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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



VSmidhetry Detro.com

ADMINISTRATIVE APPLICATION CHECKLIST NSL-6879 THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Logation - Spacing Unit - Simultaneous Dedication [A] ✓ NSL NSP SD Check One Only for [B] or [C] Textend Petroleum Hobbs CP 3 State *2 Commingling - Storage - Measurement ☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM 30-025-Pending Unit 1/Sec. 3/ 175/36E Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D] Other: Specify NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners Offset Operators, Leaseholders or Surface Owner [B]Application is One Which Requires Published Legal Notice [C] [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E]For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

TEXLAND PETROLEUM, L.P.

EXPLORATION AND PRODUCTION 777 MAIN STREET, SUITE 3200 FORT WORTH, TEXAS 76102

(817) 336-2751

October 10, 2013

Mr. David Brooks
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Application for administrative approval - unorthodox well location

CP 3 State #2,

Lea County, New Mexico

Dear Mr. Brooks:

Texland Petroleum-Hobbs, LLC ("<u>Texland</u>") hereby seeks administrative approval pursuant to NMAC 19.15.15.13 for an unorthodox well location for its *CP 3 State #2* well (the "<u>Well</u>"). The Well will be drilled to the Wichita/Abo formation, which is governed by state rules providing for 40 acre spacing units. The rules also provide for orthodox well locations at least 330 feet from the boundary of the quarter/quarter spacing unit.

The proposed spacing unit for the Well is as follows:

Township 17 South, Range 36 East, NMPM, Lea County, New Mexico Section 3: NE/4SE/4 (Unit I)

In this case, the Well will be located 840 feet from the east line and 260 feet from the north line of Unit I.

An unorthodox location is required in this instance because of surface obstructions and geologic conditions. Texland's original desired location was 330 feet from the west line and 330 feet from the north line of Unit I. While staking the location, the surveyor discovered that the proposed location was directly under a power line running north/south at the approximate point of the power pole shown in the aerial photo on attached Exhibit A. The location also appears to be on top of or immediately adjacent to a pipeline right of way.

Mr. David Brooks October 10, 2013 Page 2 of 2

Texland's desired location was positioned to encounter a grainstone shoal in the Wichita/Abo formation flanking the north edge of the Abo Reef. Moving the location further to the south to avoid the pipeline and power pole obstructions would place the wellbore at a point at or near the crest of the Abo Reef, and out of position to encounter the targeted grainstone. This is reflected on the enclosed Wichita Isopach on attached Exhibit B.

Accordingly, Texland seeks to move the well location the minimum distance necessary to the north and east to avoid the surface obstructions and still encounter the target formation. The proposed unorthodox location encroaches on Unit H only. NMAC 19.15.4.12 defines "Affected Parties" for such an unorthodox location as follows:

If the proposed location is unorthodox by being located closer to the spacing unit's outer boundary than 19.15.15 NMAC or applicable special pool orders permit, the applicant shall notify the affected persons in the adjoining spacing units towards which the unorthodox location encroaches.

Unit H is under lease to OXY USA WTP LP, which is the only affected party. Texland and Oxy are partnering to drill wells on both Unit H and I targeting the same formation, and Oxy will participate in the drilling of this unorthodox well. Texland has notified OXY of this request by sending OXY a copy of this application in accordance with NMAC 19.15.4.12 (A)(2)(c).

As required under NMAC 19.15.15.13 (C), please find the following additional enclosures:

Exhibit C is a plat that shows the subject area, the 40-acre proposed spacing unit comprised of the NE/4SE/4 of Section 3, the proposed unorthodox well location and the offsetting spacing unit.

Exhibit D is the C-102 filed for the well that shows the surveyed location of the well.

Your attention to this application is appreciated.

Yours very truly,

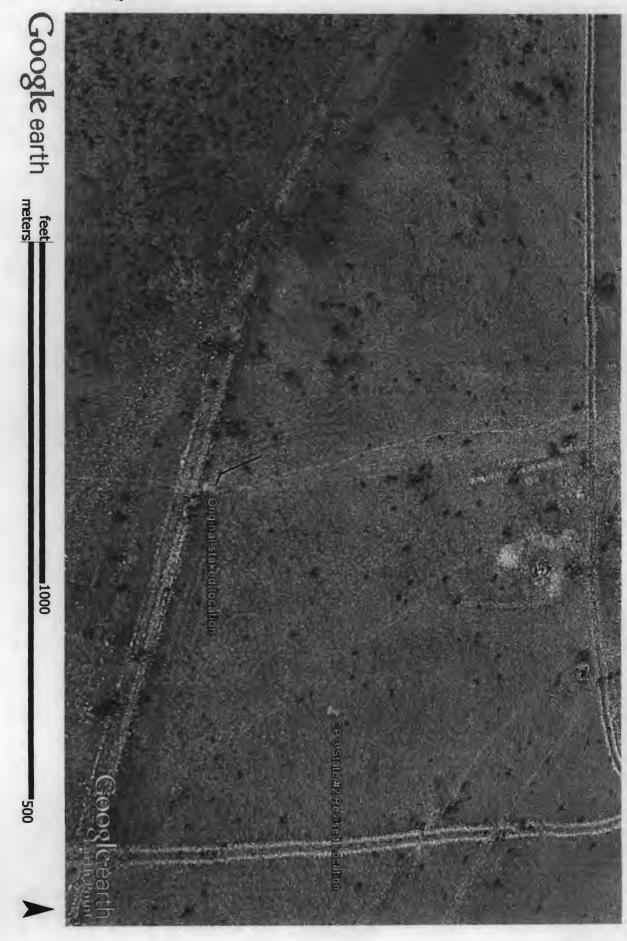
Vickie Smith Regulatory Analyst

Vickio Smith

Enclosures

cc: OCD/Hobbs District 1

Exhibit "A"





Wichita Isopach

(with Wichita Subsea Contour Overlay)

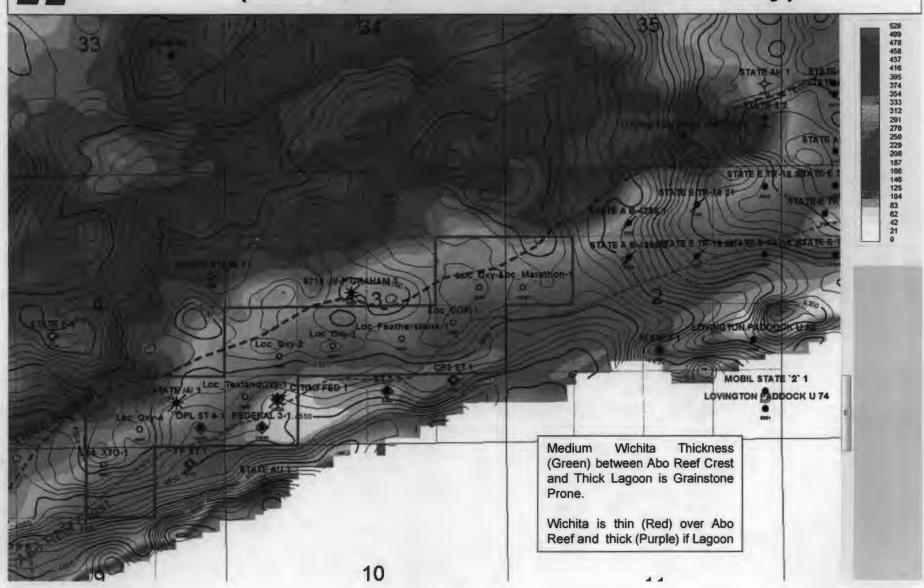


Exhibit "B"

Exhibit "C"

TEXLAND PETROLEUM EXHIBIT C LEA COUNTY, NM WELL SYMBOLS Location Only October 10, 2013		
	SEC 3-17S-36E	
	3	OXY CP3STATE
		TEXLAND

PETRA 10/10/2013 2:58:42 PM

Exhibit "D"

08378 French Dr. Hobbs, NM 88240 Phone: (875) 393-6161 Fax: (575) 393-0730 District H

811 S. First St., Artesia, NM 88210 Phone: (\$75) 748-1283 Fax, (\$75) 748-9720 District III

(U00 Ria Brazos Read, Aztec, NM 87310 Phone, (S05) 334-6178 Fax. (S05) 334-6176 District IN

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

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attent Jeffely Thompson					
5 Grannery Plaza, Sto 110					
Houston, Tr 77044	3. Service Type Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.				
	4. Restricted Delivery? (Extra Fee) ☐ Yes				
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PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540					