Submit 1 Copy To Appropriate District

## State of New Mexico

Form C-103

DATE 9/11/13

District I – (575)	393-6161	Energy, Mir	nerals and Natur	al Resources		Revised August 1, 2011
	Or., Hobbs, NM 88240				WELL API NO.	
District II - (575)	, ,	OIL COM	CEDMATION	DIVICION	30-045-26283, 30	-045-26440
,	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.				5. Indicate Type	of Lease
District III - (505		1220	South St. Fran	cis Dr.	STATÉ [	□ FEE □
District IV – (505	Rd., Aztec, NM 87410	Sa	nta Fe, NM 87	505	6. State Oil & Ga	s Lease No.
	is Dr., Santa Fe, NM		,			355 Lease NMSF 078902
87505					GCU147E CA 89	
	SLINDRY NO	TICES AND REPOR	TS ON WELLS			Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Hame of	Olit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Callages Canyo	a Ilait
PROPOSALS.)					Gallegos Canyo	
1. Type of Well: Oil Well Gas Well Other					8. Well Number	147E & 355
2. Name of Operator					9. OGRID Numb	er
BP America Production Company						000778
3. Address of Operator					10. Pool name or	
					Basin Dakota, Basin Mancos & W. Kutz Pictured	
P.O. Box 3092 Houston, TX 77253-3092					Cliffs	
4. Well Locat	tion					
		. C. C 102 fo	at from the Cou	th line and	faat fra	m tha West line
	LetterK		et from theSou			m theWestline
Section	on 4	Township 27N R	ange 12W	NMPM	County	San Juan
		11. Elevation (S)	how whether DR,	RKB, RT, GR, etc.)		
		GCU 147E	5598' GL, GCU	<b>355</b> 5732' GL	ý, s	
						PC-1
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	12. Check	k Appropriate Box	to indicate Na	ature of Notice,	Report or Other	Data
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PULL OR ALT	TER CASING [	MULTIPLE COM	IPL 🗆	CASING/CEMEN	г ЈОВ 🗆	- Almonial norm
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DOWNHOLE	COMMINGLE [					David K.
		_				David K.
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APPROVED BY: Conditions of Approval (if any):