

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



WILLIAMS B FEDERAL #1 -- 30-015-35627

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] *30-015-35627*

[A] Location - Spacing Unit - Simultaneous Dedication *LRE quantity*
 NSL NSP SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

RECEIVED OGD
 2013 JUL 24 A 11: 10
 Williams B Fed-001

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

| | | | |
|--------------------|--------------------|--------------------|---------------|
| Mike Pippin | <i>Mike Pippin</i> | Petroleum Engineer | July 23, 2013 |
| Print or Type Name | Signature | Title | Date |
| | | mike@pippinllc.com | |
| | | e-mail Address | |

LRE OPERATING, LLC
Mike Pippin
3104 N. Sullivan Avenue
Farmington, NM 87401
505-327-4573 (phone) mike@pippinllc.com

July 23, 2013

NMOCD
c/o Phil Goetze
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: C-107A TO COMMINGLE TWO POOLS
WILLIAMS B FEDERAL #1– API#: 30-015-35627
Unit Letter "E" Section 29 T17S R28E
Eddy County, New Mexico

Dear Mr. Goetze,

The referenced oil well was completed on August 15, 2007 in the Artesia, Glorieta-Yeso (96830). LRE currently has full approval to open a new upper pool, the Red Lake, San Andres (97253). We would like to commingle the two pools after recompletion operations are complete. Interests in these two pools are identical. A commingle application has also been submitted to the BLM.

LRE is requesting approval to commingle the two pools upon completion of rig operations to complete the well in the upper pool. The production allocations will be calculated by subtracting the current (Yeso) production of 3 BOPD and 15 MCF/D from the total well production after about two months of commingled production. We plan to submit these calculations and the resulting allocations to the district office after the well has been on line for about 2 months.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,



Mike Pippin

Petroleum Engineer

District I
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

LRE OPERATING, LLC c/o Mike Pippin LLC (agent), 3104 N. Sullivan, Farmington, NM 87401
Operator Address

WILLIAMS B FEDERAL #1 E SEC. 29 T17S R28E Eddy County
Lease Well No. Unit Letter-Section-Township-Range

OGRID No. 281994 Property Code 309867 API No. 30-015-35627 Lease Type: Federal State Fee

| DATA ELEMENT | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE |
|---|-----------------------|-------------------|--|
| Pool Name | RED LAKE; -San Andres | | ARTESIA: Glorieta-Yeso |
| Pool Code | 97253 | | 96830 |
| Top and Bottom of Pay Section (Perforated or Open-Hole Interval) | 2052'-3201' | | 3233'-3503' |
| Method of Production (Flowing or Artificial Lift) | Plan to Pump | | Pumping |
| Bottomhole Pressure <small>(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)</small> | 690 psi | | 851 psi |
| Oil Gravity or Gas BTU (Degree API or Gas BTU) | 34.8 | | 38.32 |
| Producing, Shut-In or New Zone | New Zone | | Producing |
| Date and Oil/Gas/Water Rates of Last Production. <small>(Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)</small> | Date: RATES: | Date: Rates: | Date: 6/12/13 Rates: 3 BOPD 15 MCF/D |
| Fixed Allocation Percentage <small>(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)</small> | Oil Gas | Oil Gas % % | Oil Gas |

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:
List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE July 23, 2013
TYPE OR PRINT NAME Mike Pippin TELEPHONE NO. (505) 327-4573
E-MAIL ADDRESS mike@pippinllc.com

WILLIAMS B FEDERAL #1

Current 7/23/13

Artesia; Glorieta-Yeso

Red Lake; San Andres

API#: 30-015-35627

(E) Section 29, T-17-S, R-28-E, Eddy County, NM

Spud: 6/21/07

12-1/4" hole

Yeso Completed: 8/15/07

San Andres Completed: Soon

Yates @ 628'

7 Rivers @ 740'

Queen @ 1044'

Grayburg @ 1432'

San Andres @ 1834'

Glorieta @ 3220'

Yeso @ 3334'

8-5/8" 24# Csg @ 457'
Cmt w/375 sx
Circ 130 sx cmt to Surface

2-7/8" tubing @ 3197'

Prospective San Andres Perfs:
2052'-3201'

Yeso Perfs: 3233'-3503'

5-1/2" 15.5# Csg @ 3564'
Cmt with 850 sx
Circ 16 sx cmt to Surface

PBTD 3530'

TD 3575'

7-7/8" hole

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
NMLC-046250-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILLIAMS B FEDERAL #1

3
30-015-35627

10. Field and Pool, or Exploratory Area
Artesia, Glorieta-Yeso (96830)
Red Lake, San Andres (97253)
AND
Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LRE OPERATING, LLC

3a. Address c/o Mike Pippin LLC
3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)
505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 990' FWL Unit E
Sec. 29, T17S, R28E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>DHC</u> |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LRE OPERATING, LLC currently has full approval to recomplate into the San Andres. Field operations should commence in a few weeks.

LRE requests administrative approval to downhole commingle the existing Artesia, Glorieta-Yeso (96830) and the proposed Red Lake, San Andres (51300). Both intervals have common ownership (Category 1), we have not experienced any significant cross flows, & all the fluids are compatible. Downhole commingling will maximize the ultimate recovery of oil & gas, eliminate redundant surface equipment, & maximize productivity. Notice has been filed concurrently on form C-107A with the State. LRE is requesting approval to commingle the two pools upon completion of rig operations, which will reduce the environmental impact. The production allocation will be calculated by subtracting the total well production after about two months of commingled production from the current (Yeso) production of 3 BOPD and 15 MCF/D. We plan to submit these calculations and the resulting allocation to your office after the well has been on line for about 2 months.

14. I hereby certify that the foregoing is true and correct

| | |
|--|--|
| Name (Printed/Typed) Mike Pippin | Title Petroleum Engineer (Agent) |
| Signature <i>Mike Pippin</i> | Date July 23, 2013 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|-------|--------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 11 2013
MIMCO ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON

Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC-046250-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILLIAMS B FEDERAL #1

3
30-015-35627

10. Field and Pool, or Exploratory Area
Artesia, Glorieta-Yeso (96830)
Red Lake, San Andres (97253)
AND
Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LRE OPERATING, LLC

3a. Address c/o Mike Pippin LLC
3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)
505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FNL & 990' FWL Unit E
Sec. 29, T17S, R28E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Recomplete to San Andres |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LRE would like to recomplete this Yeso oil well to the San Andres as follows: MIRUSU. TOH w/rods & pump. Set a 5-1/2" CBP @ ~3220' & PT to ~3500 psi. Perf lower SA @ about 2918'-3201' w/~30 holes. Stimulate w/~3000 gal 15% NEFE HCL acid & frac w/~81,000# 16/30 sand in X-linked gel. Set a 5-1/2" CBP @ ~2894' & PT to ~3500 psi. Perf middle SA @ about 2630'-2871' w/~26 holes. Stimulate w/~3000 gal 15% NEFE HCL acid & frac w/~73,000# 16/30 sand in X-linked gel. Set a 5-1/2" CBP @ ~2610' & PT to ~3500 psi. Perf upper SA @ about 2380'-2591' w/~22 holes. Stimulate w/~3000 gal 15% NEFE HCL acid & frac w/~67,000# 16/30 sand in X-linked gel. Set a 5-1/2" CBP @ ~2350' & PT to ~3500 psi. Perf upper SA @ about 2052'-2351' w/~20 holes. Stimulate w/~3000 gal 15% NEFE HCL acid & frac w/~82,000# 16/30 sand in X-linked gel.

CO after frac, drill CBPs & 2350', 2610', & 2894' & CO to CBP @ 3220'. Land 2-7/8" tbg @ ~3165' & run pump & rods. Release workover rig & complete as a single San Andres oil well. The existing Glorieta-Yeso perfs (53 holes @ 3233'-3503') will be SI below the CBP @ 3220'. After about two months of San Andres production, the well will be evaluated for DHC.

Redacted 7/11/2013

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mike Pippin** Title **MIMCO Petroleum Engineer (Agent)**

Signature *Mike Pippin* Date **May 27, 2013**

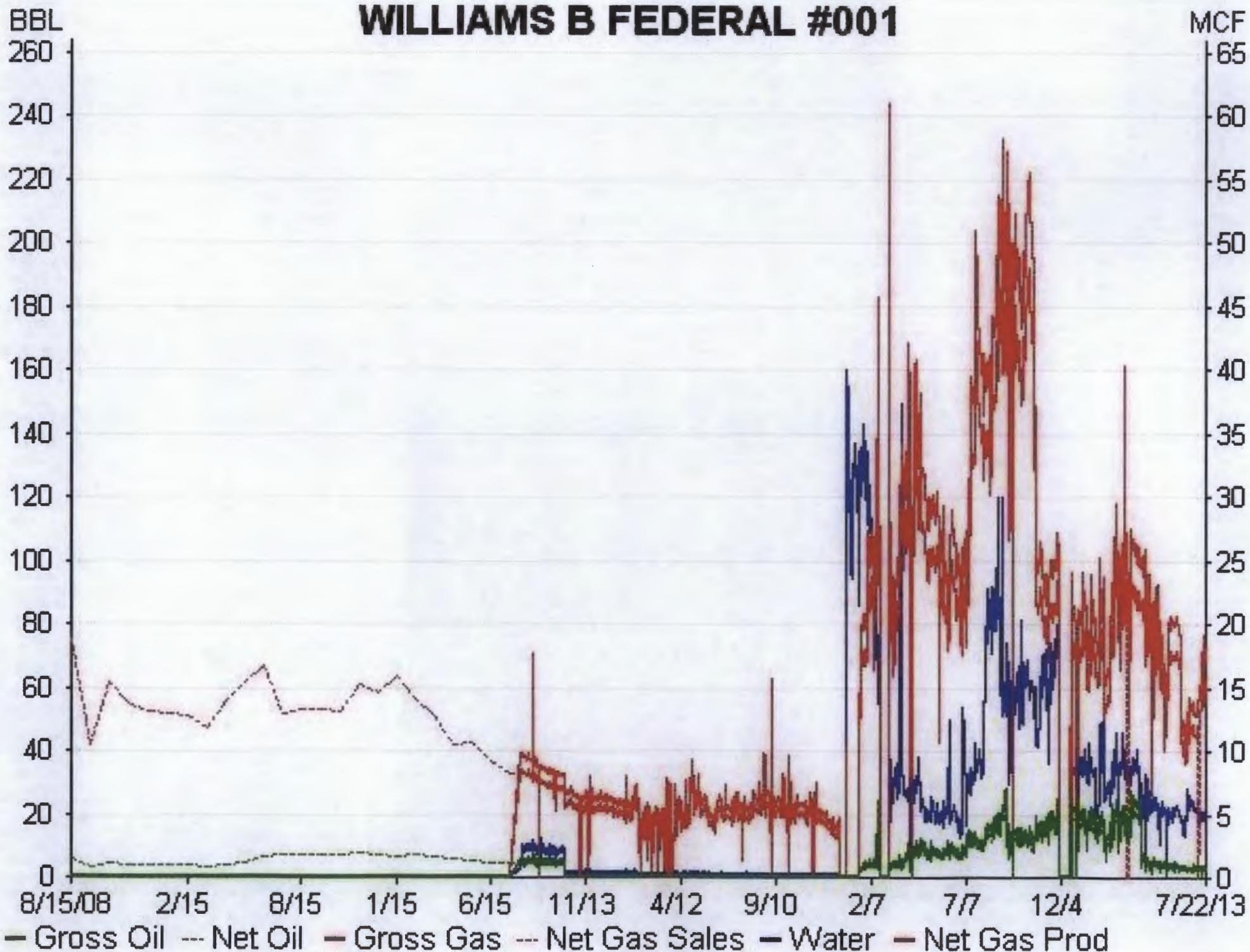
APPROVED
JUL 9 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____ Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WILLIAMS B FEDERAL #001



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|--|--|--|------------------------------------|
| ¹ API Number 30-015-35627 | | ² Pool Code 97253 | | ³ Pool Name Red Lake, San Andres | |
| ⁴ Property Code 309867 | | ⁵ Property Name WILLIAMS B FEDERAL | | | ⁶ Well Number 1 |
| ⁷ OGRID No. 281994 | | ⁸ Operator Name LRE OPERATING, LLC | | | ⁹ Elevation 3607' GL |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| E | 29 | 17-S | 28-E | | 1650 | NORTH | 990' | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|-------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 40 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | |
|--|--|---------------------------------|
| | <p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> | |
| | <p>Signature: <i>Mike Pippin</i></p> | <p>Date: 5/27/13</p> |
| | <p>Printed Name: <u>Mike Pippin</u></p> | |
| <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> | | <p>Date of Survey: 9/11/00</p> |
| <p>Signature and Seal of Professional Surveyor: Dan R. Reddy</p> | | <p>Certificate Number: 5412</p> |

District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 1301 W. Grand Avenue, Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised October 12, 2005
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|--|--------------------------------------|
| ¹ API Number 30-015-35627 | | ² Pool Code 96830 | | ³ Pool Name Artesia, Glorieta-Yeso | |
| ⁴ Property Code 309867 | | ⁵ Property Name WILLIAMS B FEDERAL | | | ⁶ Well Number 1 |
| ⁷ OGRID No. 281994 | | ⁸ Operator Name LRE OPERATING, LLC | | | ⁹ Elevation 3607' GL |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| E | 29 | 17-S | 28-E | | 1650 | NORTH | 990' | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|-------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 40 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | |
|--|--|
| | <p>¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature: <i>Mike Pippin</i> Date: 12/29/11</p> <p>Printed Name: Mike Pippin</p> |
| | <p>¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey: 9/11/00</p> <p>Signature and Seal of Professional Surveyor: Dan R. Reddy</p> |
| | <p>5412 Certificate Number</p> |