

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-26283, 30-045-26440</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>GCU 147E&amp;GCU355 Lease NMSF 078902 GCU147E CA 892000844F</b>
7. Lease Name or Unit Agreement Name <b>Gallegos Canyon Unit</b>
8. Well Number <b>147E &amp; 355</b>
9. OGRID Number <b>000778</b>
10. Pool name or Wildcat <b>Basin Dakota, Basin Mancos &amp; W. Kutz Pictured Cliffs</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**BP America Production Company**

3. Address of Operator  
**P.O. Box 3092 Houston, TX 77253-3092**

4. Well Location  
 Unit Letter   K   :   See C-102   feet from the   South   line and            feet from the   West   line  
 Section   4   Township   27N   Range   12W   NMPM County   San Juan  

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**GCU 147E 5598' GL, GCU 355 5732' GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Amend Surface Commingle PC-1192 <input checked="" type="checkbox"/>		OTHER:	

*PC-1192-A*

*Approval recommended  
David K. Brash  
Examined*

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of   9-10-13   proposed completion or recompletion.

BP America Production Company requests permission to amend Surface Commingle Order PC-1192 approved 11/20/2007 for the two subject wells. BP has recently recompleted the GCU 147E API 3004526283 to include the Basin Mancos Pool (97232) to the existing Basin Dakota Pool (71599) with approved downhole commingle number DHC 3835 AZ. The GCU 147E will then be surface commingled with the existing W. Kutz Pictured Cliffs Pool (76980) in the Gallegos Canyon Unit 355 API 3004526440. The production from each well will be separated prior to the allocation meter. Production from each well will be metered prior to being commingled. The commingled production will then be sent through compression prior to entering the sales meter.

In the GCU 147E well, we have placed a CIBP over the Basin Dakota and will only produce the Basin Mancos to establish a steady production rate. During this period BP will allocate 100% Oil & 100% Gas in the Basin Mancos Pool of the GCU 147E well. Once we have an established production rate, we will re-submit the allocation for the Basin Dakota & Basin Mancos downhole commingle. The GCU 355 will allocate 100% Gas to the W. Kutz Pictured Cliffs.  
 The difference between what is measured prior to commingling and what is sold through the sales meter is fuel usage. This fuel usage is allocated back to each well based on well production.

The DK (71599), the Basin Mancos (97232), & the W. Kutz Pictured Cliffs (76980) pools are pre-approved for Surface Commingling per NMOCD Case No. 13842; Order No. R-12724 effective 03/06/2007. Although the interest owners are not identical between these two pools, this same order established approval for subsequent applications for Surface Commingle of production in wellbores within the GCU without notice to the unit interest owners. Therefore, no additional notification is required prior to Surface Commingling approval. The proposed commingling production is to reduce operating expenses between the wells and will result in increased economic life of the wells. Surface Commingling will not reduce the life of the wells.

Spud Date: 04/02/1985 GCU 147E  
07/10/1985 GCU 355 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE   Toya Colvin   TITLE   Regulatory Analyst   DATE   08/13/13  

Type or print name   Toya Colvin   E-mail address:   Toya.Colvin@bp.com   PHONE:   281-366-7148  

State Use Only

APPROVED BY:   [Signature]   TITLE   Director   DATE   9/11/13  

Conditions of Approval (if any):