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APP NP PRG 133 12424

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



			ADMINISTRATIVE APPLICA	TION CHECKLI	ST
Т	HIS CHECK		ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FO WHICH REQUIRE PROCESSING AT THE DIVIS	OR EXCEPTIONS TO DIVISION	RULES AND REGULATIONS
Appilo	- [DI	lon-Star IC-Dow [PC-Po	s: ndard Location] [NSP-Non-Standard Proratio nhole Commingling] [CTB-Lease Comming ol Commingling] [OLS - Off-Lease Storage	on Unit] [SD-Simultaneo ling] [PLC-Pool/Lease ] [OLM-Off-Lease Mea re Maintenance Expans ion Pressure Increase]	Commingling] surement] ion]
(1)	ТҮРЕ	[A]	PLICATION - Check Those Which Apply for Location - Spacing Unit - Simultaneous Ded  NSL NSP SD  One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC  Injection - Disposal - Pressure Increase - Enl WFX PMX SWD IPI  Other: Specify	OLS OLM	Primeo Operatina Garrett #1 API 30-625-Peno SL: Unit 5/30/165 2-Pools/Direction
[2]		<ul><li>[A]</li><li>[B]</li><li>[C]</li><li>[D]</li><li>[E]</li><li>[F]</li></ul>	ION REQUIRED TO: - Check Those Which Working, Royalty or Overriding Royalty Offset Operators, Leaseholders or Surface Application is One Which Requires Pub Notification and/or Concurrent Approva U.S. Bureau of Land Management - Commissioner of Public For all of the above, Proof of Notification Waivers are Attached	y Interest Owners ce Owner  Plished Legal Notice all by BLM or SLO  Lands, State Land Office on or Publication is Attac	hed, and/or,
	OF AI  CERT  val is acc	PPLICA TIFICA curate a	CURATE AND COMPLETE INFORMATE ATION INDICATED ABOVE.  TION: I hereby certify that the information sund complete to the best of my knowledge. I all quired information and notifications are submi	bmitted with this applica so understand that <b>no ac</b>	tion for administrative
	d Catana or Type Na	<u>ich</u>	Statement must be completed by an individual with n  David (ataxacl  Signature	nanagerial and/or supervisor Agent for Primero Title	
			///8/13 Date	drcatanach@netsc E-Mail Address	cape.com

#### November 8, 2013

## **Hand Delivered**

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Attention: Ms. Jami Bailey, CPG

**Division Director** 

Re: Application for Unorthodox Well Location

Garrett Well No. 1 API No. (N/A)

Surface Location: 1633.6' FSL & 1575.6' FEL (Unit J) Strawn BHL: 1035.7' FSL & 1809.8' FEL (Unit O) Devonian BHL: 622.4' FSL & 1473.6' FEL (Unit O) All in Section 30, T-16 South, R-38 East, NMPM,

Lea County, New Mexico

Dear Ms. Bailey:

Pursuant to Division Rule 19.15.15.13, Primero Operating, Inc. ("Primero") respectfully requests administrative approval of an unorthodox oil well location for its proposed Garrett Well No. 1. This well will be drilled as a development oil well in the Shipp-Strawn Pool (55695) and West Garrett-Devonian Pool (27110).

In the Strawn formation, the Garrett No. 1 will be dedicated to a standard 80-acre spacing and proration unit comprising the W/2 SE/4 of Section 30. There are currently no other Strawn producing wells within this proposed spacing unit.

In the Devonian formation, the Garrett No. 1 will be dedicated to a standard 40-acre spacing and proration unit comprising the SW/4 SE/4 of Section 30. There are currently no other Devonian producing wells within this proposed spacing unit.

Due to agricultural operations in this area, it is necessary to directionally drill the Garrett No. 1. The well will be directionally drilled from a surface location 1633.6 feet from the South line and 1575.6 feet from the East line of Section 30 in a southwesterly direction to encounter the Strawn formation at a true vertical depth of approximately 11,200 feet at an unorthodox bottomhole location 1035.7 feet from the South line and 1809.8 feet from the East line of Section 30. The well will then be drilled in a southeasterly direction to encounter the Devonian formation at a true vertical depth of approximately 12,700 feet at an unorthodox bottomhole location 622.4 feet from the South line and 1473.6 feet from the East line of Section 30 (See attached drilling plan).

The West Garrett-Devonian Pool is currently governed by Division Rule 19.19.15.9 which requires standard 40-acre oil spacing and proration units with wells to be located no closer than 330 feet to the outer boundary of the spacing unit.

The Shipp-Strawn Pool is currently governed by "The Special Rules and Regulations for the Shipp-Strawn Pool" as established by Division Order No. R-8062, as amended, dated January 21, 1986. These rules require standard 80-acre spacing and proration units comprising the N/2, S/2, E/2 or W/2 of a governmental quarter-section with wells to be located within 150 feet of the center of either quarter-quarter section or lot.

The proposed unorthodox bottomhole locations in the Strawn and Devonian formations are necessary in order to penetrate these intervals at geologically favorable locations. As a result, a well drilled to the proposed unorthodox bottomhole locations will maximize the recovery of oil and gas from the Strawn and Devonian formations underlying the W/2 SE/4 and SW/4 SE/4, respectively, of Section 30.

The affected offset acreage in the Strawn formation is the E/2 SE/4 of Section 30. The affected offset acreage in the Devonian formation is the SE/4 SE/4 of Section 30. Please note that the interest ownership within the SE/4 of Section 30 is common throughout, consequently, notice of this application is not required to be provided to any party.

Attached are Form C-102's for the Shipp-Strawn and West Garrett-Devonian Pools showing the proposed surface and bottomhole locations and spacing units

In summary, approval of the application will provide Primero Operating, Inc. the opportunity to recover additional oil and gas reserves from the Shipp-Strawn and West Garrett-Devonian Pools underlying the W/2 SE/4 and SW/4 SE/4, respectively, of Section 30 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

If you should have any questions, please call me at (505) 690-9453.

Sincerely,

David Catanach, Agent Primero Operating, Inc.

P.O. Box 1433

Roswell, New Mexico 88202

and Catame

Xc: OCD-Hobbs

1625 N French Dr., Horbs, Nr. 88240 Phone (575) 393-6161 Fax (575) 393-0720 DISTRICT II 811 S First St. Ariesse. Phone (575) 748-1283 DISTRICT III
1000 Rto Brazos Road, Azier, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170 DISTRICT IV DS St. Francis Dr., Santa Fe, NM 87505 ne (505) 476-3460 Fax (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011 Submit one copy to appropriate

District Office

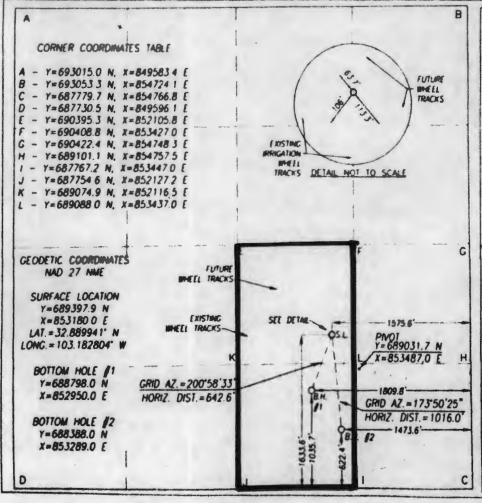
DAMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Puol Code 55695	Shipp-Strawn Well Number
Property Code	Property Name GARRETT	
OGRID No 18100	PRIMERO OPERA	

					Surface Locat	IOR .			
UL or lot No	Section 30	Township 16-S	Range 38-E	Lot Idn	Foot from the 1633.6	North South line SOUTH	Feet from the 1575.6	East/West line EAST	County
			I	Bottom Hole	#1 Location If Di	fferent From Surface			
UL or let No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	30	16-S	38-E		1035.7	SOUTH	1809.8	EAST	LEA
			F	lottom Hole	#2 Location If Di	ferent From Surface		A	
UL or lot No	Section	Township	Range	Lot Ide	Feet from the	North South line	Feet from the	East/West troe	County
0	30	16-S	38-E		622.4	SOUTH	1473.6	EAST	County
Dedicated Acres	Josept or	Infill G	meolidation C	nde Ord	er No				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# **OPERATOR CERTIFICATION** I haveby certify that the information herein is true and complete to the best of my knowledge and balief, and ot with an or rking anterest, or to a voluntary ng agreement of a consum often assured by the drys Signature Date Printed Name E-mail Address SURVEYOR CERTIFICATION I hereby certify that the well location aboves on the was plotted from field notes of actual nerveys made by me or under my supervision, and that the same is true and correct to the best of my belief. **OCTOBER 22, 2013** Date of Survey Signature & See of Preference Surveyor AN MEXICO 3239

Certifipade administration 12641

JWM W O 13 11 1017

DISTRICTI 1625 N French Dr., He Phone (575) 393-6161 bs. Nf) 88240 Fax (375) 393-0720 DISTRICT II 811 S First St., Artesia, Phone (575) 748-1283 F DISTRICT III 1000 Rto Brazos Road, Azec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170 DISTRICT IV 1220 S St Francia Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

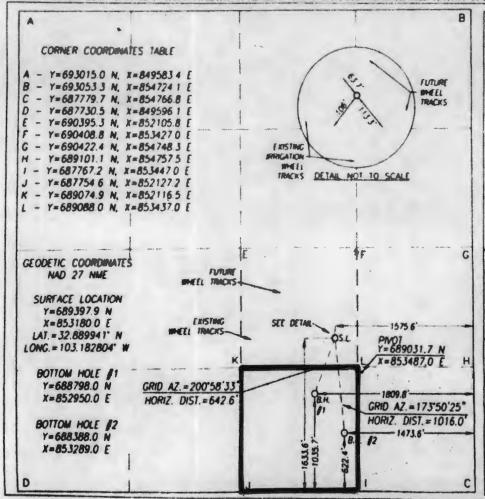
DAMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Puol Code 27110	Pool Name West Garret-Devonian	
Property Code	Property Nat GARRE		Well Number
18100	Operator No. PRIMERO OPERA	Blevation 3746'	

Surface Location UL or lot No Lot Idn l-cet from the North South line Feet from the East West line County LEA 16-S 38-E 1575.6 30 1633.6 SOUTH EAST Bottom Hole #1 Location If Different From Surface UL or lot No Foet from the North/South line Feet from the East/West line Repo 0 30 16-S 38-E 1035.7 SOUTH 1809.8 EAST LEA Bottom Hole #2 Location If Different From Surface UL or lot No Lot ldn Feet from the North South line Fast/West line Section Feet from the County 0 SOUTH 1473.6 30 16-S 38-E 622.4 **EAST** olidation Code Order No

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



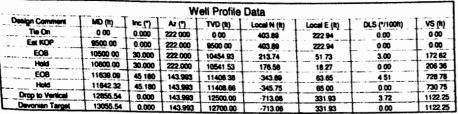
# OPERATOR CERTIFICATION to the best of my knowledge and belief, and that this organization eather owns a working interest or unknown mineral mineral in the land including the proposed bettom hole location or has a right to drill this income permant to a contract was used or working interest, or to a voluentered by the deviates Signature Printed Name E-mail Address SURVEYOR CERTIFICATION I havely cartify that the well leasten shown on this plat was plotted from field most of annel nerveys sinde by me or under my supervision, and that the same is true and correct to the heat of my belief **OCTOBER 22, 2013** Date of Survey Signaturo & Son of Processional S AN METIC 3239 1.05 /2013 3239 JWK W 0 13 11 1017

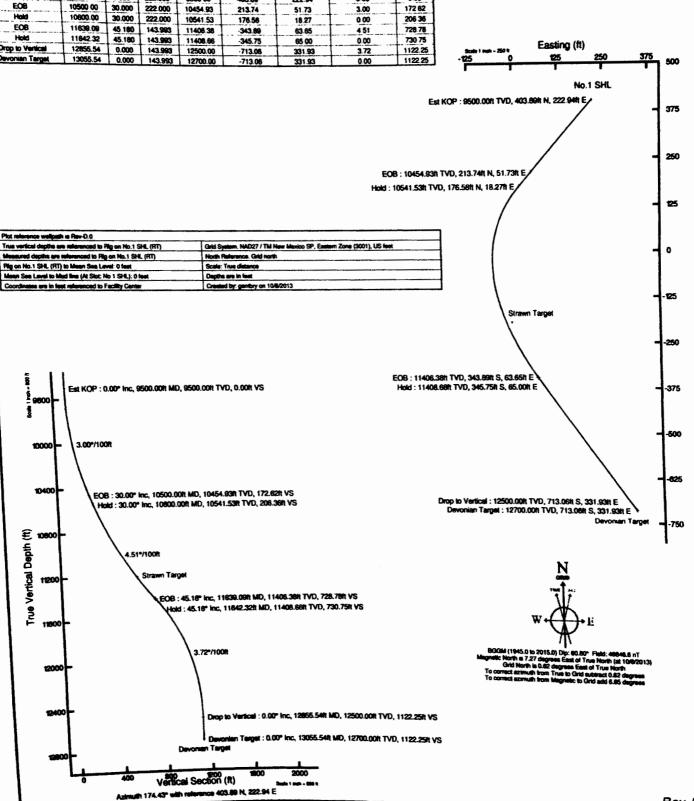
# Primero Operating

Location: Lea County, NM Field: (Garrett) Sec 30, T16S, R38E

Facility: Garrett No.1

Well: No.1 Wellbore: No.1 PWB





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