

DATE IN 09/10/13	SUSPENSE	ENGINEER PG	LOGGED IN 09/10/13	TYPE DHC	APP NO. PRG1325361591
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



WILLIAMS B FEDERAL #3 -- 30-015-34723

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

LRE operating
 30-015-34723
 Williams B Fed #3

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

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 RECEIVED OOD

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mike Pippin

Print or Type Name

Mike Pippin
 Signature

Petroleum Engineer

Title

September 9, 2013

Date

mike@pippinllc.com
 e-mail Address

LRE OPERATING, LLC
Mike Pippin
3104 N. Sullivan Avenue
Farmington, NM 87401
505-327-4573 (phone) mike@pippinllc.com

September 9, 2013

NMOCD
c/o Phil Goetze
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: C-107A TO COMMINGLE TWO POOLS
WILLIAMS B FEDERAL #3— API#: 30-015-34723
Unit Letter "F" Section 29 T17S R28E
Eddy County, New Mexico

Dear Mr. Goetze,

The referenced oil well was completed on May 1, 2006 in the Artesia, Glorieta-Yeso (96830). LRE has submitted an NOI sundry to recomple into the upper pool, the Red Lake, San Andres (97253). We would like to commingle the two pools after recomple operations are complete. Interests in these two pools are identical. A commingle application has also been submitted to the BLM.

LRE is requesting approval to commingle the two pools upon completion of rig operations to complete the well in the upper pool. The production allocations will be calculated by subtracting the current (Yeso) production of 11 BOPD and 26 MCF/D from the total well production after about two months of commingled production. We plan to submit these calculations and the resulting allocations to the district office after the well has been on line for about 2 months.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,



Mike Pippin

Petroleum Engineer

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised June 10, 2003

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

LRE OPERATING, LLC c/o Mike Pippin LLC (agent), 3104 N. Sullivan, Farmington, NM 87401
Operator Address

WILLIAMS B FEDERAL #3 F SEC. 29 T17S R28E Eddy
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 281994 Property Code 309867 API No. 30-015-34723 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	RED LAKE; -San Andres		ARTESIA: Glorieta-Yeso
Pool Code	97253		96830
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	~2000'-3201'		3284'-3506'
Method of Production (Flowing or Artificial Lift)	Plan to Pump		Pumping
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	690 psi		851 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34.8		38.32
Producing, Shut-In or New Zone	Prospective New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: RATES:	Date: Rates:	Date: 6/22/13 Rates: 11 BOPD 26 MCF/D
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas TBD/Subtraction method %	Oil Gas method %	Oil Gas

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:
List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE September 9, 2013

TYPE OR PRINT NAME Mike Pippin TELEPHONE NO. (505) 327-4573

E-MAIL ADDRESS mike@pippinllc.com

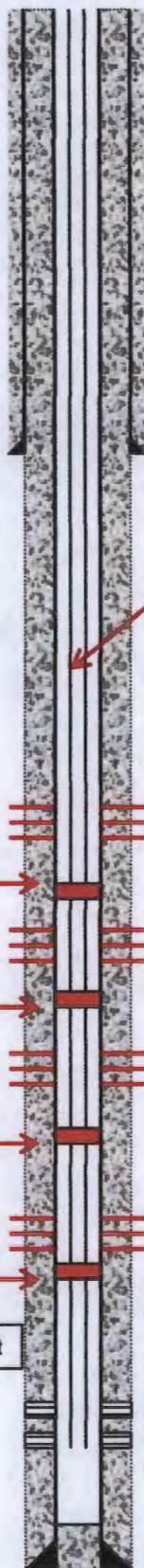


**LIME ROCK
RESOURCES**

**LRE Operating, LLC
Proposed 4 Stage San
Andres Recompletion &
Commingle With Yeso
AFE # R13023**

**Williams B Federal #3
Sec 29-17S-28E (F)
2310' FNL, 2310' FWL
Elevation – 3,649'
API #: 30-015-34723
Eddy County, NM**

Spud
4/19/06



8-5/8", 28#, K-55, ST&C Casing @ 465'. Cmt w 375
sx. Circulated 91 sx to surface.

2-7/8"; 6.5#, J-55 Tubing, TAC @ 1900', SN @3510', 4' slotted sub, 1 jt
MA w BP @ 3545'

CBP at 2120'

San Andres Perfs: Stage # 4
2,000' – 2,057'
(1 SPF, 0.42" EHD – 16 holes)

Stim Info: 5000 g 15% NEFE HCL
& 24 bio balls

CBP at 2538'

San Andres Perfs: Stage # 3
2,186' – 2,515'
(1 SPF, 0.42" EHD – 32
holes)

Stim Info: 3300 g 15% NEFE HCL &
48 bio balls; Frac w/89,500 # 16/30
Brady & 18,000 # 16/30 Resin in 20#
Xlinked gel

CBP at 2875'

San Andres Perfs: Stage # 2
2,560' – 2,851'
(1 SPF, 0.42" EHD – 27 holes)

Stim Info: 3000 g 15% NEFE HCL &
41 bio balls; Frac w/73,000 # 16/30
Brady & 18,000 # 16/30 Resin in
20# Xlinked gel

CBP at 3260'

San Andres Perfs: Stage # 1
2,900' – 3,201'
(1 SPF, 0.42" EHD – 29 holes)

Stim Info: 3000 g 15% NEFE HCL & 44 bio balls; Frac
w/73,000 # 16/30 Brady & 18,000 # 16/30 Resin in 20#
Xlinked gel

25 cores cut

Glorieta & Yeso Additional Perfs: 3284' –
85', 3301' – 02', 37' – 38', 3482' – 83', 3496'
– 97', 99' – 3500' & 04' – 06' (2 SPF - 18
holes) (4/28/11)

Stim Info: 3500 gal 15% NEFE; Frac w/ 100k gal x-linked
gel + 125,680# 16/30 Brady + 18,980# 16/30 CRC sand at
80 BPM. (4/29/11)

Yeso Perfs: 3390', 91', 92', 95', 96', 3400',
01', 02', 10', 3411', 12', 21', 22', 26', 29', 30',
39', 40', 42', 43', 51', 54', 56', 58', 62' (1
SPF - 26 holes) (6/16/06)

Stim Info: 3000 gal 15% NEFE; Treat w/ 20k gal
gelled 20% HCl & 30k gal 40# linear gel + 4000 gal
15% HCl NEFE Cool down. (6/20/06)

PBTD @ 3,557'

5-1/2"; 14#, J-55; ST&C Casing @ 3,577'. Cmt w 375
sx lead and 400 sx tail. Circulated 91 sx to surface.
(05/03/2006)

TD @ 3,585'

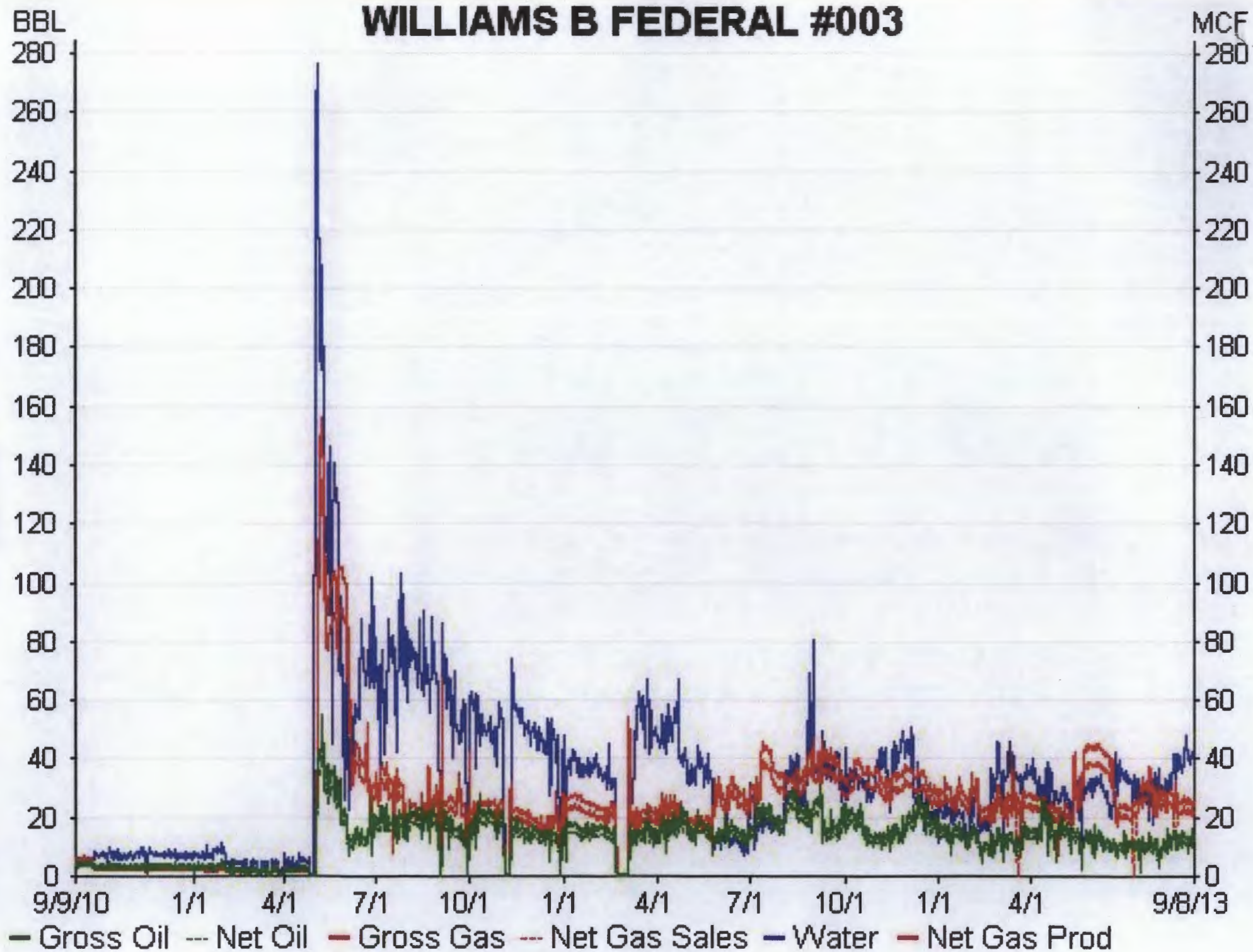
GEOLOGY

Zone	Top
Yates	343'
7 Rivers	570'
Bowers Sand	913'
Queen	1,135'
San Andres	1,875'
Glorieta	3,250'
Yeso	3,361'

SURVEYS

Degrees	Depth
1/4°	472'
1/2°	581'
1/2°	1,497'
1/2°	1,995'
1/4°	2,524'
1/2°	3,022'
1/2°	3,585'

WILLIAMS B FEDERAL #003



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NMLC 046250B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WILLIAMS B FEDERAL #3

9. API Well No.

30-015-34723

10. Field and Pool, or Exploratory Area

Red Lake, San Andres (97253)

Artesia: Glorieta-Yeso (96830)

AND

Eddy County, New Mexico

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LRE OPERATING, LLC

3a. Address c/o Mike Pippin LLC

3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 2310' FWL Unit F

Sec. 29, T17S, R28E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Application
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LRE requests administrative approval to downhole commingle the existing Artesia, Glorieta-Yeso (96830) and the proposed Red Lake, San Andres (97253). The well was originally completed in the Yeso on 5/1/06. An NOI sundry to recomple into the San Andres has been submitted to your office. Both intervals have common ownership (Category #1), & we have not experienced any significant cross flows, & all the fluids are compatible. Downhole commingling will improve recovery of liquids & gas, eliminate redundant surface equipment, which reduces the environmental impact, & maximize productivity. Notice has been filed concurrently on form C-107A with the State.

LRE is requesting approval to commingle the two pools upon completion of the recompletion rig operations. The production allocation will be calculated by subtracting the current Yeso producing rate of 11 BOPD & 26 MCF/D from the commingled production (after about 2 months of commingled production). See the attached C-107A, WBD & other supporting data, which has been filed with the State.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature



Date

September 9, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NMLC 046250B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WILLIAMS B FEDERAL #3

9. API Well No.

30-015-34723

10. Field and Pool, or Exploratory Area

Red Lake, San Andres (97253)

Artesia: Glorieta-Yeso (96830)

AND

Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LRE OPERATING, LLC

3a. Address c/o Mike Pippin LLC
3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)
505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 2310' FWL Unit F
Sec. 29, T17S, R28E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Recomplete to San Andres
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LRE would like to recompleate this Yeso oil well into the San Andres & DHC as follows: MIRUSU. TOH w/rods, pump, & tbg. Set a 5-1/2" CBP @ ~3260' & PT to 3500 psi. Perf Lower SA @ ~2900'-3201' w/~25 holes. Treat new perfs w/~3000 gal 15% HCL & frac w/~91,000# 16/30 sand in 20# X-linked gel. Set a 5-1/2" CBP @ ~2875' & PT to 3500 psi. Perf middle SA @ ~2560'-2851' w/~27 holes. Treat new perfs w/~3000 gal 15% HCL & frac w/~91,000# 16/30 sand in 20# X-linked gel. Set a 5-1/2" CBP @ ~2538' & PT to 3500 psi. Perf Upper SA @ ~2186'-2515' w/~32 holes. Treat new perfs w/~3300 gal 15% HCL & frac w/~108,000# 16/30 sand in 20# X-linked gel. Set a 5-1/2" CBP @ ~2120' & PT to 3500 psi. Perf Upper SA @ ~2000'-2057' w/~16 holes. Treat new perfs w/~5000 gal 15% HCL. CO after stimulations, drill all 4 CBPs & CO to PBTD @ ~3557'. Land 2-7/8" tbg @ ~3545' & run pump & rods. Release workover rig & complete as a commingled SA/Yeso oil well. The existing Glorieta-Yeso perfs are 44 holes @ 3284'-3506'. This work will not start until the DHC applications in Santa Fe & Carlsbad (BLM) are approved. We plan to utilize a closed loop system.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

Mike Pippin

Date

September 9, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-015-34723	² Pool Code 97253	³ Pool Name Red Lake; San Andres
⁴ Property Code 309867	⁵ Property Name WILLIAMS B FEDERAL	
⁷ OGRID No. 281994	⁸ Operator Name LRE OPERATING, LLC.	
		⁶ Well Number 3
		⁹ Elevation 3649' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	17-S	28-E		2310	NORTH	2310	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p style="text-align: right;">9/6/13</p> <p>Signature: <u>Mike Pippin</u> Date: _____</p> <p>Printed Name: <u>Mike Pippin</u></p> <hr/> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>2/1/06</p> <p>Date of Survey: _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>Dan R. Reddy</p> <p>5412</p> <p>Certificate Number: _____</p>
--	---

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Branca Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	96830	ARTESIA, Gloria - Yeze
⁴ Property Code	⁵ Property Name	⁶ Well Number
27688	WILLIAMS B FEDERAL	3
⁷ OGRID No.	⁸ Operator Name	⁹ Elevation
020451	SDX RESOURCES, INC.	3649

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	17-S	28-E		2310	NORTH	2310	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acre	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						
40									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶					<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Bonnie Atwater</i> 2/8/06 Signature Date</p> <p>Bonnie Atwater Printed Name</p>
					<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>FEBRUARY 1, 2006 Date of Survey</p> <p><i>Dan R. Reddy</i> Signature and Seal of Professional Surveyor</p> <p>5412 REGISTERED PROFESSIONAL SURVEYOR DAN R. REDDY NM PEAS 5412</p>