

DATE IN 08/06/13	SUSPENSE	ENGINEER PG	LOGGED IN 08/08/13	TYPE DHC	APP NO. PPAG 1322057789
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



WILLIAMS A FEDERAL #7 - 30-015-36512

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

2013 AUG -6 A 11:54  
 RECEIVED OGD

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners  
 [B]  Offset Operators, Leaseholders or Surface Owner  
 [C]  Application is One Which Requires Published Legal Notice  
 [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F]  Waivers are Attached

Williams A Fed #7  
 30-015-36512  
 LRE Operating

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Mike Pippin \_\_\_\_\_ August 5, 2013  
 Print or Type Name Signature Title Date

mike@pippinllc.com  
 e-mail Address

LRE OPERATING, LLC  
Mike Pippin  
3104 N. Sullivan Avenue  
Farmington, NM 87401  
505-327-4573 (phone) mike@pippinllc.com

August 5, 2013

NMOCD  
c/o Phil Goetze  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**RE: C-107A TO COMMINGLE TWO POOLS**  
**WILLIAMS A FEDERAL #7– API#: 30-015-36512**  
Unit Letter "K" Section 29 T17S R28E  
Eddy County, New Mexico

Dear Mr. Goetze,

The referenced oil well was completed on January 8, 2009 in the Artesia, Glorieta-Yeso (96830). LRE has applied for approval to open a new upper pool, the Red Lake, Queen-Grayburg-San Andres (51300). See the attached NOI C-103. We would like to commingle the two pools after recompletion operations are complete. Interests in these two pools are identical. A commingle application has also been submitted to the BLM.

LRE is requesting approval to commingle the two pools upon completion of rig operations to complete the well in the upper pool. The production allocations will be calculated by subtracting the current (Yeso) production of 2 BOPD and 12 MCF/D from the total well production after about two months of commingled production. We plan to submit these calculations and the resulting allocations to the district office after the well has been on line for about 2 months. —

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,



Mike Pippin

Petroleum Engineer

District I  
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

District II  
1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
 Single Well  
 Establish Pre-Approved Pools  
EXISTING WELLBORE  
 Yes  No

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

LRE OPERATING, LLC c/o Mike Pippin LLC (agent), 3104 N. Sullivan, Farmington, NM 87401  
Operator Address

WILLIAMS A FEDERAL #7 K SEC. 29 T17S R28E Eddy  
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 281994 Property Code 309877 API No. 30-015-36512 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	<b>RED LAKE; -Queen-Grayburg-San Andres</b>		<b>ARTESIA: Glorieta-Yeso</b>
Pool Code	51300		96830
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	~1886'-3071'		3321'-3510'
Method of Production (Flowing or Artificial Lift)	Plan to Pump		Pumping
Bottomhole Pressure <small>(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)</small>	690 psi		851 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34.8 ✓		38.32 ✓
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. <small>(Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)</small>	Date: RATES:	Date: Rates:	Date: 7/21/13 Rates: 2 BOPD 12 MCF/D
Fixed Allocation Percentage <small>(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)</small>	Oil Gas	Oil Gas % %	Oil Gas

**ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones?  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No

Are all produced fluids from all commingled zones compatible with each other? Yes  No

Will commingling decrease the value of production? Yes  No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

**PRE-APPROVED POOLS**

- If application is to establish Pre-Approved Pools, the following additional information will be required:
- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE August 5, 2013

TYPE OR PRINT NAME Mike Pippin TELEPHONE NO. ( 505 ) 327-4573

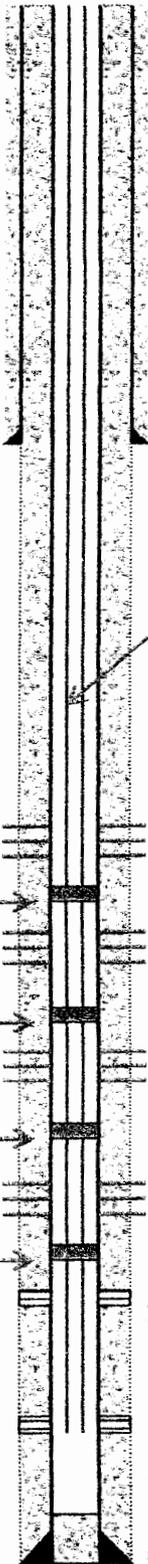
E-MAIL ADDRESS mike@pippinllc.com



LRE Operating, LLC  
 Proposed 4 Stage San Andres  
 Recompletion & Commingle With  
 Yeso  
 AFE # R13020

**Williams A Federal #7  
 Sec 29-17S-28E (K)  
 2060' FSL, 2260' FWL  
 Elevation – 3,692'  
 API #: 30-015-36512  
 Eddy County, NM**

Spud  
 11/19/08



8-5/8", 24#, J-55, ST&C Casing @ 439'. Cmt w 375  
 sks. Circulated 75 sx to surface.

2-7/8", 6.5#, J-55 Tubing, TAC @ 1776', SN @3500', 4' slotted sub, 1 jt  
 MA w BP @ 3535'

San Andres Perfs: Stage # 4  
 1,886' – 2,111'  
 (1 SPF, 0.42" EHD – 23 holes)

Stim Info: 2500 g 15% NEFE HCL & 35 bio  
 balls; Frac w/40,500 # 16/30 Brady &  
 13,500 # 16/30 Resin in 20# Xlinked gel

San Andres Perfs: Stage # 3  
 2,233' – 2,521'  
 (1 SPF, 0.42" EHD – 26 holes)

Stim Info: 3000 g 15% NEFE HCL & 39 bio  
 balls; Frac w/69,500 # 16/30 Brady &  
 18,000 # 16/30 Resin in 20# Xlinked gel

San Andres Perfs: Stage # 2  
 2,560' – 2,781'  
 (1 SPF, 0.42" EHD – 27 holes)

Stim Info: 2500 g 15% NEFE HCL & 41 bio  
 balls; Frac w/58,500 # 16/30 Brady & 18,000 #  
 16/30 Resin in 20# Xlinked gel

San Andres Perfs: Stage # 1  
 2,850' – 3,071'  
 (1 SPF, 0.42" EHD – 22 holes)

Stim Info: 2500 g 15% NEFE HCL & 33 bio balls; Frac w/58,500 #  
 16/30 Brady & 18,000 # 16/30 Resin in 25# Xlinked gel

**Glorieta/Yeso Perfs: 3,321' to 3,435' (1 & 2 Shots  
 per foot, Total of 25 Holes) (4/19/12)**

**Stim Info: 3000 gal 7-1/2% HCL Acid & 98 bio balls;  
 Frac w/ 61,063 gal 25# x-linked gel + 2000#'s 100  
 Mesh sand in pad, 108,509#'s 16/30 Brady sand +  
 25,900#'s 16/30 Resin at 55 BPM. (4/20/12)**

**Yeso Perfs: 3,443'; 46' – 50'; 52' – 59'; 66'; 70' –  
 73'; 79' – 83' & 96' – 3,510' (1 SPF, 39 holes)  
 (12/30/08)**

**Stim Info: 1750 gal 15% NEFE; 15k gal 20% HCl, 20k  
 gal 40# linear gel, 20k gal 15 HCl. (1/6/09)**

PBTD @ 3,549'

5-1/2", 17#, K-55, ST&C Casing @ 3,590'. 350 sks  
 lead and 400 sks tail. Circulated 25 sx to surface.  
 (11/25/2008)

TD @ 3,600'

**GEOLOGY**

Zone	Top
Queen	1,186'
Grayburg	1,611'
San Andres	1,921'
Glorietta	3,299'
Yeso	3,412'

**SURVEYS**

Degrees	Depth
1/2°	450'
1/4°	942'
1/4°	1,444'
1/2°	1,949'
3/4°	2,495'
3/4°	2,954'
1°	3,563'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

NMNM 048344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**WILLIAMS A FEDERAL #7**

9. API Well No.

30-015-36512

10. Field and Pool, or Exploratory Area

Artesia: Glorieta-Yeso (96830)  
Red Lake, Queen-Grayburg-San Andres (51300)  
AND  
Eddy County, New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well    Gas Well    Other

2. Name of Operator

**LRE OPERATING, LLC**

3a. Address c/o Mike Pippin LLC

3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2060' FSL & 2260' FWL Unit K  
Sec. 29, T17S, R28E

OGRID#: 281994

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Recomplete to San Andres & DHC
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LRE would like to recomplete this Yeso oil well to the San Andres as follows: MIRUSU. TOH w/all production equipment. Set a 5-1/2" CBP @ ~3250' & PT to ~3500 psi. Perf lower SA @ ~2850'-3071' w/~22 holes. Stimulate w/~2500 gal 15% HCL acid & frac w/~77,000# 16/30 sand in X-linked gel. Set a 5-1/2" CBP @ ~2814' & PT to ~3500 psi. Perf middle SA @ ~2560'-2781' w/~27 holes. Stimulate w/~2500 gal 15% HCL acid & frac w/~77,000# 16/30 sand in X-linked gel. Set a 5-1/2" CBP @ ~2540' & PT to ~3500 psi. Perf upper SA @ ~2233'-2521' w/~26 holes. Stimulate w/~3000 gal 15% HCL acid & frac w/~88,000# 16/30 sand in X-linked gel. Set a 5-1/2" CBP @ ~2200' & PT to ~3500 psi. Perf upper SA @ ~1886'-2111' w/~23 holes. Stimulate w/~2500 gal 15% HCL acid & frac w/~54,000# 16/30 sand in X-linked gel. CO after frac, drill CBPs & 2200', 2540', 2814', & 3250' & CO to PBD @ ~3549'.

Land 2-7/8" tbg @ ~3535' & run pump & rods. Release workover rig & complete as a commingled San Andres/Yeso oil well. The existing Glorieta-Yeso perms @ 3321'-3510'. This work will not commence until the DHC applications at both the NMOCD and BLM have been approved.

14. I hereby certify that the foregoing is true and correct

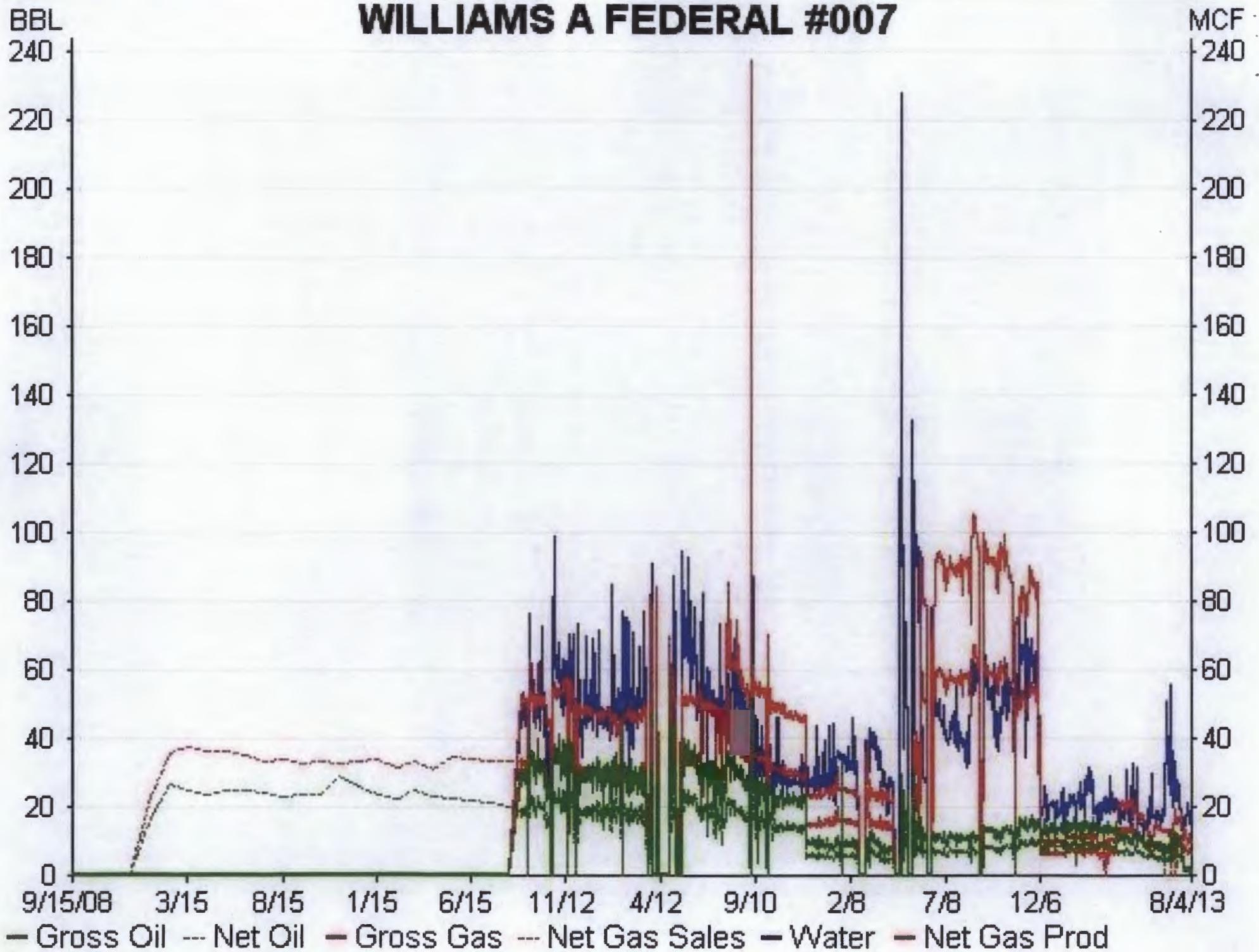
Name (Printed/Typed)	Title
Mike Pippin	Petroleum Engineer (Agent)
Signature	Date
<i>Mike Pippin</i>	August 4, 2013

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# WILLIAMS A FEDERAL #007



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.  
**NMNM 048344**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**WILLIAMS A FEDERAL #7**

9. API Well No.  
**30-015-36512**

10. Field and Pool, or Exploratory Area  
Artesia: Glorieta-Yeso (96830)  
Red Lake, Queen-Grayburg-San Andres (51300)  
AND  
Eddy County, New Mexico

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**LRE OPERATING, LLC**

3a. Address **c/o Mike Pippin LLC**  
**3104 N. Sullivan, Farmington, NM 87401**

3b. Phone No. (include area code)  
**505-327-4573**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2060' FSL & 2260' FWL Unit K**      **OGRID#: 281994**  
**Sec. 29, T17S, R28E**

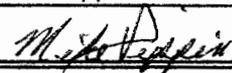
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>DHC</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LRE requests administrative approval to downhole commingle the existing Artesia, Glorieta-Yeso (96830) and the proposed Red Lake, Queen-Grayburg-San Andres (51300). Both intervals have common ownership (Category 1), we have not experienced any significant cross flows, & all the fluids are compatible. Downhole commingling will maximize the ultimate recovery of oil & gas, eliminate redundant surface equipment, & maximize productivity. Notice has been filed concurrently on form C-107A with the State. LRE is requesting approval to commingle the two pools upon completion of rig operations, which will reduce the environmental impact. The production allocation will be calculated by subtracting the current (Yeso) production of 2 BOPD and 12 MCF/D from the total well production after about two months of commingled production. We plan to submit these calculations and the resulting allocation to your office after the well has been on line for about 2 months.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Mike Pippin</b>	Title <b>Petroleum Engineer (Agent)</b>
Signature 	Date <b>August 5, 2013</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-015-36512		<sup>2</sup> Pool Code 51300		<sup>3</sup> Pool Name Red Lake, Queen-Grayburg-San Andres	
<sup>4</sup> Property Code 309877		<sup>5</sup> Property Name <b>WILLIAMS A FEDERAL</b>			<sup>6</sup> Well Number 7
<sup>7</sup> OGRID No. 281994		<sup>8</sup> Operator Name <b>LRE OPERATING, LLC.</b>			<sup>9</sup> Elevation 3692' GL

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	29	17-S	28-E		2060	SOUTH	2260	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 40		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

2260'	29	2060'	<sup>17</sup> <b>OPERATOR CERTIFICATION</b>	
			I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
			Signature <i>Mike Pippin</i>	Date 8/5/13
			Printed Name <b>Mike Pippin</b>	
2260'	29	2060'	<sup>18</sup> <b>SURVEYOR CERTIFICATION</b>	
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
			Date of Survey 5/17/05	
			Signature and Seal of Professional Surveyor: Dan R. Reddy	
			5412 Certificate Number	

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
1801 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Anton, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87506

State of New Mexico  
Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 8 Copies

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 APN Number	96830	2 Well Name	Artesia; Gk-1/E
4 Property Code	305454	6 Property Name	WILLIAMS A FEDERAL
7 OCRID No.	255333	8 Operator Name	LIME ROCK RESOURCES A, L.P.
		9 Well Number	7
		10 Elevation	3692

**10 Surface Location**

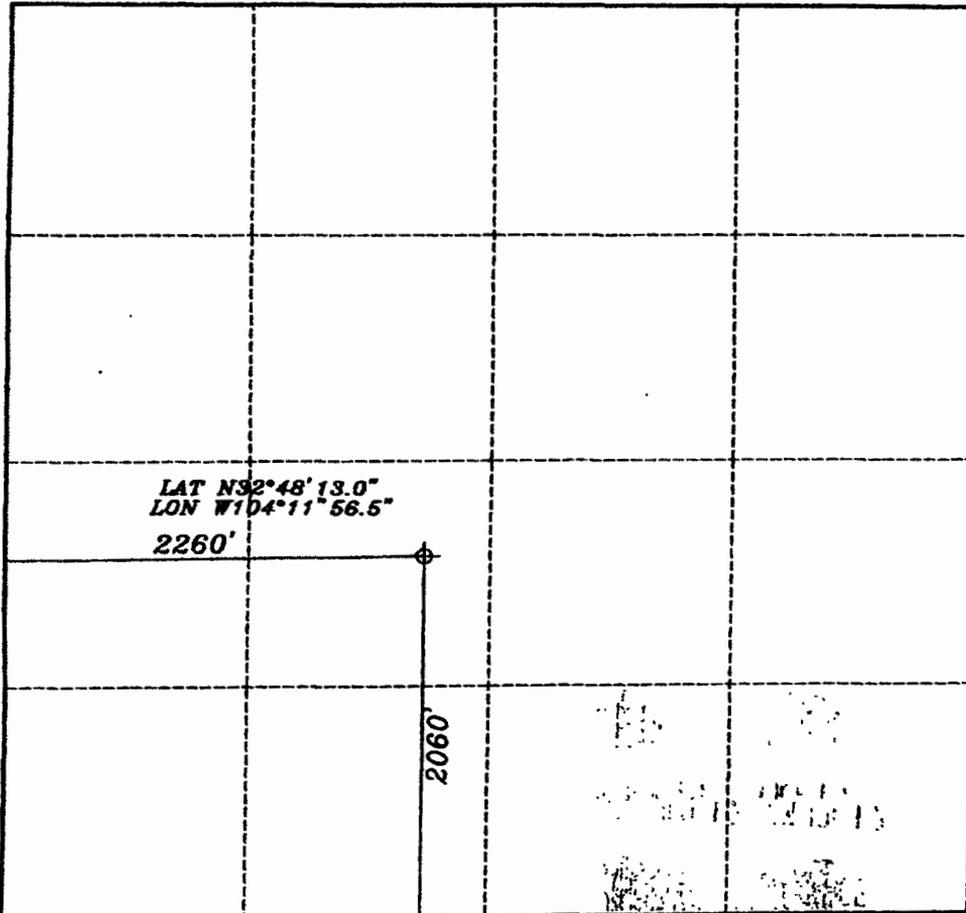
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	29	17-S	28-E		2060	SOUTH	2260	WEST	EDDY

**11 Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Wellhead Above	13 Joint or Refill	14 Consolidation Code	15 Order No.
AD			

No allowance will be assigned to this completion until all interests have been consolidated or a non-standard well has been approved by the Division.



**17 OPERATORS CERTIFICATION**

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief, and that this information either was a working interest or obtained without interest in the land underlying the proposed bottom hole location or has a right to drill this well at the location pursuant to a contract with an owner of such interest or working interest, or to voluntary pooling agreement or a compulsory pooling order applicable to the location.

*C. J. Miller* 6/16/05  
Signature Date

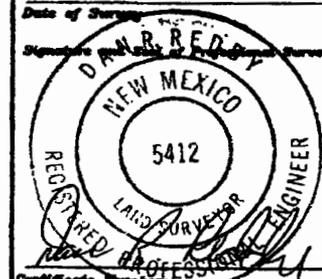
C. Tim Miller, VP-Operations  
Printed Name

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 17, 2005  
Date of Survey

*DAN R. REDDY*  
Signature and Date of Professional Surveyor



Certificate Number  
DAN R. REDDY NM PE&PS 5412