

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



PLC-384

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

RECEIVED
 DIVISION OF OIL & GAS
 SANTA FE, NM

Apache Corp.
 (3 wells in appl.)
 30-025-41081
 Pinot #1
 30-025-41082
 Pinot #2
 30-025-40290
 White Owl #2

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

REESA HOLLAND FISHER	<i>Reesa Fisher</i>	SR STAFF REG TECH	9/10/2013
Print or Type Name	Signature	Title	Date

PINOT / WHITE OWL WELLS

Reesa.Holland@apachecorp.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Apache Corporation
OPERATOR ADDRESS: 303 Veterans Airpark Lane Midland TX 79705 PINOT / WHITE OWL LEASES
APPLICATION TYPE:
 Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No N/A

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
House; Blinebry (33230)	36.0			New
House; Tubb (78760)	36.0			Wells
House; Drinkard (33250)	36.0			Prod Tests
House; Abo (33210)	38.5			Attached

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) WELL TESTS
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: Reesa Fisher TITLE: Sr Staff Regulatory Tech DATE: 9/10/2013
TYPE OR PRINT NAME REESA HOLLAND FISHER TELEPHONE NO.: 432-818-1062
E-MAIL ADDRESS: Reesa.Holland@apachecorp.com

PINOT & WHITE OWL POOL/LEASE COMMINGLE

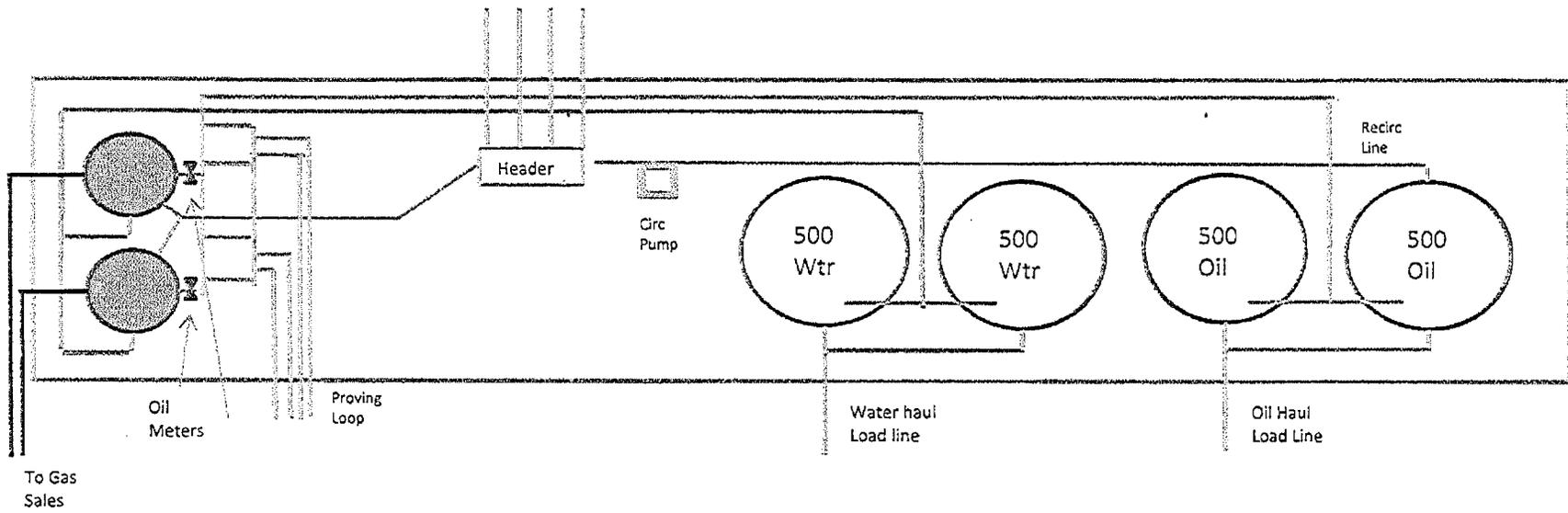
Pinot #1	30-025-41081	C-2-20S-38E	330' FNL & 2310' FWL	Blinebry/Tubb/Drinkard (DHC later) Abo currently producing
Pinot #2	30-025-41082	E-2-20S-38E	1850' FNL & 990' FWL	Blinebry/Tubb/Drinkard
White Owl #2	30-025-40290	D-2-20S-38E	475' FNL & 1075' FWL	Blinebry/Tubb/Drinkard

(NOTE: Upon interest owner approval, Apache plans to decommission the current White Owl #1 battery and request approval to also tie this well into new battery.)

White Owl #1	30-025-36689	D-2-20S-38E	582' FNL & 330' FWL	Blinebry/Tubb/Drinkard/Abo
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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	
1					Current Month-To-Date					Current Day					Previous Day								
2	REGION	DISTRICT	FIELD	COMPLETION	Gas (MCF)	Oil (BBLs)	Wat (BBLs)	DT	Reason	Description	FT	Choke	Gas (MCF)	Oil (BBLs)	Wat (BBLs)	DT	Reason	Description	FT	Choke	Gas (MCF)	Oil (BBLs)	Wat (BBLs)
3	PERMIAN	EUNICE	HOUSE	PINOT #1 [ABO]	67	71	18	0			0	0	67	71	18	0			0	0	83	75	10
4	PERMIAN	EUNICE	HOUSE	WHITE OWL #1 (ABO)	2	1	0	0			0	0	2	1	0	0			0	0	2	1	0
5	PERMIAN	EUNICE	HOUSE	WHITE OWL #1 (BLINEBRY)	4	0	1	0			0	0	4	0	1	0			0	0	4	0	3
6	PERMIAN	EUNICE	HOUSE	WHITE OWL #1 (DRINKARD)	9	1	1	0			0	0	9	1	1	0			0	0	9	1	3
7	PERMIAN	EUNICE	HOUSE	WHITE OWL #1 (TUBB)	5	0	1	0			0	0	5	0	1	0			0	0	5	0	1
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BATTERY LOCATED @ PINOT #1 C-2-T205-R38E

DISTRICT I
 1825 N. French Dr., Hobbs, NM 88240
 Phone (575) 393-8181 Fax: (575) 393-0790

DISTRICT II
 811 S. First St., Artesia, NM 88210
 Phone (575) 749-1253 Fax: (575) 749-9793

DISTRICT III
 1000 Rio Brazos Rd., Aaloc, NM 87410
 Phone (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone (505) 476-3400 Fax: (505) 476-8460

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised August 1, 2011

Submit one copy to appropriate
 District Office

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-41081	Pool Code 33230	Pool Name <i>House; Blinberg</i>
Property Code 39779	Property Name PINOT	Well Number 1
GRID No. 873	Operator Name APACHE CORPORATION	Elevation 3576'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 3	2	20 S	38 E		330	NORTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 39.77	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 4 N: 597488.6 E: 871350.1 NAD 27</p>	<p>LOT 3 N: 597488.6 E: 871350.1 NAD 27</p>	<p>LOT 2 N: 587461.6 E: 873998.2 NAD 27</p>	<p>LOT 1 N: 587644.1 E: 876833.4 NAD 27</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Vicki Brown</i> 3/28/12 Signature Date Vicki Brown Printed Name <i>vicki.brown@apachecorp.com</i> Email Address</p>
<p>SURFACE LOCATION Lot - N 32°36'30.46" Long - W 103°07'13.31" NMSPCE - N 587220.0 E 914851.2 (NAD-83) Lot - N 32°36'30.05" Long - W 103°07'11.59" NMSPCE - N 587160.9 E 873669.4 (NAD-27)</p>				<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p>
<p>Date Surveyed: _____ Signature of _____ Professional Surveyor</p>				<p>Basin Surveys 7977</p>
<p>N: 582242.1 E: 874259.4 NAD 27</p>				<p>N: 582273.7 E: 876898.6 NAD 27</p>
<p>Certificate No. Gary L. Jones 7977</p>				<p>Basin Surveys 28369</p>

DISTRICT I
 1625 N. French Dr., Hobbs, NM 88240
 Phone (575) 363-6161 Fax: (575) 593-0720

DISTRICT II
 811 S. First St., Artesia, NM 88210
 Phone (575) 748-1883 Fax: (575) 748-0720

DISTRICT III
 1000 Rio Branson Rd., Aztec, NM 87410
 Phone (505) 354-8178 Fax: (505) 354-8170

DISTRICT IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone (505) 470-3480 Fax: (505) 470-3483

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised August 1, 2011

Submit one copy to appropriate
 District Office

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-41081	Pool Code 78760	Pool Name House; Tubb
Property Code 39779	Property Name PINOT	Well Number 1
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3576'

Surface Location

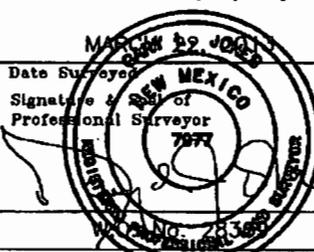
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 3	2	20 S	38 E		330	NORTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 39.77	Joint or Infill	Consolidation Code	Order No.
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 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 4 N: 687489.5 E: 871358.1 NAD 27</p> <p>LOT 3</p> <p>LOT 2 N: 687491.5 E: 873990.2 NAD 27</p> <p>LOT 1 N: 687544.1 E: 876633.4 NAD 27</p> <p>SURFACE LOCATION Lat - N 32°36'30.46" Long - W 103°07'13.51" NMSPC- N 587220.0 E 914851.2 (NAD-83) Lat - N 32°36'30.05" Long - W 103°07'11.59" NMSPC- N 587160.9 E 873669.4 (NAD-27)</p> <p>N: 682242.1 E: 874080.4 NAD 27</p> <p>N: 682273.7 E: 876696.8 NAD 27</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</p> <p><i>Vicki Brown</i> 3/28/13 Signature Date Vicki Brown Printed Name vicki.brown@apachecorp.com Email Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date Surveyed Signature & Seal of Professional Surveyor  Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 28369</p>
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APR 03 2013

DISTRICT I
 1820 N. French Dr., Hobbs, NM 88240
 Phone (505) 393-6181 Fax: (505) 393-0720

DISTRICT II
 811 S. First St., Artesia, NM 88210
 Phone (505) 748-1283 Fax: (505) 748-0790

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV
 1820 S. St. Francis Dr., Santa Fe, NM 87505
 Phone (505) 476-3460 Fax: (505) 476-3468

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised August 1, 2011

Submit one copy to appropriate
 District Office

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-015-41081	Pool Code 33250	Pool Name Houma; Arickard
Property Code 39779	Property Name PINOT	Well Number 1
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3576'

Surface Location

Ul. or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
(c) LOT 3	2	20 S	38 E		330	NORTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

Ul. or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 39.77	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 4 N: 587489.5 E: 871355.1 NAD 27</p> <p>LOT 3</p> <p>LOT 2 N: 587491.6 E: 873282.2 NAD 27</p> <p>LOT 1 N: 587544.1 E: 876533.4 NAD 27</p> <p>SURFACE LOCATION Lot - N 32°36'30.46" Long - W 103°07'13.31" NMSPC - N 587220.0 E 914851.2 (NAD-83) Lot - N 32°36'30.05" Long - W 103°07'11.59" NMSPC - N 587160.9 E 873869.4 (NAD-27)</p> <p>N: 582242.1 E: 874029.4 NAD 27</p> <p>N: 582273.7 E: 876606.8 NAD 27</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Vicki Brown</i> 3/28/13 Signature Date Vicki Brown Printed Name vicki.brown@apachecorp.com Email Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>Date Surveyed Signature of Professional Surveyor  Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 28369</p>
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HOBBS OCD

Form C-102

Revised August 1, 2011

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-8161 Fax: (505) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-8178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3480 Fax: (505) 476-3482

State of New Mexico

Energy, Minerals and Natural Resources Department

APR 29 2013

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
RECEIVED Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-41081	Pool Code	Pool Name <i>House: Abo</i>
Property Code 39779	Property Name PINOT	Well Number 1
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3576'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 3	2	20 S	38. E		330	NORTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 39.77	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 4 N.: 587469.5 E.: 871356.1 NAD 27</p> <p>2310'</p> <p>LOT 3</p> <p>330'</p> <p>LOT 2 N.: 587491.5 E.: 873986.2 NAD 27</p> <p>LOT 1 N.: 587544.1 E.: 875033.4 NAD 27</p> <p>SURFACE LOCATION Lot - N 32°36'30.46" Long - W 103°07'13.31" NMSPC - N 587220.0 E 914851.2 (NAD-83) Lot - N 32°36'30.05" Long - W 103°07'11.59" NMSPC - N 587160.9 E 873669.4 (NAD-27)</p> <p>N.: 582242.1 E.: 874059.4 NAD 27</p> <p>N.: 582273.7 E.: 875666.8 NAD 27</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Vicki Brown 4/24/13</i></p> <p>Signature _____ Date _____</p> <p><i>Vicki Brown</i></p> <p>Printed Name _____</p> <p><i>vicki.brown@apachecorp.com</i></p> <p>Email Address _____</p> <hr/> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>MARCH 29 2013</p> <p>Date Surveyed _____</p> <p>Signature & Seal of Professional Surveyor _____</p> <p>7877</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 28369</p>
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APR 29 2013

DISTRICT I
 1025 N. French Dr., Hobbs, NM 88240
 Phone (505) 395-6161 Fax: (505) 395-0720

DISTRICT II
 811 S. First St., Artesia, NM 88210
 Phone (505) 748-1200 Fax: (505) 748-0760

DISTRICT III
 1000 Rio Bravo Rd., Aztec, NM 87410
 Phone (505) 524-5170 Fax: (505) 524-6170

DISTRICT IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone (505) 470-3400 Fax: (505) 470-3400

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised August 1, 2011

Submit one copy to appropriate
 District Office

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-41082	Pool Code 33230	Pool Name House; Blinbry
Property Code 39779	Property Name PINOT	Well Number 2
OGRID No. 879	Operator Name APACHE CORPORATION	Elevation 3571'

Surface Location

UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	2	20 S	38 E		1850	NORTH	990	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres: 40 Joint or Infill: Consolidation Code: Order No.:									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 4 N: 567460.5 E: 971306.1 NAD 27</p>	<p>LOT 3 N: 587491.5 E: 973986.2 NAD 27</p>	<p>LOT 2</p>	<p>LOT 1 N: 587644.1 E: 876833.4 NAD 27</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Vicki Brown</i> 3/26/13 Signature Date Vicki Brown Printed Name vicki.brown@apachecorp.com Email Address</p>
<p>SURFACE LOCATION Lot - N 32°36'15.67" Long - W 103°07'28.72" NMSPC- N 585710.1 E 913548.6 (NAD-83) Lot - N 32°38'15.28" Long - W 103°07'27.00" NMSPC- N 585651.0 E 872367.7 (NAD-27)</p>				<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. FEBRUARY 10 2013 Date Surveyed Gary L. Jones Signature & Seal of Professional Surveyor Certificate No. Gary L. Jones 7977</p>
<p>N: 582242.1 E: 874059.4 NAD 27</p>		<p>N: 582273.7 E: 876662.8 NAD 27</p>		<p>Basin Surveys 28244</p>

APR 03 2013

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
Phone (505) 582-8181 Fax: (505) 385-0720

DISTRICT II
911 S. First St., Artesia, NM 88210
Phone (505) 748-1225 Fax: (505) 748-0720

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410
Phone (505) 351-8178 Fax: (505) 351-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-2460 Fax: (505) 476-2464

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-41082	Pool Code 78760	Pool Name Neuse, Sub B
Property Code 39779	Property Name PINOT	Well Number 2
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3571'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	2	20 S	38 E		1850	NORTH	990	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 4 N: 587489.6 E: 871358.1 NAD 27</p>	<p>LOT 3 N: 587491.5 E: 873890.2 NAD 27</p>	<p>LOT 2</p>	<p>LOT 1 N: 587544.1 E: 876833.4 NAD 27</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Vicki Brown</i> 3/24/13 Signature Date Printed Name vicki.brown@apachecorp.com Email Address</p>
<p>SURFACE LOCATION Lat - N 32°36'15.67" Long - W 103°07'28.72" NAD83 NADSPCE - N 585710.1 E 913549.6 (NAD-83) Lat - N 32°36'15.26" Long - W 103°07'27.00" NAD83 NADSPCE - N 585651.0 E 872367.7 (NAD-27)</p>				<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>FEBRUARY 10 2013 Date Surveyed Signature & Seal of Professional Surveyor GARY L. JONES Certificate No. Gary L. Jones 7977</p>
<p>N: 582242.1 E: 874059.4 NAD 27</p>				<p>N: 582273.7 E: 876896.8 NAD 27</p>

BASIN SURVEYS 28244

DISTRICT I
 1626 N. French Dr., Hobbs, NM 88240
 Phone (505) 382-6101 Fax: (505) 391-0720

DISTRICT II
 811 S. First St., Artesia, NM 88210
 Phone (505) 748-1223 Fax: (505) 748-0723

DISTRICT III
 1000 Rio Grande Rd., Aztec, NM 87410
 Phone (505) 534-4178 Fax: (505) 534-8179

DISTRICT IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone (505) 476-3409 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised August 1, 2011

Submit one copy to appropriate
 District Office

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-41082	Pool Code 33250	Pool Name <i>House; Drinkard</i>
Property Code 39779	Property Name PINOT	Well Number 2
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3571'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	2	20 S	38 E		1850	NORTH	990	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 4 N: 587498.5 E: 871356.1 NAD 27</p>	<p>LOT 3 N: 587491.3 E: 873898.2 NAD 27</p>	<p>LOT 2</p>	<p>LOT 1 N: 587544.1 E: 876933.4 NAD 27</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Vicki Brown</i> 3/26/13 Signature Date Vicki Brown Printed Name vicki.brown@apachecorp.com Email Address</p>
<p>SURFACE LOCATION Lat - N 32°36'15.67" Long - W 103°07'28.72" NAD83 NADSPCE - N 585710.1 E 913548.6 (NAD-83) Lat - N 32°36'15.26" Long - W 103°07'27.00" NAD83 NADSPCE - N 585651.0 E 872367.7 (NAD-27)</p>				<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>GARY L. JONES 3/26/13 Date Surveyed GARY L. JONES Signature & Seal of Professional Surveyor 7977</p>
<p>N: 582242.1 E: 874059.4 NAD 27</p> <p>N: 582273.7 E: 879699.8 NAD 27</p>				<p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 28244</p>

HOBBS OGD

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
Phone (575) 395-6151 Fax: (575) 395-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-0720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 884-8178 Fax: (505) 854-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-8480 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

MAR 04 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-40290	Pool Code 33230	Pool Name <i>Hanna; Skimbury</i>
Property Code 303233	Property Name WHITE OWL	Well Number 2
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3575'

Surface Location

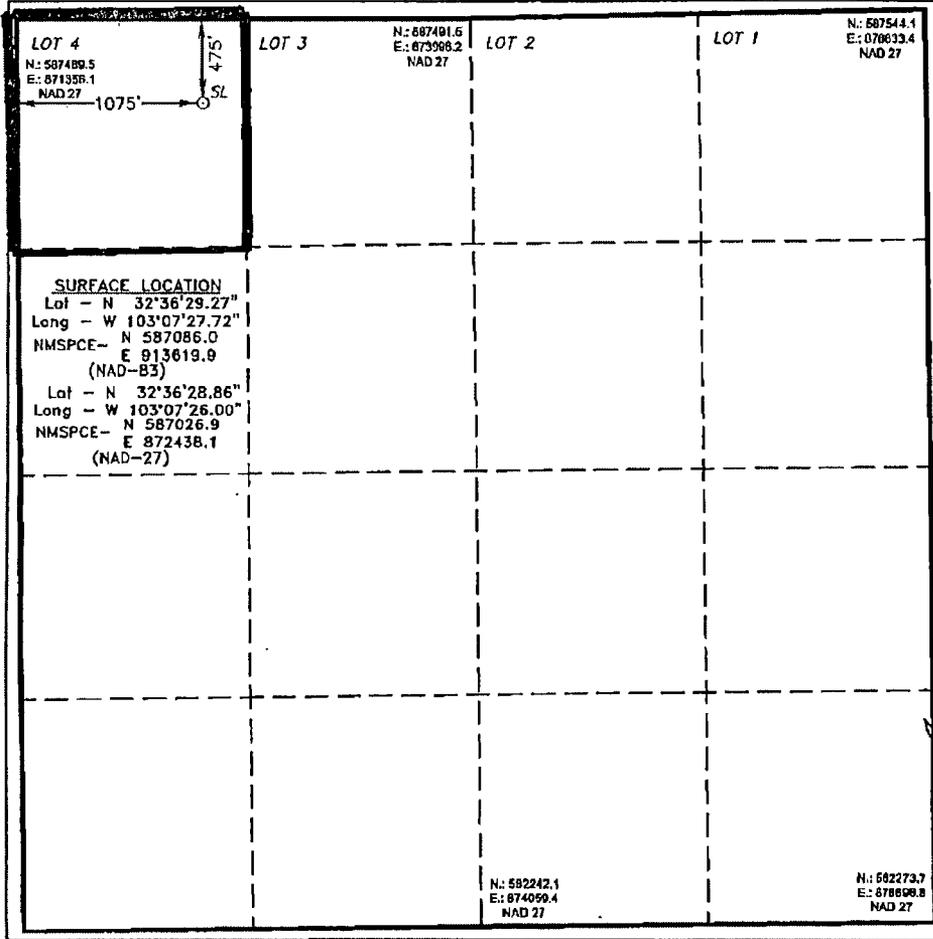
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	2	20 S	38 E		475	NORTH	1075	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 39.13	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location, or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Vicki Brown 3/4/13
Signature Date
Vicki Brown
Printed Name
vicki.brown@apachecorp.com
Email Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

FEBRUARY JONES 2013
Date Surveyed
Signature
Professional Surveyor
7977
Certificate No. Gory L. Jones 7977

BASIN SURVEYS 28243

HOBBS OGD

DISTRICT I
1025 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax (505) 393-0720

MAR 04 2013

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax (505) 748-9720

Submit one copy to appropriate
District Office

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 354-8176 Fax (505) 354-8170

RECEIVED OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-5400 Fax (505) 476-5402

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-40290	Pool Code 78760	Pool Name <i>House; Subb</i>
Property Code 303233	Property Name WHITE OWL	Well Number 2
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3575'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	2	20 S	38 E		475	NORTH	1075	WEST	LEA

Bottom Hole Location if Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 39.73	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 4 N: 587489.5 E: 871358.1 NAD 27</p> <p>475' 1075'</p> <p>SURFACE LOCATION Lat - N 32°36'29.27" Long - W 103°07'27.72" NMSPC - N 587086.0 E 913619.9 (NAD-83) Lat - N 32°36'28.86" Long - W 103°07'26.00" NMSPC - N 587026.9 E 872438.1 (NAD-27)</p>	<p>LOT 3 N: 587481.8 E: 873986.2 NAD 27</p>	<p>LOT 2</p>	<p>LOT 1 N: 587544.1 E: 876033.4 NAD 27</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Vicki Brown</i> 3/4/13 Signature Date Vicki Brown Printed Name <i>vicki.brown@apachecorp.com</i> Email Address</p> <p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>FEBRUARY JONES 2013 Date Surveyed Signature Professional Surveyor 7977 Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 28243</p>
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HOESS OCD

MAR 04 2013

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6191 Fax: (505) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1883 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-5178 Fax: (505) 334-5170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3450 Fax: (505) 476-3452

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

RECEIVED OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-40290	Pool Code 33250	Pool Name House; Brunkart
Property Code 303233	Property Name WHITE OWL	Well Number 2
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3575'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	2	20 S	38 E		475	NORTH	1075	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 39.73	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 4 N: 587489.5 E: 871358.1 NAD 27</p> <p>475' SL 1075'</p> <p>SURFACE LOCATION Lat - N 32°36'29.27" Long - W 103°07'27.72" NMSPCE - N 587085.0 E 913561.9 (NAD-83) Lat - N 32°36'28.86" Long - W 103°07'26.00" NMSPCE - N 587026.9 E 872438.1 (NAD-27)</p>	<p>LOT 3 N: 587491.5 E: 873998.2 NAD 27</p>	<p>LOT 2</p>	<p>LOT 1 N: 587544.1 E: 879933.4 NAD 27</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Vicki Brown</i> 3/4/13 Signature Date Vicki Brown Printed Name <i>vicki.brown@apachecorp.com</i> Email Address</p> <p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>FEBRUARY 2013 Date Surveyed Signature Seal of Professional Surveyor 7977 Certification No. Gary L. Jones 7977 BASIN SURVEYS 28243</p>

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBS OGD
AUG 19 2013
RECEIVED
 OIL CONSERVATION DIVISION
 220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:		WELL API NO. 30-025-41081
2. Name of Operator Apache Corporation		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>C</u> : <u>330</u> feet from the North _____ line and <u>2310</u> feet from the West _____ line Section <u>2</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name Pinot
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3576' GL		8. Well Number <u>001</u> 9. OGRID Number <u>873</u> 10. Pool name or Wildcat House; Blinebry/House; Tubb/House; Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to DHC the following pools:

R-11363

Pool Names:	Perforations:
House; Blinebry 33230	Blinebry 6102'-6529'
House; Tubb 78760	Tubb 6740'-6778'
House; Drinkard 33250	Drinkard 6980'-7096'

The allocation method will be as follows based on offset production. (See attached application for exception to Rule 303-C.)

	OIL	GAS	WATER
Blinebry	20%	23%	39%
Tubb	13%	26%	19%
Drinkard	67%	51%	42%

DHC-HOB-521

Downhole commingling will not reduce the value of these pools. Ownership is the same for each of these pools.

Spud Date:

07/27/2013

Rig Release Date:

08/07/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr Staff Reg Tech

DATE 08/16/2013

Type or print name Reesa Holland Fisher

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY

[Signature]

TITLE

Dist Mgr

DATE

8-21-2013

Conditions of Approval (if any):

AUG 21 2013

Submit 3 Copies To Appropriate District Office
 District I 1625 N. French Dr., Hobbs, NM 88240
 District II 1301 W. Grand Ave., Artesia, NM 88210
 District III 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
 Energy, Minerals and Natural Resources
AUG 23 2013
RECEIVED
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

WELL API NO.
 30-025-40290

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 White Owl (303233)

8. Well Number 002

9. OGRID Number
 873

10. Pool name or Wildcat
 House;Blinebry/House;Tubb/House;Drinkard

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3574' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other:

2. Name of Operator
 Apache Corporation

3. Address of Operator
 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location
 Unit Letter D : 475 feet from the North _____ line and 1075 feet from the West _____ line
 Section 2 Township 20S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to DHC the following pools:

DHC-HOB-522

Pool Names:	Estimated Perforations:
House; Blinebry 33230	Blinebry 6102'-6529'
House; Tubb 78760	Tubb 6740'-6778'
House; Drinkard 33250	Drinkard 6980'-7096'

The allocation method will be as follows based on offset production. (See attached application for exception to Rule 303-C.)

	OIL	GAS	WATER
Blinebry	18%	21%	36%
Tubb	12%	26%	18%
Drinkard	70%	53%	46%

Downhole commingling will not reduce the value of these pools. Ownership is the same for each of these pools.

Spud Date: 08/09/2013 Rig Release Date: 08/18/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Tech DATE 08/19/2013

Type or print name Reesa Holland Fisher E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE AUG 28 2013
 Conditions of Approval (if any): _____

AUG 28 2013

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East:
Section 2: NW¼
Lea County, New Mexico

RECEIVED
MAY 15 2013

Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

Please be aware that the interest ownership for the White Owl Lease (being the NW¼NW¼) differs from the Pinot Lease (being the NE¼NW¼ and S½NW¼) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

Apache believes that commingling will not decrease the value of production from each well. Additionally, Apache believes commingling will prevent waste and promote conservation by utilizing the same tank battery equipment for each well, thereby reducing the incremental investment capital that would otherwise be needed to build a separate facility for each well containing difference in ownership and, as a result, will extend the economic life of the wells and leases.

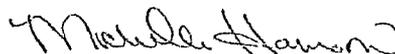
Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Apache Corp.

JUL 18 2013

Permian Land Dept.

Sincerely,
APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: _____
By: Judith Rittenhouse
Title: _____
Date: 28 June 2013

JUDITH RITTENHOUSE
2434 E CONTERRA STREET
MESA, AZ 85213-7706

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East:
Section 2: NW¼
Lea County, New Mexico

Apache Corp.
JUN 11 2013
Permian Land Dept.

Dear Interest Owners,

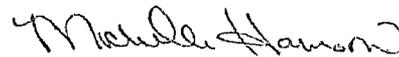
Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

Please be aware that the interest ownership for the White Owl Lease (being the NW¼NW¼) differs from the Pinot Lease (being the NE¼NW¼ and S¼NW¼) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

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Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Sincerely,
APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: Estate of Payton V. Anderson
By: Janet Loeffler
Title: Succ. Ind. Exec
Date: 4/12/2013

PAYTON VICTOR ANDERSON ESTATE
EVELYN B ANDERSON, EXEC
PO BOX 132947
THE WOODLANDS, TX 77393

April 16, 2013

Apache Corp
MAY 29 2013
Permian L...

Working and Royalty Interest Owners

RE: Request for Approval
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East:
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

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APACHE CORPORATION
Michelle Hanson
Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By: *[Signature]* _____
Title: *Individual* _____
Date: *May 21, 13* _____

MARK MEIER
PO BOX 1417
BREAUX BRIDGE, LA 70517

Apache Corp.
JUN 05 2013
Permian Land Dept.

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East:
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

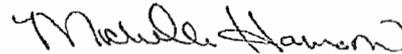
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Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By: Betty M Dreesen
Title: Trustee
Date: 5/30/13

BETTY M DREESSEN REVOC LIVING TRUST
BETTY M DREESSEN TRUSTEE
P O BOX 817
LOS ALTOS, CA 94022-0121

April 16, 2013

Apache Corp.
JUN 05 2013
Permian Land Dept.

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East:
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

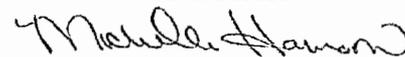
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Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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By: *Craig Powell*
Company: *Craig C & Ingrid Dressen Powell TTEES*
By: *Ingrid Dressen Powell*
Title: *Subst*
Date: *May 30 2013*

C & I POWELL REV LIV TR 6-78.
CRAIG C & INGRID DRESSEN POWELL TTEES
PO BOX 416
LOS ALTOS, CA 94022

April 16, 2013

Apache Corp.
JUN 05 2013
Permian Land Dept.

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW $\frac{1}{4}$
Lea County, New Mexico

Dear Interest Owners,

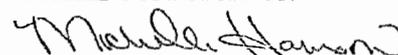
Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW $\frac{1}{4}$ of Section 2, and allocate production to each well using monthly well tests.

Please be aware that the interest ownership for the White Owl Lease (being the NW $\frac{1}{4}$ NW $\frac{1}{4}$) differs from the Pinot Lease (being the NE $\frac{1}{4}$ NW $\frac{1}{4}$ and S $\frac{1}{2}$ NW $\frac{1}{4}$) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

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Sincerely,
APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company:

By:

Title:

Date:

Ingrid Dreesen Powell
May 30, 2013

INGRID DREESSEN POWELL
PO BOX 416
LOS ALTOS, CA 94023

April 16, 2013

Apache Corp.
JUN 05 2013
Permian Land Dept.

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East:
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

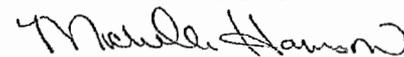
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APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By: Kenneth D Anderson
Title: _____
Date: _____

KENNETH D ANDERSON
PO BOX 300596
DENVER, CO 80203

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East:
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

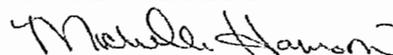
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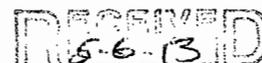


Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: M & M FAMILIES TRUST
By: James L. Marr
Title: TRUSTEE
Date: 6-21-13

M&M FAMILIES TR U/T/A
JAMES L MARR, TRUSTEE
1308 SW 114TH
OKLAHOMA CITY, OK 73170



April 16, 2013

Apache Corp.

Working and Royalty Interest Owners

JUN 26 2013

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East:
Section 2: NW¼
Lea County, New Mexico

Permian Land Dept.

Dear Interest Owners,

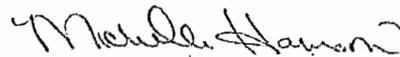
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(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: JOHN AUSTIN RITTENHOUSE TEST TR.
By: FLOYD M. MELTON, JR.
Title: TRUSTEE
Date: 6/20/13

JOHN AUSTIN RITTENHOUSE TEST TR
FLOYD M MELTON, SUCCESSOR TTEE
PO BOX 534
GREENWOOD, MS 38930

April 16, 2013

Apache Corp.

JUN 26 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Permian Land Dept.

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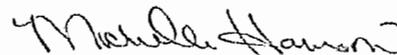
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Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: HEIRS OR DEVISEES OF LOREN TYNER LAMB
By: Michelle Hanson
Title: OWNER CATHERINE LAMB SUE HANSON
Date: 6/20/13

HEIRS OR DEVISEES OF LOREN TYNER LAMB
PO BOX 534
GREENWOOD, MS 38930

April 16, 2013

Working and Royalty Interest Owners

Apache Corp.

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

JUN 26 2013

Permian Land Dept.

Dear Interest Owners,

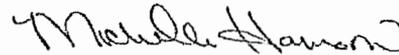
Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

Please be aware that the interest ownership for the White Owl Lease (being the NW¼NW¼) differs from the Pinot Lease (being the NE¼NW¼ and S¼NW¼) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

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Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Sincerely,
APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: MOLLY CATHERINE LAMB
By: [Signature]
Title: MOLLY CATHERINE LAMB
Date: 6/20/13

MOLLY CATHERINE LAMB
FLOYD M MELTON JR, GUARDIAN
PO BOX 534
GREENWOOD, MS 38930

April 16, 2013

Working and Royalty Interest Owners

RE: Request for Approval
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Apache Corp.
MAY 23 2013
Permian Land Dept.

Dear Interest Owners,

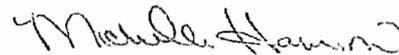
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(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By: _____
Title: Edward T Dreesen Jr
Date: 5-9-2013

EDWARD T DREESSEN JR
PO BOX 830
PALO CEDRO, CA 96073

April 16, 2013

Working and Royalty Interest Owners
(See attached list)

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East:
Section 2: NW $\frac{1}{4}$
Lea County, New Mexico

Dear Interest Owners,

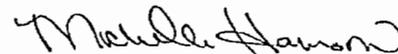
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Please be aware that the interest ownership for the White Owl Lease (being the NW $\frac{1}{4}$ NW $\frac{1}{4}$) differs from the Pinot Lease (being the NE $\frac{1}{4}$ NW $\frac{1}{4}$ and S $\frac{1}{2}$ NW $\frac{1}{4}$) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

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Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: The Solient Zorrova Energy Fund, L.P.
By: Kathryn S. MacAkie
Title: Kathryn S. MacAkie
Date: President

May 9, 2013

April 16, 2013

Working and Royalty Interest Owners

(See attached list)

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

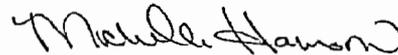
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(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: Aussan Baker Trust
By: [Signature]
Title: _____
Date: 5/14/2013

April 16, 2013

Working and Royalty Interest Owners
(See attached list)

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East:
Section 2: NW¼
Lea County, New Mexico

RECEIVED
APR 23 2013

Dear Interest Owners,

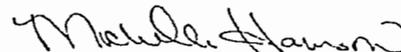
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Michelle.hanson@apachecorp.com

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Company: _____

By: William J. Tom

Title: _____

Date: 5/15/2013 William J. Tom
Sr. Vice President, Engineering
TLW INVESTMENTS, L.L.C.

MAY 16 2013

Permit Land Dept.

April 16, 2013

Working and Royalty Interest Owners

(See attached list)

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

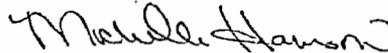
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APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: Max W Collitt
By: [Signature]
Title: _____
Date: 4-29-13

MAY 09 2013

Pennian Land Dept.

April 16, 2013

Working and Royalty Interest Owners
(See attached list)

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

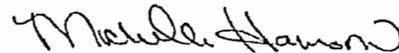
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Company: 
By: John W. Pilkington, Jr.
Title: President
Date: 5/1/13

Muierfield Production Company

April 16, 2013

Working and Royalty Interest Owners

Apache Corp.

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
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Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

MAY 20 2013

Permian Land Dept.

Dear Interest Owners,

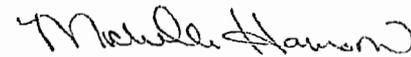
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(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: Karen Sue Anderson
By: Karen Sue Anderson
Title: Owner
Date: 5.9.13

KAREN S ANDERSON
PO BOX 1557
WIMBERLEY, TX 78676-1557

April 16, 2013

Working and Royalty Interest Owners

Apache Corp.

MAY 20 2013

Permian Land Dept.

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

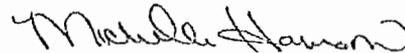
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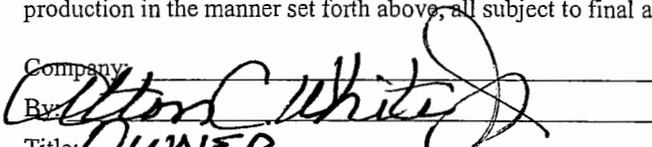
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Michelle.hanson@apachecorp.com

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Company: _____
By: 
Title: OWNER
Date: 5-8-2013

ALTON C WHITE JR
3112 ABOVE STRATFORD PLACE
AUSTIN, TX 78746

April 16, 2013

Apache Corp.
MAY 20 2013
Permian Land Dept.

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

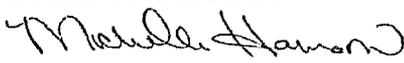
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Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Sincerely,
APACHE CORPORATION

Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: _____
By: April Elizabeth Tucker
Title: _____
Date: 5/13/13

APRIL ELIZABETH TUCKER
4308 S RIM CT
GILBERT, AZ 85297

April 16, 2013

Apache Corp.
MAY 20 2013
Permian Land Dept

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

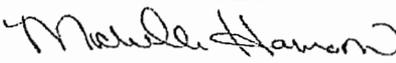
Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

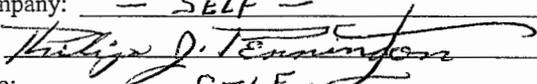
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Sincerely,
APACHE CORPORATION

Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: — SELF —
By: 
Title: SELF
Date: MAY 10, 2013

PHILIP J PENNINGTON
9239 ROWAN LN
HOUSTON, TX 77036

Apache Corp.
MAY 15 2013
Permian Land Dept.

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

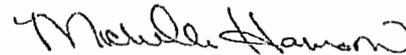
Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

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(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By: Drew H. Beams
Title: Partner
Date: 5/9/13

BEAMS MINERALS COMPANY
4925 GREENVILLE AVE, STE 714
DALLAS, TX 75205-4084

April 16, 2013

Apache Corp.
MAY 15 2013
Permian Land Dept.

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

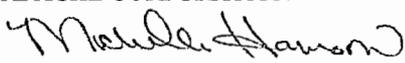
Dear Interest Owners,

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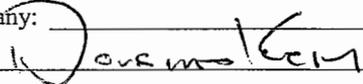
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Sincerely,
APACHE CORPORATION

Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By:  _____
Title: _____
Date: 5/9/13

DOUGLAS C KOCH
PO BOX 540244
HOUSTON, TX 77254-0244

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East:
Section 2: NW¼
Lea County, New Mexico

Apache Corp.
MAY 15 2013
Permian Land Dept.

Dear Interest Owners,

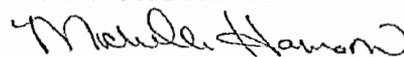
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Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By: WILLIAM E. WALKER II TRUSTEE
Title: W E Walker II
Date: 5/10/13

WILLIAM E WALKER LIVING TRUST
WILLIAM E WALKER, TRUSTEE
4894 W LONE MOUNTAIN RD #101
LAS VEGAS, NV 89130

April 16, 2013

Apache Corp.
MAY 15 2013
Permian Land Dept.

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East:
Section 2: NW¼
Lea County, New Mexico

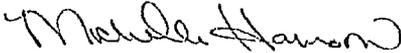
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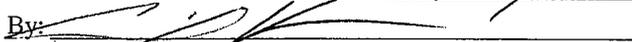
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Sincerely,
APACHE CORPORATION

Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: Cecil Bond Kyte
By: 
Title: Owner
Date: 5-7-13

CECIL BOND KYTE
PO BOX 30864
SANTA BARBARA, CA 93130

Apache Corp.
MAY 15 2013
Permian Land Dept.

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

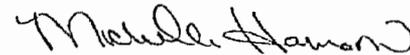
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Sincerely,
APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By: Cecil P. Bordages II
Title: Self
Date: 5/9/13

CECIL BORDAGES II
213 REDBAY RD
ELGIN, SC 29045

Apache Corp.
MAY 15 2013
Permian Land Dept.

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East:
Section 2: NW¼
Lea County, New Mexico

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Michelle Hanson
Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: Wayne A. Bissett
By: [Signature]
Title: Owner
Date: 5-18-13

WAYNE A BISSETT
PO BOX 2101
MIDLAND, TX 79702-2101

Apache Corp.

MAY 15 2013

Permian Land Dept.

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East:
Section 2: NW $\frac{1}{4}$
Lea County, New Mexico

Dear Interest Owners,

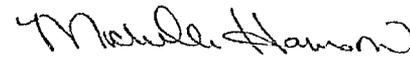
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Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: MAX W. COLL II
By: [Signature]
Title: OWNER
Date: 5-6-13

MAX COLL II
83 LA BARBERIA TRAIL
SANTA FE, NM 87505-9008

Apache Corp.
MAY 15 2013
Permian Land Dept.

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East:
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

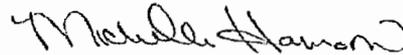
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Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Sincerely,
APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: Charles H Coll
By: _____
Title: _____
Date: 5/7/13

CHARLES H COLL
P O BOX 1818
ROSWELL, NM 88202-1818

Apache Corp.
MAY 15 2013
Permian Land Dept.

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East:
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

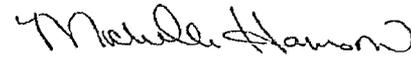
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Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: 
By: _____
Title: _____
Date: 5/7/13

JON F COLL
P O BOX 1818
ROSWELL, NM 88202-1818

Apache Corp.
MAY 15 2013
Permian Land Dept.

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

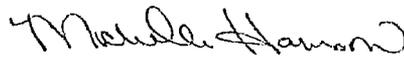
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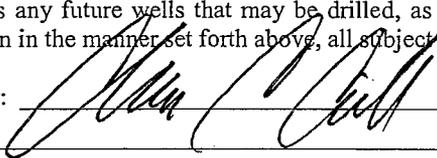
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APACHE CORPORATION

Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By:  _____
Title: _____
Date: 5/7/13

CLARKE C COLL
PO BOX 1818
ROSWELL, NM 88202-1818

Apache Corp.
MAY 15 2013
Permian Land Dept.

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

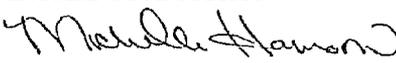
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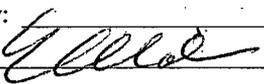
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Landman
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Michelle.hanson@apachecorp.com

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Company: _____
By:  _____
Title: _____
Date: 5/7/13 _____

ERIC J COLL
PO BOX 1818
ROSWELL, NM 88202-1818

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Apache Corp.

MAY 15 2013

Permian Land Dept.

Dear Interest Owners,

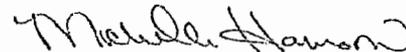
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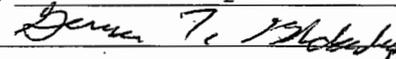
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Michelle.hanson@apachecorp.com

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Company: Blankenship Mineral Properties

By: 

Title: Sole Manager

Date: 5/9/2013

BLANKENSHIP MINERAL PROPERTIES LLC
6412 AVONDALE DRIVE, SUITE 400
OKAHOMA CITY, OK 73116

April 16, 2013

Apache Corp.

MAY 15 2013

Permian Land Dept.

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

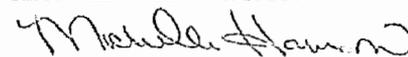
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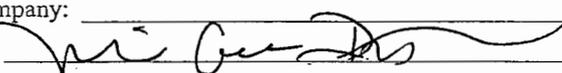
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APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By:  _____
Title: _____
Date: 5-8-13

MELANIE COLL DETEMPLE
5653 TOBIAS AVE
VAN NUYS, CA 91411

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Apache Corp.

MAY 15 2013

Permian Land Dept.

Dear Interest Owners,

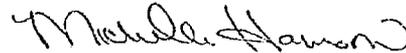
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Company: William C & Elaine Walker Fam. L.P.
By: William C Walker
Title: Trustee
Date: May 7, 2013

WILLIAM C & ELAINE M WALKER FAM TR
WILLIAM C WALKER, TRUSTEE
2501 MUSEUM WAY, APT 810
FORT WORTH, TX 76107

April 16, 2013

Apache Corp.

Working and Royalty Interest Owners

MAY 15 2013

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Permian Land Dept.

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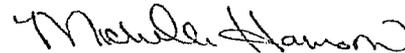
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(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By: Lewis Weldon Beard
Title: _____
Date: 5/09/2013

LEWIS WELDON BEARD
1510 BELMONT STREET
JACKSON, MS 39202-1201

April 16, 2013

Working and Royalty Interest Owners

Apache Corp.

MAY 15 2013

Permian Land Dept.

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW $\frac{1}{4}$
Lea County, New Mexico

Dear Interest Owners,

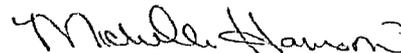
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Please be aware that the interest ownership for the White Owl Lease (being the NW $\frac{1}{4}$ NW $\frac{1}{4}$) differs from the Pinot Lease (being the NE $\frac{1}{4}$ NW $\frac{1}{4}$ and S $\frac{1}{2}$ NW $\frac{1}{4}$) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

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APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By: Susan Lamb Griffith
Title: _____
Date: 9 May 2013

SUSAN LAMB GRIFFITH
1510 BELMONT ST
JACKSON, MS 39202-1201

April 16, 2013

Working and Royalty Interest Owners
(See attached list)

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

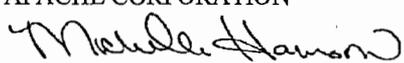
Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

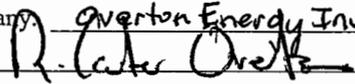
Please be aware that the interest ownership for the White Owl Lease (being the NW¼NW¼) differs from the Pinot Lease (being the NE¼NW¼ and S½NW¼) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

Apache believes that commingling will not decrease the value of production from each well. Additionally, Apache believes commingling will prevent waste and promote conservation by utilizing the same tank battery equipment for each well, thereby reducing the incremental investment capital that would otherwise be needed to build a separate facility for each well containing difference in ownership and, as a result, will extend the economic life of the wells and leases.

Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Sincerely,
APACHE CORPORATION

Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: Overton Energy Investments VI, LLC
By:  MGD
Title: CEO
Date: 4-23-13

JPA

Apache Corp.

April 16, 2013

MAY 15 2013

Permian Land Dept.

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

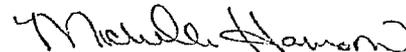
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Michelle Hanson
Landman
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Company: Thomas Weldon Tucker
By: Susan Lamb Griffith, Agent H.A.P.
Title: _____
Date: 9 May 2013
See enclosed power of attorney

THOMAS WELDON TUCKER
c/o SUSAN LAMB GRIFFITH
1510 BELMONT ST
JACKSON, MS 39202-1201

Ezeanyim, Richard, EMNRD

From: Hanson, Michelle <Michelle.Hanson@apachecorp.com>
Sent: Tuesday, October 15, 2013 3:58 PM
To: Ezeanyim, Richard, EMNRD
Subject: Pinot #1 well tests

	Date	Well Test Oil Production	Well Test Gas Production	Well Test Water Production
<u>PINOT #1 (ABO)</u>	09/04/2013	0	2.00	151
<u>PINOT #1 (ABO)</u>	09/09/2013	114	68	15
<u>PINOT #1 (ABO)</u>	09/10/2013	70	70	10
<u>PINOT #1 (ABO)</u>	09/11/2013	66	63	5
<u>PINOT #1 (ABO)</u>	09/12/2013	38	61	7
<u>PINOT #1 (ABO)</u>	09/13/2013	61	59	5
<u>PINOT #1 (ABO)</u>	09/14/2013	53	58	5
<u>PINOT #1 (ABO)</u>	09/15/2013	56	57	5
<u>PINOT #1 (ABO)</u>	09/16/2013	61	56	0
<u>PINOT #1 (ABO)</u>	09/17/2013	61	56	2.00
<u>PINOT #1 (ABO)</u>	09/29/2013	55	57	10

I do not have any tests for the Pinot #2 or White Owl #2 wells as they are currently shut-in waiting for approval to surface commingle. Please let me know if you need anything else!

Thank you,

Michelle Hanson

Landman

Apache Corporation

303 Veterans Airpark Lane, Suite 3000

Midland, TX 79705

(432) 818-1093 direct

(432) 818-1190 fax

michelle.hanson@apachecorp.com