

DATE IN 09/23/13	SUSPENSE	ENGINEER DB	LOGGED IN 09/25/13	TYPE PLC	APP NO PPAG 1326930143
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Amend
 PLC-373-B

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify PLC-373 / PLC-373-A

*Encana Oil & Gas
 Lybrook Trunkline
 #1 GS
 Multiple wells*

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners

- [B] Offset Operators, Leaseholders or Surface Owner

- [C] Application is One Which Requires Published Legal Notice

- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
Attachment No. 4 presents copies of notification to interest owners mailed Certified/ Return Receipt (RR). Upon receipt of RRs, copies will be sent to NMOCD.

- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Holly Hill Print or Type Name	<i>Holly Hill</i> Signature	Regulatory Analyst Title	8/9/13 Date
		holly.hill@encana.com e-mail Address	

DATE IN 4/29/17	SUSPENSE	ENGINEER DB	LOGGED IN 10-23-17	TYPE OLM	APP NO. PDKB1329653997
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



*Encana
 Lybrook Trunkline*

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

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- [EOR-Qualified Enhanced Oil Recovery Certification]** **[PPR-Positive Production Response]**

*OLM-82-A
 See PLC-373-B*

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
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U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

_____ Print or Type Name	_____ Signature	_____ Title	_____ Date
		_____ e-mail Address	

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Encana Oil & Gas (USA) Inc.
OPERATOR ADDRESS: 370 17th Street, Suite 1700, Denver, CO 80202
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. PLC-373
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Lybrook Gallup (42289)	41° API/1350 BTU	Only gas to be commingled	Only gas to be commingled Value = +/- \$3.30 mmbtu	5 - 500 mcf/d
Wildcat Gallup (97981)	41° API/1350 BTU	1350 BTU		5 - 500 mcf/d
Basin Mancos (

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners. See Attachment No. 4

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location. See Attachment No. 2 and Attachment No. 5
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. Attachment No. 2
(3) Lease Names, Lease and Well Numbers, and API Numbers. See Attachment No. 1

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Holly Hill

TITLE: Regulatory Analyst

DATE: 8/9/13

TYPE OR PRINT NAME: Holly Hill

TELEPHONE NO.: 720-876-5331

E-MAIL ADDRESS: holly.hill@encana.com



ENCANA CO
720.876.5331

SEP 19 2013 11:35

September 19, 2013

Transmitted Via Certified Mail

Ms. Jami Bailey
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Mr. Dave Evans, District Manager
Bureau of Land Management
6251 College Blvd., Suite A
Farmington, NM 87402

Mr. Pete Martinez
Oil, Gas & Minerals Division
New Mexico State Land Office
PO Box 1148
Santa Fe, NM 87504

**Re: Revisions to Amendment to NMOCD Order PLC-373
Dated August 9th, 2013
Lybrook Trunk Line #1 Gathering System
Sandoval County, New Mexico**

Dear Ms. Bailey, Mr. Evans and Mr. Martinez:

On August 9th, 2013 Encana Oil & Gas (USA) Inc. (Encana) submitted a request for Administrative Approval (Amendment) to tie-in additional nineteen (19) additional wells to the Lybrook Gathering System #1 (LGS), which was originally approved by the New Mexico Oil Conservation Division (NMOCD) in order number PLC-373 on April 29, 2013 (the Amendment was approved on September 11, 2013 by order number PLC-373-A/OLM-82). Additionally, the Bureau of Land Management (BLM) approved the LGS on May 28, 2013 and the New Mexico State Land Office (NMSLO) approved the LGS on April 26, 2013. The Amendment further requested approval for Off Lease Measurement and Sale of Natural Gas, and in some cases, Off Lease Sale and Transportation of Oil and Condensate for the additional nineteen (19) wells.

More to the point, four (4) items have changed since said Amendment was filed with all of the aforementioned offices due to well pad location changes and discussions with the BLM regarding the Instructional Memorandum (IM) dated July 3, 2013; which specifically addressed the BLM's future proceedings and regulations regarding commingling.

The four (4) items that have been modified in the Amendment dated August 9th are as follows:

Modification 1: Attachment No. 1: Which presents the following information:

- | | |
|--------------------------------------------|--------------------------------------------------------------------------|
| 1) Wells | 5) Projected gas rate for leases |
| 2) Leases | 6) Projected gas percentage in the LGS for the wells |
| 3) Pool information | 7) Projected initial gas heating value through ~1 st 6 months |
| 4) Projected gas rate for individual wells | 8) Projected gas heating value after ~1 st 6 months |

A projected decline rate for each well is also addressed in Attachment No. 1 in the Explanation Legend.

CHANGES: Due to discussions with the BLM at well site location reviews the Lybrook L29-2306 01H will be moved to the NWNW of Section 32, T23N R6W, which will require the name to be changed to the Lybrook D32-2306 01H. Similarly, the Lybrook M29-2306 01H will be moved to the NESE of Section 30, T23N R6W, which will require the name to be changed to the Lybrook I30-2306 01H. The Project Areas for both wells will not change. The revised Attachment No. 1 is enclosed.

Encana Oil & Gas (USA) Inc.

370 17th Street, Suite 1700, Denver Colorado 80202 720.876.5331 (O) 303.521.2835 (C) holly.hill@encana.com



In line with the well pad location changes and new names for these locations, **Attachment No. 3 has been updated** to reflect the well name changes and is attached herein.

Please replace the items provided August 9th, 2013 with the revised Attachment No. 1 and Attachment No. 3, enclosed.

Modification 2: Attachment No. 2a: Which presents a map of the LGS pipeline, depicting all twenty (20) well pads (which represents all twenty-seven wells) that will tie into the LGS which will then tie into Enterprise's CDP in the SWNW of Section 36, T23N R7W.

CHANGES: Please note Encana has added lease boundaries and has corrected the Project Areas for the Lybrook M31-2306 01H and Lybrook M31-2306 02H, which were not shown in the correct Section, Township and Range in the Amendment. Furthermore, the Lybrook D32-2306 01H (fka Lybrook L29-2306 01H) and Lybrook I30-2306 01H (fka Lybrook M29-2306 01H) have been added. Please note the Project Areas for these wells have not changed, only the surface hole location. For your files, please find enclosed a NMOCD Form C-102 for the Lybrook D32-2306 01H and Lybrook I30-2306 01H which depict the well dedication acreage.

Please replace the items provided August 9th, 2013 with the revised items for Attachment No. 2a, enclosed. Additionally, please add the NMOCD Forms C-102 for the Lybrook D32-2306 01H and the Lybrook I30-2306 01H in lieu of the Lybrook L29-2306 01H and Lybrook M29-2306 01H respectively.

Modification 3: Attachment No. 5: Which presents the allocation procedures for the LGS; including an example of how the allocation method is applied; was revised according to discussions with the BLM regarding the IM dated July 3, 2013.

CHANGES: Encana has devised an allocation method for single well pads and multiple well pads which are attached herein. Regardless, Encana still proposes that the PRM be at Enterprises' CDP in the SWNW of Section 36, T23N R7W. Please also note each well proposed for connection to the LGS will be equipped with a continuous recording gas allocation meter.

Please replace the items provided August 9th, 2013 with the revised items for Attachment No. 5, enclosed.

Modification 4: Attachment No. 6: Which presents gas lift well pad schematics and descriptions for the twenty (20) well pads to be connected to the LGS have been modified to more accurately depict the location of the well head allocation meter and well pad allocation meter as well as the path the natural gas will follow from the well pad to custody transfer. Regardless, Encana requests approval to claim beneficial use at the gas lift injection meter on the well pads, which is depicted for each well pad, on the gas lift schematics enclosed; which also depicts a list of proposed equipment. Encana requests the use of fuel to operate the gas lifts installed for each well.

Please replace the items provided August 9th, 2013 with the revised items for Attachment No. 6, enclosed.

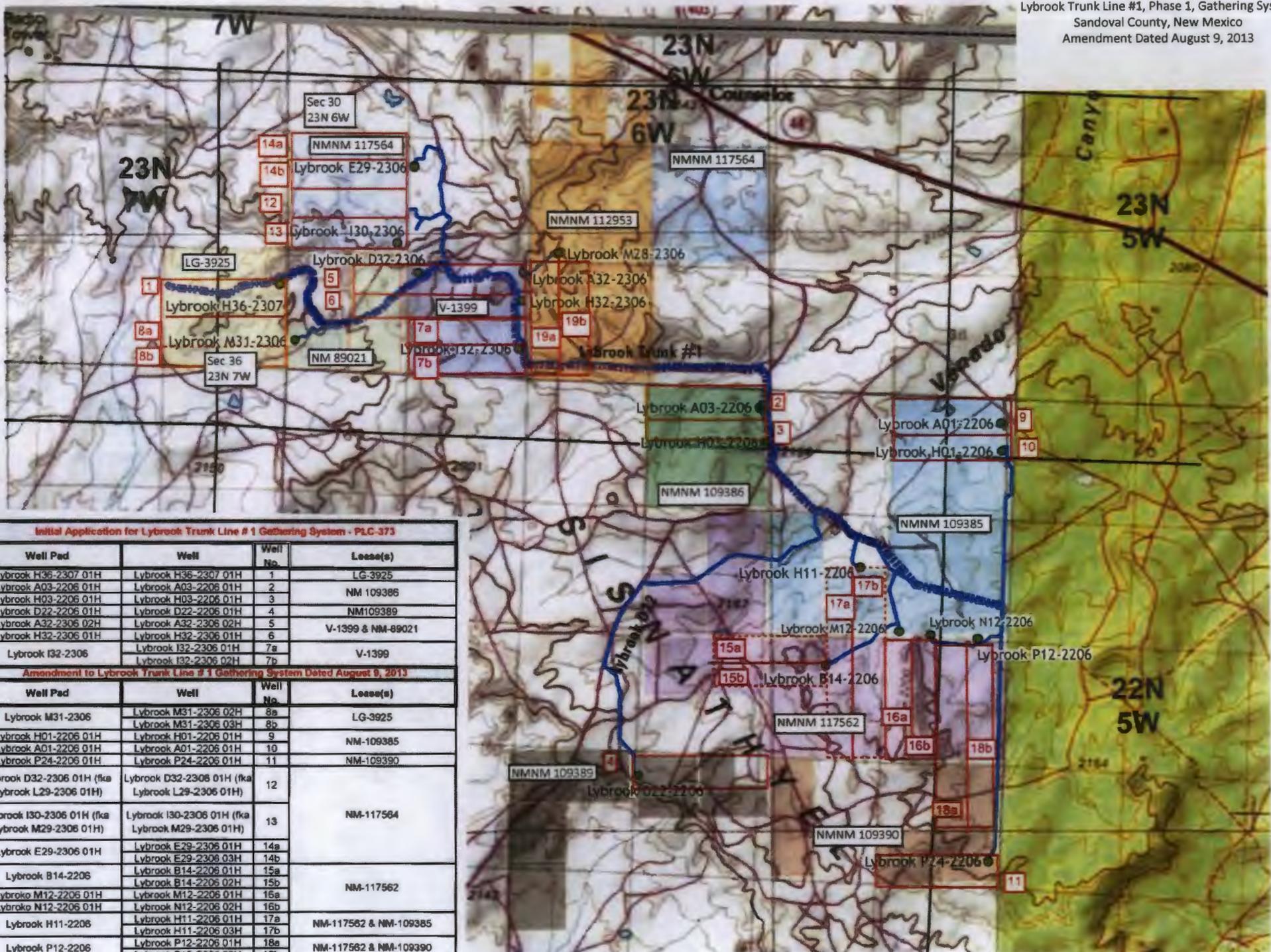
Should you have any questions or concerns, please feel free to contact me directly at 720-876-5331 with any questions or concerns.

Encana Oil & Gas (USA) Inc.

A handwritten signature in black ink that reads "Holly Hill". The signature is written in a cursive, flowing style.

Holly Hill
Regulatory Analyst

Encana Oil & Gas (USA) Inc.



Initial Application for Lybrook Trunk Line #1 Gathering System - PLC-373

Well Pad	Well	Well No.	Lease(s)
Lybrook H36-2307 01H	Lybrook H36-2307 01H	1	LG-3925
Lybrook A03-2206 01H	Lybrook A03-2206 01H	2	NM 109385
Lybrook H03-2206 01H	Lybrook H03-2206 01H	3	NM109385
Lybrook D22-2206 01H	Lybrook D22-2206 01H	4	V-1399 & NM-89021
Lybrook A32-2306 02H	Lybrook A32-2306 02H	5	
Lybrook H32-2306 01H	Lybrook H32-2306 01H	6	
Lybrook I32-2306	Lybrook I32-2306 01H	7a	
	Lybrook I32-2306 02H	7b	

Amendment to Lybrook Trunk Line #1 Gathering System Dated August 9, 2013

Well Pad	Well	Well No.	Lease(s)
Lybrook M31-2306	Lybrook M31-2306 02H	8a	
	Lybrook M31-2306 03H	8b	
Lybrook H01-2206 01H	Lybrook H01-2206 01H	9	NM-109385
Lybrook A01-2206 01H	Lybrook A01-2206 01H	10	NM-109390
Lybrook P24-2206 01H	Lybrook P24-2206 01H	11	
Lybrook D32-2306 01H (fka Lybrook L29-2306 01H)	Lybrook D32-2306 01H (fka Lybrook L29-2306 01H)	12	
Lybrook I30-2306 01H (fka Lybrook M29-2306 01H)	Lybrook I30-2306 01H (fka Lybrook M29-2306 01H)	13	NM-117564
Lybrook E29-2306 01H	Lybrook E29-2306 01H	14a	
	Lybrook E29-2306 03H	14b	
Lybrook B14-2206	Lybrook B14-2206 01H	15a	
	Lybrook B14-2206 02H	15b	
Lybrook M12-2206 01H	Lybrook M12-2206 01H	16a	
Lybrook N12-2206 01H	Lybrook N12-2206 02H	16b	
Lybrook H11-2206	Lybrook H11-2206 01H	17a	
	Lybrook H11-2206 03H	17b	
Lybrook P12-2206	Lybrook P12-2206 01H	18a	
	Lybrook P12-2206 03H	18b	
Lybrook M28-2306	Lybrook M28-2306 01H	19a	
	Lybrook M28-2306 02H	19b	

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

AMENDED REPORT

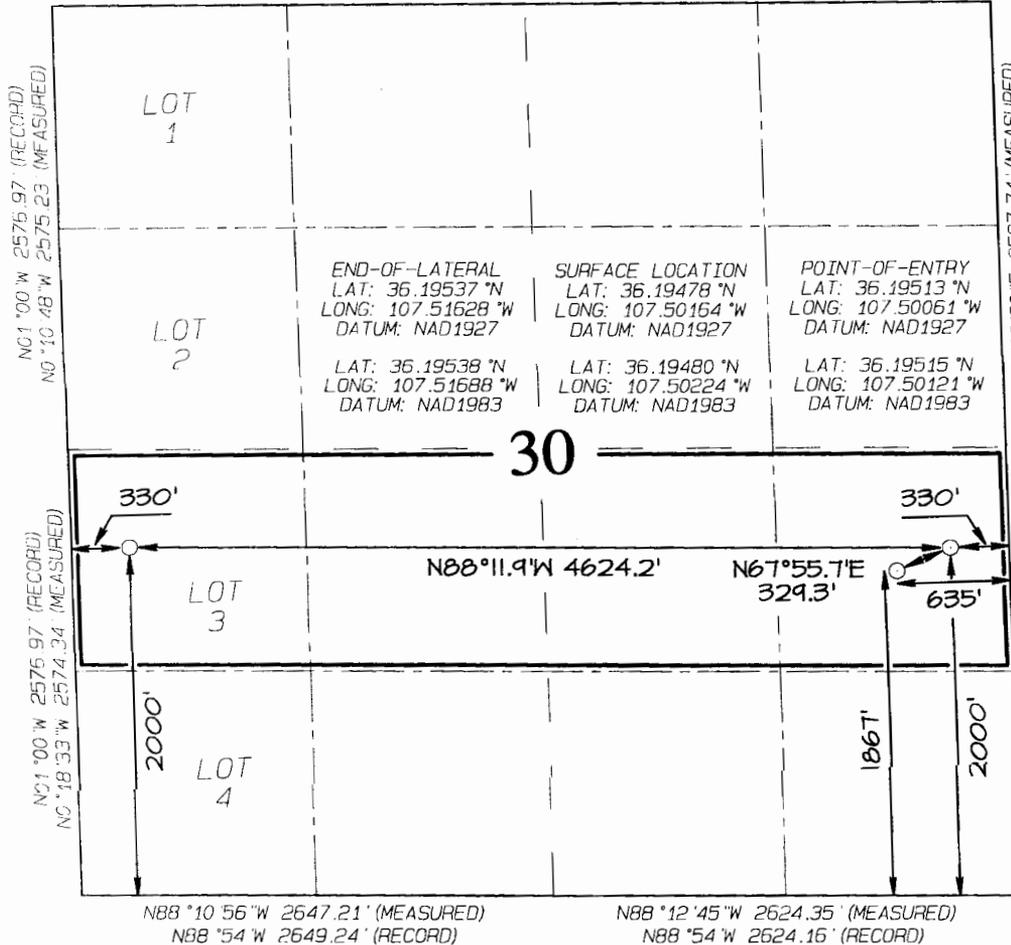
WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 42289		*Pool Name LYBROOK GALLUP					
*Property Code		*Property Name LYBROOK I30-2306						*Well Number 01H	
*OGRID No 282327		*Operator Name ENCANA OIL & GAS (USA) INC.						*Elevation 7150'	
10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	23N	6W		1867	SOUTH	635	EAST	SANDOVAL
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	30	23N	6W		2000	SOUTH	330	WEST	SANDOVAL
12 Dedicated Acres 160.85 Acres - N/2 S/2					13 Joint or Infill		14 Consolidation Code		15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

N89°10'W 2666.40' (RECORD)
N88°25'43"W 2666.21' (MEASURED)

N89°10'W 2633.40' (RECORD)
N88°26'16"W 2632.16' (MEASURED)



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JULY 8, 2013

Signature and Seal of Professional Surveyor

JASON C. EDWARDS
Certificate Number 15269

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 42289	³ Pool Name LYBROOK GALLUP
⁴ Property Code	⁵ Property Name LYBROOK D32-2306	⁶ Well Number 01H
⁷ OGRIID No. 282327	⁸ Operator Name ENCANA OIL & GAS (USA) INC.	⁹ Elevation 7247'

¹⁰ Surface Location

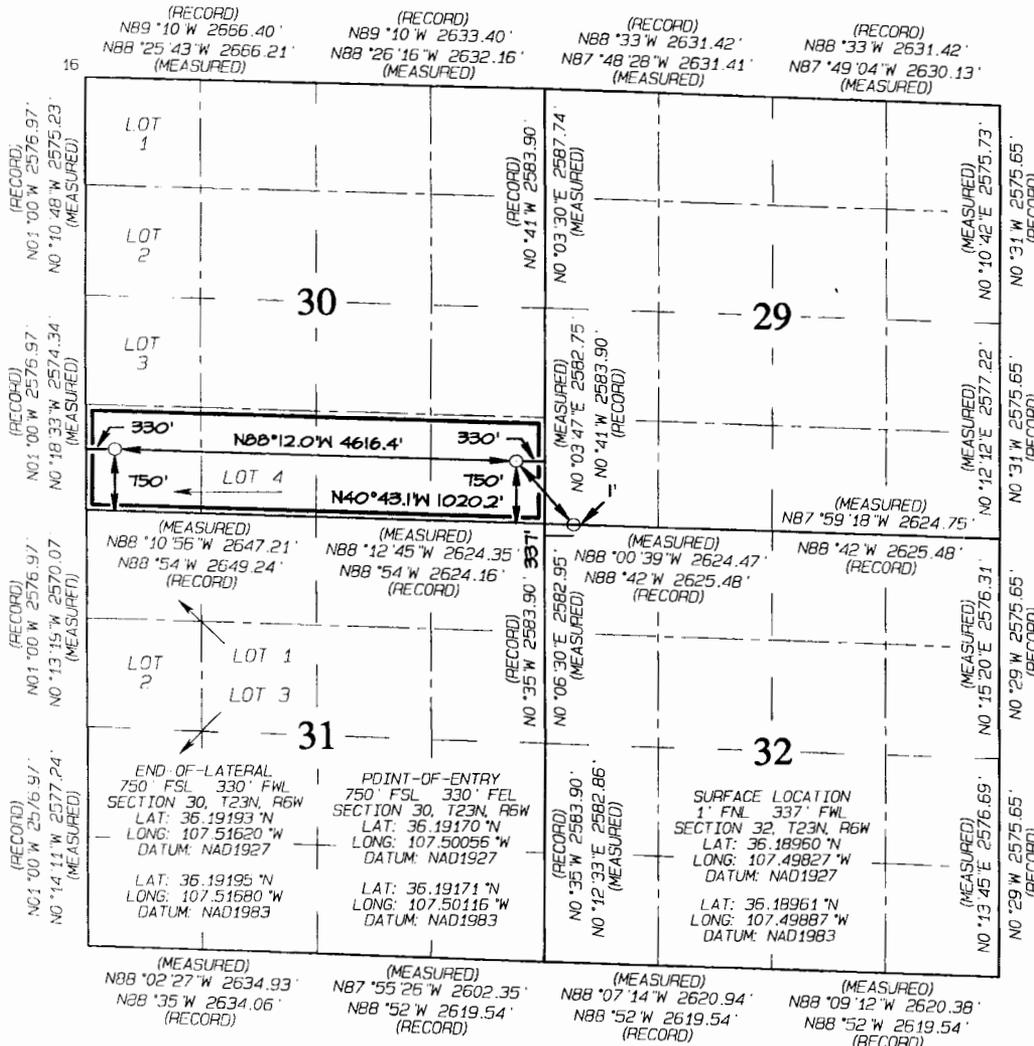
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	23N	6W		1	NORTH	337	WEST	SANDOVAL

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	23N	6W	4	750	SOUTH	330	WEST	SANDOVAL

¹² Dedicated Acres 160.79 Acres S/2 S/2 - Section 30	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-----------------------------------------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

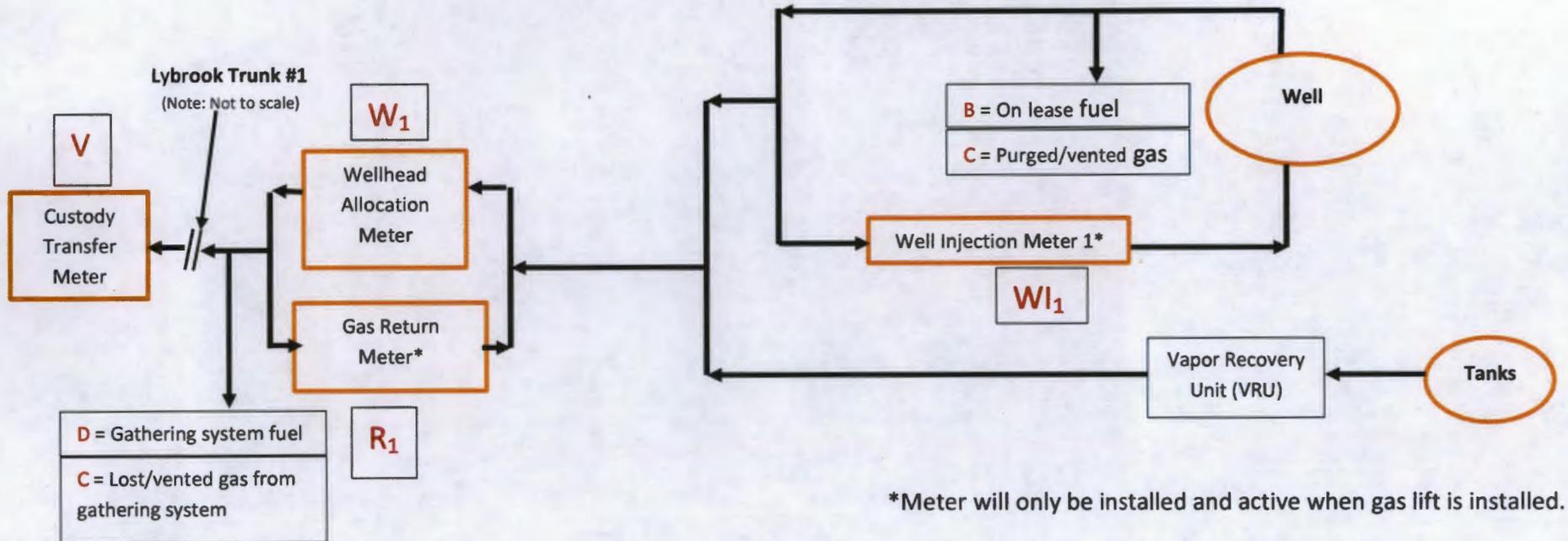
Date of Survey: JULY 24, 2013

Signature and Seal of Professional Surveyor

JASON C. EDWARDS
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
15269

Certificate Number 15269

Gas Measurement Allocation Procedure for Single Well Pads



Base Data:

- V = Gas Volume (MCF) from Custody Transfer Meter during allocation period (Enterprise Products Partners)
- R = Gas Volume (MCF) from Gas Return Meter (Encana)*
- W₁ = Gas Volume (MCF) from Wellhead Allocation Meter at individual wells during allocation period. (Encana)
- WI₁ = Gas Volume (MCF) from Well Injection Meter at individual wells during allocation period. (Encana)*
- Y = Heating Value (BTU/scf) from Custody Transfer Meter during allocation period. (Enterprise Products Partners)
- Z = Heating Value (BTU/scf) from individual Wellhead Allocation Meter and Well Injection Meter. (Encana)

Allocation Period is typically a calendar month and will be the same for all individual wells.

Attachment No. 5
Encana Oil & Gas (USA) Inc.
Lybrook Trunk #1, Phase 1, Gathering System
Sandoval County, NM
Amendment Dated August 9, 2013

Individual Well Gas Production = A + B + C + D + E

A = Allocated Gas production off lease, MCF: $[(W_1-R_1)/((W_1-R_1)+(W_2-R_2)+(W_n-R_n))]*(V)$

B = On lease fuel usage, MCF. Determined from equipment specification and operating conditions. This includes, but is not limited to, compression, vapor recovery unit (VRU) compression, burners, and pump jacks.

C = Lost and/or vented gas from well and/or lease equipment, MCF. Calculated using equipment and piping specifications and operating pressures.

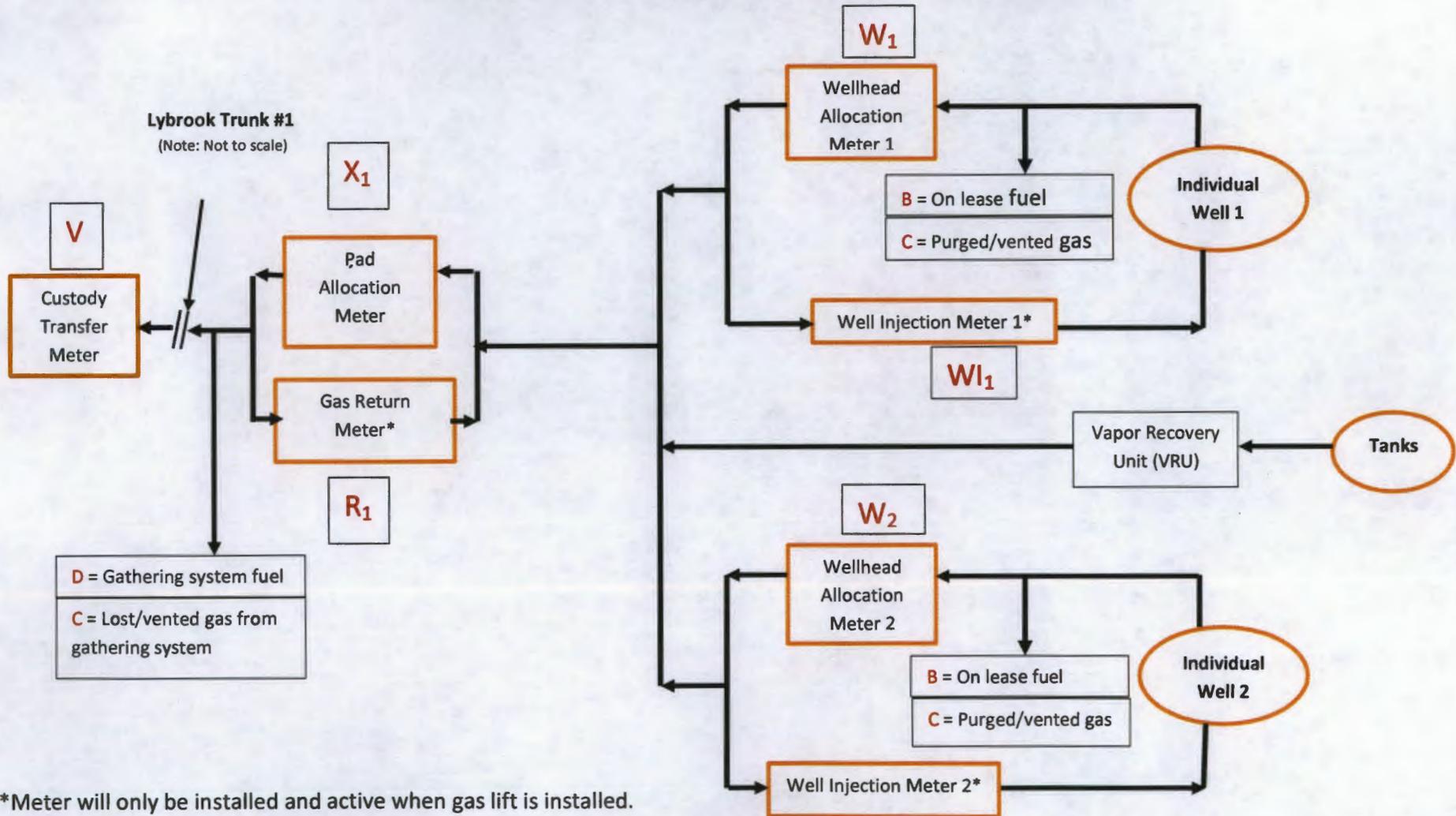
D = Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by $[(W_1-R_1)/((W_1-R_1)+(W_2-R_2)+(W_n-R_n))]$.

E = Allocated volume of gas lost and/or vented from the gathering system, gathering system equipment, condensate collection, and water collection in MCF. The total volume will be determined using industry accepted procedures the time of the loss. The total volumes lost and/or vented will be allocated to the individual wells affected using factors determined $[(W_1-R_1)/((W_1-R_1)+(W_2-R_2)+(W_n-R_n))]$.

Individual Well BTU's = $[(W_n-R_n)*Z_n]/\text{SUM}((W_n-R_n)*Z_n)*Y$

Individual well gas heating values to be determined in accordance with BLM regulations.

Gas Measurement Allocation Procedure for Multi-Well Pads



*Meter will only be installed and active when gas lift is installed.

Attachment No. 5
Encana Oil & Gas (USA) Inc.
Lybrook Trunk #1, Phase 1, Gathering System
Sandoval County, NM
Amendment Dated August 9, 2013

WI_2

Base Data:

V = Gas Volume (MCF) from Custody Transfer Meter during allocation period (Enterprise Products Partners)

X_x = Gas Volume (MCF) from Pad Allocation Meter during allocation period. (Encana)

R_x = Gas Volume (MCF) from Gas Return Meter at Well Pad (Encana)*

$(X_x - R_x)$ = Gas Volume (MCF) for total Well Pad Production (Encana)

W_x = Gas Volume (MCF) from Wellhead Allocation Meter at individual wells during allocation period. (Encana)

WI_x = Gas Volume (MCF) from Well Injection Meter at individual wells during allocation period. (Encana)*

Y = Heating Value (BTU/scf) from Custody Transfer Meter during allocation period. (Enterprise Products Partners)

Z = Heating Value (BTU/scf) from individual Wellhead Allocation Meter and Well Injection Meter. (Encana)

Allocation Period is typically a calendar month and will be the same for all Well Pads and individual wells.

Well Pad Gas Production = A + B + C + D + E

A = Allocated Gas production off lease for Well Pad, MCF: $[(X_1 - R_1) / ((X_1 - R_1) + (X_2 - R_2) + \dots + (X_n - R_n))] * (V)$

Please note, gas production (MCF) for individual wells on a Well Pad is calculated using the formula:

$[(W_1 - WI_1) / ((W_1 - WI_1) + (W_2 - WI_2) + \dots + (W_n - WI_n))] * (X_1 - R_1)$

B = On lease fuel usage, MCF. Determined from equipment specification and operating conditions. This includes, but is not limited to, compression, vapor recovery unit (VRU) compression, burners, and pump jacks.

C = Lost and/or vented gas from well and/or lease equipment, MCF. Calculated using equipment and piping specifications and operating pressures.

Attachment No. 5
Encana Oil & Gas (USA) Inc.
Lybrook Trunk #1, Phase 1, Gathering System
Sandoval County, NM
Amendment Dated August 9, 2013

D = Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the Well Pads benefiting from the equipment using allocation factors determined by $[(X_1-R_1)/((X_1-R_1)+(X_2-R_2)+(X_n-R_n))]$ and for individual wells using allocation factors determined by $[(W_1-WI_1)/((W_1-WI_1)+(W_2-WI_2)+(W_n-WI_n))]$.

E = Allocated volume of gas lost and/or vented from the gathering system, gathering system equipment, condensate collection, and water collection in MCF. The total volume will be determined using industry accepted procedures the time of the loss. The total volumes lost and/or vented will be allocated to the Well Pads affected using factors determined by $[(X_1-R_1)/((X_1-R_1)+(X_2-R_2)+(X_n-R_n))]$, and for individual wells using factors determined by $[(W_1-WI_1)/((W_1-WI_1)+(W_2-WI_2)+(W_n-WI_n))]$.

Individual Well BTU's = $[(W_n-WI_n)*Z_n]/\text{SUM}((W_n-WI_n)*Z_n)]*Y$

Individual well gas heating values to be determined in accordance with BLM regulations.

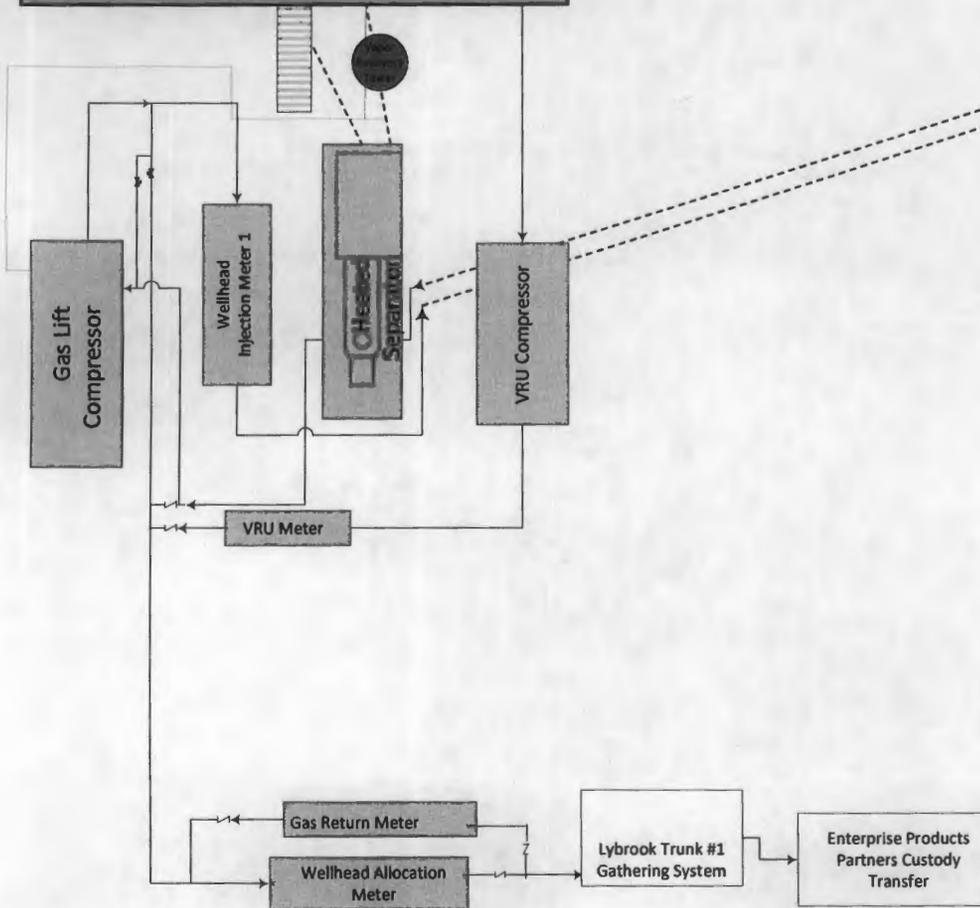
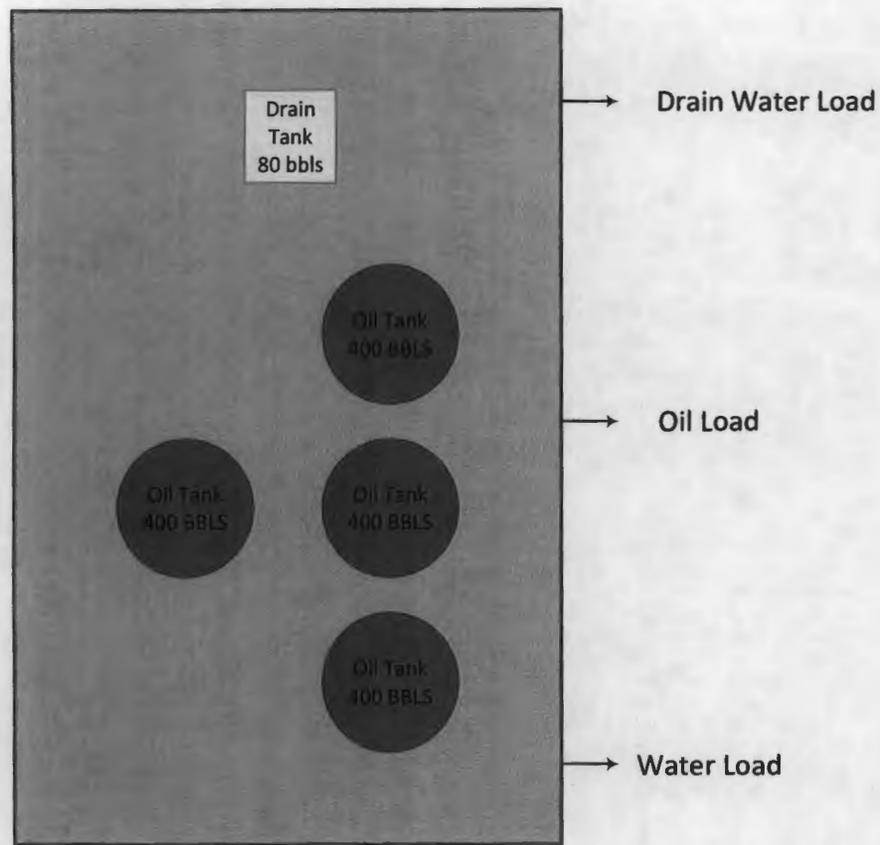
Attachment No. 6
Encana Oil & Gas (USA) Inc.
Lybrook Trunk #1, Phase 1, Gathering System
Sandoval County, NM
Amendment Dated August 9, 2013

Gas Lift Schematics and descriptions for each of the thirteen (13) well pads as follows attached herein:

Lybrook M31-2306	Lybrook M31-2306 02H Lybrook M31-2306 03H
Lybrook H01-2206 01H	Lybrook H01-2206 01H
Lybrook A01-2206 01H	Lybrook A01-2206 01H
Lybrook P24-2206 01H	Lybrook P24-2206 01H
Lybrook D32-2306 01H (fka Lybrook L29-2306 01H)	Lybrook D32-2306 01H
Lybrook I30-2306 01H (fka Lybrook M29-2306 01H)	Lybrook I30-2306 01H
Lybrook E29-2306 01H	Lybrook E29-2306 01H Lybrook E29-2306 03H
Lybrook B14-2206	Lybrook B14-2206 01H Lybrook B14-2206 02H
Lybrook M12-2206 01H	Lybrook M12-2206 01H
Lybrook N12-2206 01H	Lybrook N12-2206 02H
Lybrook H11-2206	Lybrook H11-2206 01H Lybrook H11-2206 03H
Lybrook P12-2206	Lybrook P12-2206 01H Lybrook P12-2206 03H
Lybrook M28-2306	Lybrook M28-2306 01H Lybrook M28-2306 02H

Please note Attachment No. 6 contains twenty-seven (27) pages

Lybrook H36-2307 01H



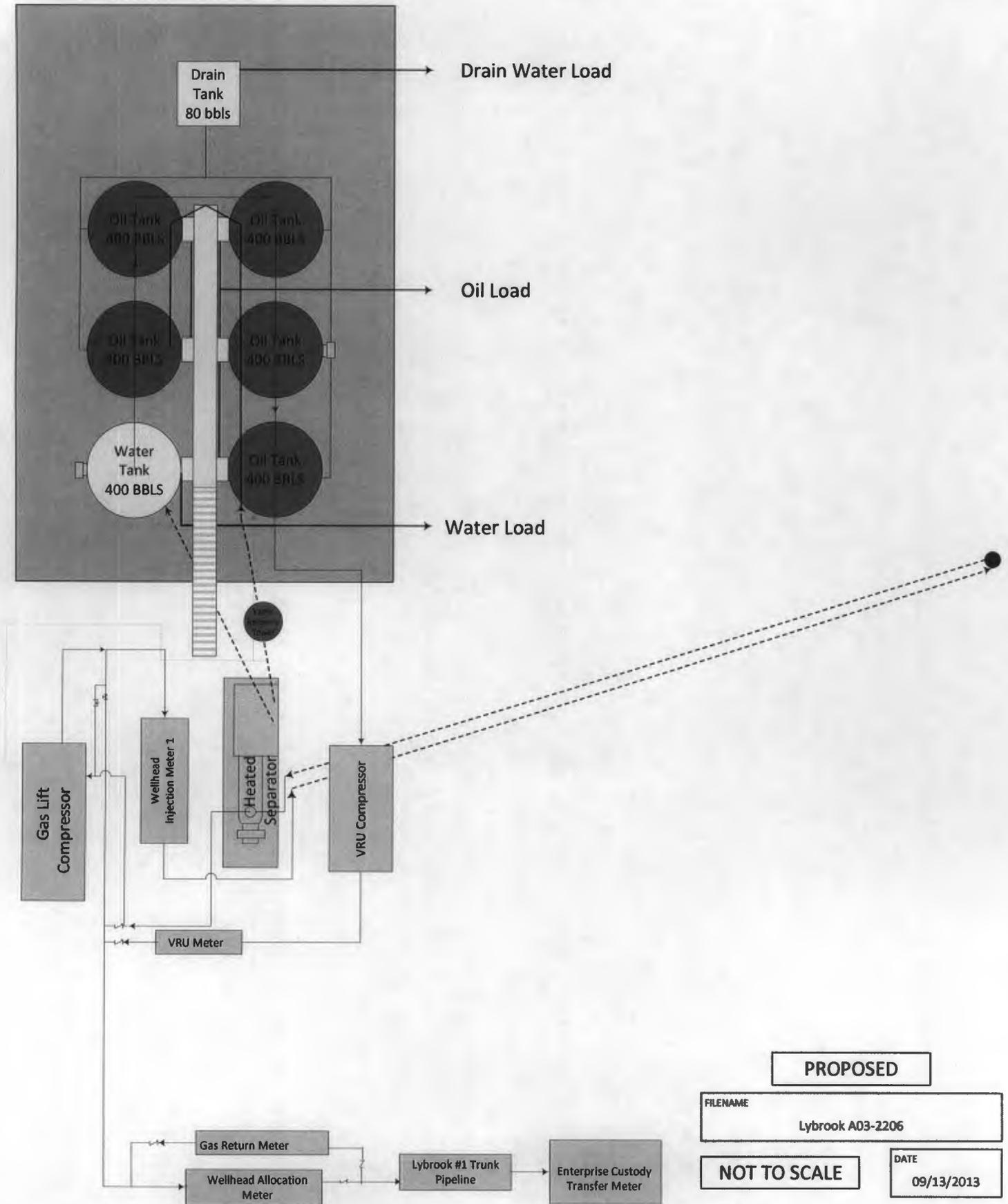
PROPOSED

FILENAME
Lybrook H36-2307 01H

NOT TO SCALE

DATE
09/17/13

Lybrook A03-2206 01H



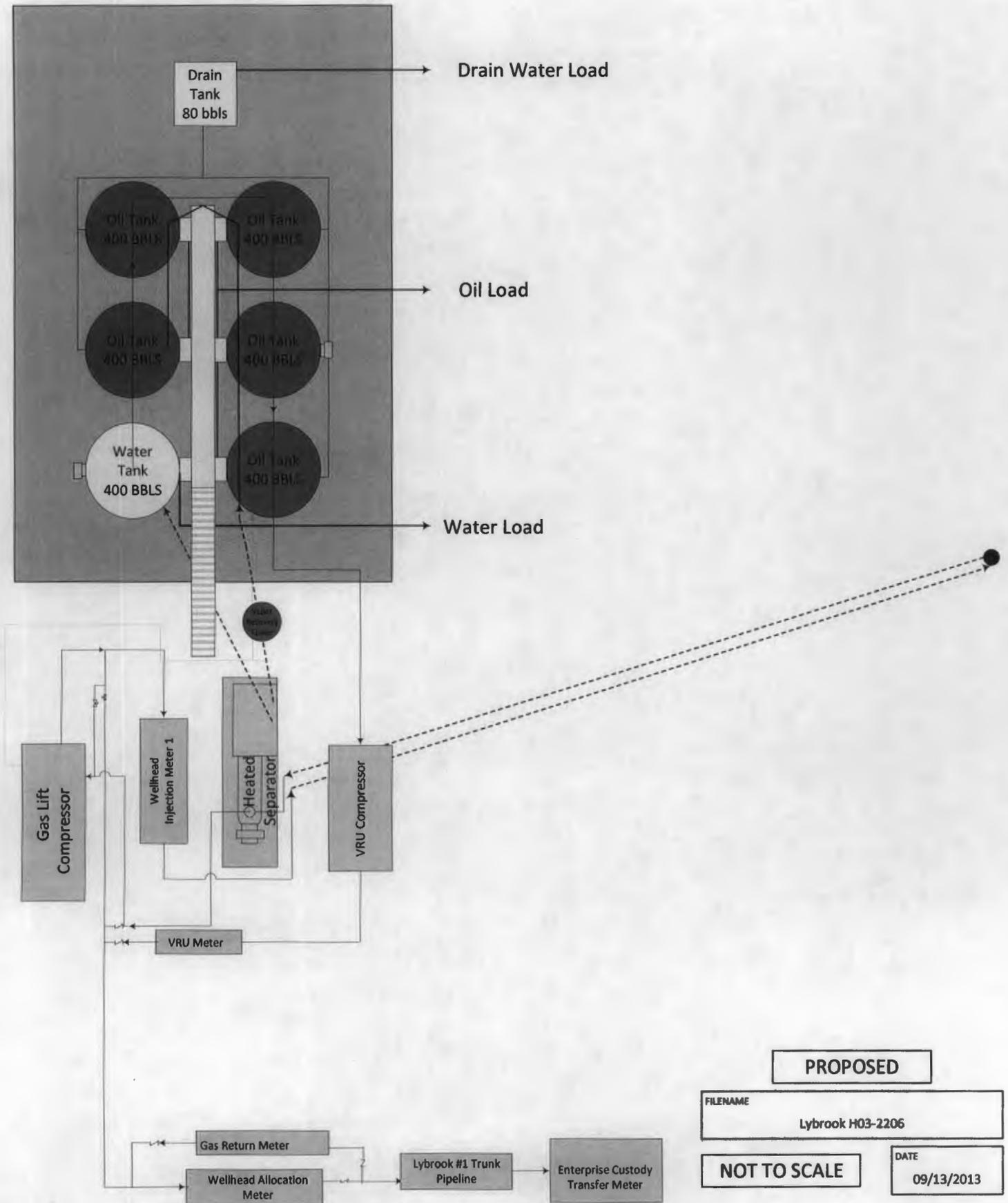
PROPOSED

FILENAME
Lybrook A03-2206

NOT TO SCALE

DATE
09/13/2013

Lybrook H03-2206 01H



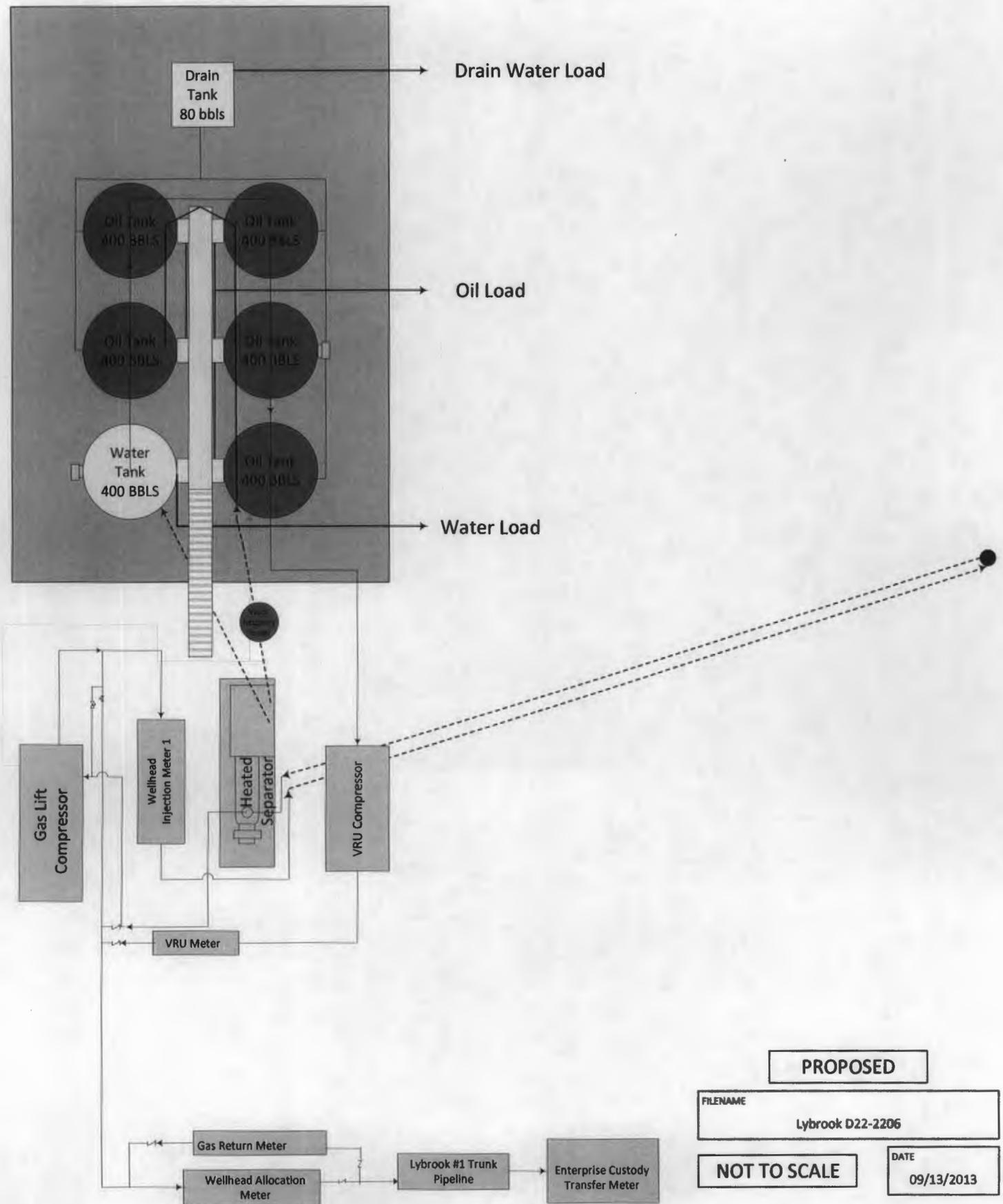
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FILENAME
Lybrook H03-2206

NOT TO SCALE

DATE
09/13/2013

Lybrook D22-2206 01H



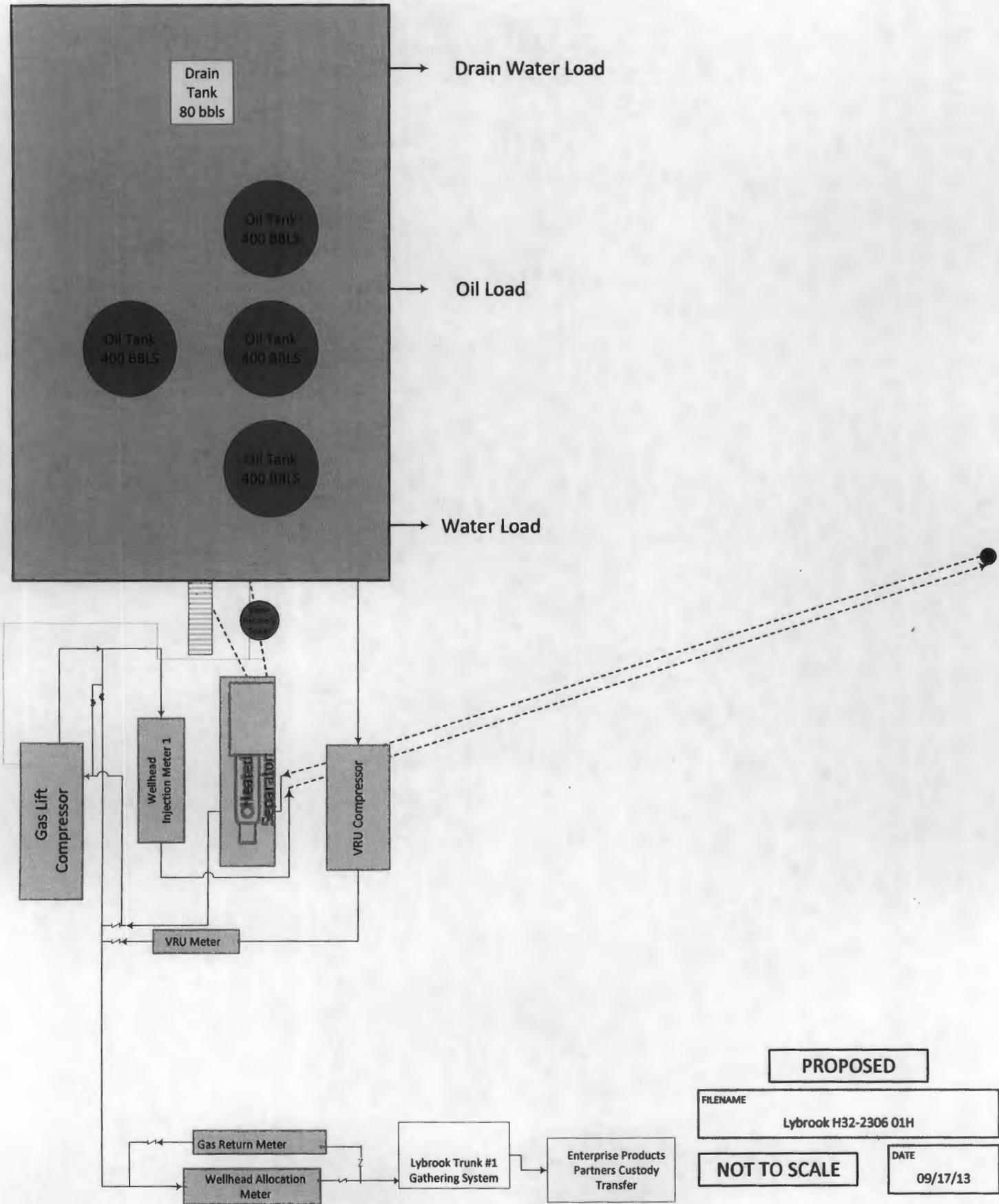
PROPOSED

FILENAME
Lybrook D22-2206

NOT TO SCALE

DATE
09/13/2013

Lybrook H32-2306 01H



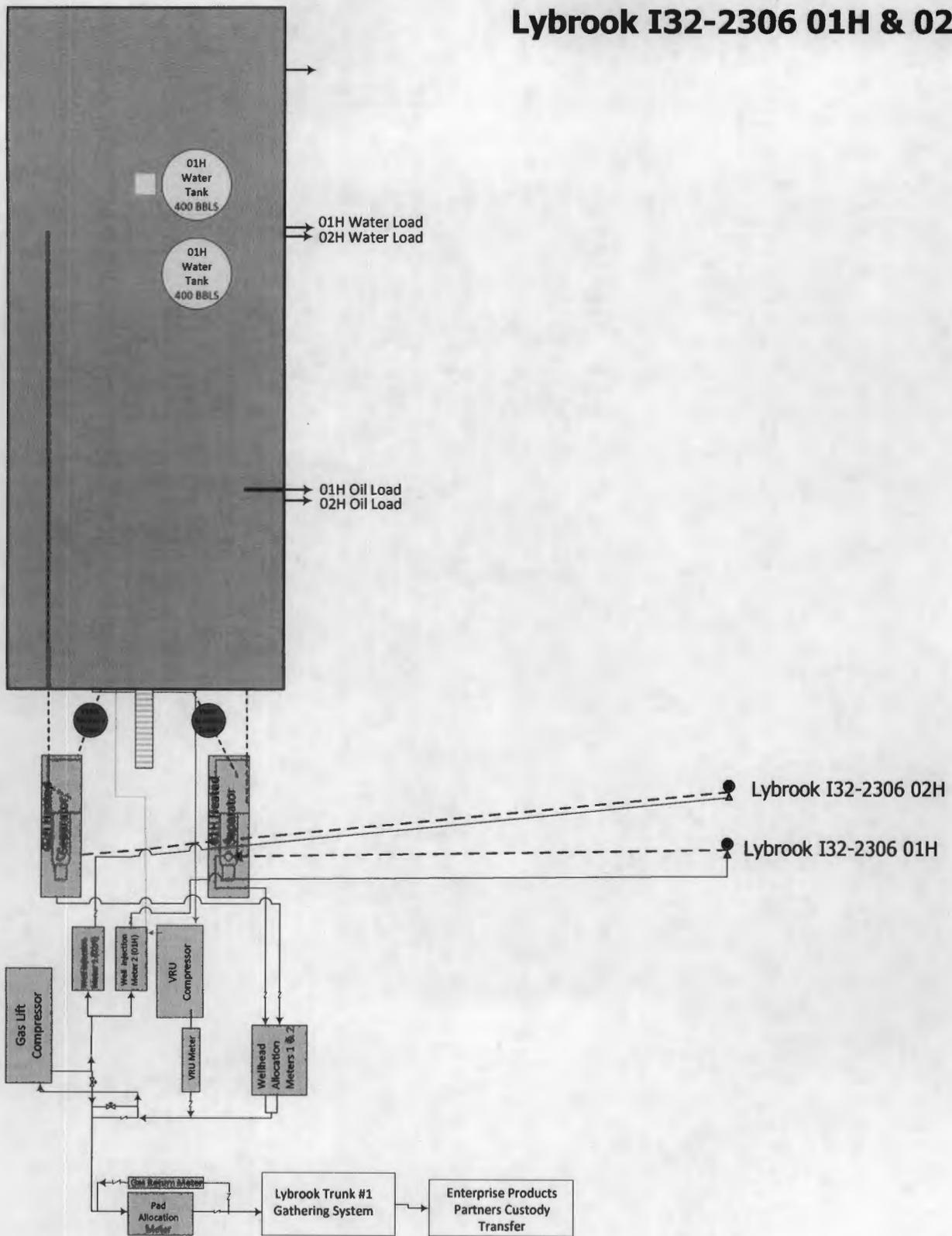
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FILENAME
Lybrook H32-2306 01H

NOT TO SCALE

DATE
09/17/13

Lybrook I32-2306 01H & 02H

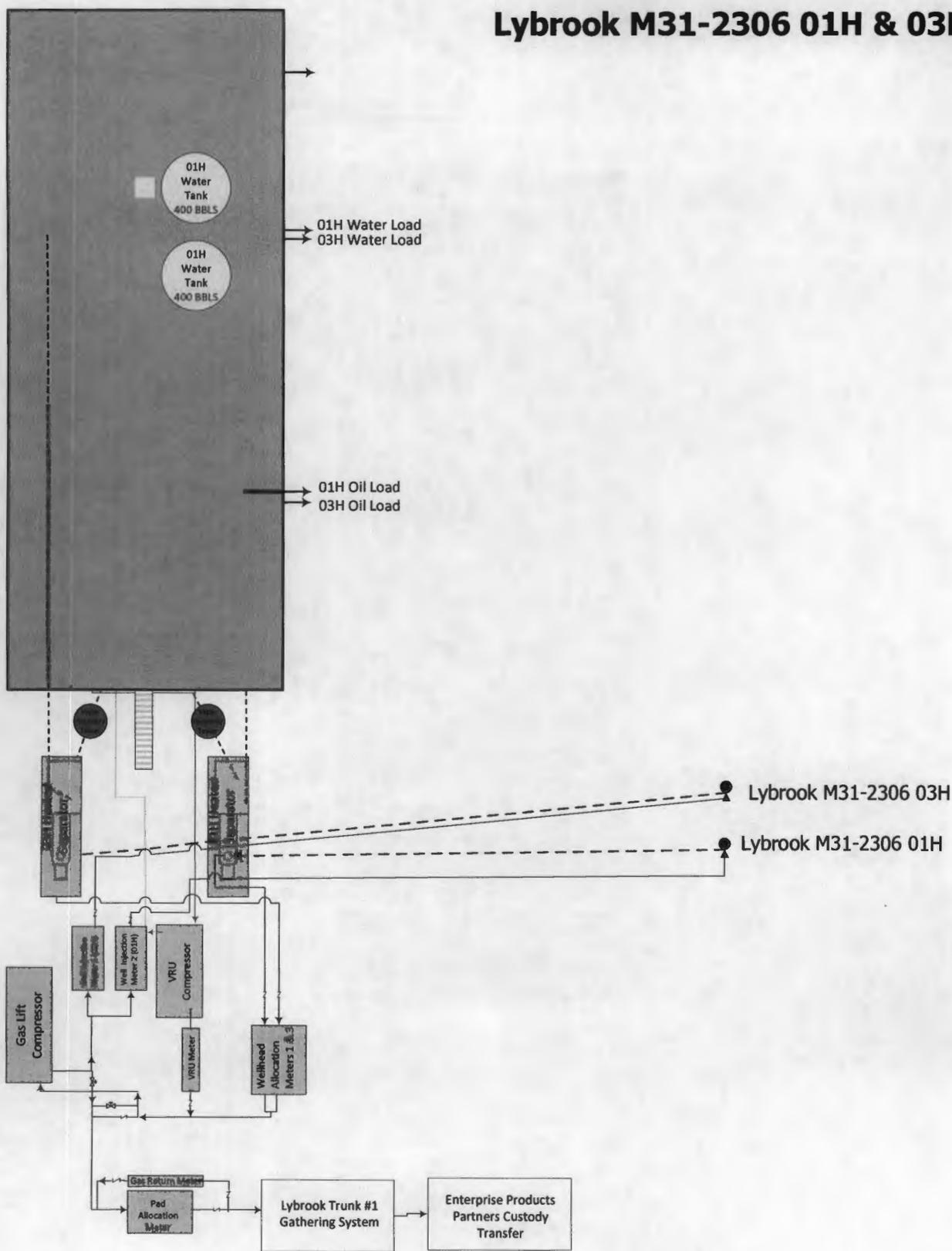


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Lybrook I32-2306 01H & 02H

NOT TO SCALE

DATE
09/17/13

Lybrook M31-2306 01H & 03H

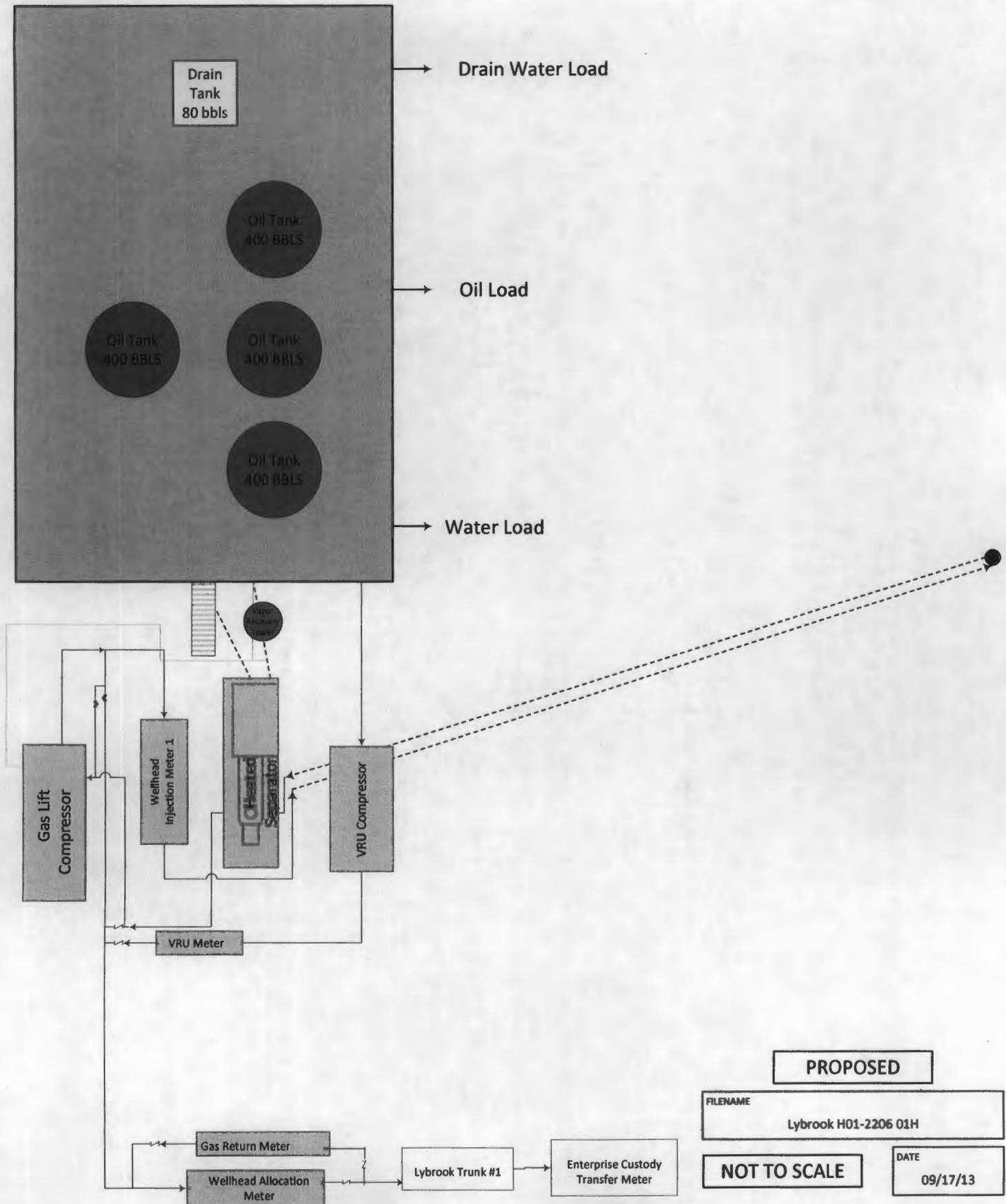


FILENAME
Lybrook M31-2306 01H & 03H

NOT TO SCALE

DATE
09/17/13

Lybrook H01-2206 01H



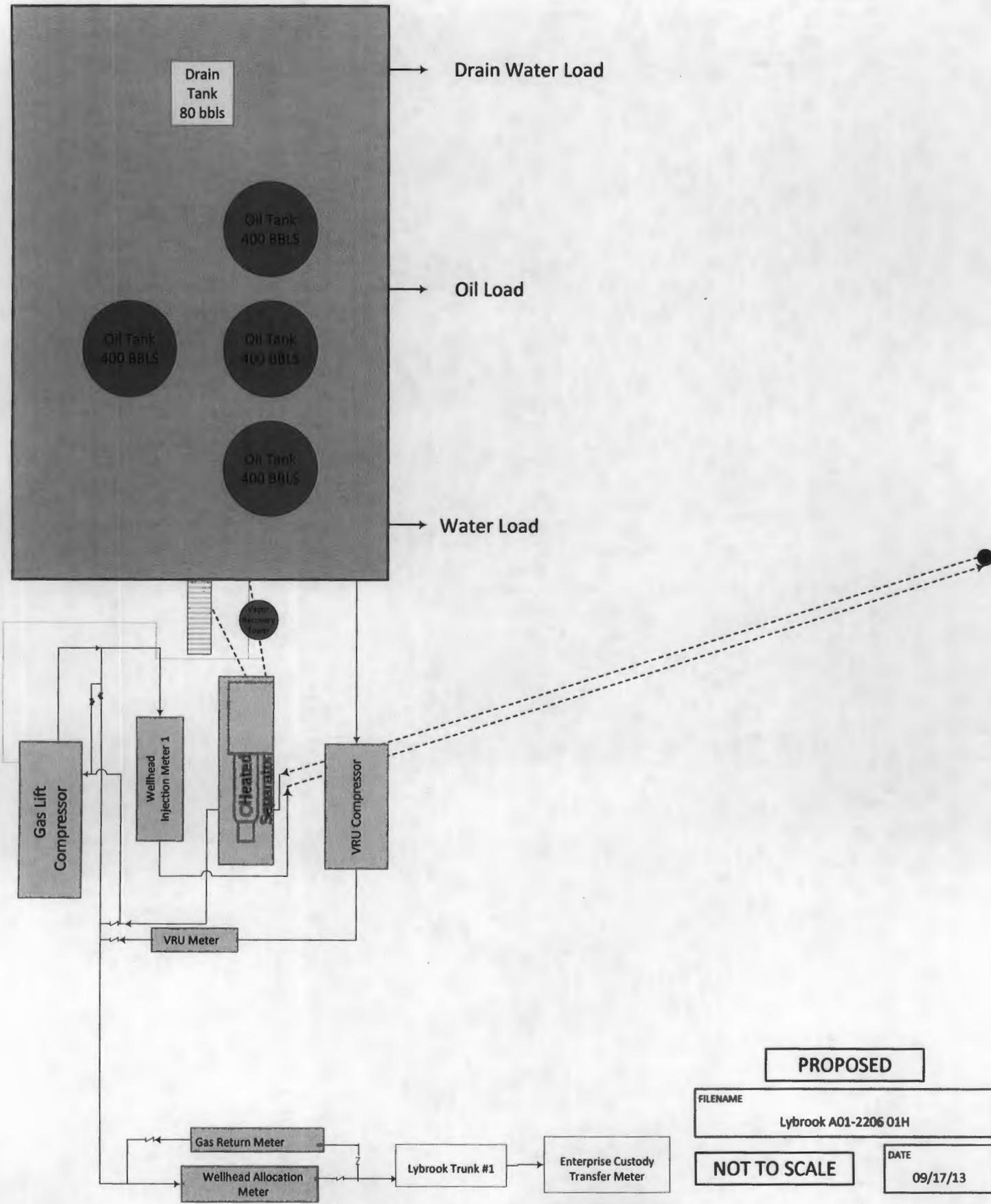
PROPOSED

FILENAME
Lybrook H01-2206 01H

NOT TO SCALE

DATE
09/17/13

Lybrook A01-2206 01H



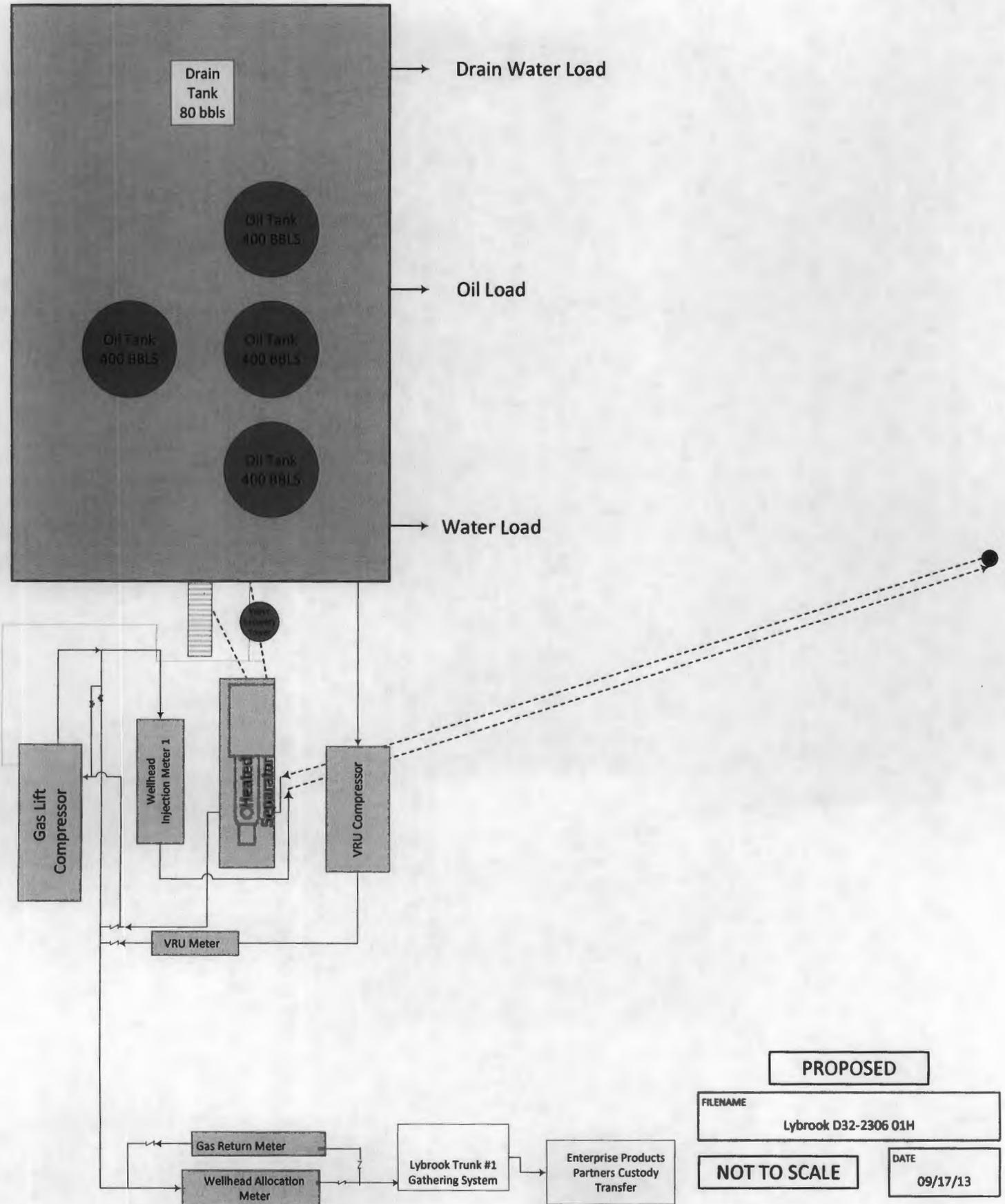
PROPOSED

FILENAME
Lybrook A01-2206 01H

NOT TO SCALE

DATE
09/17/13

**Lybrook D32-2306 01H (fka
Lybrook L29-2306 01H)**



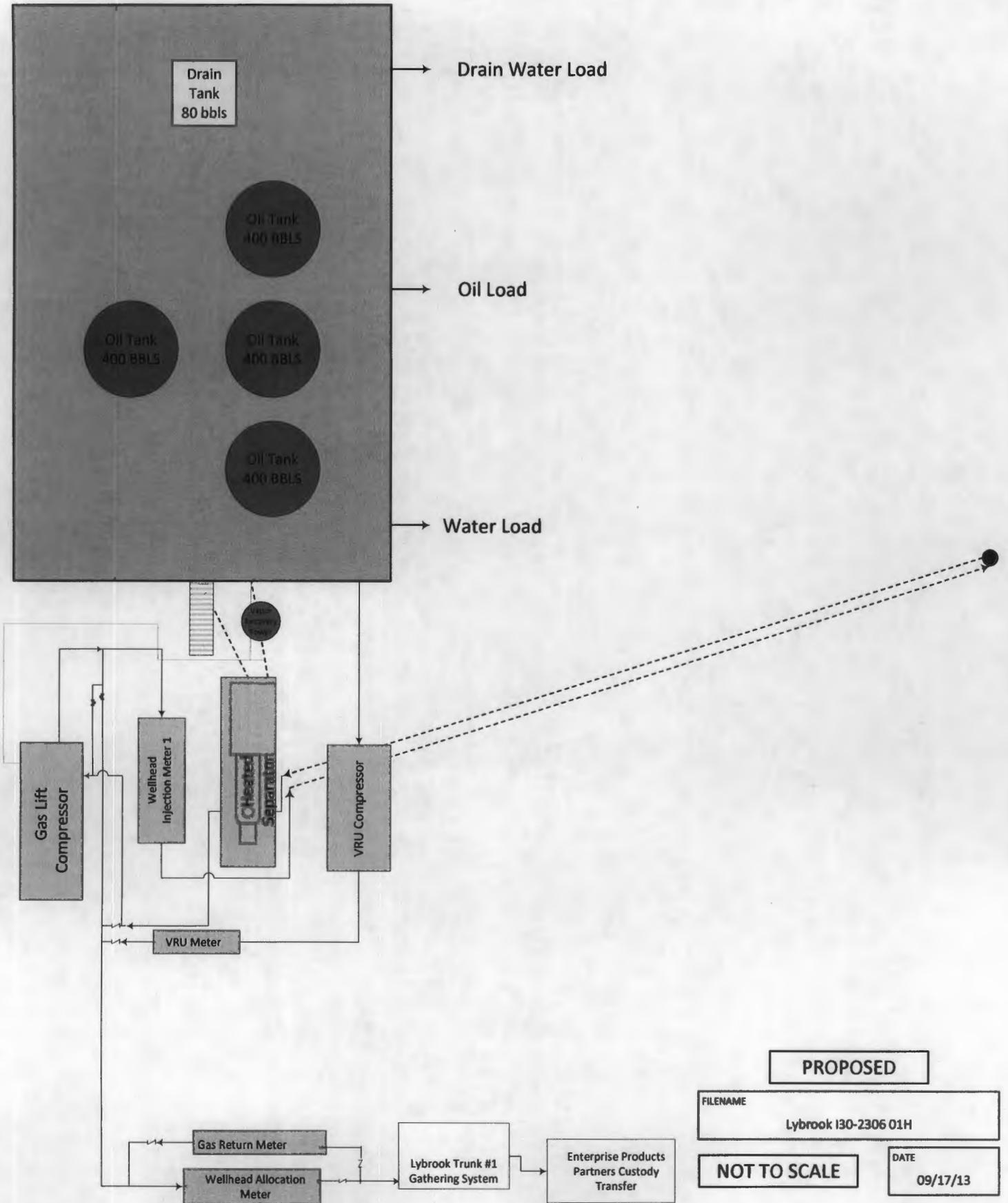
PROPOSED

FILENAME
Lybrook D32-2306 01H

NOT TO SCALE

DATE
09/17/13

**Lybrook I30-2306 01H (fka
Lybrook M29-2306 01H)**



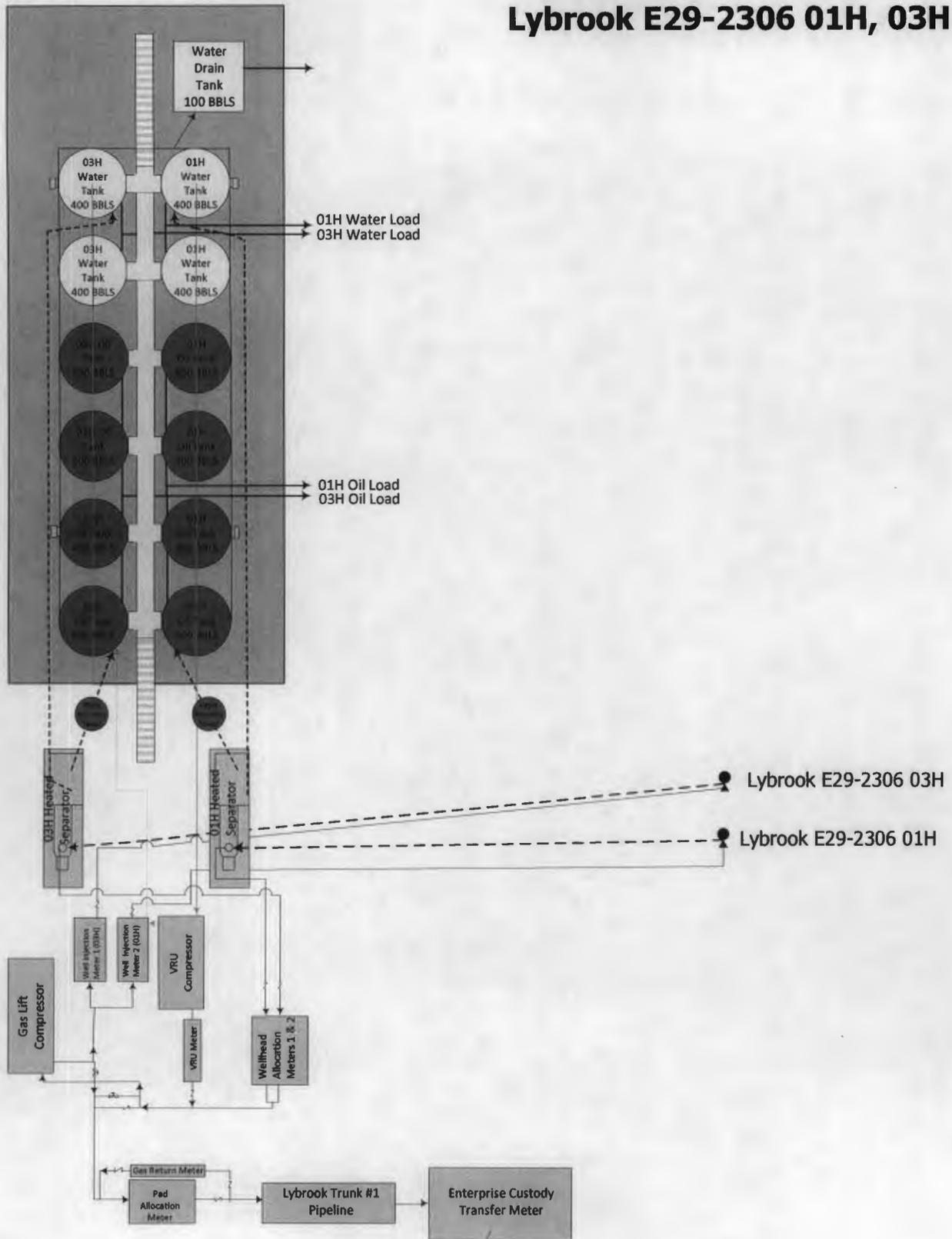
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FILENAME
Lybrook I30-2306 01H

NOT TO SCALE

DATE
09/17/13

Lybrook E29-2306 01H, 03H

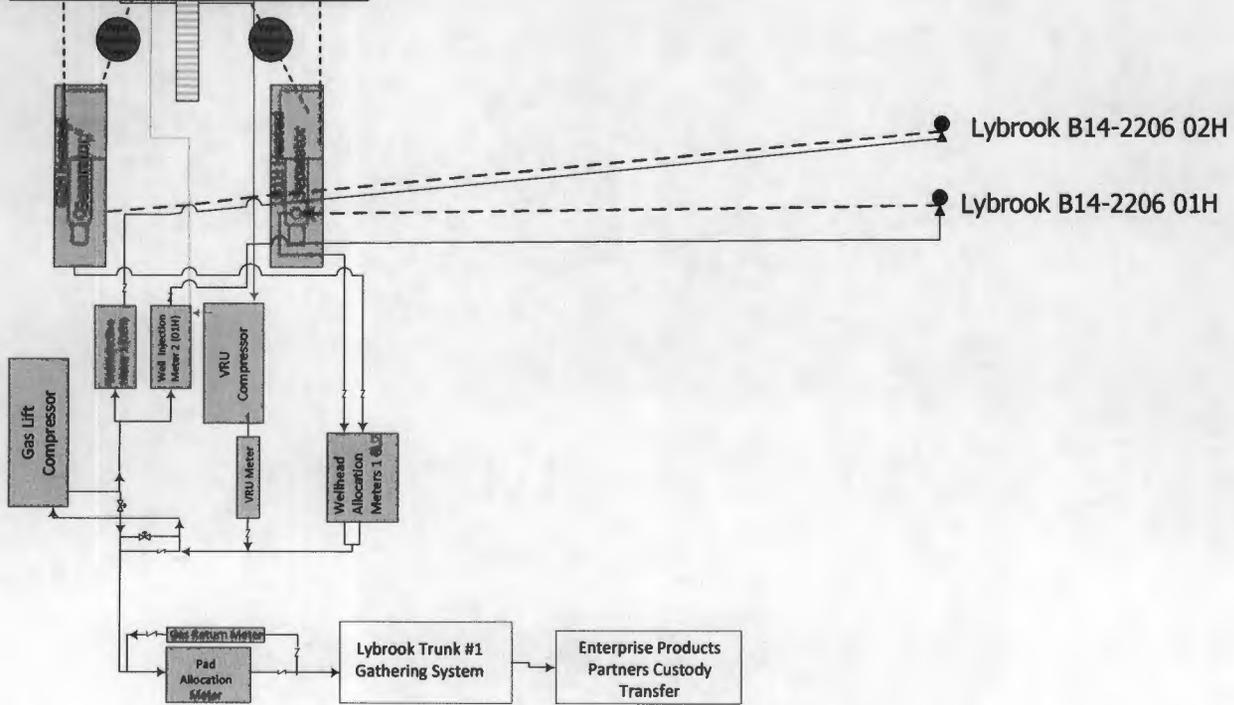
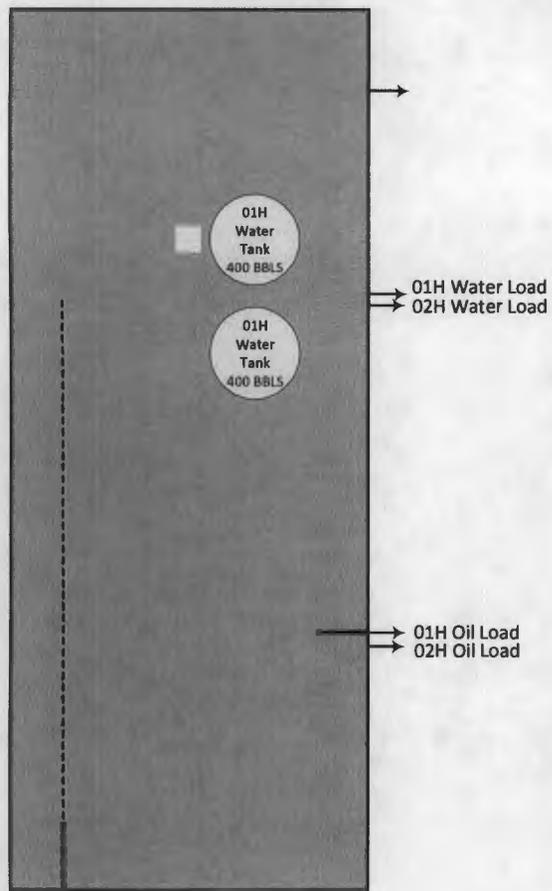


FILENAME
Lybrook E29-2306

NOT TO SCALE

DATE
09/17/2013

Lybrook B14-2206 01H & 02H

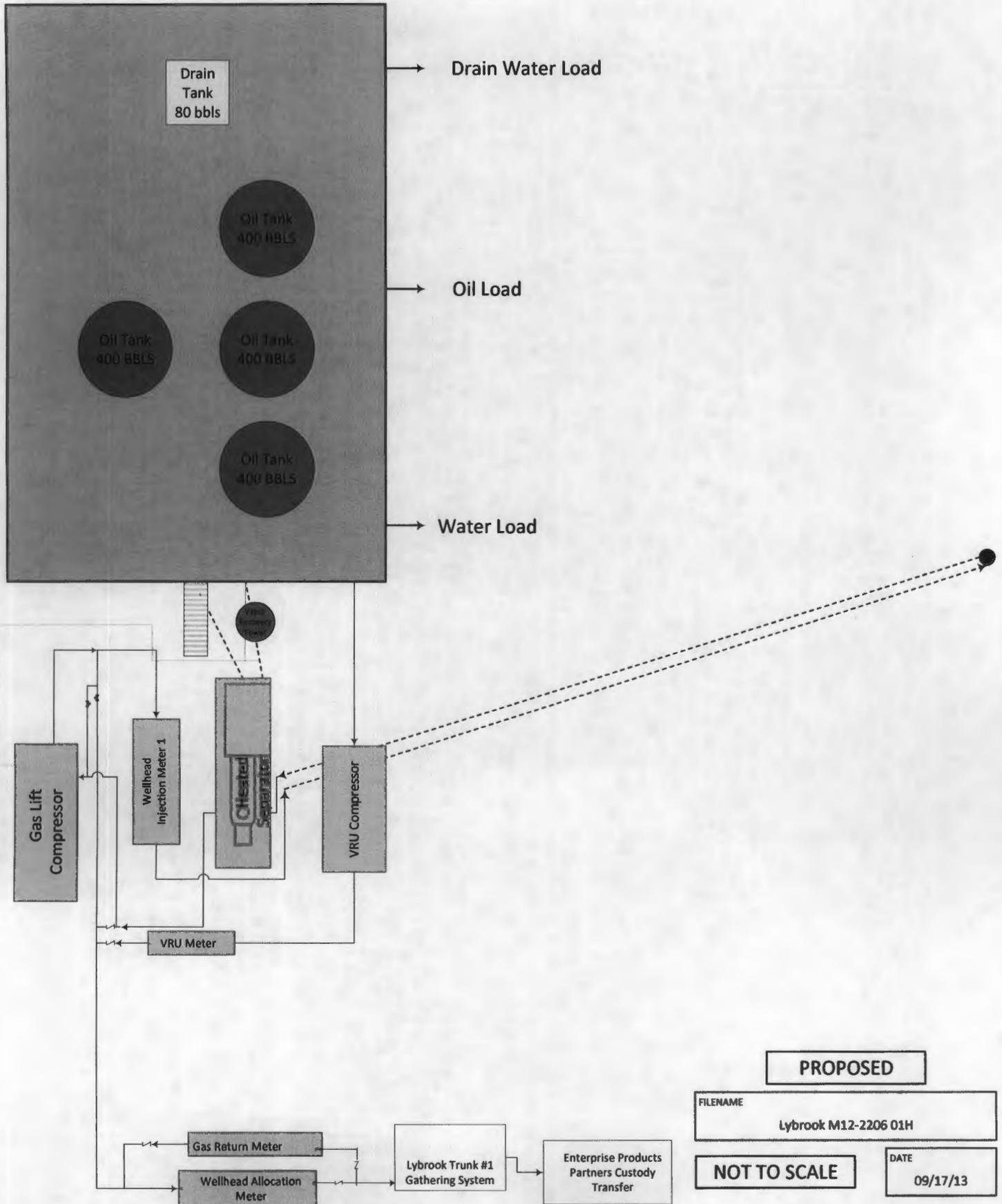


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Lybrook B14-2206 01H & 02H

NOT TO SCALE

DATE
09/17/13

Lybrook M12-2206 01H



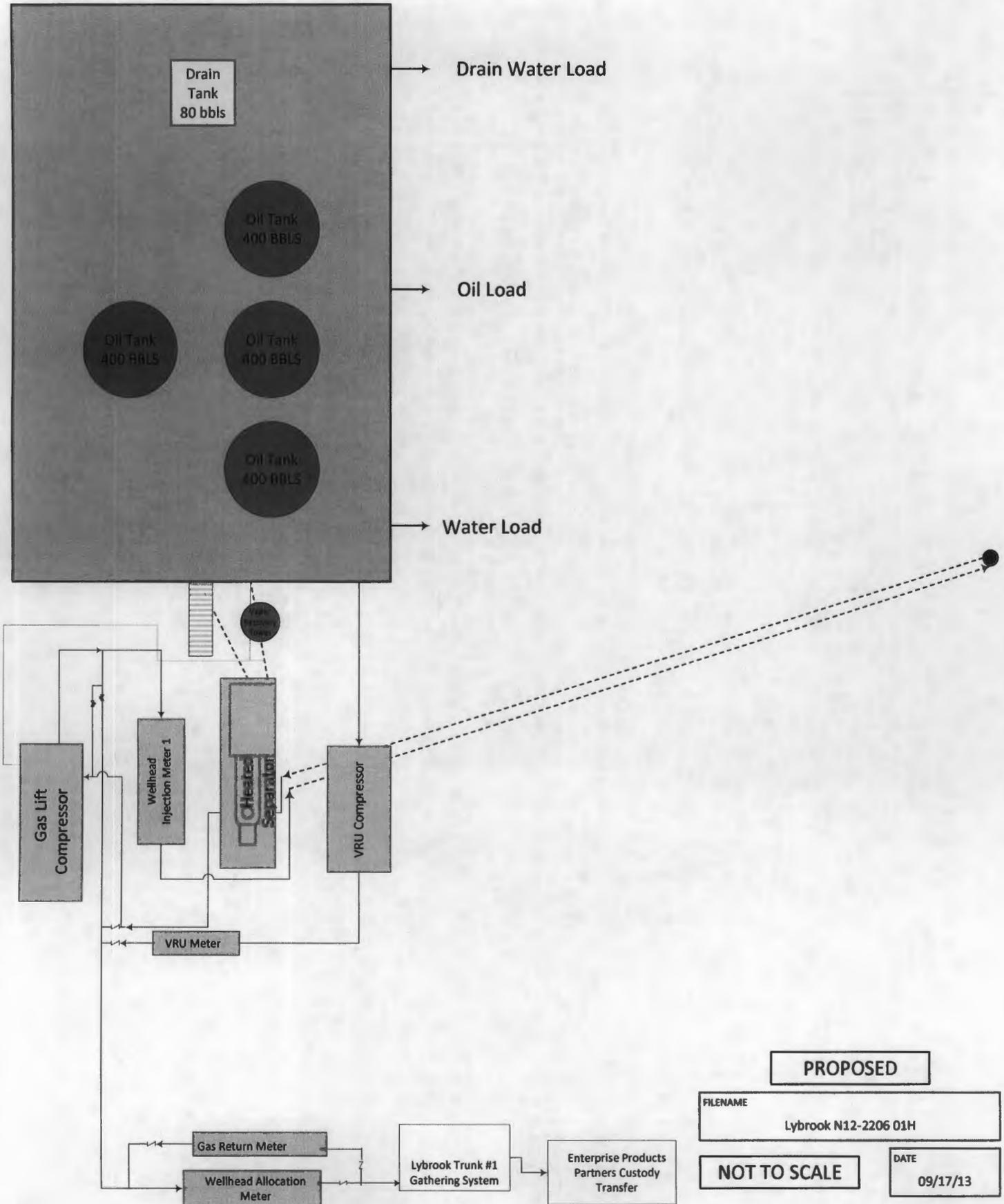
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NOT TO SCALE

DATE
09/17/13

Lybrook N12-2206 01H



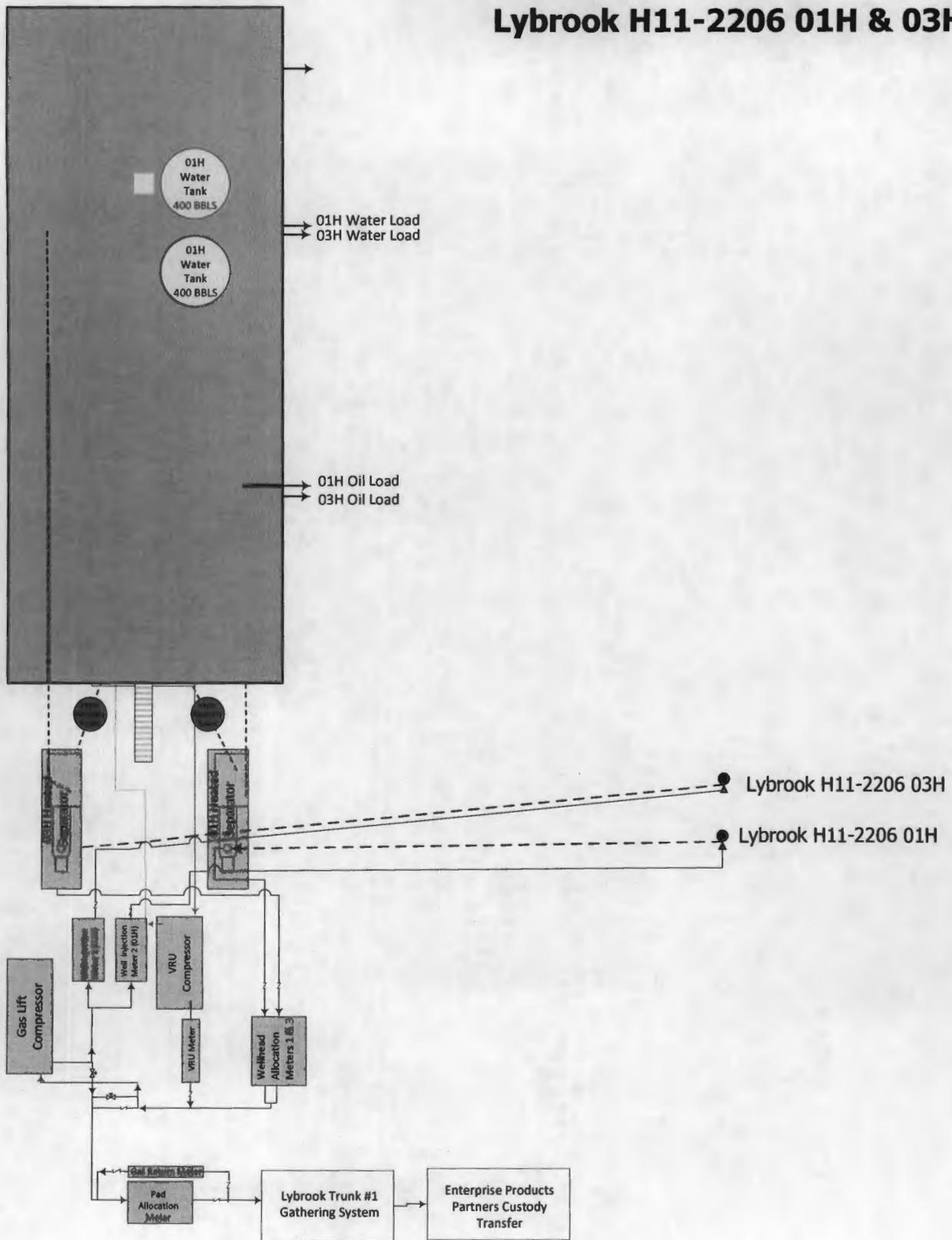
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NOT TO SCALE

DATE
09/17/13

Lybrook H11-2206 01H & 03H

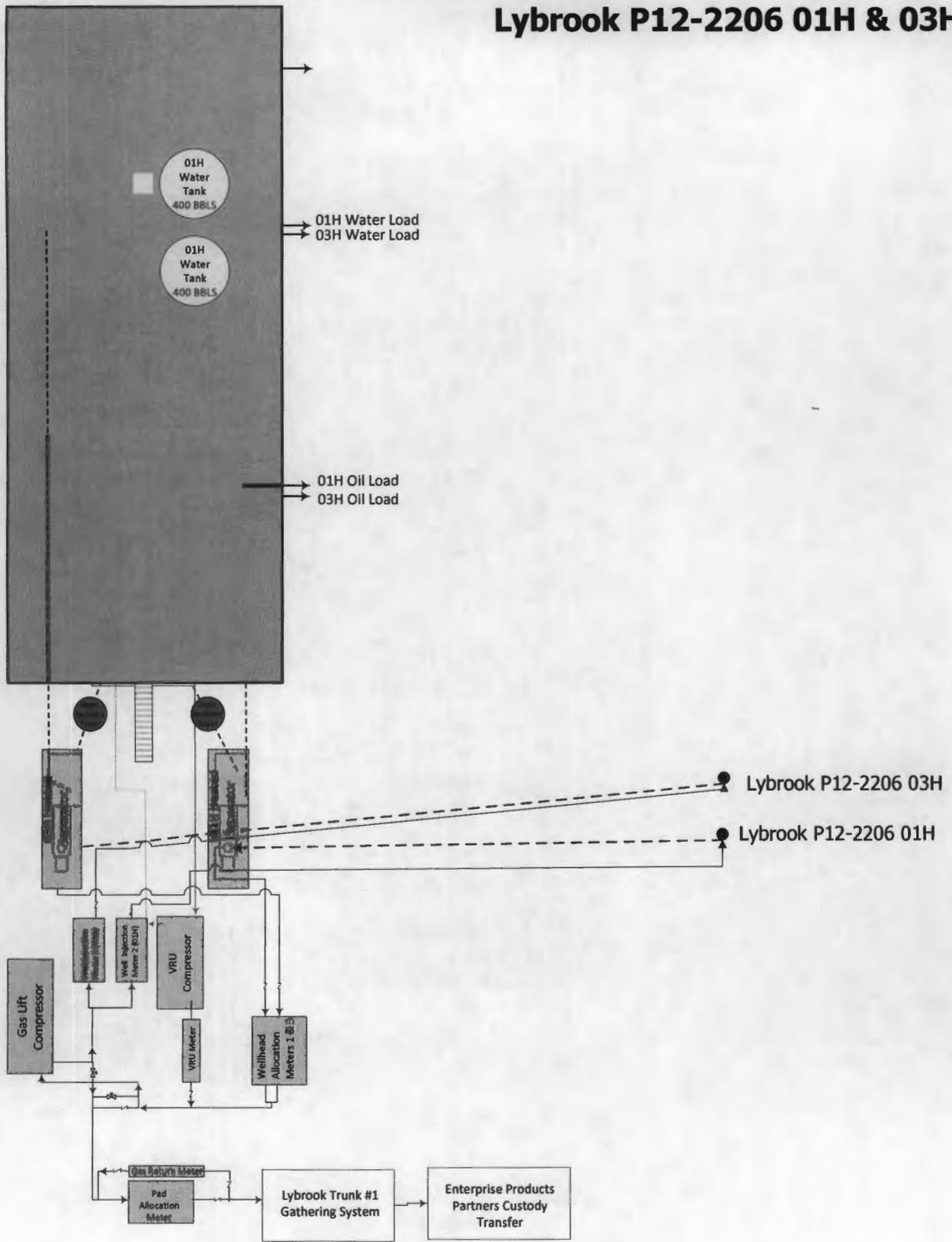


FILENAME
Lybrook H11-2206 01H & 03H

NOT TO SCALE

DATE
09/17/13

Lybrook P12-2206 01H & 03H

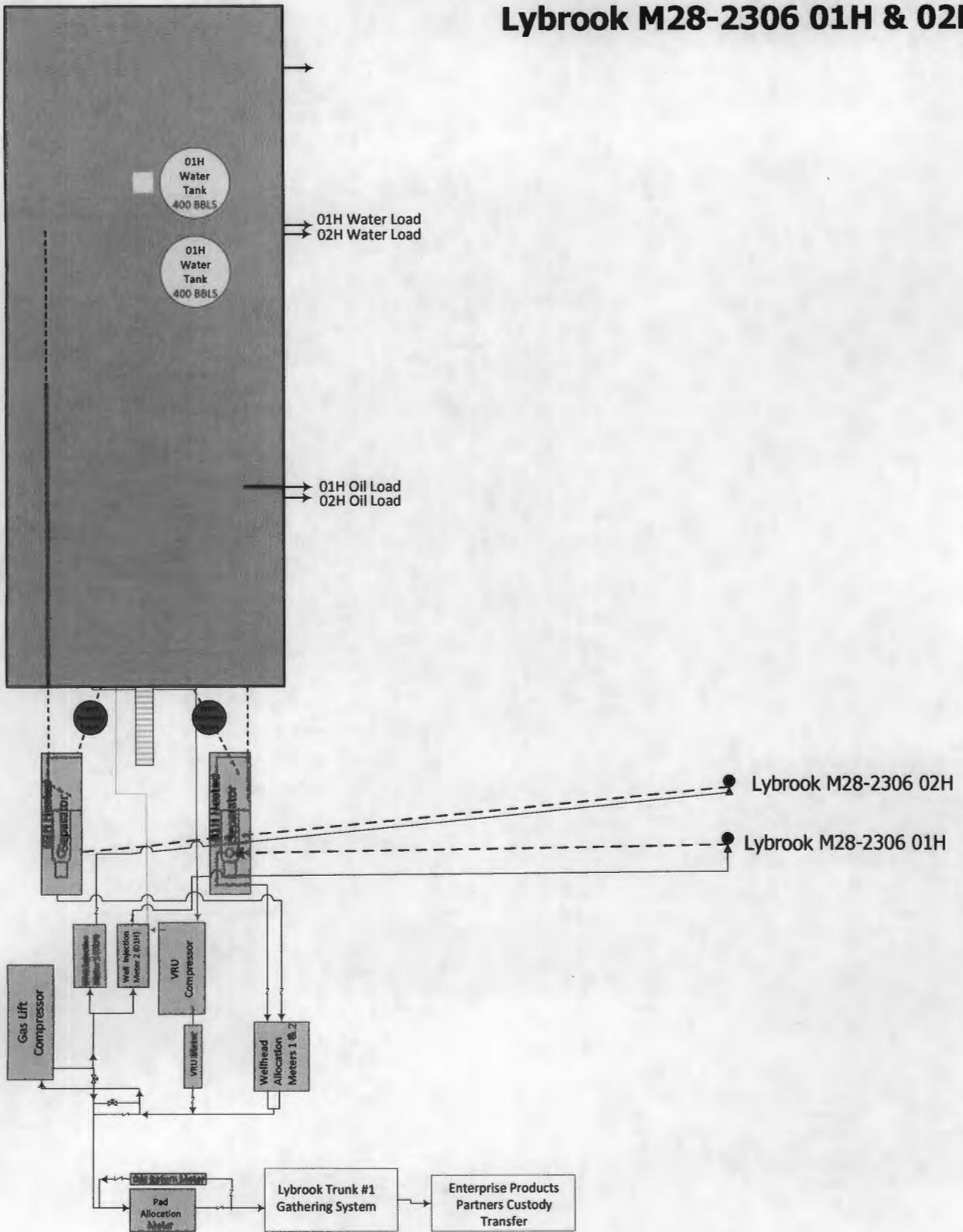


FILENAME
Lybrook P12-2206 01H & 03H

NOT TO SCALE

DATE
09/17/13

Lybrook M28-2306 01H & 02H



FILENAME
Lybrook M28-2306 01H & 02H

NOT TO SCALE

DATE
09/17/13

Initial Application for Lybrook Trunk Line # 1 Gathering System - PLC-373

Well Name	API No.	Well Location UL-Sec-Twn-Rng	Communitization No. If Applicable	Well No.	Project Area	Pool	Lease No.	Lease Type	Completion Date	Well Status	Projected Gas Rate (Mcf/Day)	Projected Lease Gas Rate (Mcf/day)	Projected Gas %	*Projected Initial Gas Heating Value (Btu/scf) (through 1st ~6 Months)	Projected Gas Heating Value (Btu/scf) after ~1st 6 months)	Comments
Lybrook H36-2307 01H	30-043-21117	SENE-36-23N-7W	N/A	1	S2N2 Sec 36 23N 7W (160 acres)	Lybrook Gallup Pool	LG-3925	NM State	03/10/2012	Completed	350	350	3%	950	1215	Current Status: 5 wells are currently drilled and Completed and producing. The additional 3 wells are contingent on success of the initial 5 wells
Lybrook A03-2206 01H	30-043-21130	A-NENE-3-22N-6W	N/A	2	N2N2 Sec 3 22N 6W (160 acres)	Lybrook Gallup Pool	NM 109386	NM State	03/10/2012	Completed	1162	1572	11%	950	1215	
Lybrook H03-2206 01H	30-043-21123	H-SENE-3-22N-6W	N/A	3	S2N2 Sec 3 22N 6W (160 acres)	Lybrook Gallup Pool	USA	USA	05/14/2013	Completed	410	410	4%	950	1215	
Lybrook D22-2206 01H	30-043-21131	D-SWNW-22-22N-6W	N/A	4	N2N2 Sec 22 22N 6W (160 acres)	Widcat	NM109389	USA	11/17/2012	Completed	410	410	4%	950	1215	
Lybrook A32-2306 02H	30-043-21127	A-NENE-32-23N-6W	NMNM 130514	5	N2N2 Sec 32; N2NE Sec 31 23N 6W (240 acres)	Lybrook Gallup Pool	V-1399 & NM-89021	USA	N/A	Drilled	350	700	3%	950	1215	
Lybrook H32-2306 01H	30-043-21126	H-SENE-32-23N-6W	NMNM 130513	6	S2N2 Sec 32; S2NE Sec 31 23N 6W (240 acres)	Lybrook Gallup Pool	USA & NM State	N/A	N/A	Drilled	350	700	3%	950	1215	
Lybrook I32-2306 01H	30-043-21129	I-NESE-32-23N-6W	N/A	7a	N2S2 Sec 32 23N 6W (160 acres)	Lybrook Gallup Pool	V-1399	NM State	05/20/2013	Completed	350	700	3%	950	1215	
Lybrook I32-2306 02H	30-043-21125	I-NESE-32-23N-6W	N/A	7b	S2S2 Sec 32 23N 6W (160 acres)	Lybrook Gallup Pool	NM State	NM State	06/09/2013	Completed	350	700	3%	950	1215	

Amendment to Lybrook Trunk Line # 1 Gathering System Dated August 9, 2013

Well Name	API No.	Well Location UL-Sec-Twn-Rng	Communitization No. If Applicable	Well No.	Project Area	Pool	Lease No.	Lease Type	Completion Date	Well Status	Projected Gas Rate (Mcf/Day)	Projected Lease Gas Rate (Mcf/day)	Projected Gas %	*Projected Initial Gas Heating Value (Btu/scf) (through 1st ~6 Months)	Projected Gas Heating Value (Btu/scf) after ~1st 6 months)	Comments
Lybrook M31-2306 02H	30-043-21146	M-SWSW-31-23N-6W	N/A	8a	N2S2 Sec 36 23N 7W (160 acres)	Lybrook Gallup Pool	LG-3925	NM State	N/A	Drilled	350	700	3%	950	1215	Current Status: Future wells are contingent on success of initial 8 wells. Note: Total rate is not expected to equal 3.85 MMcfpd due to wells being drilled/completed and coming online at different times. The initial 8 will naturally decline before future wells come online.
Lybrook M31-2306 03H	30-043-21145	M-SWSW-31-23N-6W	N/A	8b	S2S2 Sec 36 23N 7W (160 acres)	Lybrook Gallup Pool	LG-3925	NM State	N/A	Drilled	350	700	3%	950	1215	
Lybrook H01-2206 01H	30-043-21122	H-SENE-1-22N-6W	N/A	9	S2N2 Sec 1 22N 6W (160 acres)	Lybrook Gallup Pool	NM-109385	USA	N/A	Not Drilled	350	700	3%	950	1215	
Lybrook A01-2206 01H	30-043-21137	A-NENE-1-22N-6W	N/A	10	N2N2 Sec 1 22N 6W (161.4 acres)	Lybrook Gallup Pool	NM-109385	USA	N/A	Not Drilled	350	700	3%	950	1215	
Lybrook P24-2206 01H	30-043-21124	P-SESE-24-22N-6W	N/A	11	S2S2 Sec 24 22N 6W (160 acres)	Widcat	NM-109390	USA	N/A	Not Drilled	350	350	3%	950	1215	
Lybrook D32-2306 01H (fka Lybrook L29-2306 01H)	PENDING	D-NWNW-32-23N-6W	N/A	12	N2S2 Sec 30 23N 6W (160.85 acres)	Lybrook Gallup Pool	NM-117564	USA	N/A	Not Drilled	350	1400	3%	950	1215	
Lybrook I30-2306 01H (fka Lybrook M29-2306 01H)	PENDING	I-NESE-30-23N-6W	N/A	13	S2S2 Sec 30 23N 6W (160.79 acres)	Lybrook Gallup Pool & Basin Mancos Gas Pool	NM-117564	USA	N/A	Not Drilled	350	1400	3%	950	1215	
Lybrook E29-2306 01H	30-043-21141	E-SWNW-29-23N-6W	N/A	14a	N2N2 Sec 30 23N 6W (160.97 acres)	Lybrook Gallup Pool	NM-117562	USA	N/A	Not Drilled	350	1400	3%	950	1215	
Lybrook E29-2306 03H	30-043-21142	E-SWNW-29-23N-6W	N/A	14b	S2N2 Sec 30 23N 6W (160 acres)	Lybrook Gallup Pool	NM-117562	USA	N/A	Not Drilled	350	1400	3%	950	1215	
Lybrook B14-2206 01H	PENDING	B-NWSW-14-22N-6W	N/A	15a	N2NW Sec 14 & N2NE Sec 15 22N 6W (160 acres)	Lybrook Gallup Pool	NM-117562	USA	N/A	Not Drilled	350	1400	3%	950	1215	
Lybrook B14-2206 02H	PENDING	B-NWSW-14-22N-6W	N/A	15b	S2NW Sec 14 & S2NE Sec 15 22N 6W (160 acres)	Lybrook Gallup Pool	NM-117562	USA	N/A	Not Drilled	350	1400	3%	950	1215	
Lybrook M12-2206 01H	PENDING	M-SWSW-12-22N-6W	N/A	16a	W2W2 Sec 13 22N 6W (160 acres)	Lybrook Gallup Pool	NM-117562	USA	N/A	Not Drilled	350	1400	3%	950	1215	
Lybrook N12-2206 02H	PENDING	N-SESW-12-22N-6W	N/A	16b	E2W2 Sec 13 22N 6W (160 acres)	Lybrook Gallup Pool	NM-117562	USA	N/A	Not Drilled	350	1400	3%	950	1215	
Lybrook H11-2206 01H	PENDING	H-SENE-11-22N-6W	PENDING	17a	W2SE Sec 11 & W2E2 Sec 14 22N 6W (240 acres)	Lybrook Gallup Pool	NM-117562 & NM-109385	USA	N/A	Not Drilled	350	700	7%	950	1215	
Lybrook H11-2206 03H	PENDING	H-SENE-11-22N-6W	PENDING	17b	E2SE Sec 11 & E2E2 Sec 14 22N 6W (240 acres)	Lybrook Gallup Pool	NM-117562 & NM-109385	USA	N/A	Not Drilled	350	700	7%	950	1215	
Lybrook P12-2206 01H	PENDING	P-SESE-12-22N-6W	PENDING	18a	W2E2 Sec 13 & W2NE Sec 24 22N 6W (240 acres)	Lybrook Gallup Pool	NM-117562 & NM-109390	USA	N/A	Not Drilled	350	700	7%	950	1215	
Lybrook P12-2206 03H	PENDING	P-SESE-12-22N-6W	PENDING	18b	E2E2 Sec 13 & E2NE Sec 24 22N 6W (240 acres)	Lybrook Gallup Pool	NM-117562 & NM-109390	USA	N/A	Not Drilled	350	700	7%	950	1215	
Lybrook M28-2306 01H	PENDING	M-SESE-12-22N-6W	N/A	19a	W2W2 Sec 33 23N 6W (160 acres)	Lybrook Gallup Pool	NM-112953	USA	N/A	Not Drilled	350	700	7%	950	1215	
Lybrook M28-2306 02H	PENDING	M-SESE-12-22N-6W	N/A	19b	E2W2 Sec 33 23N 6W (160 acres)	Lybrook Gallup Pool	NM-112953	USA	N/A	Not Drilled	350	700	7%	950	1215	
											TOTALS	10,382.00	100%			

EXPLANATION LEGEND

To date, Encana has five (5) horizontal well producing from the Lybrook Gallup Pool and one (1) horizontal well producing from the Wildcat Gallup Pool. The producing wells were targeted and completed in a correlative interval within the Mancos formation. Completion design was also very similar in these five (5) wells. Initial flowback and hydrocarbon analysis results show very similar BTU heating content (see * below). The other twenty-two (22) wells that are scheduled to be drilled and commingled will also be targeted and completed in the same interval within the Mancos formation.

Projected decline rates for all wells listed above: Di/b:75%/1.8.

*BTU value is lower over the 1st ~6 months due to pumping nitrogen while completing the well. Nitrogen introduced while completing decreases over time as the well is produced.

RECEIVED OGD

SEP 23 2013 P 2:52



September 23, 2013

Transmitted Via Certified Mail

Mr. Tom Bailey
Oil Conservation Division
1500 St. Francis Drive
Santa Fe, NM 87505

Mr. Dave Evans, District Manager
Bureau of Land Management
6251 College Blvd., Suite A
Farmington, NM 87402

Mr. Pete Martinez
Oil, Gas & Minerals Division
New Mexico State Land Office
PO Box 1148
Santa Fe, NM 87504

Dugan Production Corp.
709 E. Murray Dr.
Farmington, NM 87401

JMJ Land & Minerals Company
2204 North Santiago Avenue
Farmington, NM 87401

**Re: Revisions to Amendment to NMOCD Order PLC-373
Dated August 9th, 2013
Lybrook Trunk Line #1 Gathering System
Sandoval County, New Mexico**

To Whom It May Concern:

On September 19th, 2013 Encana Oil & Gas (USA) Inc. submitted modifications to the Lybrook Gathering System #1 (LGS), which was originally approved by the New Mexico Oil Conservation Division (NMOCD) in order number PLC-373 on April 29, 2013 (the Amendment was approved on September 11, 2013 by order number PLC-373-A/OLM-82). Additionally, the Bureau of Land Management (BLM) approved the LGS on May 28, 2013 and the New Mexico State Land Office (NMSLO) approved the LGS on April 26, 2013.

It has come to our attention that the items mailed to your attention may not have included all of the attachments intended for your review. Therefore, please accept the enclosed as the entire and full packet for the LGS intended for your review and handling. We apologize for any inconvenience.

Should you have any questions or concerns, please feel free to contact me directly at 720-876-5331 with any questions or concerns.

Encana Oil & Gas (USA) Inc.

Holly Hill
Regulatory Analyst

Encana Oil & Gas (USA) Inc.

370 17th Street, Suite 1700, Denver Colorado 80202 720.876.5331 (O) 303.521.2835 (C) holly.hill@encana.com



In line with the well pad location changes and new names for these locations, **Attachment No. 3 has been updated** to reflect the well name changes and is attached herein.

Please replace the items provided August 9th, 2013 with the revised Attachment No. 1 and Attachment No. 3, enclosed.

Modification 2: Attachment No. 2a: Which presents a map of the LGS pipeline, depicting all twenty (20) well pads (which represents all twenty-seven wells) that will tie into the LGS which will then tie into Enterprise's CDP in the SWNW of Section 36, T23N R7W.

CHANGES: Please note Encana has added lease boundaries and has corrected the Project Areas for the Lybrook M31-2306 01H and Lybrook M31-2306 02H, which were not shown in the correct Section, Township and Range in the Amendment. Furthermore, the Lybrook D32-2306 01H (fka Lybrook L29-2306 01H) and Lybrook I30-2306 01H (fka Lybrook M29-2306 01H) have been added. Please note the Project Areas for these wells have not changed, only the surface hole location. For your files, please find enclosed a NMOCD Form C-102 for the Lybrook D32-2306 01H and Lybrook I30-2306 01H which depict the well dedication acreage.

Please replace the items provided August 9th, 2013 with the revised items for Attachment No. 2a, enclosed. Additionally, please add the NMOCD Forms C-102 for the Lybrook D32-2306 01H and the Lybrook I30-2306 01H in lieu of the Lybrook L29-2306 01H and Lybrook M29-2306 01H respectively.

Modification 3: Attachment No. 5: Which presents the allocation procedures for the LGS; including an example of how the allocation method is applied; was revised according to discussions with the BLM regarding the IM dated July 3, 2013.

CHANGES: Encana has devised an allocation method for single well pads and multiple well pads which are attached herein. Regardless, Encana still proposes that the PRM be at Enterprises' CDP in the SWNW of Section 36, T23N R7W. Please also note each well proposed for connection to the LGS will be equipped with a continuous recording gas allocation meter.

Please replace the items provided August 9th, 2013 with the revised items for Attachment No. 5, enclosed.

Modification 4: Attachment No. 6: Which presents gas lift well pad schematics and descriptions for the twenty (20) well pads to be connected to the LGS have been modified to more accurately depict the location of the well head allocation meter and well pad allocation meter as well as the path the natural gas will follow from the well pad to custody transfer. Regardless, Encana requests approval to claim beneficial use at the gas lift injection meter on the well pads, which is depicted for each well pad, on the gas lift schematics enclosed; which also depicts a list of proposed equipment. Encana requests the use of fuel to operate the gas lifts installed for each well.

Please replace the items provided August 9th, 2013 with the revised items for Attachment No. 6, enclosed.

Should you have any questions or concerns, please feel free to contact me directly at 720-876-5331 with any questions or concerns.

Encana Oil & Gas (USA) Inc.

Holly Hill
Regulatory Analyst

Encana Oil & Gas (USA) Inc.

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September 19, 2013

Transmitted Via Certified Mail

Ms. Jami Bailey
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Mr. Dave Evans, District Manager
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6251 College Blvd., Suite A
Farmington, NM 87402

Mr. Pete Martinez
Oil, Gas & Minerals Division
New Mexico State Land Office
PO Box 1148
Santa Fe, NM 87504

**Re: Revisions to Amendment to NMOCD Order PLC-373
Dated August 9th, 2013
Lybrook Trunk Line #1 Gathering System
Sandoval County, New Mexico**

Dear Ms. Bailey, Mr. Evans and Mr. Martinez:

On August 9th, 2013 Encana Oil & Gas (USA) Inc. (Encana) submitted a request for Administrative Approval (Amendment) to tie-in additional nineteen (19) additional wells to the Lybrook Gathering System #1 (LGS), which was originally approved by the New Mexico Oil Conservation Division (NMOCD) in order number PLC-373 on April 29, 2013 (the Amendment was approved on September 11, 2013 by order number PLC-373-A/OLM-82). Additionally, the Bureau of Land Management (BLM) approved the LGS on May 28, 2013 and the New Mexico State Land Office (NMSLO) approved the LGS on April 26, 2013. The Amendment further requested approval for Off Lease Measurement and Sale of Natural Gas, and in some cases, Off Lease Sale and Transportation of Oil and Condensate for the additional nineteen (19) wells.

More to the point, four (4) items have changed since said Amendment was filed with all of the aforementioned offices due to well pad location changes and discussions with the BLM regarding the Instructional Memorandum (IM) dated July 3, 2013; which specifically addressed the BLM's future proceedings and regulations regarding commingling.

The four (4) items that have been modified in the Amendment dated August 9th are as follows:

Modification 1: Attachment No. 1: Which presents the following information:

- | | |
|--------------------------------------------|--------------------------------------------------------------------------|
| 1) Wells | 5) Projected gas rate for leases |
| 2) Leases | 6) Projected gas percentage in the LGS for the wells |
| 3) Pool information | 7) Projected initial gas heating value through ~1 st 6 months |
| 4) Projected gas rate for individual wells | 8) Projected gas heating value after ~1 st 6 months |

A projected decline rate for each well is also addressed in Attachment No. 1 in the Explanation Legend.

CHANGES: Due to discussions with the BLM at well site location reviews the Lybrook L29-2306 01H will be moved to the NWNW of Section 32, T23N R6W, which will require the name to be changed to the Lybrook D32-2306 01H. Similarly, the Lybrook M29-2306 01H will be moved to the NESE of Section 30, T23N R6W, which will require the name to be changed to the Lybrook I30-2306 01H. The Project Areas for both wells will not change. The revised Attachment No. 1 is enclosed.

Encana Oil & Gas (USA) Inc.

370 17th Street, Suite 1700, Denver Colorado 80202 720.876.5331 (O) 303.521.2835 (C) holly.hill@encana.com

Attachment No. 1
Encana Oil Gas (USA) Inc.
Lybrook Trunk Line #1, Phase 1 Gathering System
Sandoval County, New Mexico
Amendment Dated August 9, 2013

Initial Application for Lybrook Trunk Line # 1 Gathering System - PLC-373

Well Name	API No.	Well Location UL-Sec-Twn-Rng	Communitization No. If Applicable	Well No.	Project Area	Pool	Lease No.	Lease Type	Completion Date	Well Status	Projected Gas Rate (Mcf/Day)	Projected Lease Gas Rate (Mcf/day)	Projected Gas %	*Projected Initial Gas Heating Value (Btu/scf) (through 1st ~6 Months)	Projected Gas Heating Value (Btu/scf after ~1st 6 months)	Comments
Lybrook H36-2307 01H	30-043-21117	SENE-36-23N-7W	N/A	1	S2N2 Sec 36 23N 7W (160 acres)	Lybrook Gallup Pool	LG-3925	NM State	03/10/2012	Completed	350	350	3%	950	1215	Current Status: 5 wells are currently drilled and Completed and producing. The additional 3 wells are contingent on success of the initial 5 wells
Lybrook A03-2206 01H	30-043-21130	A-NENE-3-22N-6W	N/A	2	N2N2 Sec 3 22N 6W (160 acres)	Lybrook Gallup Pool	NM 109386	NM State	03/10/2012	Completed	1162	1572	11%	950	1215	
Lybrook H03-2206 01H	30-043-21123	H-SENE-3-22N-6W	N/A	3	S2N2 Sec 3 22N 6W (160 acres)	Lybrook Gallup Pool		USA	05/14/2013	Completed	410		4%	950	1215	
Lybrook D22-2206 01H	30-043-21131	D-SWNW-22-22N-6W	N/A	4	N2N2 Sec 22 22N 6W (160 acres)	Widcat	NM109389	USA	11/17/2012	Completed	410	410	4%	950	1215	
Lybrook A32-2306 02H	30-043-21127	A-NENE-32-23N-6W	NMNM 130514	5	N2N2 Sec 32; N2NE Sec 31 23N 6W (240 acres)	Lybrook Gallup Pool	V-1399 & NM-89021	USA	N/A	Drilled	350	700	3%	950	1215	
Lybrook H32-2306 01H	30-043-21126	H-SENE-32-23N-6W	NMNM 130513	6	S2N2 Sec 32; S2NE Sec 31 23N 6W (240 acres)	Lybrook Gallup Pool		USA & NM State	N/A	Drilled	350		3%	950	1215	
Lybrook I32-2306 01H	30-043-21129	I-NESE-32-23N-6W	N/A	7a	N2S2 Sec 32 23N 6W (160 acres)	Lybrook Gallup Pool	V-1399	NM State	05/20/2013	Completed	350	700	3%	950	1215	
Lybrook I32-2306 02H	30-043-21125	I-NESE-32-23N-6W	N/A	7b	S2S2 Sec 32 23N 6W (160 acres)	Lybrook Gallup Pool		NM State	06/09/2013	Completed	350		3%	950	1215	

Amendment to Lybrook Trunk Line # 1 Gathering System Dated August 9, 2013

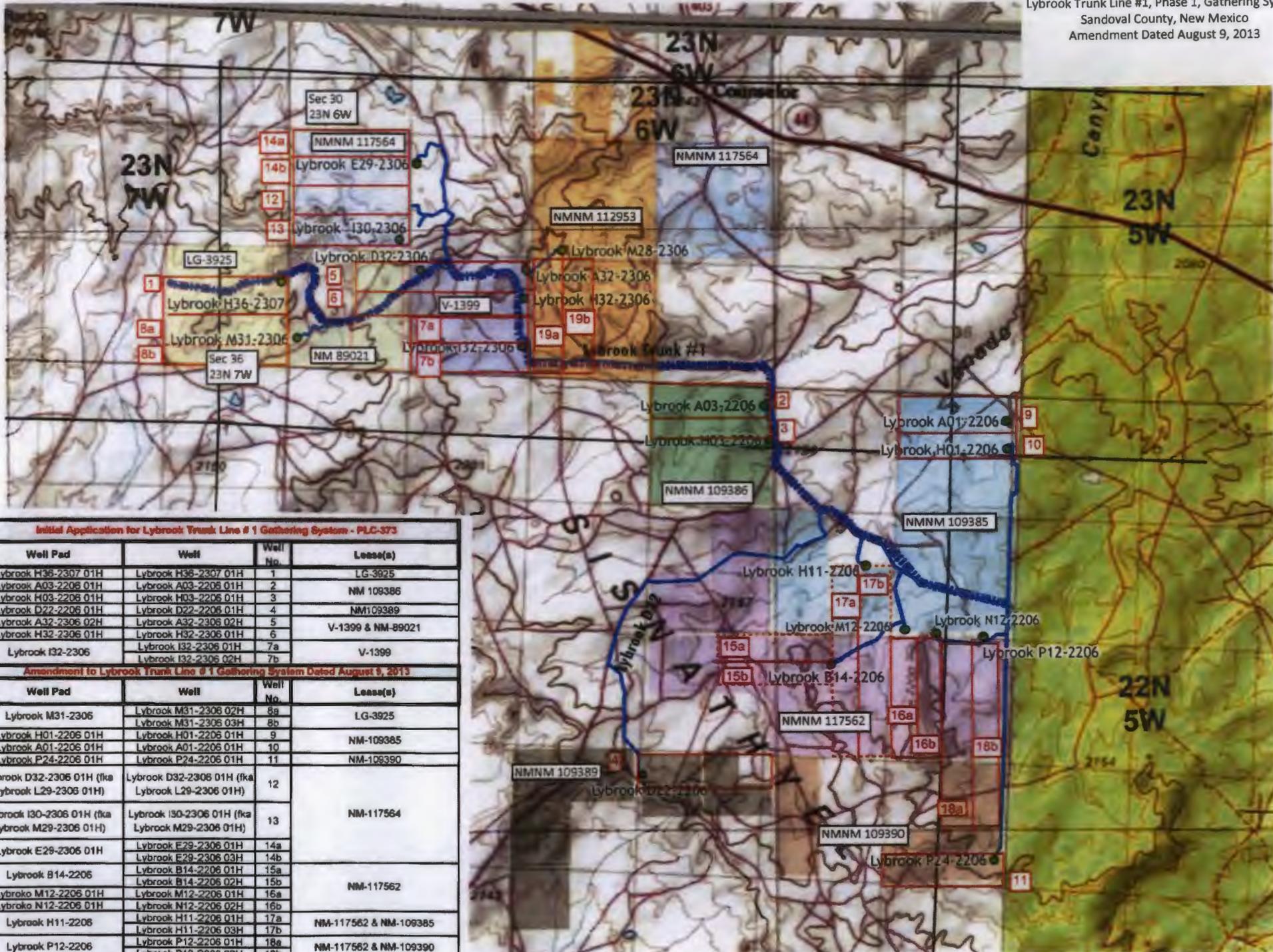
Well Name	API No.	Well Location UL-Sec-Twn-Rng	Communitization No. If Applicable	Well No.	Project Area	Pool	Lease No.	Lease Type	Completion Date	Well Status	Projected Gas Rate (Mcf/Day)	Projected Lease Gas Rate (Mcf/day)	Projected Gas %	*Projected Initial Gas Heating Value (Btu/scf) (through 1st ~6 Months)	Projected Gas Heating Value (Btu/scf after ~1st 6 months)	Comments
Lybrook M31-2306 02H	30-043-21146	M-SWSW-31-23N-6W	N/A	8a	N2S2 Sec 36 23N 7W (160 acres)	Lybrook Gallup Pool	LG-3925	NM State	N/A	Drilled	350	700	3%	950	1215	Current Status: Future wells are contingent on success of initial 8 wells. Note: Total rate is not expected to equal 3.85 MMcfpd due to wells being drilled/completed and coming online at different times. The initial 8 will naturally decline before future wells come online.
Lybrook M31-2306 03H	30-043-21145	M-SWSW-31-23N-6W	N/A	8b	S2S2 Sec 36 23N 7W (160 acres)	Lybrook Gallup Pool		NM State	N/A	Drilled	350		3%	950	1215	
Lybrook H01-2206 01H	30-043-21122	H-SENE-1-22N-6W	N/A	9	S2N2 Sec 1 22N 6W (160 acres)	Lybrook Gallup Pool	NM-109385	USA	N/A	Not Drilled	350	700	3%	950	1215	
Lybrook A01-2206 01H	30-043-21137	A-NENE-1-22N-6W	N/A	10	N2N2 Sec 1 22N 6W (161.4 acres)	Lybrook Gallup Pool		USA	N/A	Not Drilled	350		3%	950	1215	
Lybrook P24-2206 01H	30-043-21124	P-SESE-24-22N-6W	N/A	11	S2S2 Sec 24 22N 6W (160 acres)	Widcat	NM-109390	USA	N/A	Not Drilled	350	350	3%	950	1215	
Lybrook D32-2306 01H (fka Lybrook L29-2306 01H)	PENDING	D-NWNW-32-23N-6W	N/A	12	N2S2 Sec 30 23N 6W (160.85 acres)	Lybrook Gallup Pool	NM-117564	USA	N/A	Not Drilled	350	1400	3%	950	1215	
Lybrook I30-2306 01H (fka Lybrook M29-2306 01H)	PENDING	I-NESE-30-23N-6W	N/A	13	S2S2 Sec 30 23N 6W (160.79 acres)	Lybrook Gallup Pool & Basin Mancos Gas Pool		USA	N/A	Not Drilled	350		3%	950	1215	
Lybrook E29-2306 01H	30-043-21141	E-SWNW-29-23N-6W	N/A	14a	N2N2 Sec 30 23N 6W (160.97 acres)	Lybrook Gallup Pool		USA	N/A	Not Drilled	350		3%	950	1215	
Lybrook E29-2306 03H	30-043-21142	E-SWNW-29-23N-6W	N/A	14b	S2N2 Sec 30 23N 6W (160 acres)	Lybrook Gallup Pool		USA	N/A	Not Drilled	350		3%	950	1215	
Lybrook B14-2206 01H	PENDING	B-NWSW-14-22N-6W	N/A	15a	N2NW Sec 14 & N2NE Sec 15 22N 6W (160 acres)	Lybrook Gallup Pool	NM-117562	USA	N/A	Not Drilled	350	1400	3%	950	1215	
Lybrook B14-2206 02H	PENDING	B-NWSW-14-22N-6W	N/A	15b	S2NW Sec 14 & S2NE Sec 15 22N 6W (160 acres)	Lybrook Gallup Pool		USA	N/A	Not Drilled	350		3%	950	1215	
Lybrook M12-2206 01H	PENDING	M-SWSW-12-22N-6W	N/A	16a	W2W2 Sec 13 22N 6W (160 acres)	Lybrook Gallup Pool		USA	N/A	Not Drilled	350		3%	950	1215	
Lybrook N12-2206 02H	PENDING	N-SESW-12-22N-6W	N/A	16b	E2W2 Sec 13 22N 6W (160 acres)	Lybrook Gallup Pool		USA	N/A	Not Drilled	350		3%	950	1215	
Lybrook H11-2206 01H	PENDING	H-SENE-11-22N-6W	PENDING	17a	W2SE Sec 11 & W2E2 Sec 14 22N 6W (240 acres)	Lybrook Gallup Pool	NM-117562 & NM-109385	USA	N/A	Not Drilled	350	700	7%	950	1215	
Lybrook H11-2206 03H	PENDING	H-SENE-11-22N-6W		17b	E2SE Sec 11 & E2E2 Sec 14 22N 6W (240 acres)	Lybrook Gallup Pool		USA	N/A	Not Drilled	350			950	1215	
Lybrook P12-2206 01H	PENDING	P-SESE-12-22N-6W	PENDING	18a	W2E2 Sec 13 & W2NE Sec 24 22N 6W (240 acres)	Lybrook Gallup Pool	NM-117562 & NM-109390	USA	N/A	Not Drilled	350	700	7%	950	1215	
Lybrook P12-2206 03H	PENDING	P-SESE-12-22N-6W		18b	E2E2 Sec 13 & E2NE Sec 24 22N 6W (240 acres)	Lybrook Gallup Pool		USA	N/A	Not Drilled	350			950	1215	
Lybrook M28-2306 01H	PENDING	M-SESE-12-22N-6W	N/A	19a	W2W2 Sec 33 23N 6W (160 acres)	Lybrook Gallup Pool	NM-112953	USA	N/A	Not Drilled	350	700	7%	950	1215	
Lybrook M28-2306 02H	PENDING	M-SESE-12-22N-6W	N/A	19b	E2W2 Sec 33 23N 6W (160 acres)	Lybrook Gallup Pool		USA	N/A	Not Drilled	350			950	1215	
											TOTALS	10,382.00	100%			

EXPLANATION LEGEND

To date, Encana has five (5) horizontal well producing from the Lybrook Gallup Pool and one (1) horizontal well producing from the Wildcat Gallup Pool. The producing wells were targeted and completed in a correlative interval within the Mancos formation. Completion design was also very similar in these five (5) wells. Initial flowback and hydrocarbon analysis results show very similar BTU heating content (see * below). The other twenty-two (22) wells that are scheduled to be drilled and commingled will also be targeted and completed in the same interval within the Mancos formation.

Projected decline rates for all wells listed above: Di/b:75%/1.8.

*BTU value is lower over the 1st ~6 months due to pumping nitrogen while completing the well. Nitrogen introduced while completing decreases over time as the well is produced.



Initial Application for Lybrook Trunk Line # 1 Gathering System - PLC-373

Well Pad	Well	Well No.	Lease(s)
Lybrook H36-2307 01H	Lybrook H36-2307 01H	1	LG-3925
Lybrook A03-2206 01H	Lybrook A03-2206 01H	2	NM 109386
Lybrook H03-2206 01H	Lybrook H03-2206 01H	3	NM109389
Lybrook D22-2206 01H	Lybrook D22-2206 01H	4	V-1399 & NM-89021
Lybrook A32-2306 02H	Lybrook A32-2306 02H	5	
Lybrook H32-2306 01H	Lybrook H32-2306 01H	6	
Lybrook I32-2306	Lybrook I32-2306 01H	7a	V-1399
	Lybrook I32-2306 02H	7b	

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Well Pad	Well	Well No.	Lease(s)
Lybrook M31-2306	Lybrook M31-2306 02H	8a	LG-3925
	Lybrook M31-2306 03H	8b	
Lybrook H01-2206 01H	Lybrook H01-2206 01H	9	NM-109385
Lybrook A01-2206 01H	Lybrook A01-2206 01H	10	NM-109385
Lybrook P24-2206 01H	Lybrook P24-2206 01H	11	NM-109390
Lybrook D32-2306 01H (fka Lybrook L29-2306 01H)	Lybrook D32-2306 01H (fka Lybrook L29-2306 01H)	12	
Lybrook I30-2306 01H (fka Lybrook M29-2306 01H)	Lybrook I30-2306 01H (fka Lybrook M29-2306 01H)	13	NM-117564
Lybrook E29-2306 01H	Lybrook E29-2306 01H	14a	
	Lybrook E29-2306 03H	14b	
Lybrook B14-2206	Lybrook B14-2206 01H	15a	
	Lybrook B14-2206 02H	15b	NM-117562
Lybrook M12-2206 01H	Lybrook M12-2206 01H	16a	
Lybrook N12-2206 01H	Lybrook N12-2206 02H	16b	
Lybrook H11-2206	Lybrook H11-2206 01H	17a	NM-117562 & NM-109385
	Lybrook H11-2206 03H	17b	
Lybrook P12-2206	Lybrook P12-2206 01H	18a	
	Lybrook P12-2206 03H	18b	NM-117562 & NM-109390
Lybrook M28-2306	Lybrook M28-2306 01H	19a	
	Lybrook M28-2306 02H	19b	NM-112953

Attachment No. 3
Encana Oil Gas (USA) Inc.
Lybrook Trunk Line #1 Gathering System
Sandoval County, New Mexico
Amendment Dated August 9, 2013

Initial Application for Lybrook Trunk #1 Gathering System

Lybrook D22-2206 01H
D-SWNW-22-22N-6W
N2N2 Sec 22 22N 6W (160 acres)
NM109389

<u>Interest Owner</u>	<u>Widcat</u>	
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	100.000%	80.000%
Royalty Interest USA c/o BLM	0.000%	12.500%
Overriding Royalty Interest Synergy Operating, LLC PO Box 5513 Farmington, NM 87449	0.000%	7.500%
TOTAL	100.000%	100.000%

Lybrook A03-2206 01H
A-NENE-3-22N-6W
N2N2 Sec 3 22N 6W (160 acres)
NM 109386

<u>Interest Owner</u>	<u>Lybrook Gallup Pool</u>	
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	41.250%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	50.000%	43.750%
Royalty Interest USA c/o BLM	0.000%	12.500%
Overriding Royalty Interest Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	0.000%	2.500%
TOTAL	100.000%	100.000%

Lybrook H03-2206 01H
H-SENE-3-22N-6W
S2N2 Sec 3 22N 6W (160 acres)
NM 109386

<u>Interest Owner</u>	<u>Lybrook Gallup Pool</u>	
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	41.250%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	50.000%	43.750%
Royalty Interest USA c/o BLM	0.000%	12.500%
Overriding Royalty Interest Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	0.000%	2.500%
TOTAL	100.000%	100.000%

Lybrook I32-2306 02H
I-NESE-32-23N-6W
S2S2 Sec 32 23N 6W (160 acres)
V-1399

<u>Interest Owner</u>	<u>Lybrook Gallup Pool</u>	
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	40.528%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	50.000%	41.461%
OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046-0506	0.000%	0.000%
Royalty Interest State of New Mexico	0.000%	11.112%
USA c/o BLM	0.000%	4.166%
Overriding Royalty Interest Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	1.400%
Abo Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.20%
Myco Industries Inc. 105 South 4th Street Artesia, NM 88210	0.000%	0.20%

Lybrook A32-2306 02H
A-NENE-32-23N-6W
N2N2 Sec 32; N2NE Sec 31
V-1399 & NM-89021

<u>Interest Owner</u>	<u>Lybrook Gallup Pool</u>	
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	40.528%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	50.000%	41.461%
OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046-0506	0.000%	0.000%
Royalty Interest State of New Mexico	0.000%	11.112%
USA c/o BLM	0.000%	4.166%
Overriding Royalty Interest Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	1.400%
Abo Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.20%
Myco Industries Inc. 105 South 4th Street Artesia, NM 88210	0.000%	0.20%

Attachment No. 3
Encana Oil Gas (USA) Inc.
Lybrook Trunk Line #1 Gathering System
Sandoval County, New Mexico
Amendment Dated August 9, 2013

<u>Interest Owner</u>	Lybrook H32-2306 01H H-SENE-32-23N-6W S2N2 Sec 32: S2NE Sec 31 V-1399 & NM-89021 Lybrook Gallup Pool		Lybrook I32-2306 01H I-NESE-32-23N-6W N2S2 Sec 32 23N 6W (160 acres) V-1399 Lybrook Gallup Pool		
	<u>Gross</u>	<u>Net</u>	<u>Gross</u>	<u>Net</u>	
<u>Working Interest</u> Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	40.167%	<u>Working Interest</u> Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	40.167%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	50.000%	40.317%	Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	50.000%	40.317%
OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046-0506	0.000%	0.000%	OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046-0506	0.000%	0.000%
<u>Royalty Interest</u> State of New Mexico	0.000%	16.667%	<u>Royalty Interest</u> State of New Mexico	0.000%	16.667%
<u>Overriding Royalty Interest</u> Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	2.100%	<u>Overriding Royalty Interest</u> Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	2.100%
Abo Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.30%	Abo Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.30%
Mycro Industries Inc. 105 South 4th Street Artesia, NM 88210	0.000%	0.30%	Mycro Industries Inc. 105 South 4th Street Artesia, NM 88210	0.000%	0.30%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	0.000%	0.15%	Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	0.000%	0.15%
TOTAL	<u>100.000%</u>	<u>100.000%</u>	TOTAL	<u>100.000%</u>	<u>100.000%</u>

<u>Interest Owner</u>	Lybrook H36-2307 01H SENE-36-23N-7W S2N2 Sec 36 23N 7W (160 acres) LG-3925 Lybrook Gallup Pool	
	<u>Gross</u>	<u>Net</u>
<u>Working Interest</u> Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	41.250%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	50.000%	43.750%
<u>Royalty Interest</u> State of New Mexico, Acting by and through its Commissioner of Public Lands	0.000%	12.500%
<u>Overriding Royalty Interest</u> Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	0.000%	2.500%
TOTAL	<u>100.000%</u>	<u>100.000%</u>

Amendment to Lybrook Trunk #1 Gathering System Dated August 9, 2013

<u>Interest Owners</u>	Lybrook M31-2306 01H M-SWSW-31-23N-6W N2S2 Sec 36 23N 7W (160 acres) LG-3925 Lybrook Gallup Pool		<u>Interest Owners</u>	Lybrook M31-2306 02H M-SWSW-31-23N-6W S2S2 Sec 36 23N 7W (160 acres) LG-3925 Lybrook Gallup Pool	
	<u>Gross</u>	<u>Net</u>		<u>Gross</u>	<u>Net</u>
<u>Working Interest</u> Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	40.250%	<u>Working Interest</u> Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	40.250%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	50.000%	42.750%	Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	50.000%	42.750%

Attachment No. 3
Encana Oil Gas (USA) Inc.
Lybrook Trunk Line #1 Gathering System
Sandoval County, New Mexico
Amendment Dated August 9, 2013

TOTAL	100.000%	100.000%	TOTAL	100.000%	100.000%
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Lybrook H01-2206 01H

H-SENE-1-22N-6W
S2N2 Sec 1 22N 6W (160 acres)
NM-109385

Interest Owners

Lybrook Gallup Pool

<u>Working Interest</u>	Gross	Net
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	41.250%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	50.000%	43.750%
<u>Royalty Interest</u> USA c/o BLM	0.000%	12.500%
<u>Overriding Royalty Interest</u> Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	0.000%	2.500%
TOTAL	100.000%	100.000%

Lybrook A01-2206 01H

A-NENE-1-22N-6W
N2N2 Sec 1 22N 6W (161.4 acres)
NM-109385

Interest Owners

Lybrook Gallup Pool

<u>Working Interest</u>	Gross	Net
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	41.250%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	50.000%	43.750%
<u>Royalty Interest</u> USA c/o BLM	0.000%	12.500%
<u>Overriding Royalty Interest</u> Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	0.000%	2.500%
TOTAL	100.000%	100.000%

Lybrook P24-2206 01H

P-SESE-24-22N-6W
S2S2 Sec 24 22N 6W (160 acres)
NM-109390
Widcat

Interest Owners

<u>Working Interest</u>	Gross	Net
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	41.250%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	50.000%	43.750%
<u>Royalty Interest</u> USA c/o BLM	0.000%	12.500%
<u>Overriding Royalty Interest</u> Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	0.000%	2.500%
TOTAL	100.000%	100.000%

Lybrook D32-2306 01H (fka Lybrook L29-2306 01H)

D-NWNW-32-23N-6W
N2S2 Sec 30 23N 6W (160.85 acres)
NM-117564

Interest Owners

Lybrook Gallup Pool

<u>Working Interest</u>	Gross	Net
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	87.500%	70.000%
JMJ Land & Minerals Company 2204 North Santiago Avenue Farmington, NM 87401	12.500%	10.000%
<u>Royalty Interest</u> USA c/o BLM	0.000%	12.500%
<u>Overriding Royalty Interest</u> James R.J. Strickler and Marie R. Strickler, Joint Tenants 2204 North Santiago Avenue Farmington, NM 87401	0.000%	7.500%
TOTAL	100.000%	100.000%

Lybrook I30-2306 01H (fka Lybrook M29-2306 01H)

I-NESE-30-23N-6W
S2S2 Sec 30 23N 6W (160.79 acres)
NM-117564

Interest Owners

Lybrook Gallup Pool & Basin Mancos Gas

<u>Working Interest</u>	Gross	Net
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	87.500%	70.000%
JMJ Land & Minerals Company 2204 North Santiago Avenue Farmington, NM 87401	12.500%	10.000%
<u>Royalty Interest</u> USA c/o BLM	0.000%	12.500%
<u>Overriding Royalty Interest</u> James R.J. Strickler and Marie R. Strickler, Joint Tenants 2204 North Santiago Avenue Farmington, NM 87401	0.000%	7.500%
TOTAL	100.000%	100.000%

Attachment No. 3
Encana Oil Gas (USA) Inc.
Lybrook Trunk Line #1 Gathering System
Sandoval County, New Mexico
Amendment Dated August 9, 2013

<u>Lybrook E29-2306 01H</u> E-SWNW-29-23N-6W N2N2 Sec 30 23N 6W (160.97 acres) NM-117564			<u>Lybrook E29-2306 03H</u> E-SWNW-29-23N-6W S2N2 Sec 30 23N 6W (160 acres) NM-117564		
<u>Interest Owners</u>	<u>Lybrook Gallup Pool</u>		<u>Interest Owners</u>	<u>Lybrook Gallup Pool</u>	
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>	<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	87.500%	70.000%	Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	87.500%	70.000%
JMJ Land & Minerals Company 2204 North Santiago Avenue Farmington, NM 87401	12.500%	10.000%	JMJ Land & Minerals Company 2204 North Santiago Avenue Farmington, NM 87401	12.500%	10.000%
<u>Royalty Interest</u> USA c/o BLM	0.000%	12.500%	<u>Royalty Interest</u> USA c/o BLM	0.000%	12.500%
<u>Overriding Royalty Interest</u> James R.J. Strickler and Marie R. Strickler, Joint Tenants 2204 North Santiago Avenue Farmington, NM 87401	0.000%	7.500%	<u>Overriding Royalty Interest</u> James R.J. Strickler and Marie R. Strickler, Joint Tenants 2204 North Santiago Avenue Farmington, NM 87401	0.000%	7.500%
TOTAL	<u>100.000%</u>	<u>100.000%</u>	TOTAL	<u>100.000%</u>	<u>100.000%</u>

<u>Lybrook E29-2306 03H</u> E-SWNW-29-23N-6W S2N2 Sec 30 23N 6W (160 acres) NM-117564		
<u>Interest Owners</u>	<u>Lybrook Gallup Pool</u>	
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	87.500%	70.000%
JMJ Land & Minerals Company 2204 North Santiago Avenue Farmington, NM 87401	12.500%	10.000%
<u>Royalty Interest</u> USA c/o BLM	0.000%	12.500%
<u>Overriding Royalty Interest</u> James R.J. Strickler and Marie R. Strickler, Joint Tenants 2204 North Santiago Avenue Farmington, NM 87401	0.000%	7.500%
TOTAL	<u>100.000%</u>	<u>100.000%</u>

<u>Lybrook B14-2206 01H</u> B-NWSW-14-22N-6W N2NW Sec 14 & N2NE Sec 15 22N 6W (160 NM-117562			<u>Lybrook B14-2206 02H</u> B-NWSW-14-22N-6W S2NW Sec 14 & S2NE Sec 15 22N 6W (160 NM-117562		
<u>Interest Owners</u>	<u>Lybrook Gallup Pool</u>		<u>Interest Owners</u>	<u>Lybrook Gallup Pool</u>	
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>	<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	100.000%	80.000%	Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	100.000%	80.000%
<u>Royalty Interest</u> USA c/o BLM	0.000%	12.500%	<u>Royalty Interest</u> USA c/o BLM	0.000%	12.500%
<u>Overriding Royalty Interest</u> Bayless Ranches, LLC P.O. Box 168 Farmington, NM 87499	0.000%	7.500%	<u>Overriding Royalty Interest</u> Bayless Ranches, LLC P.O. Box 168 Farmington, NM 87499	0.000%	7.500%
TOTAL	<u>100.000%</u>	<u>100.000%</u>	TOTAL	<u>100.000%</u>	<u>100.000%</u>

<u>Lybrook M12-2206 01H</u> M-SWSW-12-22N-6W W2W2 Sec 13 22N 6W (160 acres) NM-117562			<u>Lybrook N12-2206 01H</u> N-SESW-12-22N-6W E2W2 Sec 13 22N 6W (160 acres) NM-117562		
<u>Interest Owners</u>	<u>Lybrook Gallup Pool</u>		<u>Interest Owners</u>	<u>Lybrook Gallup Pool</u>	
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>	<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700	100.000%	80.000%	Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700	100.000%	80.000%

Attachment No. 3
Encana Oil Gas (USA) Inc.
Lybrook Trunk Line #1 Gathering System
Sandoval County, New Mexico
Amendment Dated August 9, 2013

<u>Lybrook H11-2206 01H</u>		
H-SENE-11-22N-6W W2SE Sec 11 & W2E2 Sec 14 22N 6W (240 NM-117562 & NM-109385 Lybrook Gallup Pool		
<u>Interest Owners</u>	<u>Gross</u>	<u>Net</u>
Working Interest Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	83.350%	67.096%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	16.650%	14.569%
Royalty Interest USA c/o BLM	0.000%	12.500%
Overriding Royalty Interest Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	0.000%	0.833%
Bayless Ranches, LLC P.O. Box 168 Farmington, NM 87499	0.000%	5.003%
TOTAL	<u>100.000%</u>	<u>100.000%</u>

<u>Lybrook H11-2206 03H</u>		
H-SENE-11-22N-6W E2SE Sec 11 & E2E2 Sec 14 22N 6W (240 NM-117562 & NM-109385 Lybrook Gallup Pool		
<u>Interest Owners</u>	<u>Gross</u>	<u>Net</u>
Working Interest Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	83.350%	67.096%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	16.650%	14.569%
Royalty Interest USA c/o BLM	0.000%	12.500%
Overriding Royalty Interest Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	0.000%	0.833%
Bayless Ranches, LLC P.O. Box 168 Farmington, NM 87499	0.000%	5.003%
TOTAL	<u>100.000%</u>	<u>100.000%</u>

<u>Lybrook P12-2206 01H</u>		
P-SESE-12-22N-6W W2E2 Sec 13 & W2NE Sec 24 22N 6W (240 NM-117562 & NM-109390 Lybrook Gallup Pool		
<u>Interest Owners</u>	<u>Gross</u>	<u>Net</u>
Working Interest Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	83.350%	67.096%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	16.650%	14.569%
Royalty Interest USA c/o BLM	0.000%	12.500%
Overriding Royalty Interest Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	0.000%	0.833%
Bayless Ranches, LLC P.O. Box 168 Farmington, NM 87499	0.000%	5.003%
TOTAL	<u>100.000%</u>	<u>100.000%</u>

<u>Lybrook P12-2206 03H</u>		
P-SESE-12-22N-6W E2E2 Sec 13 & E2NE Sec 24 22N 6W (240 NM-117562 & NM-109390 Lybrook Gallup Pool		
<u>Interest Owners</u>	<u>Gross</u>	<u>Net</u>
Working Interest Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	83.350%	67.096%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	16.650%	14.569%
Royalty Interest USA c/o BLM	0.000%	12.500%
Overriding Royalty Interest Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	0.000%	0.833%
Bayless Ranches, LLC P.O. Box 168 Farmington, NM 87499	0.000%	5.003%
TOTAL	<u>100.000%</u>	<u>100.000%</u>

<u>Lybrook M28-2306 01H</u>		
M-SESE-12-22N-6W W2W2 Sec 33 23N 6W (160 acres) NM-112953 Lybrook Gallup Pool		
<u>Interest Owners</u>	<u>Gross</u>	<u>Net</u>
Working Interest Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	87.500%	70.000%
JMJ Land & Minerals Company 2204 North Santiago Avenue Farmington, NM 87401	12.500%	10.000%
Royalty Interest USA c/o BLM	0.000%	12.500%
Overriding Royalty Interest James R.J. Strickler and Marie R. Strickler, As Joint Tenants 2204 North Santiago Avenue Farmington, NM 87401	0.000%	7.500%
TOTAL	<u>100.000%</u>	<u>100.000%</u>

<u>Lybrook M28-2306 02H</u>		
M-SESE-12-22N-6W E2W2 Sec 33 23N 6W (160 acres) NM-112953 Lybrook Gallup Pool		
<u>Interest Owners</u>	<u>Gross</u>	<u>Net</u>
Working Interest Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	87.500%	70.000%
JMJ Land & Minerals Company 2204 North Santiago Avenue Farmington, NM 87401	12.500%	10.000%
Royalty Interest USA c/o BLM	0.000%	12.500%
Overriding Royalty Interest James R.J. Strickler and Marie R. Strickler, As Joint Tenants 2204 North Santiago Avenue Farmington, NM 87401	0.000%	7.500%
TOTAL	<u>100.000%</u>	<u>100.000%</u>

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 42289		3 Pool Name LYBROOK GALLUP	
4 Property Code		5 Property Name LYBROOK D32-2306			6 Well Number 01H
7 GRID No. 282327		8 Operator Name ENCANA OIL & GAS (USA) INC.			9 Elevation 7247'

10 Surface Location

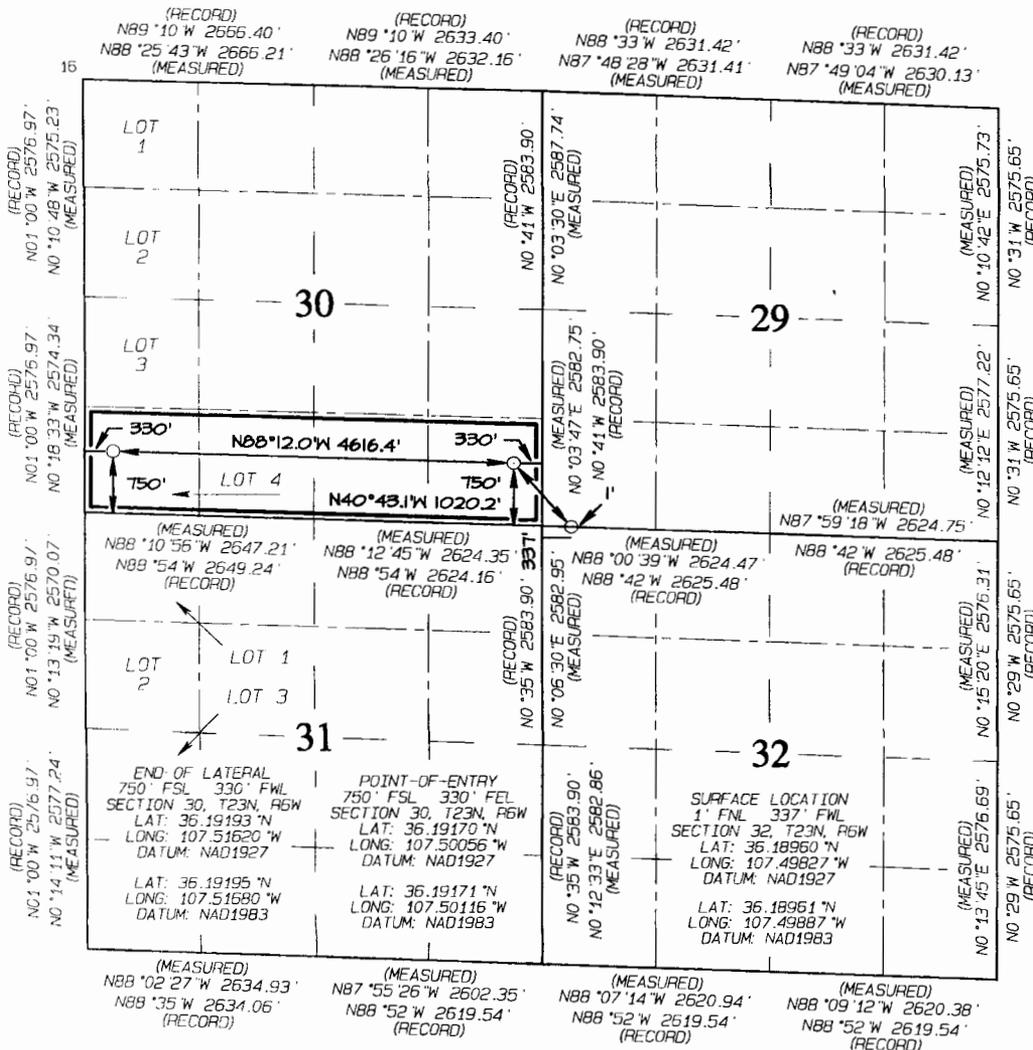
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	23N	6W	1	1	NORTH	337	WEST	SANDOVAL

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	23N	6W	4	750	SOUTH	330	WEST	SANDOVAL

12 Dedicated Acres 160.79 Acres S/2 S/2 - Section 30		13 Joint or Infill		14 Consolidation Code		15 Order No.	
------------------------------------------------------------	--	--------------------	--	-----------------------	--	--------------	--

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JULY 24, 2013
Signature and Seal of Professional Surveyor: _____



JASON C. EDWARDS
Certificate Number 15269

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 42289	³ Pool Name LYBROOK GALLUP
⁴ Property Code	⁵ Property Name LYBROOK I30-2306	⁶ Well Number 01H
⁷ GRID No. 282327	⁸ Operator Name ENCANA OIL & GAS (USA) INC.	⁹ Elevation 7150'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	23N	6W		1867	SOUTH	635	EAST	SANDOVAL

¹¹ Bottom Hole Location If Different From Surface

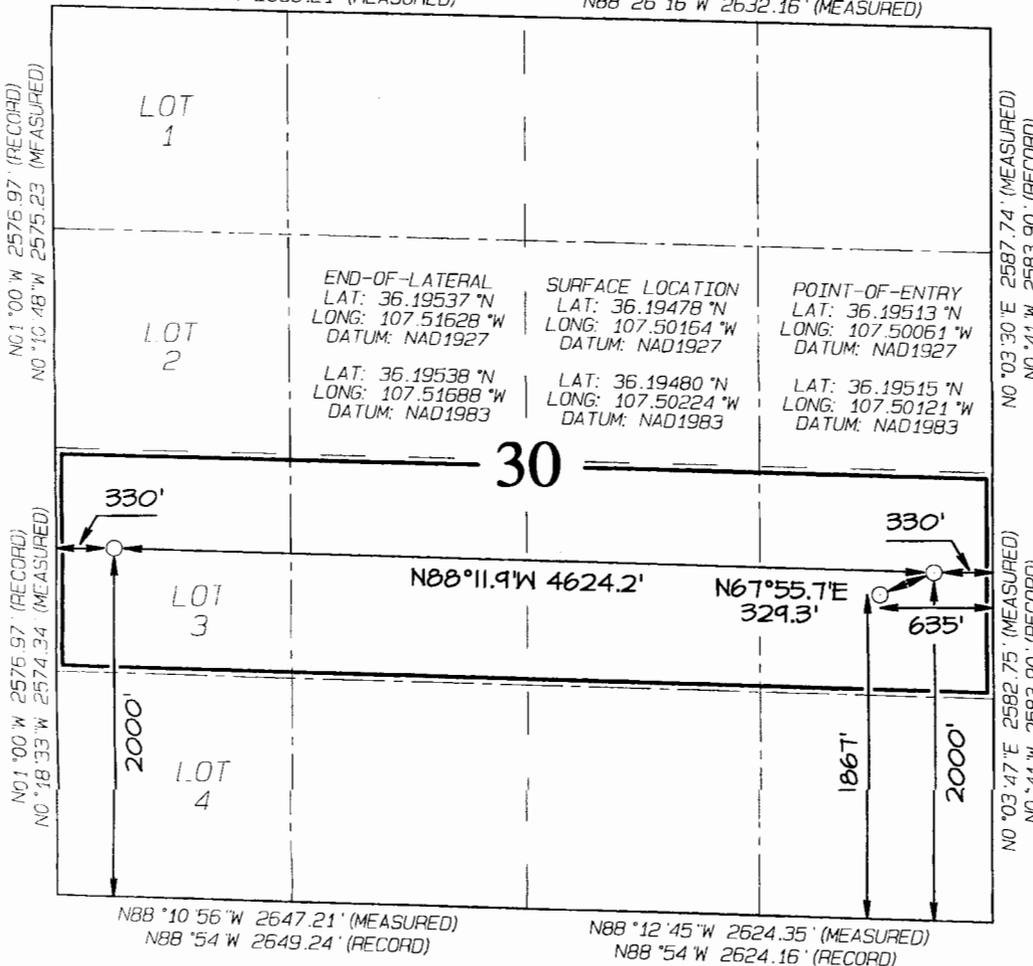
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	30	23N	6W		2000	SOUTH	330	WEST	SANDOVAL

¹² Dedicated Acres 160.85 Acres - N/2 S/2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---------------------------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

N89°10'W 2666.40' (RECORD)
N88°25'43"W 2666.21' (MEASURED)

N89°10'W 2633.40' (RECORD)
N88°26'16"W 2632.16' (MEASURED)



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

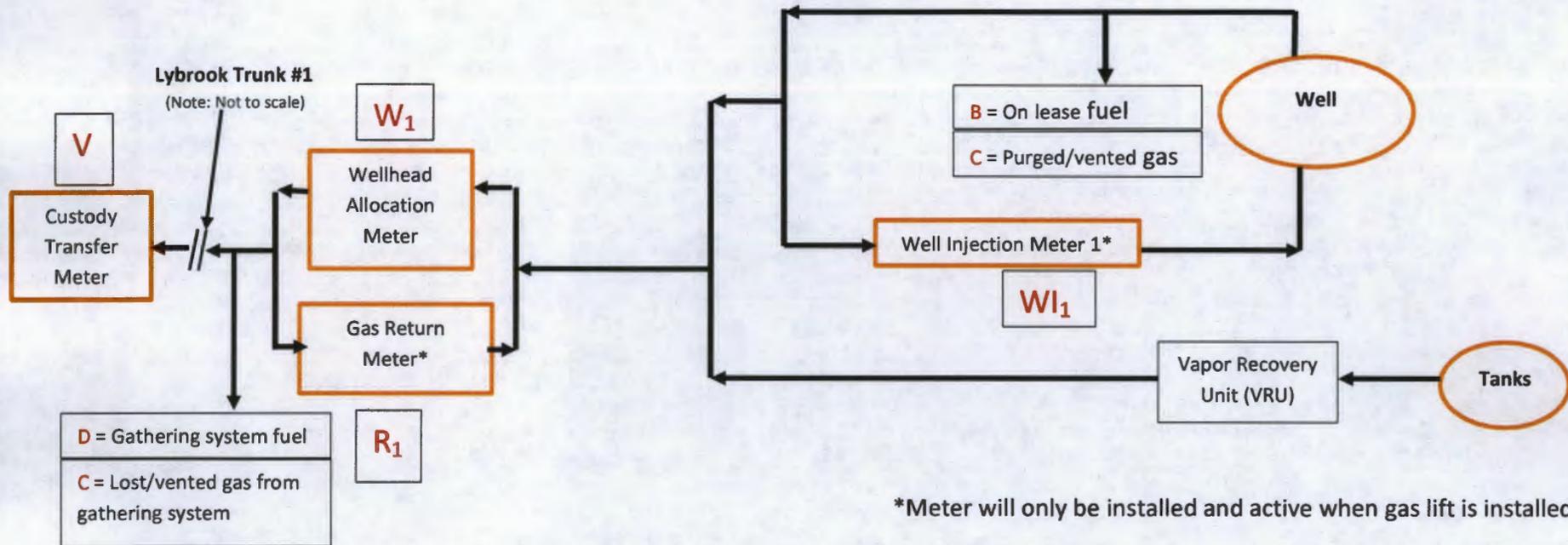
Date of Survey: JULY 8, 2013

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

Gas Measurement Allocation Procedure for Single Well Pads



Base Data:

- V = Gas Volume (MCF) from Custody Transfer Meter during allocation period (Enterprise Products Partners)
- R = Gas Volume (MCF) from Gas Return Meter (Encana)*
- W₁ = Gas Volume (MCF) from Wellhead Allocation Meter at individual wells during allocation period. (Encana)
- WI₁ = Gas Volume (MCF) from Well Injection Meter at individual wells during allocation period. (Encana)*
- Y = Heating Value (BTU/scf) from Custody Transfer Meter during allocation period. (Enterprise Products Partners)
- Z = Heating Value (BTU/scf) from individual Wellhead Allocation Meter and Well Injection Meter. (Encana)

Allocation Period is typically a calendar month and will be the same for all individual wells.

Attachment No. 5
Encana Oil & Gas (USA) Inc.
Lybrook Trunk #1, Phase 1, Gathering System
Sandoval County, NM
Amendment Dated August 9, 2013

Individual Well Gas Production = A + B + C + D + E

A = Allocated Gas production off lease, MCF: $[(W_1-R_1)/((W_1-R_1)+(W_2-R_2)+(W_n-R_n))]*(V)$

B = On lease fuel usage, MCF. Determined from equipment specification and operating conditions. This includes, but is not limited to, compression, vapor recovery unit (VRU) compression, burners, and pump jacks.

C = Lost and/or vented gas from well and/or lease equipment, MCF. Calculated using equipment and piping specifications and operating pressures.

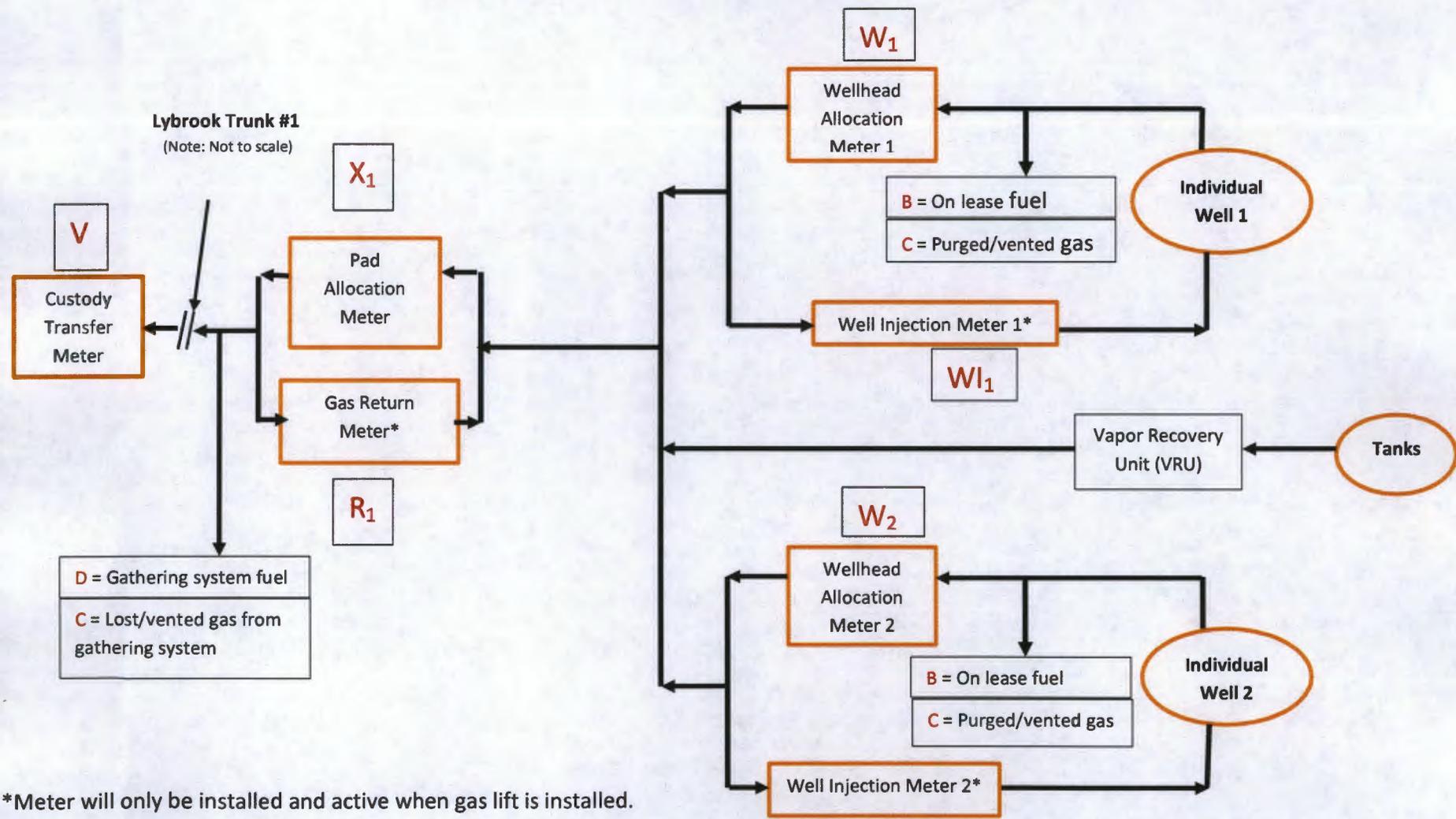
D = Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by $[(W_1-R_1)/((W_1-R_1)+(W_2-R_2)+(W_n-R_n))]$.

E = Allocated volume of gas lost and/or vented from the gathering system, gathering system equipment, condensate collection, and water collection in MCF. The total volume will be determined using industry accepted procedures the time of the loss. The total volumes lost and/or vented will be allocated to the individual wells affected using factors determined $[(W_1-R_1)/((W_1-R_1)+(W_2-R_2)+(W_n-R_n))]$.

Individual Well BTU's = $[(W_n-R_n)*Z_n]/SUM((W_n-R_n)*Z_n)]*Y$

Individual well gas heating values to be determined in accordance with BLM regulations.

Gas Measurement Allocation Procedure for Multi-Well Pads



Attachment No. 5
Encana Oil & Gas (USA) Inc.
Lybrook Trunk #1, Phase 1, Gathering System
Sandoval County, NM
Amendment Dated August 9, 2013

WI₂

Base Data:

V = Gas Volume (MCF) from Custody Transfer Meter during allocation period (Enterprise Products Partners)

X_x = Gas Volume (MCF) from Pad Allocation Meter during allocation period. (Encana)

R_x = Gas Volume (MCF) from Gas Return Meter at Well Pad (Encana)*

(X_x - R_x) = Gas Volume (MCF) for total Well Pad Production (Encana)

W_x = Gas Volume (MCF) from Wellhead Allocation Meter at individual wells during allocation period. (Encana)

WI_x = Gas Volume (MCF) from Well Injection Meter at individual wells during allocation period. (Encana)*

Y = Heating Value (BTU/scf) from Custody Transfer Meter during allocation period. (Enterprise Products Partners)

Z = Heating Value (BTU/scf) from individual Wellhead Allocation Meter and Well Injection Meter. (Encana)

Allocation Period is typically a calendar month and will be the same for all Well Pads and individual wells.

Well Pad Gas Production = A + B + C + D + E

A = Allocated Gas production off lease for Well Pad, MCF: $[(X_1 - R_1) / ((X_1 - R_1) + (X_2 - R_2) + (X_n - R_n))] * (V)$

Please note, gas production (MCF) for individual wells on a Well Pad is calculated using the formula:

$[(W_1 - WI_1) / ((W_1 - WI_1) + (W_2 - WI_2) + (W_n - WI_n))] * (X_1 - R_1)$

B = On lease fuel usage, MCF. Determined from equipment specification and operating conditions. This includes, but is not limited to, compression, vapor recovery unit (VRU) compression, burners, and pump jacks.

C = Lost and/or vented gas from well and/or lease equipment, MCF. Calculated using equipment and piping specifications and operating pressures.

Attachment No. 5
Encana Oil & Gas (USA) Inc.
Lybrook Trunk #1, Phase 1, Gathering System
Sandoval County, NM
Amendment Dated August 9, 2013

D = Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the Well Pads benefiting from the equipment using allocation factors determined by $[(X_1-R_1)/((X_1-R_1)+(X_2-R_2)+\dots+(X_n-R_n))]$ and for individual wells using allocation factors determined by $[(W_1-WI_1)/((W_1-WI_1)+(W_2-WI_2)+\dots+(W_n-WI_n))]$.

E = Allocated volume of gas lost and/or vented from the gathering system, gathering system equipment, condensate collection, and water collection in MCF. The total volume will be determined using industry accepted procedures the time of the loss. The total volumes lost and/or vented will be allocated to the Well Pads affected using factors determined by $[(X_1-R_1)/((X_1-R_1)+(X_2-R_2)+\dots+(X_n-R_n))]$, and for individual wells using factors determined by $[(W_1-WI_1)/((W_1-WI_1)+(W_2-WI_2)+\dots+(W_n-WI_n))]$.

Individual Well BTU's = $(((W_n-WI_n)*Z_n)/\text{SUM}((W_n-WI_n)*Z_n))*Y$

Individual well gas heating values to be determined in accordance with BLM regulations.

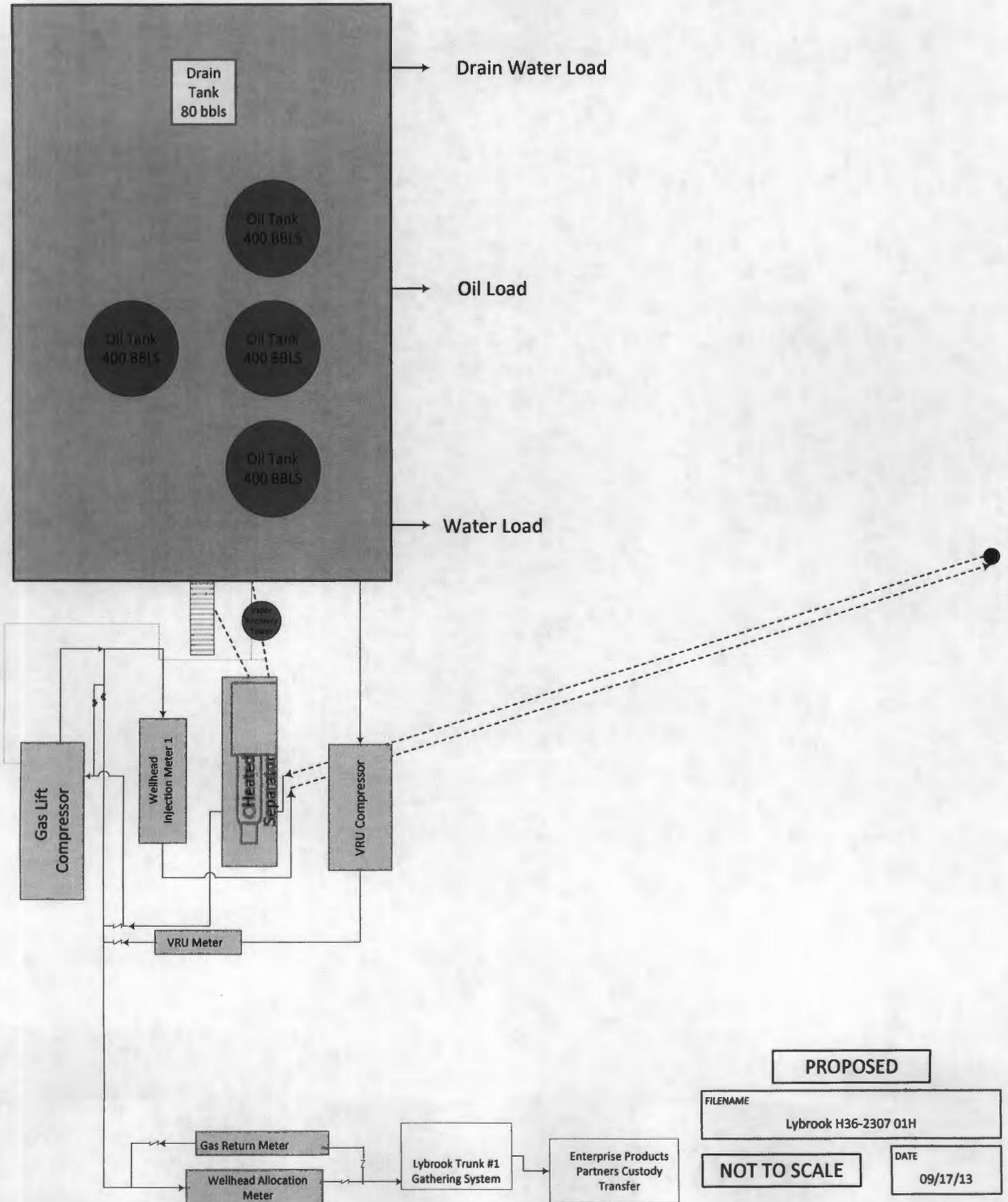
Attachment No. 6
Encana Oil & Gas (USA) Inc.
Lybrook Trunk #1, Phase 1, Gathering System
Sandoval County, NM
Amendment Dated August 9, 2013

Gas Lift Schematics and descriptions for each of the thirteen (13) well pads as follows attached herein:

Lybrook M31-2306	Lybrook M31-2306 02H
	Lybrook M31-2306 03H
Lybrook H01-2206 01H	Lybrook H01-2206 01H
Lybrook A01-2206 01H	Lybrook A01-2206 01H
Lybrook P24-2206 01H	Lybrook P24-2206 01H
Lybrook D32-2306 01H (fka Lybrook L29-2306 01H)	Lybrook D32-2306 01H
Lybrook I30-2306 01H (fka Lybrook M29-2306 01H)	Lybrook I30-2306 01H
Lybrook E29-2306 01H	Lybrook E29-2306 01H
	Lybrook E29-2306 03H
Lybrook B14-2206	Lybrook B14-2206 01H
	Lybrook B14-2206 02H
Lybrook M12-2206 01H	Lybrook M12-2206 01H
Lybrook N12-2206 01H	Lybrook N12-2206 02H
Lybrook H11-2206	Lybrook H11-2206 01H
	Lybrook H11-2206 03H
Lybrook P12-2206	Lybrook P12-2206 01H
	Lybrook P12-2206 03H
Lybrook M28-2306	Lybrook M28-2306 01H
	Lybrook M28-2306 02H

Please note Attachment No. 6 contains twenty-seven (27) pages

Lybrook H36-2307 01H



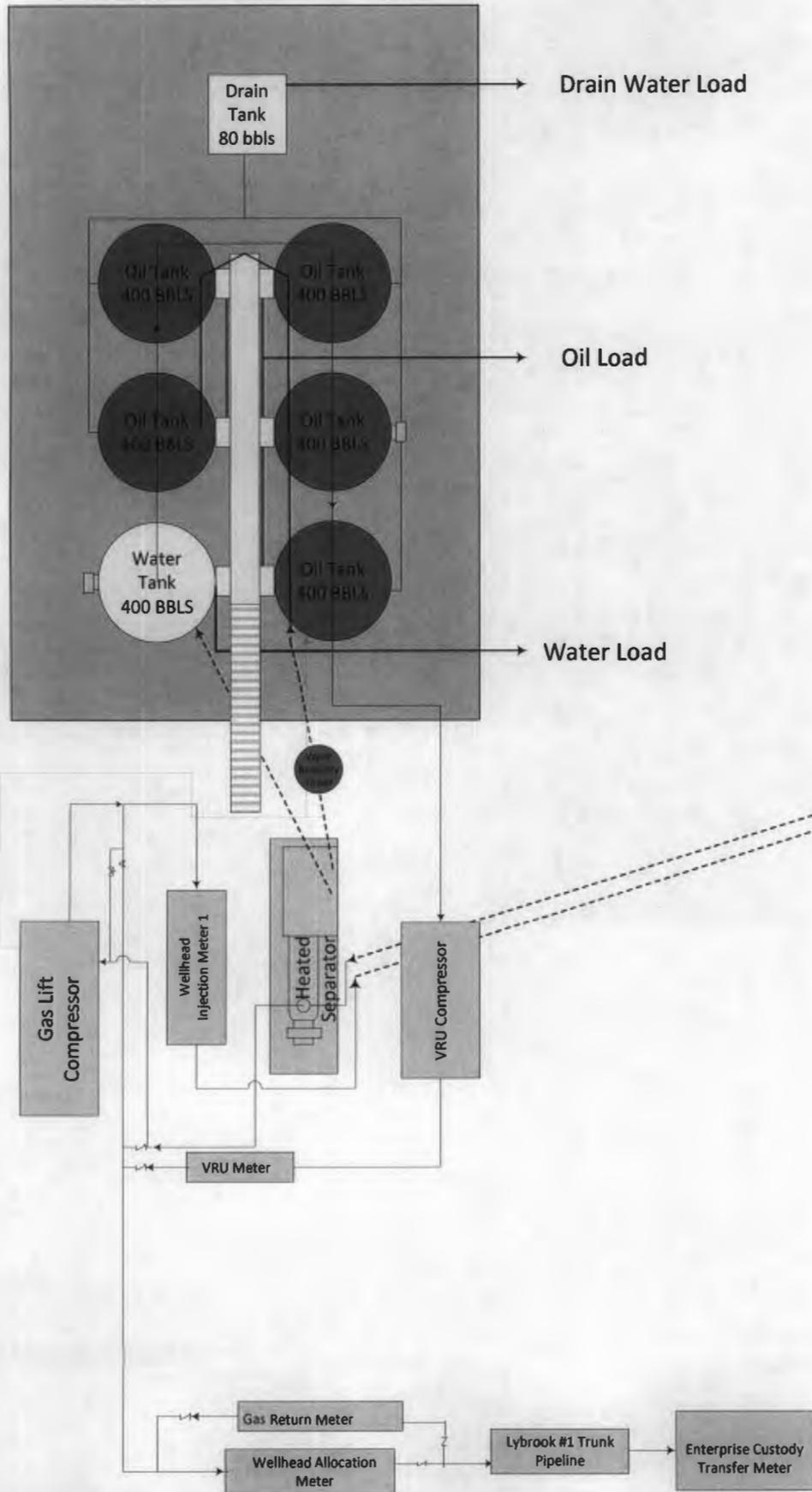
PROPOSED

FILENAME
Lybrook H36-2307 01H

NOT TO SCALE

DATE
09/17/13

Lybrook D22-2206 01H



Drain Water Load

Oil Load

Water Load

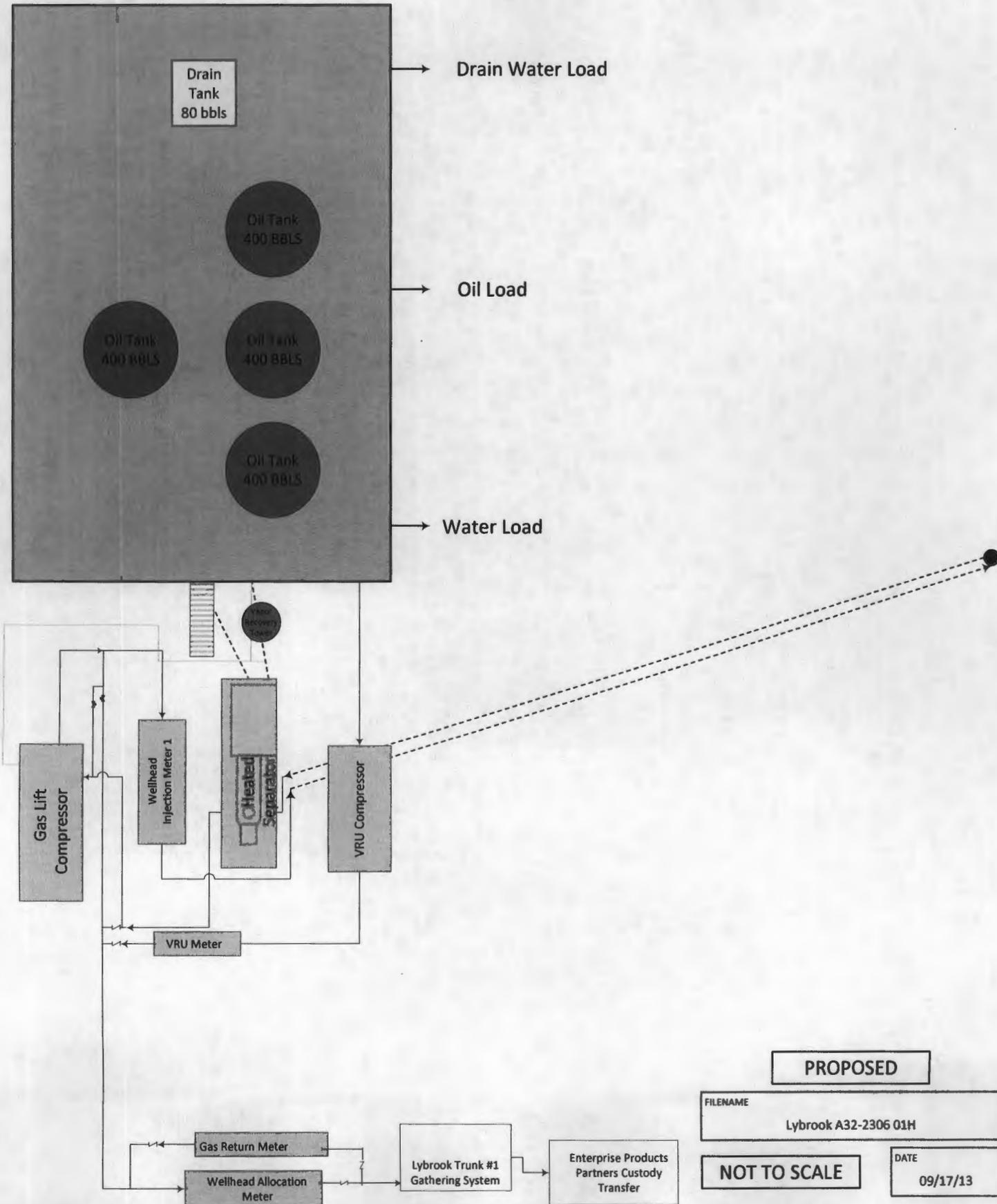
PROPOSED

FILENAME
Lybrook D22-2206

NOT TO SCALE

DATE
09/13/2013

Lybrook A32-2306 01H



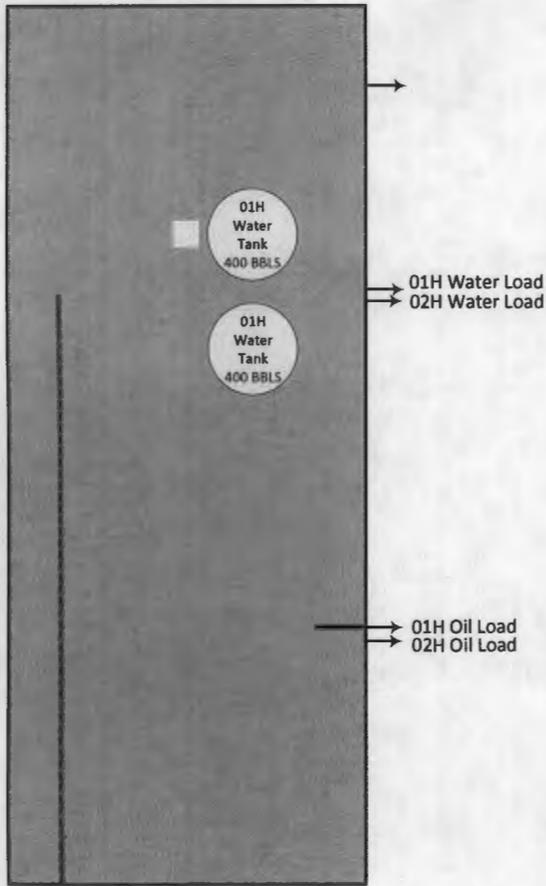
PROPOSED

FILENAME
Lybrook A32-2306 01H

NOT TO SCALE

DATE
09/17/13

Lybrook I32-2306 01H & 02H



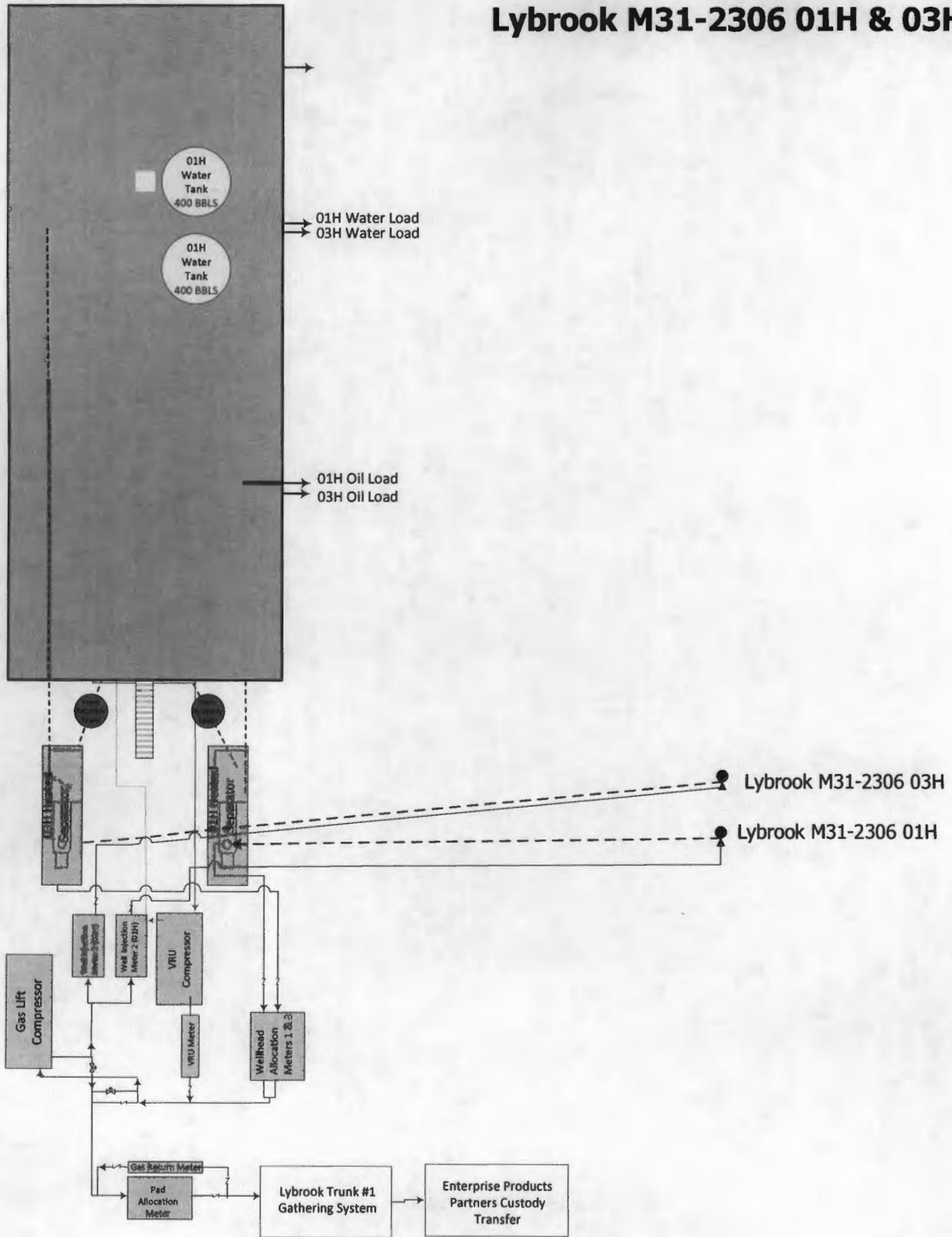
Lybrook I32-2306 02H
 Lybrook I32-2306 01H

FILENAME
 Lybrook I32-2306 01H & 02H

NOT TO SCALE

DATE
 09/17/13

Lybrook M31-2306 01H & 03H

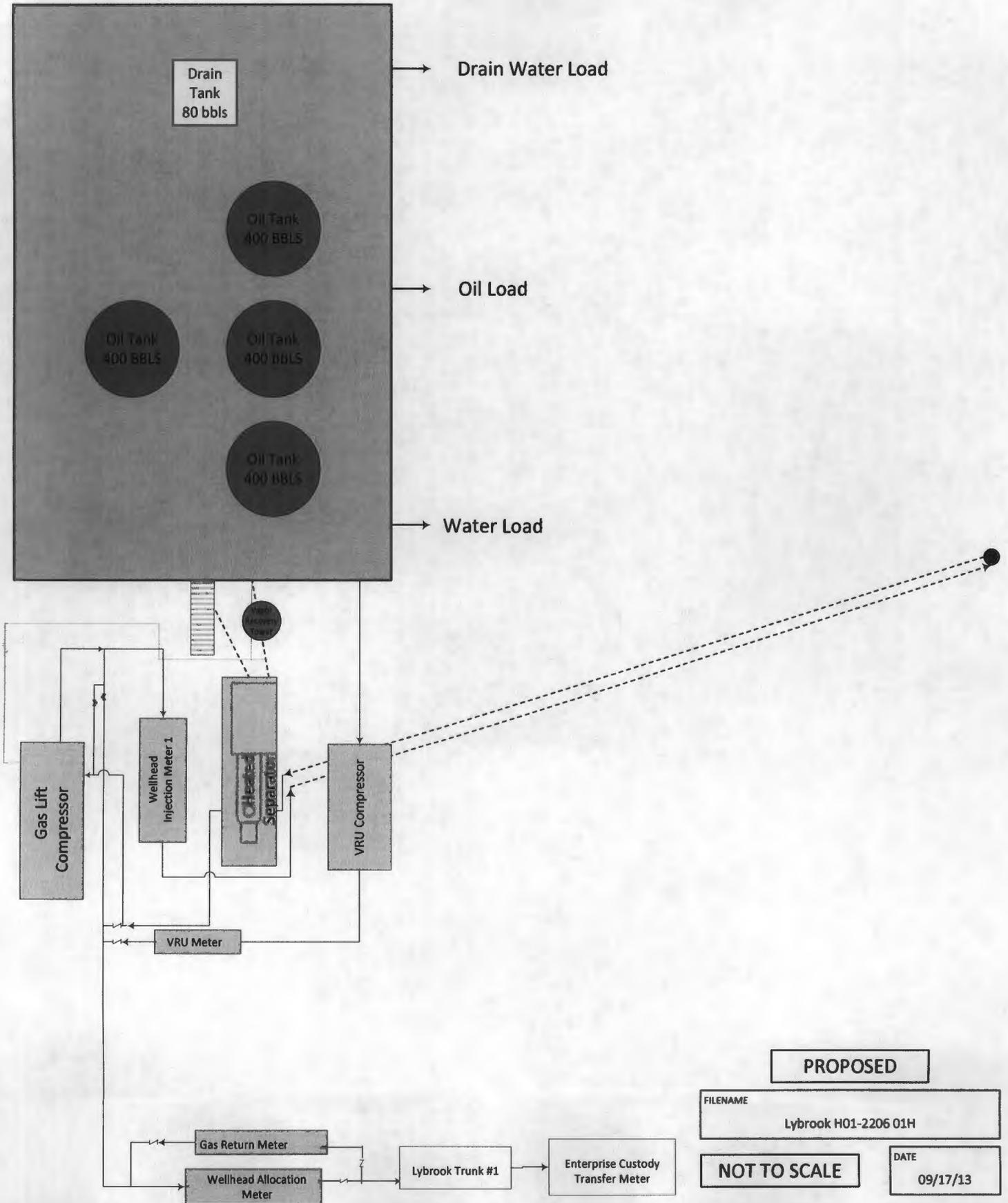


FILENAME
Lybrook M31-2306 01H & 03H

NOT TO SCALE

DATE
09/17/13

Lybrook H01-2206 01H



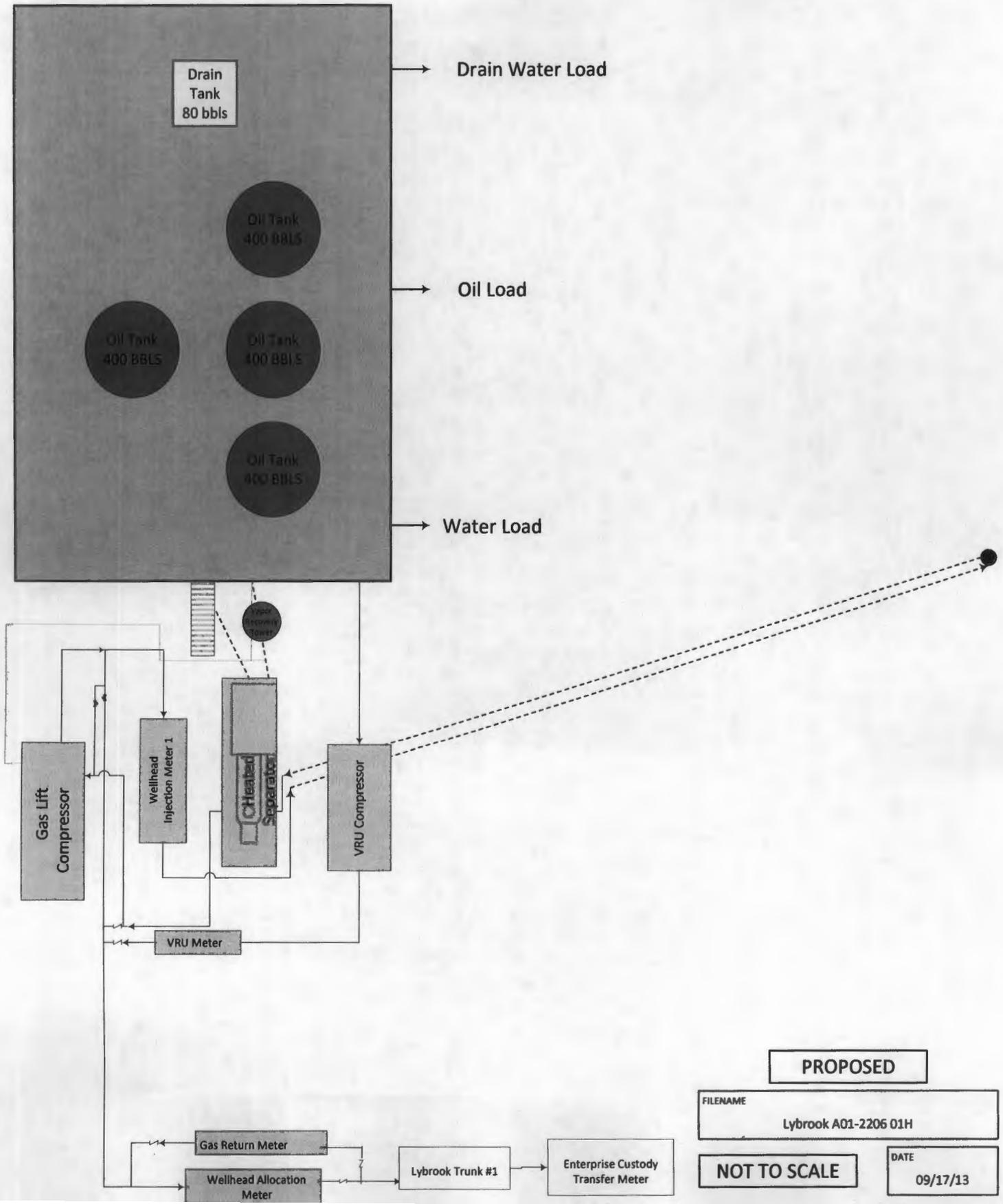
PROPOSED

FILENAME
Lybrook H01-2206 01H

NOT TO SCALE

DATE
09/17/13

Lybrook A01-2206 01H



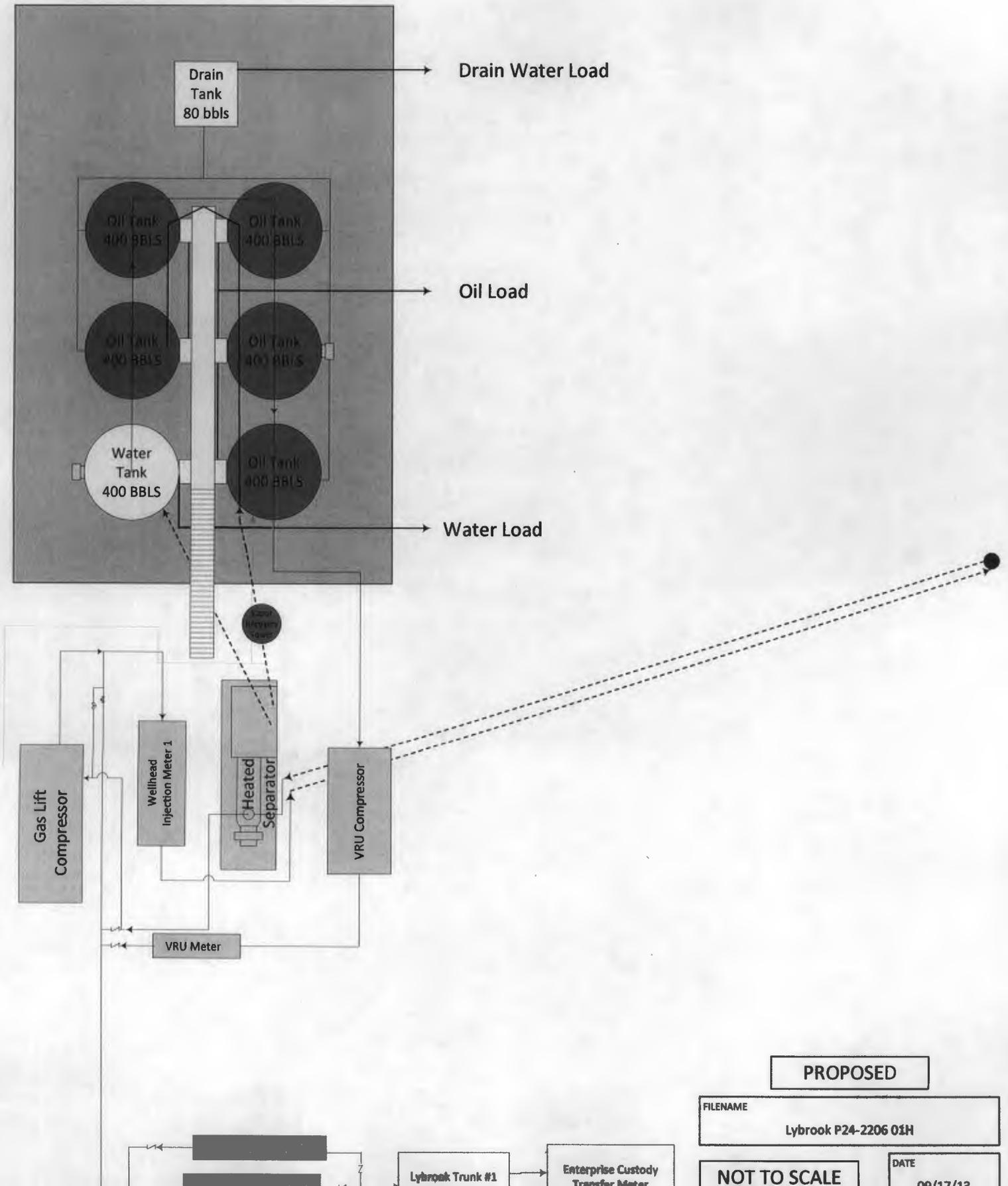
PROPOSED

FILENAME
Lybrook A01-2206 01H

NOT TO SCALE

DATE
09/17/13

Lybrook P24-2206 01H

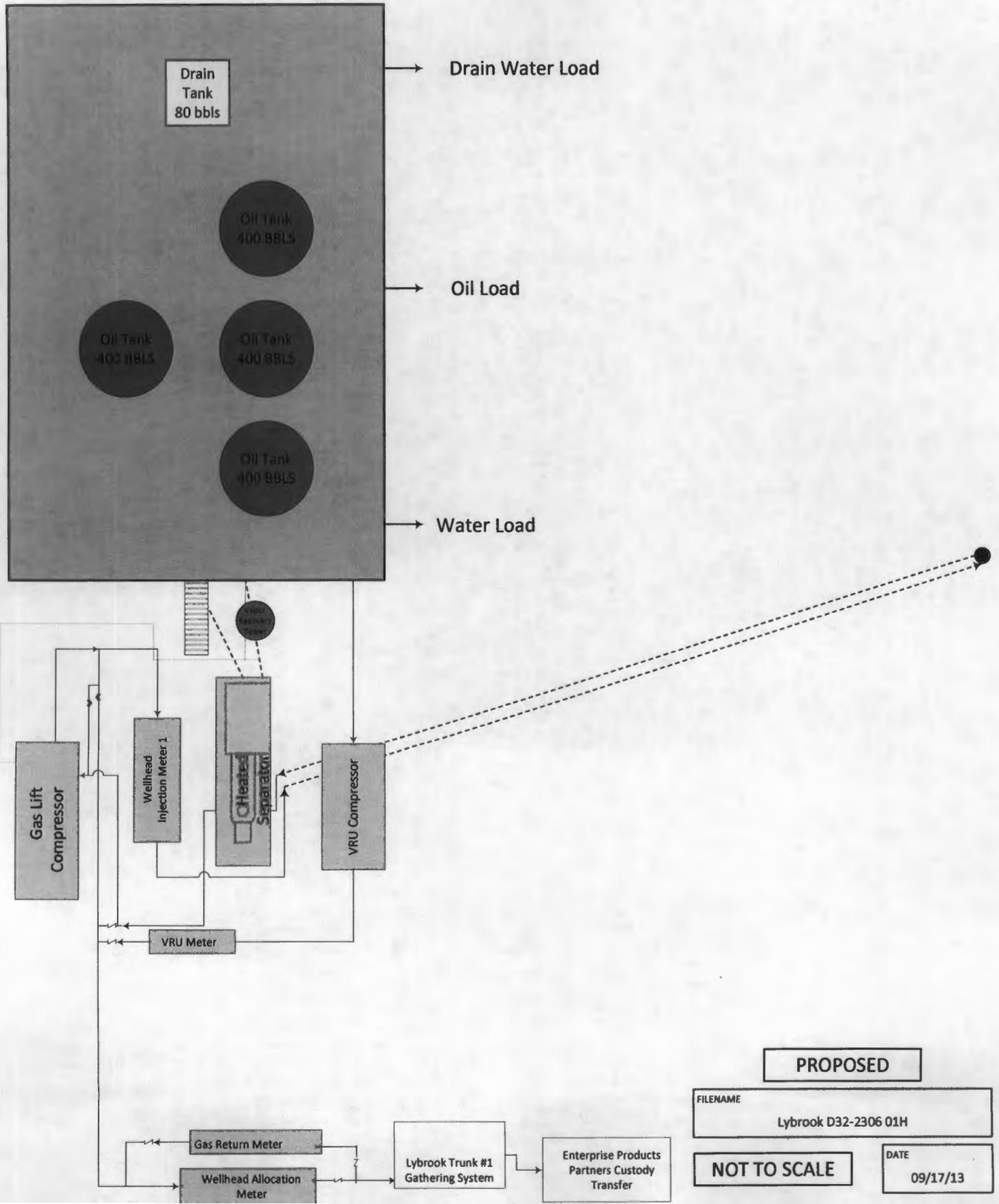


PROPOSED

FILENAME
Lybrook P24-2206 01H

NOT TO SCALE
DATE
09/17/13

**Lybrook D32-2306 01H (fka
Lybrook L29-2306 01H)**



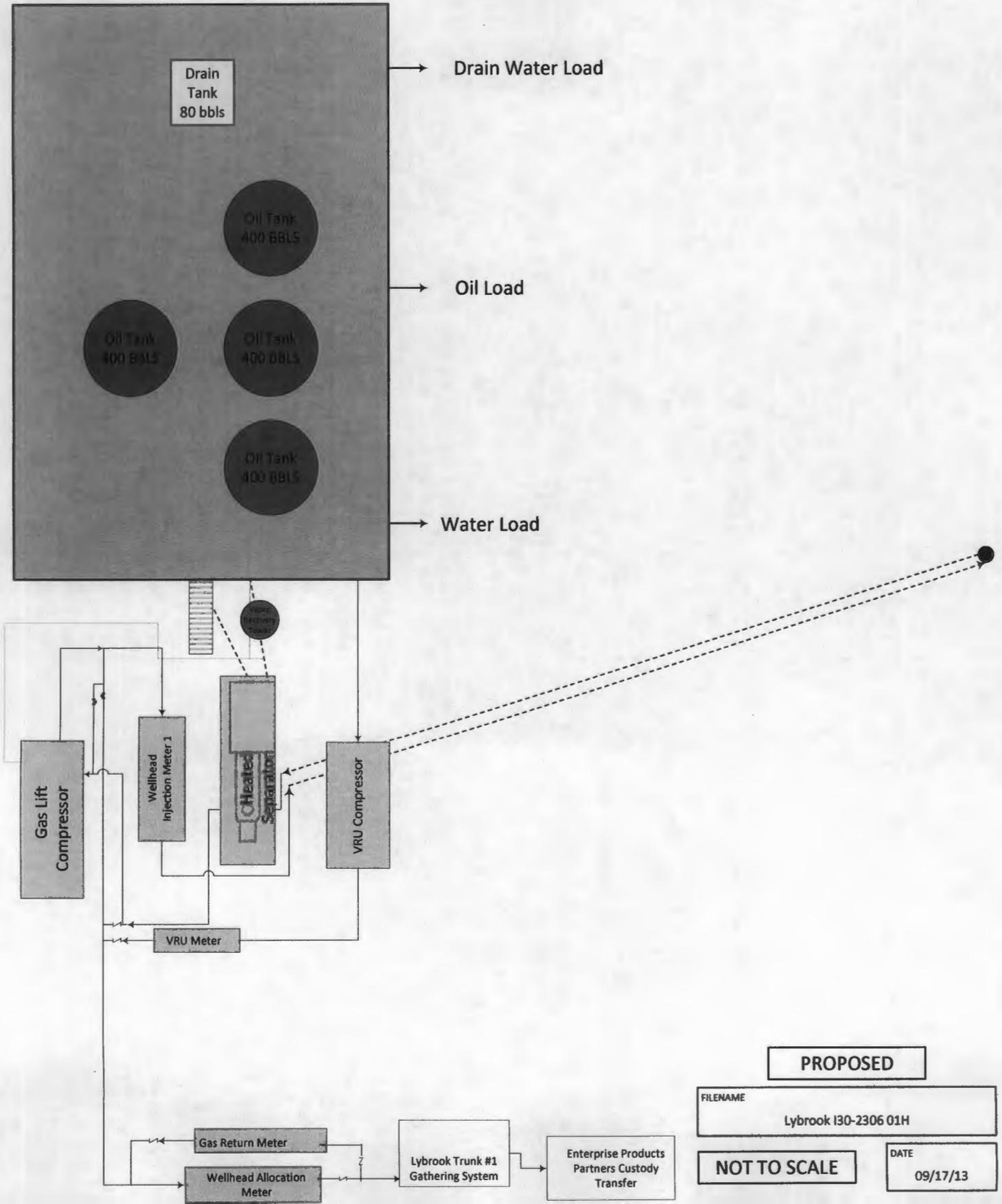
PROPOSED

FILENAME
Lybrook D32-2306 01H

NOT TO SCALE

DATE
09/17/13

**Lybrook I30-2306 01H (fka
Lybrook M29-2306 01H)**



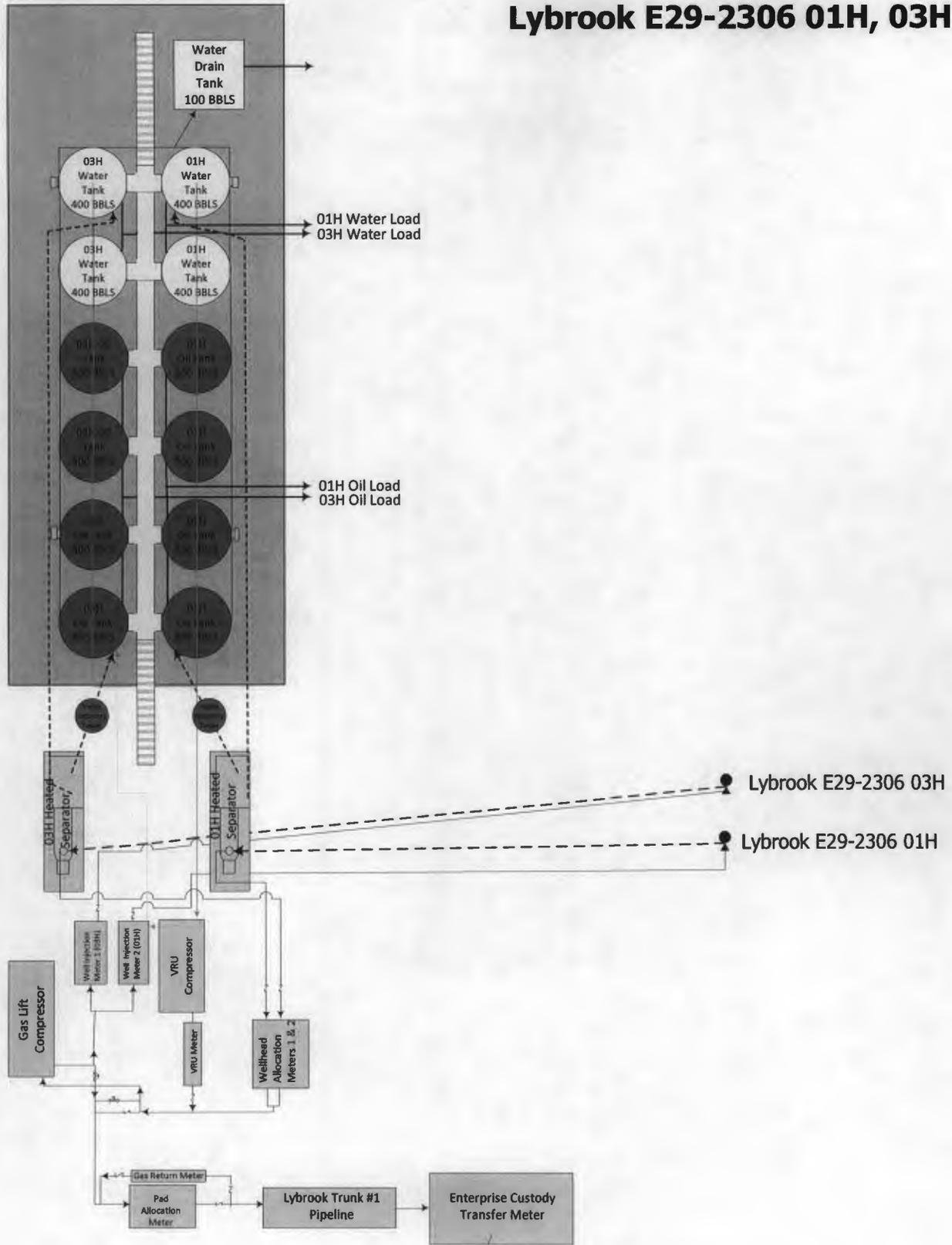
PROPOSED

FILENAME
Lybrook I30-2306 01H

NOT TO SCALE

DATE
09/17/13

Lybrook E29-2306 01H, 03H

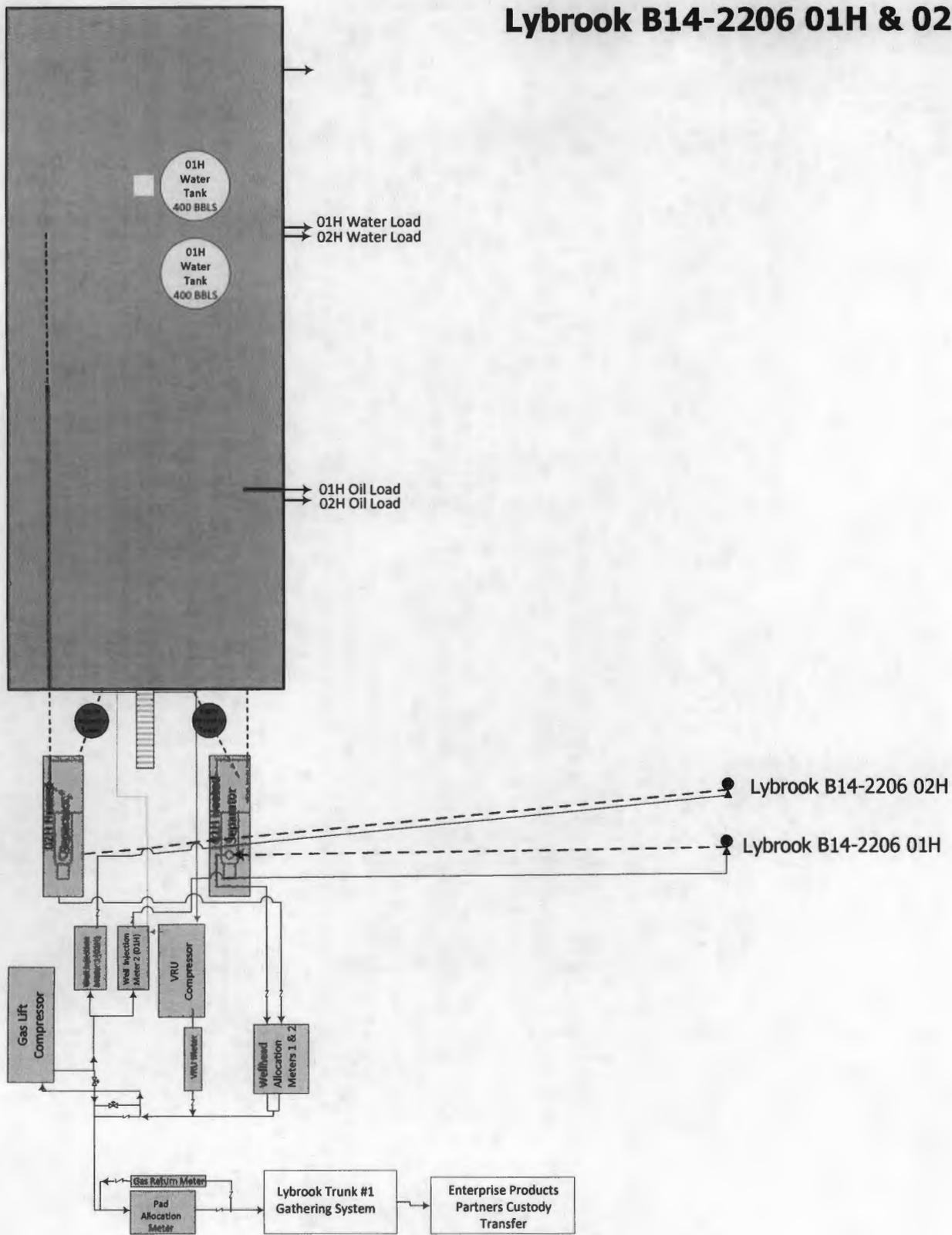


FILENAME
Lybrook E29-2306

NOT TO SCALE

DATE
09/17/2013

Lybrook B14-2206 01H & 02H

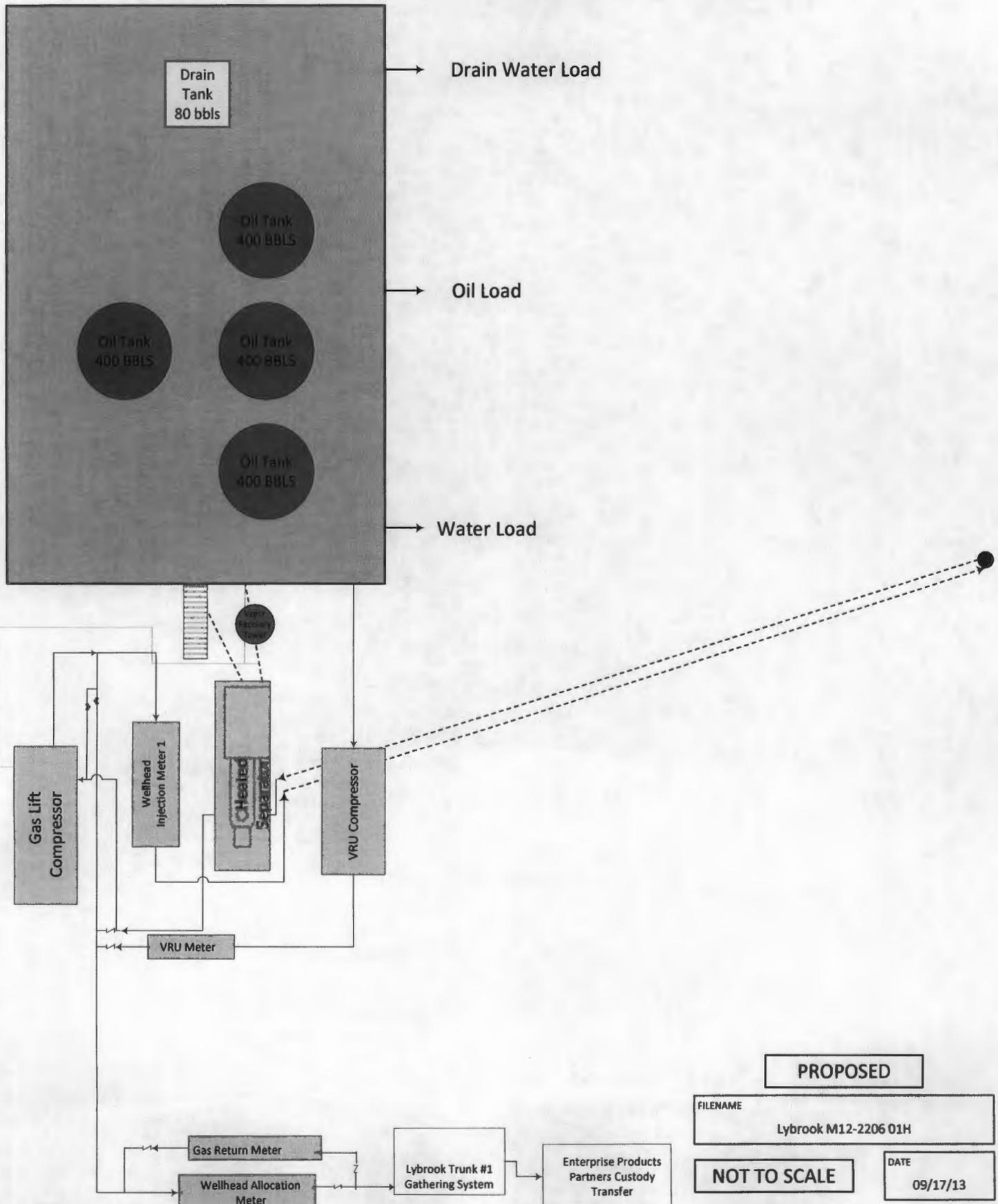


FILENAME
Lybrook B14-2206 01H & 02H

NOT TO SCALE

DATE
09/17/13

Lybrook M12-2206 01H



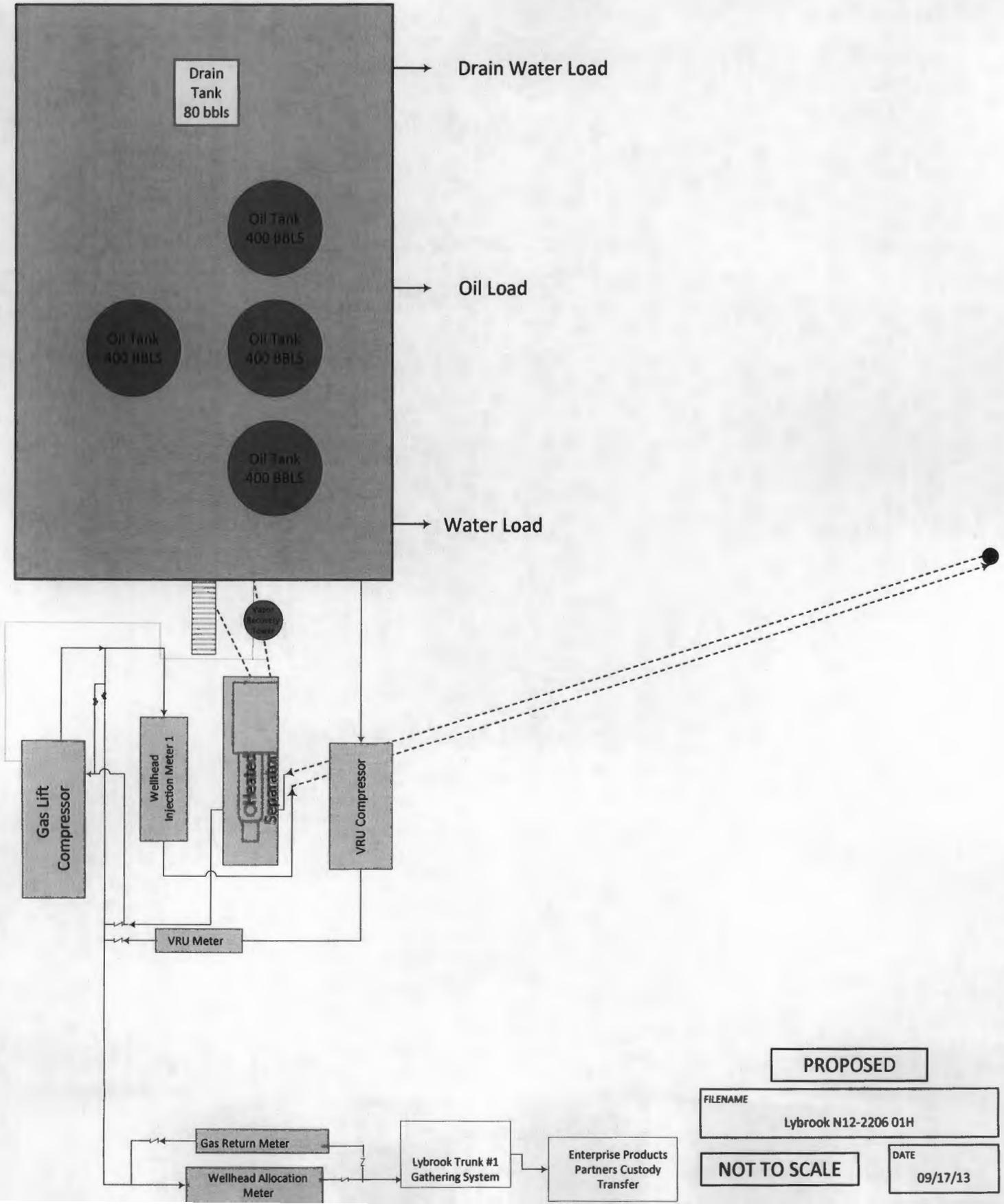
PROPOSED

FILENAME
Lybrook M12-2206 01H

NOT TO SCALE

DATE
09/17/13

Lybrook N12-2206 01H



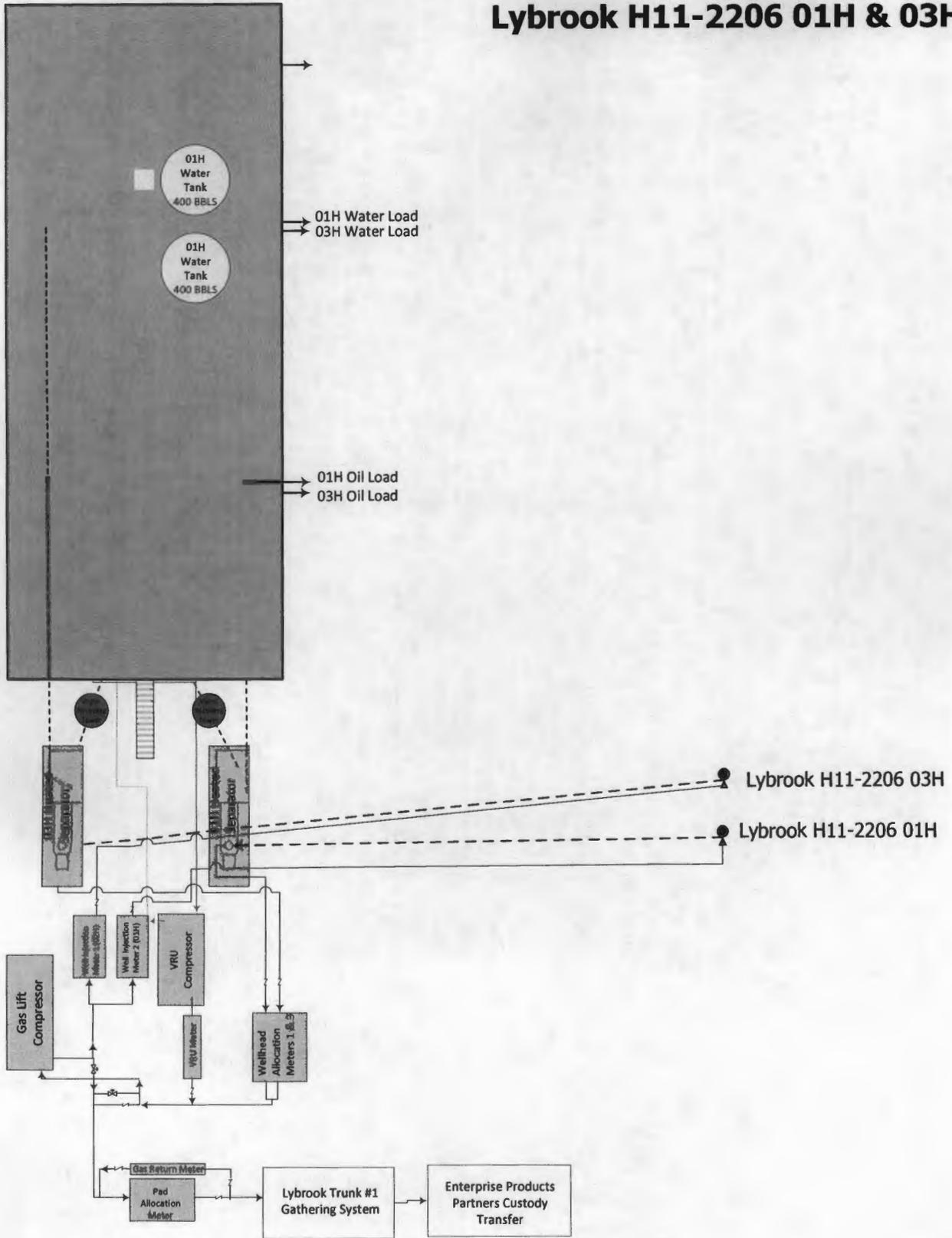
PROPOSED

FILENAME
Lybrook N12-2206 01H

NOT TO SCALE

DATE
09/17/13

Lybrook H11-2206 01H & 03H

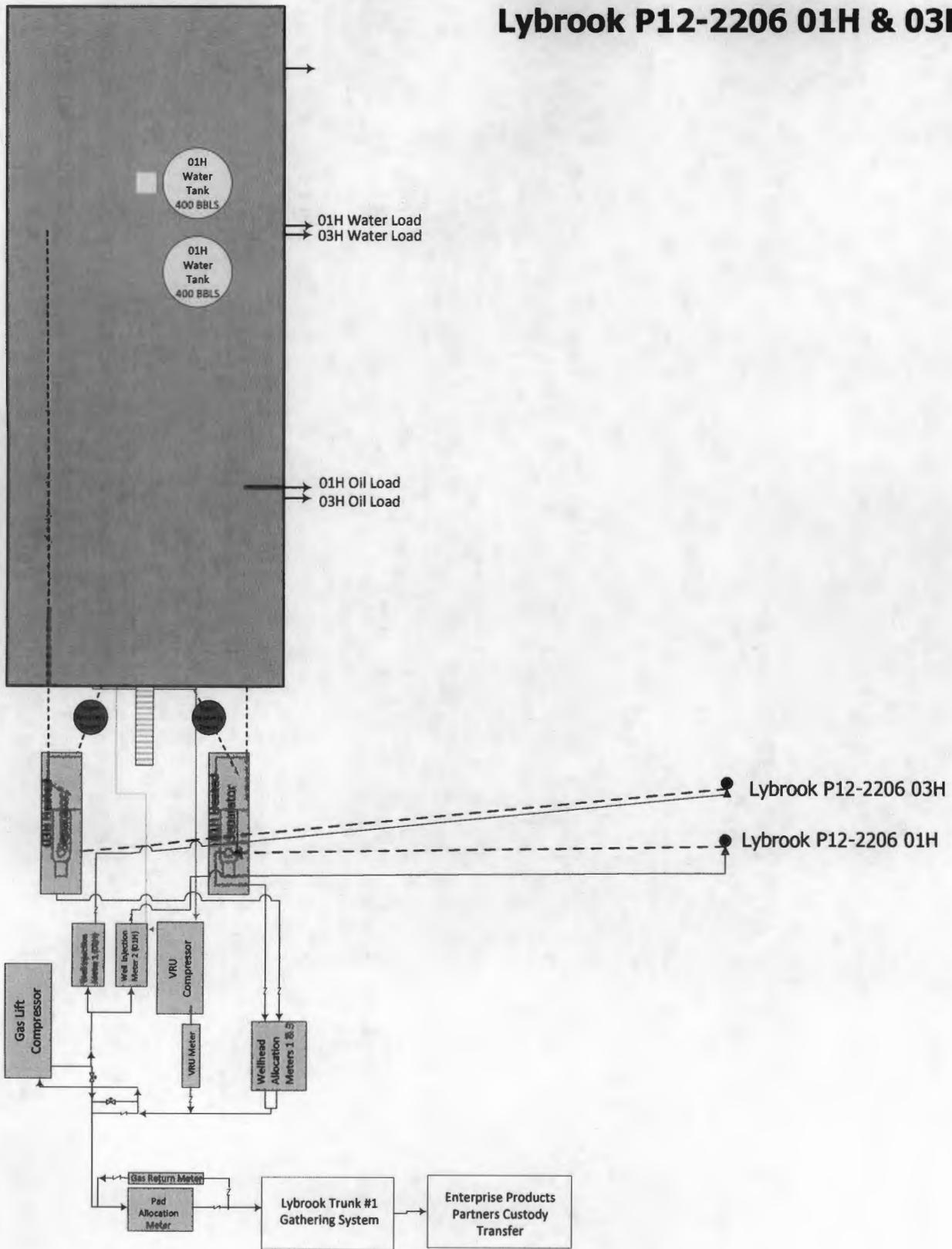


FILENAME
Lybrook H11-2206 01H & 03H

NOT TO SCALE

DATE
09/17/13

Lybrook P12-2206 01H & 03H

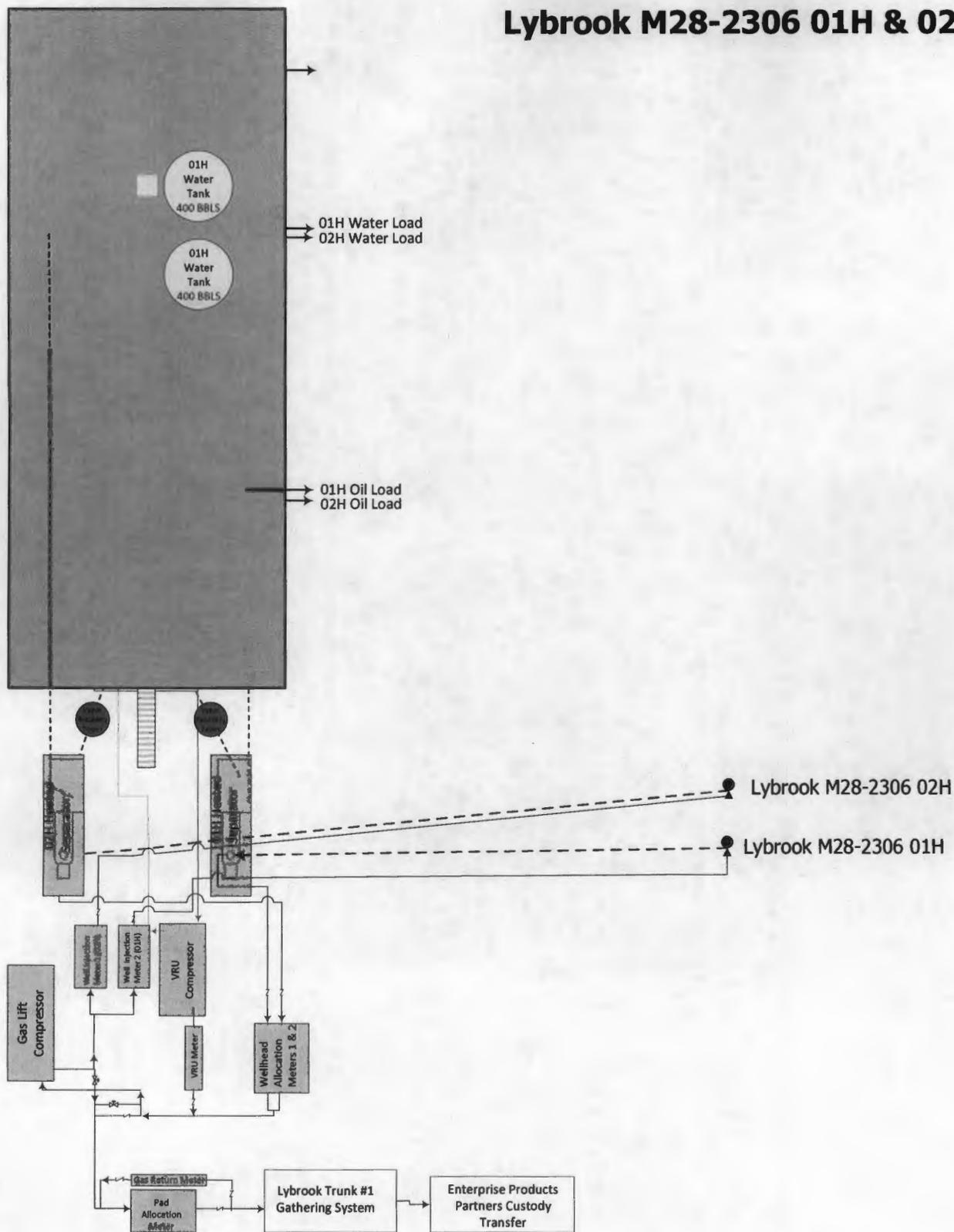


FILENAME
Lybrook P12-2206 01H & 03H

NOT TO SCALE

DATE
09/17/13

Lybrook M28-2306 01H & 02H



FILENAME
Lybrook M28-2306 01H & 02H

NOT TO SCALE

DATE
09/17/13