

DATE IN 09/23/13	SUSPENSE	ENGINEER DB	LOGGED IN 09/23/13	TYPE CTB	APP NO PERG 1326655859
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

686

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify \_\_\_\_\_

Mack Oil/Mack Energy

30-015-40922

Wind Fee #1

30-015-40817

Derrick Fee #1

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners  
[B] ☒ Offset Operators, Leaseholders or Surface Owner  
[C] ☐ Application is One Which Requires Published Legal Notice  
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,  
[F] ☐ Waivers are Attached

1675FNL 2700FE

H-4-235-27E

1650FNL

2310FEL

G-4-235-27E

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jerry W. Sherrell  
Print or Type Name

*Jerry W. Sherrell*  
Signature

Production Clerk  
Title

9/23/13  
Date

jerrys@mec.com  
e-mail Address

9-23-13 DATE IN	SUSPENSE	ENGINEER DB	LOGGED IN	TYPE CTB	PPR 613 26655859 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



*Mack*  
*Derrick Fee #1*  
*Wid Fee #1*

## ADMINISTRATIVE APPLICATION CHECKLIST

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[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

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☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

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**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Jerry W. Sherrell  
Print or Type Name

*Jerry W. Sherrell*  
Signature

Production Clerk  
Title

9/23/13  
Date

jerrys@mec.com  
e-mail Address



P.O. Box 960  
Artesia, NM 88211-0960  
Office (575) 748-1288  
Fax (575) 746-9539

September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4150

Herbert C. Bindel  
and Gytha P Bindel, his wife  
2013 East Wood Avenue  
Carlsbad, NM 88220

Dear Sir or Madam:

This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

*James W. Sherrill*

0517 0600 0001 7892 4150

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>	
OFFICIAL USE	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.77
Sent To Herbert C. Bindel and Gytha P Bindel, his wife 2013 East Wood Avenue Carlsbad, NM 88220	

Artesia NM  
SEP 17 2013



P.O. Box 960  
Artesia, NM 88211-0960  
Office (575) 748-1288  
Fax (575) 746-9539

September 17, 2013

Oil Conservation Division  
Attn: David Brooks  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Dear Sir:

*Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Derrick Fee Lease and Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at Derrick Fee Tank Battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 is currently producing and we are scheduled to drill the Wind Fee #1 this week.*

Both leases have identical working interest ownership; however, a difference in royalty and overriding royalty ownership exists between the two leases. All interest owners have been notified of this Application via certified mail.

*Allocation for oil and gas will be done using test heater and gas meter as shown in the facility diagram. Each well will be tested periodically to insure accurate allocation.*

*Should you have any questions please contact me @ 575-748-1288.*

Sincerely,

Jerry W. Sherrell  
Production Clerk  
[jerrys@mec.com](mailto:jerrys@mec.com)

JWS/

Enclosures

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: MACK ENERGY CORPORATION

OPERATOR ADDRESS: PO BOX 960 ARTESIA, NM 88211-0960

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☒ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☐ Yes ☒ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☒ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code. Cass Draw, Bone Spring 10380

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☐ Metering ☒ Other (Specify) PERIODIC WELL TESTS

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attach sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☒ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved

(3) Lease Names, Lease and Well Numbers, and API Numbers.

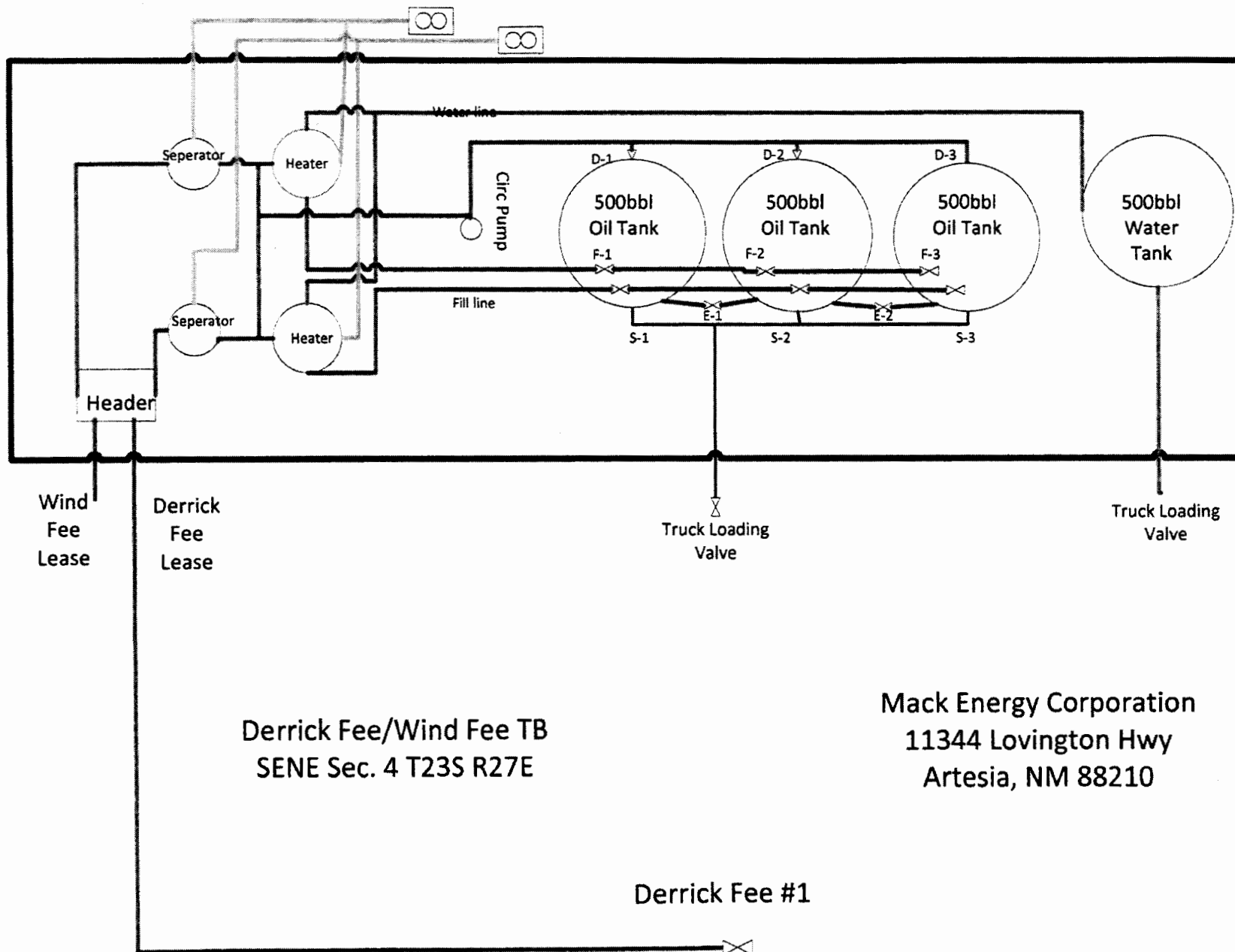
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jerry W. Sherrill

TITLE: PRODUCTION CLERK

DATE: 9-17-2013

TYPE OR PRINT NAME JERRY W. SHERRELL TELEPHONE NO.: 575-748-1288 E-MAIL ADDRESS: jerrys@mcc.com



Derrick Fee/Wind Fee TB  
SENE Sec. 4 T23S R27E

Mack Energy Corporation  
11344 Lovington Hwy  
Artesia, NM 88210

NORTH





---

## MEMO

---

DATE: September 11, 2013

TO: NMOCD

FROM: Travis K. Lanning

RE: Derrick Fee #1  
T23S, R27E  
Section 4: SE/4NE/4,  
Eddy County, New Mexico

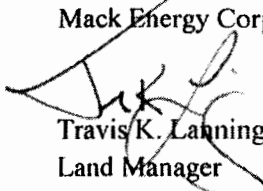
Wind Fee #1  
T23S, R27E  
Section 4: SW/4NE/4,  
Eddy County, New Mexico

Mack Energy Corporation respectfully requests approval to surface commingle production from our Derrick Fee Lease(s) and our Wind Fee Lease(s). The Derrick Fee #1 produces from the Bone Springs Formation and the Wind Fee #1 will produce from the Bone Springs Formation. Production will be commingled at the Derrick Fee #1 tank battery with each well tested periodically to insure proper allocation. Facility will be equipped with separate production equipment to measure production prior to combining in a common storage tank.

Both wells have identical working interest ownership; however, a difference in royalty and overriding royalty ownership exists between the two leases. All interest owners have been notified of this Application via certified mail.

Please do not hesitate to contact me should you require any further information.

Sincerely,  
Mack Energy Corporation



Travis K. Lanning  
Land Manager



**Brooks, David K., EMNRD**

---

**From:** Brooks, David K., EMNRD  
**Sent:** Tuesday, October 22, 2013 4:34 PM  
**To:** jerrys@mec.com  
**Subject:** Wind Fee #1 and Derrick Fee #1; Surface Commingling Application

Good Afternoon Mr. Sherrell

I have some questions about this application:

1. On Form C-107-B, Block (B), you have checked "Yes" beside Question (3), indicating that all production is from the same source of supply. You state in your letter that production from the "Cass Draw; Bone Spring" will be commingled. However, information in the Division's system indicates that the Derrick Fee #1 (30-015-40817) is producing from the North Cass Draw; Wolfcamp Pool, and that the Wind Fee #1 (30-015-40922) has been classified as "wildcat; Wolfcamp." This would indicate that the production to be commingled is from the Wolfcamp, not the Bone Spring and that the Division has not classified these wells in the same pool. Thus, according to Division records, production is NOT from the same source of supply, and it is necessary that Block (A) of Form C-107-B be completed. Is your application wrong, or is the Division's Well Information screen wrong?
2. In Block (B), Question (4), on Form C-107-B, you indicate that allocation will be based on "Periodic Well Tests." However, in the Memo from Travis Lanning attached to the application, you state that "Facility will be equipped with separate production equipment to measure production prior to combining in a common storage tank." This statement would indicate that production can, and should, be allocated based on separate metering, which is the preferred method where ownership is not identical. Rule 19.15.12.10.C(1). Is allocation to be by metering or by well tests? If allocation is not to be based on separate metering, why should the Division specifically approve allocation based on well tests in this case?

We will await your response to these inquiries.

Sincerely  
David K. Brooks



13937

RECEIVED OGD

P.O. Box 960  
Artesia, NM 88211-0960  
Office (575) 748-1288  
Fax (575) 746-9539

2013 SEP 17 12 14 PM

September 17, 2013

Oil Conservation Division  
Attn: David Brooks  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Dear Sir:

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10390

Both leases have identical working interest ownership; however, a difference in royalty and overriding royalty ownership exists between the two leases. All interest owners have been notified of this Application via certified mail.

Allocation for oil and gas will be done using test heater and gas meter as shown in the facility diagram. Each well will be tested periodically to insure accurate allocation.

Should you have any questions please contact me @ 575-748-1288

Sincerely,

Jerry W. Sherrell  
Production Clerk  
[jerrys@mec.com](mailto:jerrys@mec.com)

JWS/

Enclosures

District I  
1625 N. French Drive, Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

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1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

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Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☐ Yes ☒ No

**(A) POOL COMMINGLING**

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(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

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(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☒ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code. Cass Draw; Bone Spring 10380

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☐ Metering ☒ Other (Specify) PERIODIC WELL TESTS

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

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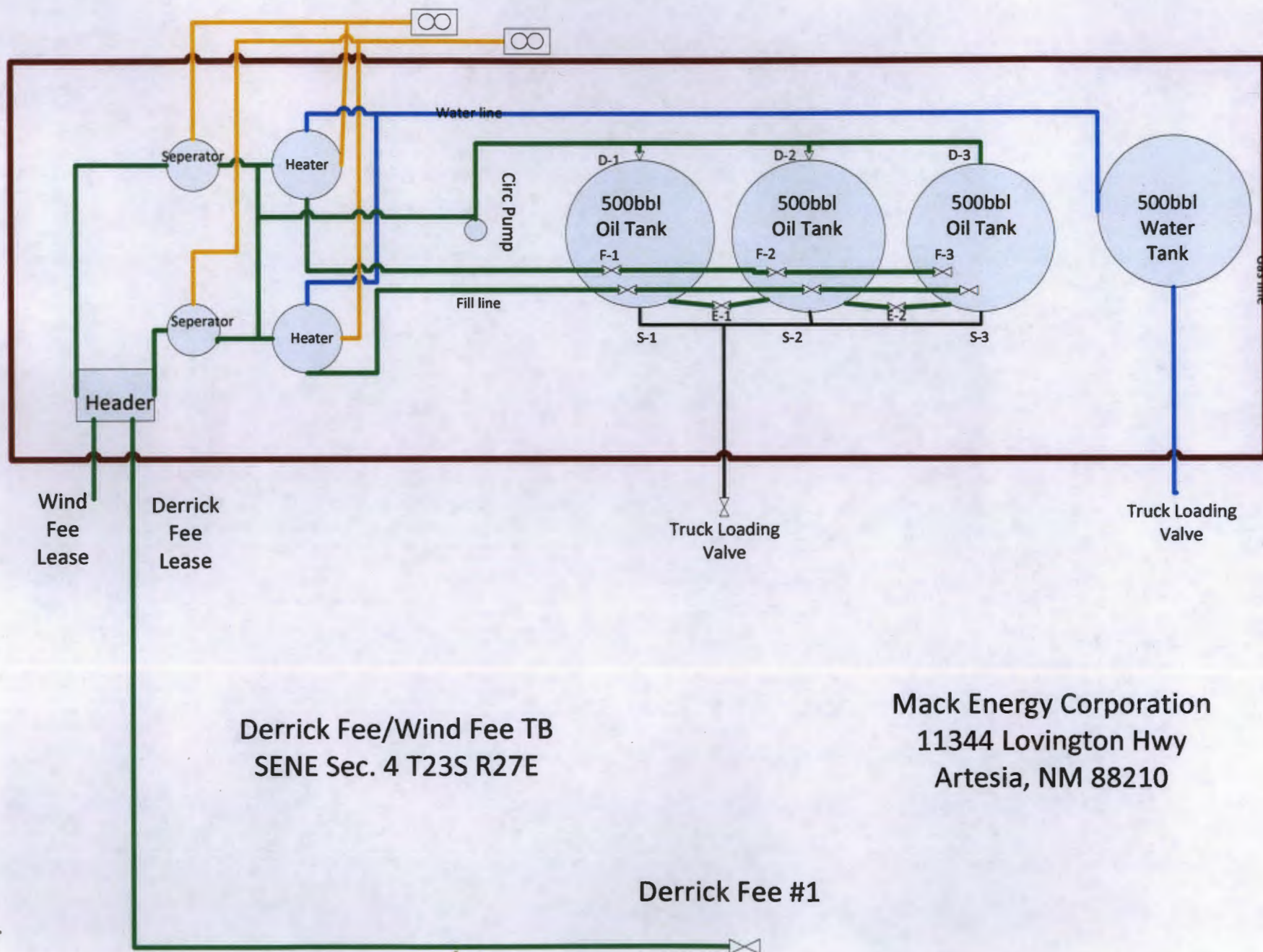
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(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jerry W. Sherrell TITLE: PRODUCTION CLERK DATE: 9.17.2013

TYPE OR PRINT NAME JERRY W. SHERRELL TELEPHONE NO.: 575-748-1288 E-MAIL ADDRESS: jerry@nec.com



Derrick Fee/Wind Fee TB  
SENE Sec. 4 T23S R27E

Mack Energy Corporation  
11344 Lovington Hwy  
Artesia, NM 88210

NORTH







---

# MEMO

---

DATE: September 11, 2013

TO: NMOCD

FROM: Travis K. Lanning

RE: Derrick Fee #1  
T23S, R27E  
Section 4: SE/4NE/4,  
Eddy County, New Mexico

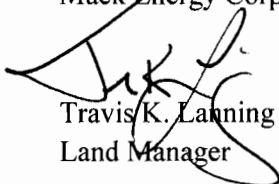
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Please do not hesitate to contact me should you require any further information.

Sincerely,  
Mack Energy Corporation



Travis K. Lanning  
Land Manager



P.O. Box 960  
Artesia, NM 88211-0960  
Office (575) 748-1288  
Fax (575) 746-9539

September 17, 2013

**VIA CERTIFIED MAIL 7013 0600 0001 7892 4242**

B&G Royalties, a Partnership  
P O Box 376  
Artesia, NM 88211-0376

*Dear Sir or Madam:*

*This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.*

*Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.*

*Sincerely,*

Jerry W. Sherrell  
Production Clerk

JWS/

Enclosures



P.O. Box 960  
Artesia, NM 88211-0960  
Office (575) 748-1288  
Fax (575) 746-9539

September 17, 2013

**VIA CERTIFIED MAIL 7013 0600 0001 7892 4181**

Bernice Browning, SSP  
2013 E. Wood Avenue  
Carlsbad, NM 88220

*Dear Sir or Madam:*

*This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.*

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*Sincerely,*

Jerry W. Sherrell  
Production Clerk

JWS/

*Enclosures*





P.O. Box 960  
Artesia, NM 88211-0960  
Office (575) 748-1288  
Fax (575) 746-9539

September 17, 2013

**VIA CERTIFIED MAIL 7013 0600 0001 7892 4211**

Blackbird Royalties LLC  
25 Haley Circle  
Roswell, NM 88201

*Dear Sir or Madam:*

*This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.*

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*Sincerely,*

Jerry W. Sherrell  
Production Clerk

JWS/

*Enclosures*



P.O. Box 960  
Artesia, NM 88211-0960  
Office (575) 748-1288  
Fax (575) 746-9539

September 17, 2013

**VIA CERTIFIED MAIL 7013 0600 0001 7892 4174**

Geraldine Webber, SSP  
1600 Newsom Ct.  
Pantego, TX 76013

*Dear Sir or Madam:*

*This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.*

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Sincerely,

Jerry W. Sherrell  
Production Clerk

JWS/

Enclosures



RECEIVED OGD

P.O. Box 960  
Artesia, NM 88211-0960  
Office (575) 748-1288  
Fax (575) 746-9539

2013 SEP 19 P 1:41

September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4150

Herbert C. Bindel  
and Gytha P Bindel, his wife  
2013 East Wood Avenue  
Carlsbad, NM 88220

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*Sincerely,*

A handwritten signature in black ink that reads "Jerry W. Sherrell".

*Jerry W. Sherrell  
Production Clerk*

*JWS/*

*Enclosures*



P.O. Box 960  
Artesia, NM 88211-0960  
Office (575) 748-1288  
Fax (575) 746-9539

---

September 17, 2013

**VIA CERTIFIED MAIL 7013 0600 0001 7892 4204**

Kenneth E. Bindel, SSP  
1505 South Country Club  
Carlsbad, NM 88220

*Dear Sir or Madam:*

*This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.*

*Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.*

*Sincerely,*

*Jerry W. Sherrell*  
Production Clerk

*JWS/*

*Enclosures*



P.O. Box 960  
Artesia, NM 88211-0960  
Office (575) 748-1288  
Fax (575) 746-9539

September 17, 2013

**VIA CERTIFIED MAIL 7013 0600 0001 7892 4167**

Kevin Conlin, SSP  
25210 Jake Street  
Veneta, Oregon 97487

*Dear Sir or Madam:*

*This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.*

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Production Clerk

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*Enclosures*



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September 17, 2013

**VIA CERTIFIED MAIL 7013 0600 0001 7892 4273**

Kevin R. Decker, SSP  
1503 W. 920 N.  
Pleasant Grove, UT 84062

*Dear Sir or Madam:*

*This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.*

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*Sincerely,*

A handwritten signature in black ink that reads "Jerry W. Sherrell". The signature is written in a cursive style with a large, stylized "J" and "S".

Jerry W. Sherrell  
Production Clerk

JWS/

*Enclosures*



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September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4266

Loretta Bindel Hayes, SSP  
6772 Festival Lane  
Frisco, TX 75034

*Dear Sir or Madam:*

*This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.*

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*Sincerely,*

Jerry W. Sherrell  
Production Clerk

JWS/

*Enclosures*



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---

September 17, 2013

**VIA CERTIFIED MAIL 7013 0600 0001 7892 4280**

Madison M. Hinkle  
and wife, Susan Hinkle  
P O Box 2292  
Roswell, NM 88202-2292

*Dear Sir or Madam:*

*This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.*

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Jerry W. Sherrell  
Production Clerk

JWS/

*Enclosures*





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September 17, 2013

**VIA CERTIFIED MAIL 7013 0600 0001 7892 4235**

Michael R. Hyden  
1104 N. Shore Drive  
Carlsbad, NM 88220

*Dear Sir or Madam:*

*This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.*

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*Sincerely,*

Jerry W. Sherrell  
Production Clerk

JWS/

*Enclosures*



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Fax (575) 746-9539

September 17, 2013

**VIA CERTIFIED MAIL 7013 0600 0001 7892 4310**

Missouri-New Mexico Land Co.  
c/o Doug McDowell  
109 East 5<sup>th</sup> Street  
Caruthersville, MO 63830

*Dear Sir or Madam:*

*This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.*

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*Sincerely,*

Jerry W. Sherrell  
Production Clerk

JWS/

Enclosures



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---

September 17, 2013

**VIA CERTIFIED MAIL 7013 0600 0001 7892 4303**

Panhandle Properties, LLC  
P O Box 647  
Artesia, NM 88211-0647

*Dear Sir or Madam:*

*This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.*

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*Sincerely,*

Jerry W. Sherrell  
Production Clerk

JWS/

*Enclosures*



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Fax (575) 746-9539

September 17, 2013

**VIA CERTIFIED MAIL 7013 0600 0001 7892 4297**

Rolla R. Hinkle, III  
and wife, Rosemary H. Hinkle  
P O Box 2292  
Roswell, NM 88202-2292

*Dear Sir or Madam:*

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Production Clerk

JWS/

Enclosures



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September 17, 2013

**VIA CERTIFIED MAIL 7013 0600 0001 7892 4198**

Ross Duncan Properties LLC  
P O Box 647  
Artesia, NM 88211-0647

*Dear Sir or Madam:*

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*Sincerely,*

A handwritten signature in black ink that reads "Jerry W. Sherrell".

Jerry W. Sherrell  
Production Clerk

JWS/

*Enclosures*



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September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4259

Southwest Petroleum Land  
Services LLC  
100 N. Pennsylvania  
Roswell, NM 88201

*Dear Sir or Madam:*

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Jerry W. Sherrell  
Production Clerk

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Enclosures



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September 17, 2013

**VIA CERTIFIED MAIL 7013 0600 0001 7892 4228**

XPLOR Resources, LLC  
1104 N. Shore Drive  
Carlsbad, NM 88220

*Dear Sir or Madam:*

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*Sincerely,*

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Jerry W. Sherrell  
Production Clerk

JWS/

*Enclosures*

## Brooks, David K., EMNRD

---

**From:** Jerry Sherrell <jerrys@mec.com>  
**Sent:** Thursday, November 14, 2013 9:14 AM  
**To:** Brooks, David K., EMNRD  
**Subject:** RE: Wind Fee #1/Derrick Fee #1; Surface Commingle Application

David,

I re-sent the information via email this morning. Let me know if you did not receive it.

---

**From:** Brooks, David K., EMNRD [<mailto:david.brooks@state.nm.us>]  
**Sent:** Wednesday, November 13, 2013 5:06 PM  
**To:** Jerry Sherrell  
**Cc:** Goetze, Phillip, EMNRD  
**Subject:** Wind Fee #1/Derrick Fee #1; Surface Commingle Application

Good morning Mr. Sherrell

We received the referenced application on September 23, 2013. By email on October 22, I asked some questions about the application. A copy of that email is attached.

My records do not reflect receipt of any response to that email.

In the absence of a response on or before the close of business on Friday, November 15, I will cancel this application, without prejudice to its re-submission with the requested information.

In the event that a response has previously been sent which has escaped my attention, please re-send or advise me of the date sent.

Sincerely  
David K. Brooks