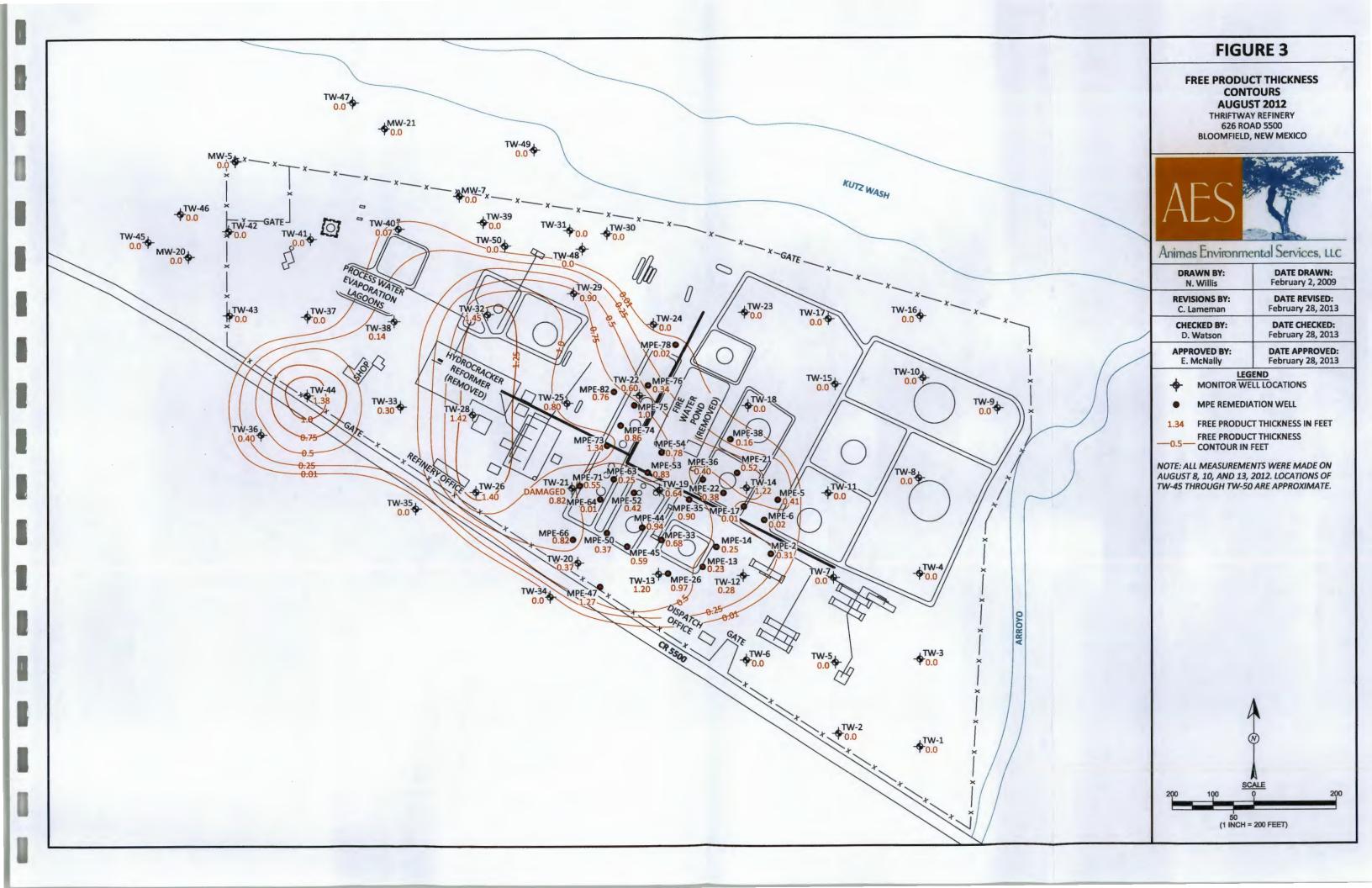
Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)
		<u></u>	1,7-7		
MPE-63	25-May-12	TBD		15.34	
MPE-63	14-Aug-12	TBD	15.09	15.93	0.84
MPE-64	25-May-12	TBD	15.98	16.00	0.02
MPE-64	14-Aug-12	TBD	15.54	15.55	0.01
MPE-65	25-May-12	TBD		16.16	
MPE-65	14-Aug-12	TBD	16.28	16.31	0.03
MPE-66	25-May-12	TBD	17.40	17.41	0.01
MPE-66	14-Aug-12	TBD	16.33	17.15	0.82
IAIE C-00	14-Aug-12	100	10.55	17.13	0.02
MPE-67	25-May-12	TBD		15.67	
MPE-67	14-Aug-12	TBD		17.71	
MPE-68	14-Aug-12	TBD		16.09	194 1714 - 1
MPE-69	14-Aug-12	ТВО	, , , , , , , , , , , , , , , , , , , ,	15.50	
WIFE-03	14 Aug 12			13.30	
MPE-70	14-Aug-12	TBD	15.67	16.01	0.34
MPE-71	22-Jun-12	TBD	16.04	16.06	0.02
MPE-71	14-Aug-12	TBD	15.68	16.23	0.55
MPE-72	22-Jun-12	TBD	15.79	16.76	0.97
MPE-72	14-Aug-12	TBD	13.73	16.29	0.97
IVIPE-72	14-Aug-12	100		10.29	
MPE-73	22-Jun-12	TBD	14.68	15.65	0.97
MPE-73	13-Aug-12	TBD	16.59	17.93	1.34
		<u> </u>			
MPE-74	22-Jun-12	TBD	13.68	14.56	0.88
MPE-74	13-Aug-12	TBD	14.86	15.72	0.86
14DE ==	22.1.45	TDD		12.01	
MPE-75	22-Jun-12	TBD	43.00	12.91	1.00
MPE-75	13-Aug-12	TBD	13.88	14.88	1.00
MPE-76	22-Jun-12	TBD		12.47	
MPE-76	13-Aug-12	TBD	13.03	13.37	0.34

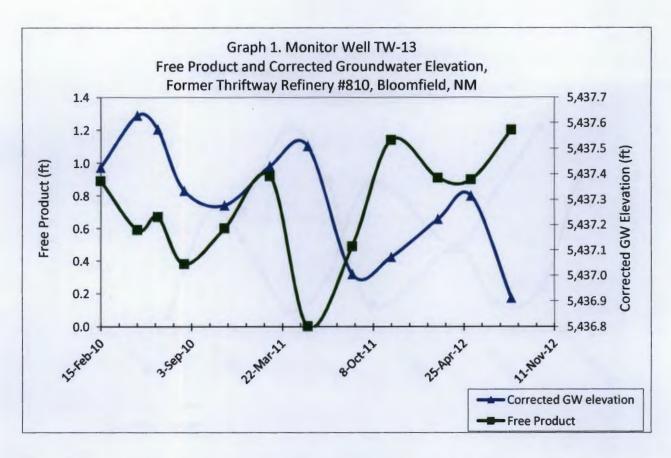
TABLE 2
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASES 1 through 4 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

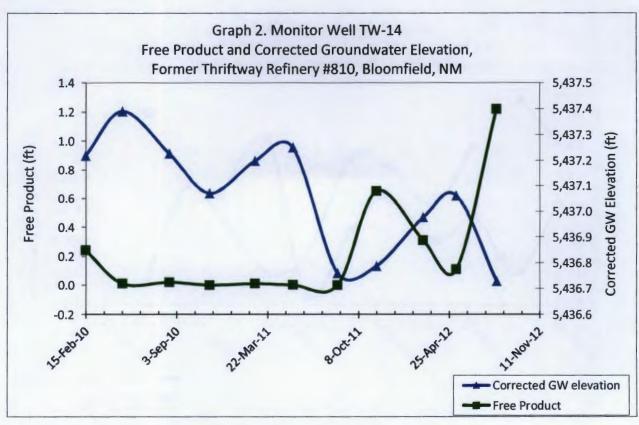
Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	
MPE-77	22-Jun-12	TBD	11.33	11.36	0.03	
MPE-77	13-Aug-12	TBD		12.65		
MPE-78	22-Jun-12	TBD		11.33		

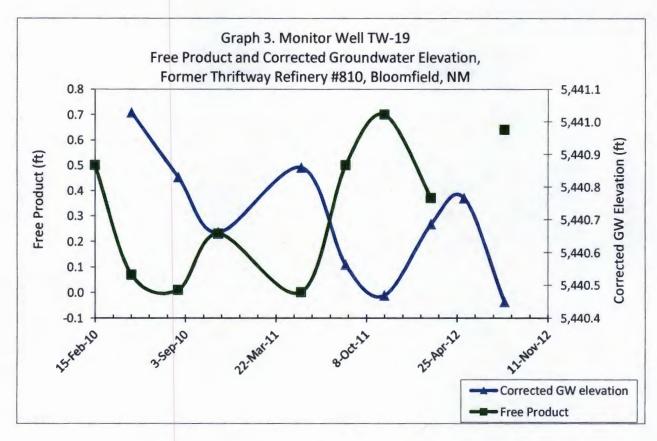


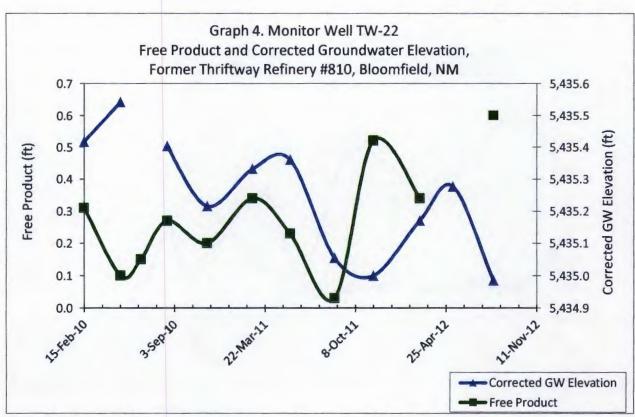












DEPTH TO GROUNDWATER MEASUREMENT FORM

Animas Environmental Services

624 E. Comanche, Farmington NM 87401 Tel. (505) 564-2281 Fax (505) 324-2022

Project: Groundwater Monitoring
Site: Thriftway #810 Refinery

Project No.: AES 050204

Date: 8-8-12

Location: Bloomfield, New Mexico

Time: <u>/名:0</u>ひ Form: 1 of 4

Tech: M2

Well I.D.	Time	Depth to NAPL (ft.)	Depth to Water (ft.)	NAPL Thickness (ft.)	Notes / Observations
TW-1	12:48	~	31.28	2	
TW-2	12:57		29.49'		
TW-3	12:59		28.34		- Cosing Bouting in Q Water Level.
TW-4	13:05		19.66		2 7
TW-5	13:13		26.05		
TW-6	13:17		25.23		
TW-7	13.21		22.69		
TW-8	13:37		20.25		
TW-9	13:44		12.85		<u> </u>
TW-10	13:47		13.041		
TW-11	13:55		18.56		
TW-12	14:02	22.83	23.11	0.28	
TW-13	14:10	کت 221ء نے ج ے	21.0522.25	1.20'	
TW-14	14:16	17:30'	18.52	1.22'	
TW-15	14.26		13.70		
TW-16	14:31		NM		Pares in @ 11'
TW-17	14:36		10.58		
TW-18	14:44		16.78		
TW-19	14:55	17-93	18.57	0.64'	
TW-20	14.59	17.95	18.32	0.37	
TW-21	15:06	16.78	17.60	0.82	
TW-22	15:12	15.10	15.70	0.60'	TANDER OF THE PROPERTY OF THE
TW-23	15:22		NM		ROOTED in @9"
TW-24	15:28	11:34	11.44'	0.10'	
TW-25	15 38	14.35	15.35	0.80'	
TW-26	15:46	16.02	17.42	1.40'	
TW-28	15:52	15.39	16.81	1.421	
TW-29	16:01	9.40	10.30	0.90'	
TW-30	16:08		6.40		
TW-31	13:20		7.18		
TW-32	13.3c	9.34"	10.79	1:45	
TW-33	13.47	13:10	13.40	0 30'	
TW-34	13:54		20.55		

1. 12

Wells measured with KECK water level or KECK interface tape, decontaminated between each well measurement.

DEPTH TO GROUNDWATER MEASUREMENT FORM

Groundwater Monitoring

Animas Environmental Services

624 E. Comanche, Farmington NM 87401 Tel. (505) 564-2281 Fax (505) 324-2022

Project No.: AES 050204

Site:	Thriftway	#810 Refinery			Date: 8~10-12
Location:	Bloomfie	ld, New Mexico			Time: /3:00>
Tech:	M	3			Form: 2 of 4
Well I.D.	Time	Depth to NAPL (ft.)	Depth to Water (ft.)	NAPL Thickness (ft.)	Notes / Observations

L						
	Well I.D.	Time	Depth to NAPL (ft.)	Depth to Water (ft.)	NAPL Thickness (ft.)	Notes / Observations
	TW-35	15:02	15.35	15.98	0,63'	
L	TW-36	15 10	13.32	13.72	6.40'	
	TW-37	13:56		10.85		
	TW-38	14:02	11.64	11.78'	0,141	
L	TW-39	14:10		7.91'		
L	TW-40	14:14	7.82	7.89	0.07	
L	TW-41	14:21		5.67		
L	TW-42	14:32		5.79'		
L	TW-43	14:37		12.48'		
L	TW-44	14:46 15:16 14:02	15.10	16.48	1,38	
L	TW-45	14:02	1535	16.48 1 5.98 7.30	G-63'	
L	TW-46	15:19		7.52		
1	TW-47	11:45		7.15'		
L	TW-48	11:06		NM		· ROOTED in @ 7'
L	TW-49	4:74		4.49		
L	TW-50	11.17		7.94'		
L	MW-5	11:34		5.241		
L	MW-7	11:19		8.84		
L	MW-20	15:25		6.131		
L	MW-21	11.50		3.88'		
L	Tw-51	15:21		7.26		
\vdash						
\vdash						
L						
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H						
-						
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-						
L						

Wells measured with KECK water level or KECK interface tape, decontaminated between each well measurement. GEOPEUDE (INTERTINCE TROBE

Project:

DEPTH TO GROUNDWATER MEASUREMENT FORM

Animas Environmental Services

624 E. Comanche, Farmington NM 87401 Tel. (505) 564-2281 Fax (505) 324-2022

Project No.: AES 050204 Project: Groundwater Monitoring Thriftway #810 Refinery

Date: 8-13-12 Time: 13:00 **Form:** 1 of 3

Tech:

MPE-30

MPE-31

MPE-32

MPE-33

19:18

14:21

14:25

22.73

Site:

Location: Bloomfield, New Mexico MZ

Well I.D.	Time	Depth to NAPL (ft.)	Depth to Water (ft.)	NAPL Thickness (ft.)	Notes / Observations
MPE-1	13:08		24.151		
MPE-2	13:08	22.06	22.31	0.31	
MPE-3	13:14		21.34'		
MPE-4	13:15		20.53		
MPE-5	13:18	19.79	20.00		
MPE-6	13:20	20.20	26,22'	0.021	
MPE-7	13:23		20.99'		
MPE-8	13:24		21.30		
MPE-9	13:26		24.00'		
MPE-10	13.28		23.82		
MPE-11	13:30		NM		EDOTED IN @ 21-60
MPE-12	13:32		Nm		1 22.7
MPE-13	13:34	23.22'	23.45		
MPE-14	13:37	2z.30	ZZ.55		Post Diversity
MPE-15	اجت			公本工作教育 是	No American process of the second
MPE-16	13:40		20.48		
MPE-17	13:42	20.44	20.65	0.01	
MPE-18	13:47		19.78		
MPE-19	13:50		19.55'		
MPE-20	13:51		19.25'		
MPE-21	13:53	20.33	20.85	0.52'	
MPE-22	13:56	21.18'	21.56		41.87.77
MPE-23	13:58		21.28		
MPE-24	19:01		23.20'		
MPE-25	14:03		23.59'		
MPE-26	14:08	23,28'	24.25		
MPE-27	14:13		Nm	_	* ROSTED IN @ 22.2'
MPE-28	11:15		22.18		
MPE-29	H:18		21.1/		

Wells measured with KECK water level or KECK interface tape, decontaminated between each well measurement.

Nim 23.00'

23.41'

Rootes in @ 21.35

DEPTH TO GROUNDWATER MEASUREMENT FORM

Project:

Animas Environmental Services

624 E. Comanche, Farmington NM 87401 Tel. (505) 564-2281 Fax (505) 324-2022

Groundwater Monitoring Project No.: AES 050204 Thriftway #810 Refinery

Date: 8-13-12 Site: Location: Bloomfield, New Mexico Time: **Form:** 2 of 3 Tech: MB

	Well I.D. MPE-34	Time	Depth to NAPL (ft.)	Depth to Water	NAPL	
	MPE-34			(ft.)	Thickness (ft.)	Notes / Observations
-		i4:39		22.66		
	MPE-35	14.42	21.05	21.95	0.90'	
	MPE-36	14:45	20.32	20.72'	0.40	
L	MPE-37	14:47		20.76		
	MPE-38	14:50	20.24'	2040'	0.16	
L	MPE-39	14:55		17.91'		
	MPE-40	14:57		18.12'		
L	MPE-41	14:58		18.78'		
	MPE-42	15:00		19.54		
	MPE-43	15102		20.38		
L	MPE-44	15.04	20.36'	21.30	C · 94	
	MPE-45	15:17	20.60	21.19'	0.59	
	MPE-46	15:21		21,81		
	MPE-47	15:21	21.15	22.42	1.27	
	MPE-48	15:28		20 55'		
	MPE-49	1530		19.98		
	MPE-50	15:34	20.89'	21.26	0.37	
<u> </u>	MPE-51	15:36		21,30		
	MPE-52	15:40	21.04'	21.46	0.42	
3.14.13 N	MPE-53	16:23	19.70	20. 5353	0.83	
	MPE-54	10:29	19.40	20.18	0.78	
1	MPE-55	10:37		19.00'		
L.	MPE-56	10:41		14-41'		
1	MPE-57	10.45		15.10'		
1	MPE-58	10:47		15.34		
1	MPE-59	10.52		14.06		<u>, , , , , , , , , , , , , , , , , , , </u>
1	MPE-60	10.55		14.34'		
V	MPE-61	10:56		14.15		
N	MPE-62	10:59		14.40'		
N	MPE-63	11:03	15.091	15.93		
<u> </u>	MPE-64	11:07	15 54'	/5.55		
Λ	MPE-65	11.10	16.28	16.31		
Λ	MPE-66	11 13	14.331	17.15		
N.	MPE-67	11:20		17.71		

Wells measured with KECK water level or KECK interface tape, decontaminated between each well measurement.

DEPTH TO GROUNDWATER MEASUREMENT FORM

Animas Environmental Services

624 E. Comanche, Farmington NM 87401 Tel. (505) 564-2281 Fax (505) 324-2022

Project: Ground
Site: Thriftwa

Groundwater Monitoring
Thriftway #810 Refinery

Project No.: AES 050204

Date: 8-14-13

Location: Bloomfield, New Mexico

13

Time:

Tech:

Form: 3 of 3

	T	T	 		
Well I.D.	Time	Depth to NAPL (ft.)	Depth to Water (ft.)	NAPL Thickness (ft.)	Notes / Observations
MPE-68	11.23		16.091		
MPE-69	11:25		15.50		
MPE-70	11.28	15.671	16.01		
MPE-71	11.30	15.68	16.23		
MPE-72	11:34	16.79'	1239	+1.341	
MPE-73	10:30	11.59	17.93	1.341	ACTIVE IMPE
MPE-74	10:35	14.84	15.72	0.86	ACTIVE I MPE
MPE-75	11:45	13.88	14.881	1.00'	ACTIVE / MPE ACTIVATE & 14/12 (1310)
MPE-76	11:48	13.03'	13.37		
MPE-77	11:50		12.65		
MPE-78	11:52	11:51'	11.53	0.021	
Mpz79	11:56	11.50	11.50		
mp880	11:58	2-12-1	51.9		
mpz.81	12:02	10.64	10.69		
mps-82		10,89	11.65		
mpz 83	12:08		12.38		
					, -



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

August 01, 2012

Ross Kennemer
Animas Environmental Services
624 East Comanche
Farmington, NM 87401

TEL: (505) 486-1776 FAX (505) 324-2022

RE: Former Thriftway Refinery #810

OrderNo.: 1207992

Dear Ross Kennemer:

Hall Environmental Analysis Laboratory received 1 sample(s) on 7/20/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

andid

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1207992

Date Reported: 8/1/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

Project: Former Thriftway Refinery #810

Lab ID: 1207992-001

Client Sample ID: TW-51

Collection Date: 7/18/2012 2:20:00 PM

Received Date: 7/20/2012 9:57:00 AM

Analyses	Result	RL (Qual U	nits	DF	Date Analyzed				
EPA METHOD 300.0: ANIONS						Analyst: BRM				
Chloride	220	10	п	ng/L	20	7/24/2012 3:16:43 PM				
Sulfate	3000	50	n	ng/L	100	7/25/2012 6:30:24 PM				
EPA METHOD 8260: VOLATILES S	HORT LIST					Analyst: JDJ				
Benzene	ND	2.0	μ	ıg/L	2	7/26/2012 2:04:30 PM				
Toluene	ND	2.0	μ	ıg/L	2	7/26/2012 2:04:30 PM				
Ethylbenzene	4.4	2.0	μ	ıg/L	2	7/26/2012 2:04:30 PM				
Methyl tert-butyl ether (MTBE)	260	2.0	μ	ıg/L	2	7/26/2012 2:04:30 PM				
Naphthalene	ND	4.0	μ	ıg/L	2	7/26/2012 2:04:30 PM				
1-Methylnaphthalene	8.7	8.0	μ	g/L	2	7/26/2012 2:04:30 PM				
2-Methylnaphthalene	ND	8.0	μ	g/L	2	7/26/2012 2:04:30 PM				
Xylenes, Total	ND	4.0	μ	g/L	2	7/26/2012 2:04:30 PM				
Surr: 1,2-Dichloroethane-d4	90.3	70-130	9	6REC	2	7/26/2012 2:04:30 PM				
Surr: 4-Bromofluorobenzene	95.9	70-130	9	6REC	2	7/26/2012 2:04:30 PM				
Surr: Dibromofluoromethane	102	70-130	9/	6REC	2	7/26/2012 2:04:30 PM				
Surr: Toluene-d8	98.2	70-130	9/	6REC	2	7/26/2012 2:04:30 PM				
SM2540C MOD: TOTAL DISSOLVE	SOLIDS					Analyst: KS				
Total Dissolved Solids	5490	200	H m	ng/L	1	7/27/2012 5:18:00 PM				

Matrix: AQUEOUS

Qualifiers:

- */X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit
- U Samples with CalcVal < MDL

Page 1 of 4

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1207992

01-Aug-12

Client:

Animas Environmental Services

Project:

Former Thriftway Refinery #810

Sample ID MB

SampType: MBLK

TestCode: EPA Method 300.0: Anions

Client ID:

PBW

Batch ID: R4401

RunNo: 4401

Prep Date:

Analysis Date: 7/24/2012

SeqNo: 122537

Units: mg/L HighLimit

Analyte

Result PQL SPK value SPK Ref Val

%REC LowLimit

%RPD

%RPD

%RPD

RPDLimit Qual

Chloride

ND 0.50

Sample ID LCS

SampType: LCS

TestCode: EPA Method 300.0: Anions

Client ID: LCSW

Batch ID: R4401

RunNo: 4401

Units: mg/L

Prep Date:

Analysis Date: 7/24/2012

4.9

SPK value SPK Ref Val

5.000

5.000

SeqNo: 122538

98.1

Analyte

Result **PQL**

SPK value SPK Ref Val

5.758

%REC LowLimit HighLimit 110

RPDLimit

Chloride

Sample ID 1207A38-005AMS

SampType: MS

0.50

TestCode: EPA Method 300.0: Anions

Client ID: BatchQC

Batch ID: R4401

RunNo: 4401

Prep Date:

Analysis Date: 7/24/2012

SeqNo: 122564 %REC

105

Units: mg/L HighLimit

111

RPDLimit

Qual

Qual

Analyte Chloride

Sample ID 1207A38-005AMSD

Result

11

0.50 SampType: MSD

POI

TestCode: EPA Method 300.0: Anions

LowLimit

87.8

Client ID:

BatchQC

Batch ID: R4401

RunNo: 4401

Prep Date:

Analysis Date: 7/24/2012

SeqNo: 122565

Units: mg/L

Analyte

0.50

HighLimit

RPDLimit

Result POL

%REC SPK value SPK Ref Val

LowLimit 87.8

TestCode: EPA Method 300.0; Anions

%RPD 0.261

%RPD

20

Chloride

11

5.000

104

SampType: MBLK

Result

ND

Batch ID: R4430 RunNo: 4430

5.758

Prep Date:

Analysis Date: 7/25/2012

SeqNo: 123518

Units: mg/L

111

RPDLimit Qual

Qual

Qual

Analyte Sulfate

0.50

HighLimit

Sample ID LCS Client ID: LCSW

Sample ID MB

Client ID: PBW

SampType: LCS Batch ID: R4430

Analysis Date: 7/25/2012

RunNo: 4430

TestCode: EPA Method 300.0: Anions

Units: mg/L

RPDLimit

Analyte Sulfate

Prep Date:

Result POL 0.50 9.9

10.00

SPK value SPK Ref Val

SPK value SPK Ref Val %REC LowLimit

SeqNo: 123519 %REC 98.6

LowLimit 90

%RPD HighLimit 110

Qualifiers:

*/X Value exceeds Maximum Contaminant Level. Value above quantitation range Е

Analyte detected below quantitation limits RPD outside accepted recovery limits

В Analyte detected in the associated Method Blank

Н Holding times for preparation or analysis exceeded ND Not Detected at the Reporting Limit

Page 2 of 4

Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#:

1207992

01-Aug-12

Client:

Animas Environmental Services

Project:

Former Thriftway Refinery #810

Sample ID 5ml-rb	SampT	ype: ME	BLK	TestCode: EPA Method 8260: Volatiles Short List									
Client ID: PBW	Batch	Batch ID: R4468			RunNo: 4	468							
Prep Date:	Analysis Date:		7/25/2012		SeqNo: 1	25357	Units: µg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	ND	1.0											
Toluene	ND	1.0											
Ethyfbenzene	ND	1.0											
Methyl tert-butyl ether (MTBE)	ND	1.0											
Naphthalene	ND	2.0											
1-Methylnaphthalene	ND	4.0											
2-Methylinaphthalene	ND	4.0											
Xylenes, Total	ND	2.0											
Surr: 1,2-Dichloroethane-d4	9.8		10.00		97.9	70	130						
Surr: 4-Bromofluorobenzene	9.9		10.00		99.5	70	130						
Surr: Dibromofluoromethane	10		10.00		104	70	130						
Surr: Toluene-d8	10		10.00		104	70	130						

Sample ID 100ng lcs	SampT	ype: LC	s	TestCode: EPA Method 8260: Volatiles Short List									
Client ID: LCSW	Batch	Batch ID: R4468 RunNo: 4468											
Prep Date:	Analysis D	ate: 7/	25/2012	SeqNo: 125358			Units: µg/L						
Analyte	Result	PQL	SPK value	Value SPK Ref Val %REC LowLimit		HighLimit	%RPD	RPDLimit	Qual				
Benzene	20	1.0	20.00	0	102	84.1	126						
Toluene	21	1.0	20.00	0	106	80	120						
Surr: 1,2-Dichtoroethane-d4	9.4		10.00		94.2	70	130						
Surr: 4-Bromofluorobenzene	11		10.00		110	70	130						
Surr: Dibromofluoromethane	10		10.00		99.7	70	130						
Surr: Toluene-d8	10		10.00		105	70	130						

Qualifiers:

*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Page 3 of 4

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#:

1207992

01-Aug-12

Client:

Animas Environmental Services

Project:

Analyte

Analyte

Former Thriftway Refinery #810

Result

Sample ID MB-3041

SampType: MBLK

TestCode: SM2540C MOD: Total Dissolved Solids

Client ID: PBW

Batch ID: 3041

RunNo: 4477

Prep Date: 7/26/2012

Analysis Date: 7/27/2012 PQL

SeqNo: 125326

Units: mg/L

RPDLimit %RPD

Qual

Qual

Total Dissolved Solids

ND 20.0

SampType: LCS

TestCode: SM2540C MOD: Total Dissolved Solids

Sample ID LCS-3041 Client ID: LCSW

Batch ID: 3041

RunNo: 4477

HighLimit

Prep Date: 7/26/2012

Analysis Date: 7/27/2012

SeqNo: 125327

Units: mg/L HighLimit

PQL

SPK value SPK Ref Val %REC

LowLimit

%RPD

RPDLimit

Total Dissolved Solids

20.0

1000

120

TestCode: SM2540C MOD: Total Dissolved Solids

Sample ID 1207946-002AMS Client ID: **BatchQC**

SampType: MS

Result

8920

1000

Batch ID: 3041

PQL

100

SPK value SPK Ref Val %REC LowLimit

RunNo: 4477

LowLimit

LowLimit

Prep Date: 7/26/2012 Analysis Date: 7/27/2012

SPK value SPK Ref Val

5000

SeqNo: 125330 %REC

Units: mg/L HighLimit

RPDLimit

Qual

Qual

%RPD

Sample ID 1207946-002AMSD

SampType: MSD

TestCode: \$M2540C MOD: Total Dissolved Solids

Client ID: BatchQC

Total Dissolved Solids

Batch ID: 3041

RunNo: 4477

99.2

120

Prep Date: 7/26/2012

Analyte

Analysis Date: 7/27/2012

PQI

100

SeqNo: 125331

Units: mg/L **HighLimit**

RPDLimit

Analyte Total Dissolved Solids Result 8960

5000

SPK value SPK Ref Val 3960

3960

%REC 99.9

80

%RPD 0.392

20

Qualifiers:

Value exceeds Maximum Contaminant Level.

Е Value above quantitation range

Analyte detected below quantitation limits RPD outside accepted recovery limits

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit Reporting Detection Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

											-
Client Name:	Animas Environmental		Work O	rder	Numi	ber:	12079	92			
Received by/date	ed o	7 23 12									
Logged By:	Ashley Gallegos	7/20/2012 9:57:00 A	M			54	7				
Completed By:	Ashley Gallegos	7/23/2012 3:22:46 P	M			5 Å	7				
Reviewed By:	±0 07/23/12						•				
Chain of Cus	tody										
1. Were seals	intact?		Yes		No	:	Not	Present •	/ E		
2. Is Chain of	Custody complete?		Yes	~	No		Not	Present			
3. How was the	e sample delivered?		Cou	rier							
<u>Log in</u>											
4. Coolers are	present? (see 19. for cooler sp	pecific information)	Yes	:✔	No			NA			
5. Was an atte	mpt made to cool the samples	?	Yes	v	No	:		NA .			
6. Were all sar	mples received at a temperatur	re of >0°C to 6.0°C	Yes	₩	No			NA			
7. Sample(s) in	n proper container(s)?		Yes	· •	No						
8. Sufficient se	ample volume for indicated test	(s)?	Yes	V	No	:					
9. Are samples	s (except VOA and ONG) prope	erly preserved?	Yes	✔.	No	i					
	vative added to bottles?		Yes	ŀ	No	√ ;		NA			
11 VOA viaka h	ave zero headspace?		Yes	Vi	No		No V	OA Vials			
	ample containers received brok	en?	Yes	1	No	~					
	work match bottle labels?	CITI	Yes	•			1	# of prese	rved		
	pancies on chain of custody)		163	.•1	110			bottles ch for pH:	ecked		
14. Are matrices	s correctly identified on Chain o	of Custody?	Yes	V	No	2			(<2 o	r >12 unless noted	ļ
15. Is it clear wh	nat analyses were requested?	-	Yes	V i	No	÷		Adju	ısted?		
	ding times able to be met?		Yes	V	No	1					
(If no, notify	customer for authorization.)							Chec	cked by:		
Special Hand	ling (if applicable)						•				
	notified of all discrepancies with	this order?	Yes	;	No			NA 1	/		
Persor	Notified:	Date:			ANALS:	A16.7144	a lavelanda de la composition	=			
By Wh	om:	Via:	eMa	il	Ph	one	Fa	x ∃In P	erson		
Regard	ding:		-				A SPANISH	The state of the s	The state of the state of	f	
Client I	Instructions:	the state of the s						-	***************************************	•	
18. Additional re	emarks:										
19. Cooler Info	rmation										
Cooler No		eal Intact Seal No	Seal Da	te	ء	Sione	d By	1			
1	2.7 Good Ye		000100		:			1			

Chain-of-Custody Record			Tum-Around		,		ы	I A İ		FI	w	TE	20	N N	ЛF	NT	`AL				
Client:	Anim	as En	rivonmental	Standard 🗆 Rush					H											ORY	
	<u>.</u>		'	Project Name:				www.hallenvironmental.com													
Mailing	Address:	us	La Company	Former Thriftway Refinery #810																	
Mailing Address: 624 F Comanche			Project #	MITWAY	Kepnery = 010	4901 Hawkins NE - Albuquerque, NM 87109															
Farmington NM 87401			Project #.	,	U	Tel. 505-345-3975 Fax 505-345-4107 Analysis Request											_				
Phone #: 505 564 228 [A	naly	sis .	Req	uest					#	
email or	Fax#:			Project Mana	-			BTEX + MTBE + TPH (Gas only)	TPH Method 8015B (Gas/Diesel)			-		3	_	K 1	_	-	मुष्ठापुर		
QA/QC F	Package:			R.Kenn	emer		305	0 28	Ģ					\$,4	ĕ	Nega Aga			씤		
`Stand	dard		☐ Level 4 (Full Validation)	1			(8021)	9	3as			1	Ì	Anions (F,Cl,NO3,NO2,PO4,SO4)	8081 Pesticides / 8082 PCB's	8260B (MEN BIEX, MIDE,			ᆀ	.	
Accredit	tation			Sampler: M	ke Brans	paylant		표) B	=	\rightleftharpoons		1	Š	8	Ž,			-3	- {	15
□ NEL/	Δ P	☐ Othe	r				製作	 	15	9	9	Ž∣		Ĉ	3/8	T	₹	S	2		2
□ EDD	(Type)_			Sampler: M	day Man		H H	띪	86	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	ž	.ë	1	8270 (SemI-VOA)	2540 TDS	Ch landas		Air Ruhhlac IV or NI
							+ MTBE	×	율	景	뜷	Şĺ	Σ	O,	stic	1	E B	٦			200
Date	Time	Matrix	Sample Request ID	Container	Preservative	in the state of th	# + #	‡	₹	Š	Ž	<u>e</u>	8 A) Su	a l	B	Š	其	300.0		1 =
	,,,,,		, , , , , , , , , , , , , , , , , , ,	Type and #	Туре		BTEX	日	표	표	8	33	2	옫	8	260	270	2	SS.	-	
	14.35		70.1 61	3-40mL	HU.		<u> </u>	-			"		쒸		-8	8 >	8	X	X	\dashv	+
7-18-12	14:20	H2D	TW-51	1-500mL	plastre	-001	1					_			_	<u></u>		٨	4	+	+
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Date: Time: Relinquished by:		Received by:	1	Date Time	Re	mark	s:														
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Date:	Time:	Relinquish	ed by:	Received by:		Date Time	ᄀ ''	, ,	•	•			•			,					
1/19/12	11.00	Cha	istre Walters		m &	20 1Z 099	+														
119/12	1650	admoles sub	mitted to Hall Environmental may be sub	contracted to other s	condited laborator	be This serves so untire of	<u> </u>	ikitik.	Am		·		*# 4								