

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

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Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Administrative Order DHC-4645
Order Date: November 4, 2013
Application Reference Number: pPRG1328359608

Apache Corporation
303 Veterans Airpark Lane, Ste 3000
Midland, TX 79705

Attention: Reesa Holland Fisher

	Hawk Federal A-5 Well No. 3		
	API No: 30-025-37380		
	Unit O, Section 5, Township 21 South, Range 37 East, NMPM		
	Lea County, New Mexico		
Pool	BLINEBRY OIL AND GAS	Oil	6660
Names:	TUBB OIL AND GAS	Oil	60240
	DRINKARD	Oil	19190
	WANTZ; ABO	Oil	62700

Reference is made to your recent application for an exception to 19.15.12.9A. NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore. All four of the subject pools are pre-approved for commingling under 19.15.12.11E. NMAC in specific pool combinations, but there is not a pre-approved commingling with the Tubb Oil and Gas and the Wantz; Abo pools. This Administrative order replaces the existing order DHC-HOB-138 issued by District I on April 26, 2000, for the pre-approved pools prior to the application for commingling of the Wantz; Abo pool.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of 19.15.12.11A. NMAC, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with 19.15.12.11A.(6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

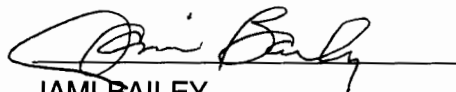
Assignment of allowable and allocation of production from the well shall be as follows:

BLINEBRY OIL & GAS (OIL) POOL	Pct Gas: 57	Pct Oil: 18
TUBB OIL & GAS (OIL) POOL	Pct Gas: 8	Pct Oil: 20
DRINKARD (OIL) POOL	Pct Gas: 0	Pct Oil: 15
WANTZ; ABO (OIL) POOL	Pct Gas: 35	Pct Oil: 47

REMARKS: The operator shall notify the Division's District I office upon implementation of commingling operations.

This Order is subject to like approval from the United States Bureau of Land Management.

Pursuant to 19.15.12.11B. NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



JAMI BAILEY
Director

JB/prg

cc: Oil Conservation Division – Hobbs District
Bureau of Land Management – Carlsbad Office