

DATE IN <u>09/19/13</u>	SUSPENSE	ENGINEER <u>TG</u>	LOGGED IN <u>09/19/13</u>	TYPE <u>DHC</u>	APP NO. <u>PPRG1325359487</u>
-------------------------	----------	--------------------	---------------------------	-----------------	-------------------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



WILLIAMS B FEDERAL #7 -- 30-015-37196

### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

#### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

#### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

#### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

LRE operating  
 30-015-37196  
 Williams B Fed #7

2013 SEP - 9 P 12: 51  
 RECEIVED OGD

#### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mike Pippin

Print or Type Name

*Mike Pippin*  
 Signature

Petroleum Engineer

Title

August 30, 2013

Date

mike@pippinllc.com  
 e-mail Address

LRE OPERATING, LLC  
Mike Pippin  
3104 N. Sullivan Avenue  
Farmington, NM 87401  
505-327-4573 (phone) mike@pippinllc.com

September 6, 2013

NMOCD  
c/o Phil Goetze  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**RE: C-107A TO COMMINGLE TWO POOLS**  
**WILLIAMS B FEDERAL #7**– API#: 30-015-37196  
Unit Letter "E" Section 29 T17S R28E  
Eddy County, New Mexico

Dear Mr. Goetze,

The referenced oil well was completed on October 28, 2009 in the Artesia, Glorieta-Yeso (96830). LRE currently has an NOI sundry to recomplete into the upper pool, the Red Lake, San Andres (97253). We would like to commingle the two pools after recompletion operations are complete. Interests in these two pools are identical. A commingle application has also been submitted to the BLM.

LRE is requesting approval to commingle the two pools upon completion of rig operations to complete the well in the upper pool. The production allocations will be calculated by subtracting the current (Yeso) production of 4 BOPD and 82 MCF/D from the total well production after about two months of commingled production. We plan to submit these calculations and the resulting allocations to the district office after the well has been on line for about 2 months.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,



Mike Pippin

Petroleum Engineer

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Blaine Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

**Oil Conservation Division**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
☒ Single Well  
☐ Establish Pre-Approved Pools  
EXISTING WELLBORE  
☒ Yes ☐ No

**APPLICATION FOR DOWNHOLE COMMINGLING**

**LRE OPERATING, LLC** c/o Mike Pippin LLC (agent), 3104 N. Sullivan, Farmington, NM 87401  
Operator Address

**WILLIAMS B FEDERAL #1** 7 E SEC. 29 T17S R28E Eddy County  
Lease Well No. Unit Letter-Section-Township-Range

OGRID No. 281994 Property Code 309867 API No. 30-015-37196 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	RED LAKE; -San Andres		ARTESIA: Glorieta-Yeso
Pool Code	97253		96830
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	~1782'-3043'		3325'-3504'
Method of Production (Flowing or Artificial Lift)	Plan to Pump		Pumping
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	690 psi		851 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34.8		38.32
Producing, Shut-In or New Zone	Prospective New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: RATES:	Date: Rates:	Date: 9/3/13 Rates: 4 BOPD 82 MCF/D
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas TBD Subtraction Method %	Oil Gas % %	Oil Gas

**ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

**Attachments:**

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

**PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE September 6, 2013

TYPE OR PRINT NAME Mike Pippin TELEPHONE NO. ( 505 ) 327-4573

E-MAIL ADDRESS mike@pippinllc.com



**LRE Operating, LLC**  
**Proposed 4 Stage San Andres**  
**Recompletion & Commingle With**  
**Yeso**  
**AFE # R13021**

**Williams B Federal #7**  
**Sec 29-17S-28E (E)**  
**2310' FNL, 330' FWL**  
**Elevation – 3,613'**  
**API #: 30-015-37196**  
**Eddy County, NM**

Spud  
9/29/09



8-5/8", 24#, J-55, ST&C Casing @ 392'. Cmt w 375  
sks. Circulated 170 sx to surface. (9/30/09)

2-7/8", 6.5#, J-55 Tubing, TAC @ 1682', SN @3514', 4' slotted sub, 1 jt  
MA w BP @ 3550'

CBP at 2100'

San Andres Perfs: Stage # 4  
1,782' – 2,009'  
(1 & 2 SPF, 0.42" EHD – 26  
holes)

Stim Info: 2300 g 15% NEFE HCL & 39 bio  
balls; Frac w/37,500 # 16/30 Brady &  
13,500 # 16/30 Resin in 20# Xlinked gel

CBP at 2498'

San Andres Perfs: Stage # 3  
2,148' – 2,477'  
(1 SPF, 0.42" EHD – 35 holes)

Stim Info: 3300 g 15% NEFE HCL & 53 bio  
balls; Frac w/82,000 # 16/30 Brady &  
18,000 # 16/30 Resin in 20# Xlinked gel

CBP at 2766'

San Andres Perfs: Stage # 2  
2,518' – 2,733'  
(1 SPF, 0.42" EHD – 27 holes)

Stim Info: 2200 g 15% NEFE HCL & 41 bio  
balls; Frac w/52,500 # 16/30 Brady & 18,000 #  
16/30 Resin in 20# Xlinked gel

CBP at 3200'

San Andres Perfs: Stage # 1  
2,800' – 3,043'  
(1 SPF, 0.42" EHD – 26 holes)

Stim Info: 2500 g 15% NEFE HCL & 39 bio balls; Frac w/58,500 #  
16/30 Brady & 18,000 # 16/30 Resin in 20# Xlinked gel

Yeso Perfs: 3325'- 3504' (1 SPF, 89 holes)  
(10/22/09)

Stim Info: 5408 gal 15% NEFE HCL & 180 bio balls  
at 15-18 BPM. 72,575 # 16/30 Brady & 37,043 # 12/20  
Brady in Xlinked 20# gel at 60 BPM (10/24/09)

PBTD @ 3,576'

5-1/2", 17#, J-55; LT&C Casing @ 3,617'. 350 sks lead  
and 400 sks tail. Circulated 40 sx to surface.  
(10/8/2009)

TD @ 3,630'

**GEOLOGY**

Zone	Top
Queen	1,085'
Grayburg	1,504'
San Andres	1,816'
Glorietta	3,189'
Yeso	3,281'

**SURVEYS**

Degrees	Depth
1°	405'
3/4°	1036'
1°	1509'
3/4°	2015'
11/4°	2520'
1°	2994'
1 1/4°	3495'
1 1/2°	3626'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.
NMLC 046250B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
<b>WILLIAMS B FEDERAL #7</b>
9. API Well No.
30-015-37196
10. Field and Pool, or Exploratory Area
Artesia: Glorieta-Yeso (96830)
Red Lake, San Andres (97253)
AND
Eddy County, New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well	
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator	
<b>LRE OPERATING, LLC</b>	
3a. Address c/o Mike Pippin LLC	3b. Phone No. (include area code)
3104 N. Sullivan, Farmington, NM 87401	505-327-4573
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	

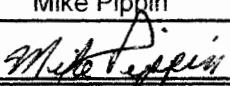
2310' FNL & 330' FWL Unit E  
Sec. 29, T17S, R28E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Recomplete to San Andres & DHC
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LRE would like to recompleate this Yeso oil well into the San Andres & DHC as follows: MIRUSU. TOH w/rods, pump, & tbg. Set a 5-1/2" CBP @ 3200' & PT to 3500 psi. Perf Lower SA @ ~2800'-3043 w/~26 holes. Treat new perfs w/~2500 gal 15% HCL & frac w/~76,500# 16/30 sand in 20# X-linked gel. Set a 5-1/2" CBP @ 2766' & PT to 3500 psi. Perf middle SA @ ~2518'-2733 w/~27 holes. Treat new perfs w/~2200 gal 15% HCL & frac w/~70,500# 16/30 sand in 20# X-linked gel. Set a 5-1/2" CBP @ 2498' & PT to 3500 psi. Perf Upper SA @ ~2148'-2477 w/~35 holes. Treat new perfs w/~3300 gal 15% HCL & frac w/~100,000# 16/30 sand in 20# X-linked gel. Set a 5-1/2" CBP @ 2100' & PT to 3500 psi. Perf Upper SA @ ~1782'-2009 w/~26 holes. Treat new perfs w/~2300 gal 15% HCL & frac w/~51,000# 16/30 sand in 20# X-linked gel. CO after frac, drill all 4 CBPs & CO to PBTD @ ~3576'. Land 2-7/8" tbg @ ~3550' & run pump & rods. Release workover rig & complete as a commingled SA/Yeso oil well. The existing Glorieta-Yeso perfs are 89 holes @ 3325'-3504'. This work will not start until the DHC applications in Santa Fe & Carlsbad are approved. We plan to utilize a

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed)	Title
Mike Pippin	Petroleum Engineer (Agent)
Signature	Date
	September 6, 2013

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.	NMLC 046250B
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	
8. Well Name and No.	<b>WILLIAMS B FEDERAL #7</b>
9. API Well No.	30-015-37196
10. Field and Pool, or Exploratory Area	Artesia: Glorieta-Yeso (96830) Red Lake, San Andres (97253) AND Eddy County, New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator <b>LRE OPERATING, LLC</b>	
3a. Address c/o Mike Pippin LLC 3104 N. Sullivan, Farmington, NM 87401	3b. Phone No. (include area code) 505-327-4573
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  2310' FNL & 330' FWL Unit E Sec. 29, T17S, R28E	

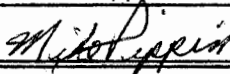
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LRE requests administrative approval to downhole commingle the existing Artesia, Glorieta-Yeso (96830) and the proposed Red Lake, San Andres (97253). The well was originally completed in the Yeso on 10/28/09. An NOI sundry to recomple into the San Andres has been submitted to your office. Both intervals have common ownership (Category #1), & we have not experienced any significant cross flows, & all the fluids are compatible. Downhole commingling will improve recovery of liquids & gas, eliminate redundant surface equipment, which reduces the environmental impact, & maximize productivity. Notice has been filed concurrently on form C-107A with the State.

LRE is requesting approval to commingle the two pools upon completion of the recomple rig operators. The production allocation will be calculated by subtracting the current Yeso producing rate of 4 BOPD & 82 MCF/D from the commingled production (after about 2 months of commingled production). See the attached C-107A, WBD & other supporting data, which has been filed with the State.

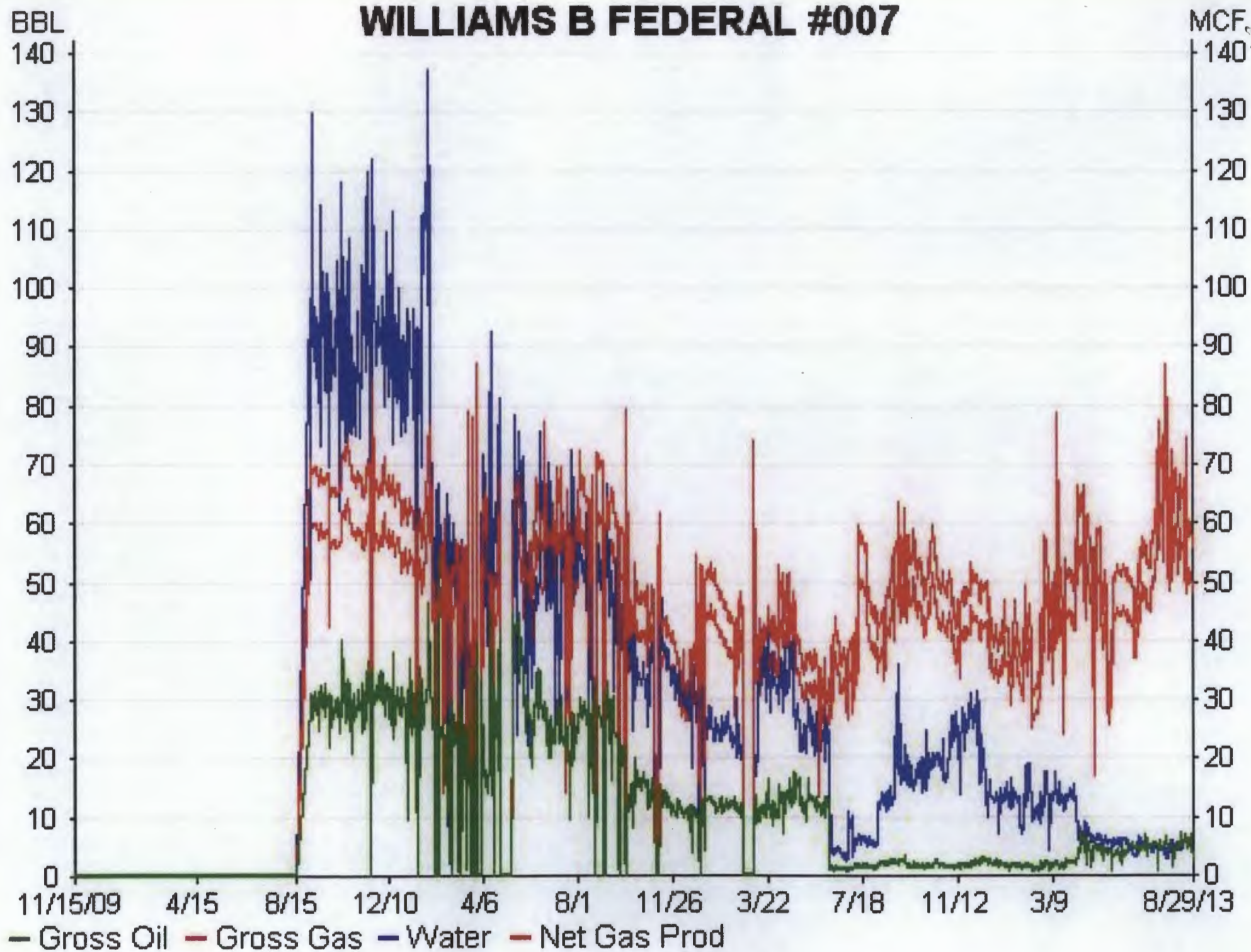
14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>Mike Pippin</b>	Title <b>Petroleum Engineer (Agent)</b>
Signature 	Date <b>September 6, 2013</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# WILLIAMS B FEDERAL #007



**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Avenue, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-015-37196	<sup>2</sup> Pool Code 97253	<sup>3</sup> Pool Name Red Lake, San Andres
<sup>4</sup> Property Code 309867	<sup>5</sup> Property Name <b>WILLIAMS B FEDERAL</b>	<sup>6</sup> Well Number 7
<sup>7</sup> OGRID No. 281994	<sup>8</sup> Operator Name <b>LRE OPERATING, LLC</b>	<sup>9</sup> Elevation 3613' GL

**<sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	29	17-S	28-E		2310	NORTH	330'	WEST	EDDY

**<sup>11</sup> Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="text-align: center;">2310'</div> <div style="text-align: center;">330'</div> <div style="text-align: center;">29</div>	<b><sup>17</sup> OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <div style="display: flex; justify-content: space-between;"> <div>Signature <i>Mike Pippin</i></div> <div>Date 8/30/13</div> </div> <div style="margin-top: 10px;">             Mike Pippin              Printed Name           </div>			
	<b><sup>18</sup> SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 11/18/08 Date of Survey Signature and Seal of Professional Surveyor: Gary G. Eidson  12641 Certificate Number			



## DISTRICT I

1220 S. FRANCIS DR., SANTA FE, NM 87505

## DISTRICT II

1220 S. FRANCIS DR., SANTA FE, NM 87505

## DISTRICT III

1220 S. FRANCIS DR., SANTA FE, NM 87505

## DISTRICT IV

1220 S. FRANCIS DR., SANTA FE, NM 87505

## State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102

Revised October 12, 2006

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number <b>30-015-37196</b>	Pool Code <b>96830</b>	Pool Name <b>Artesia; Glorieta-Yeso</b>
Property Code <b>305444</b>	Property Name <b>WILLIAMS B FEDERAL</b>	Well Number <b>7</b>
OGED No. <b>255333</b>	Operator Name <b>LIME ROCK RESOURCES A, L.P.</b>	Elevation <b>3613'</b>

## Surface Location

UL or lot No.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>29</b>	<b>17-S</b>	<b>28-E</b>		<b>2310</b>	<b>NORTH</b>	<b>330</b>	<b>WEST</b>	<b>EDDY</b>

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres <b>40</b>	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>GEODETIC COORDINATES NAD 27 NME Y=656936.8 N X=539502.9 E LAT.=32.805942° N LONG.=104.204765° W DETAIL 3603.9' 3613.4' 600' 3611.4' 3622.2'</p>	<b>OPERATOR CERTIFICATION</b> I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this operation either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature <u>George R. Smith</u> Date <u>11/29/09</u> George R. Smith POA Agent Printed Name
	<b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed <u>NOVEMBER 18, 2008</u> Signature & Seal of Professional Surveyor <u>GARY EIDSON</u> Certificate No. <u>GARY EIDSON 12641</u> <u>RONALD J. EIDSON 3230</u>
	NOVEMBER 18, 2008 NEW MEXICO GARY EIDSON 12641 11/25/08 08-11-1950
	Certificate No. <u>GARY EIDSON 12641</u> <u>RONALD J. EIDSON 3230</u>