

HBP - _____ 15 _____

**GENERAL
CORRESPONDENCE**

**YEAR(S):
_____ 2013 - 2015 _____**

Cash Remittance Report (CRR)

Energy, Minerals & Natural Resources Department CASH REMITTANCE REPORT (CRR)

Location Name (1)

Location Code (2)

OCD - Environment

0740

Today's Date: 12 / 01 / 2015
MONTH DAY YEAR

Collection Period: / / through / /
MM DD YYYY MM DD YYYY

Cost Center (5)	Revenue Code (5)	Receipt Amount (7)	Collected Amount (8)
0740		\$ 250.00	

Total → \$ 250.00 (9) \$ (10)

Over/Short Amount \$ (11)

CRR Deposit Amount \$ (12)

Print Name: Lorraine De Vargas (13) Signature: Lorraine De Vargas (13)

Print Name: _____ (13) Signature: _____ (13)

Distribution: White and Yellow copy to Accounts Receivable-ASD,
Pink copy retained at CRR submitting location.

Official Use Only

Completed by the Accounts Receivable

Date Received: _____ (1)

Notes: _____ (2)

Amount Received: _____ (3)

State Treasurer Deposit Number: _____ (4)

Verified by: _____ (6)

Deposit Date: _____ (5)

**ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH**

I hereby acknowledge receipt of Check No. 0000437070 dated 11/30/2015

or cash received on 12/01/2015 in the amount of \$ 250.⁰⁰

from DCP Midstream, LP

for HBP - 015

Submitted by: Brad Jones Date: 12/01/2015

Submitted to ASD by: Lorraine DeVargas Date: 12/01/2015

Received in ASD by: _____ Date: _____

Filing Fee New Facility: _____ Renewal: _____

Modification _____ Other Temporary Permission Fee

Organization Code 521.07 Applicable FY 16

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

NEW MEXICO ENVIRONMENT DEPARTMENT - ALBUQUERQUE FIELD OFFICE DAILY CHECK RECEIPT LOG

DATE RECEIVED	WALK-IN	MAIL	NAME ON CHECK	DATE OF CHECK	CHECK/MONEY ORDER#	PROGRAM ACCOUNT CODE	AMOUNT OF CHECK	DATE DEPOSITED	DEPOSITED BY
12/01/2015		✓	DCP Midstream	11/30/15	0000437070		250. ⁰⁰		
TOTAL									

REVENUE TRANSMITTAL SHEET

Description	Fund	Dept.	Share Acct	Sub Acct	Amount
Liquid Waste	34000	Z3200	496402		
Water Recreation Facilities	40000	Z8501	496402		
Food Permit Fees	99100	Z2600	496402		
OTHER	34100	Z32900		2329029000	

Jones, Brad A., EMNRD

From: Malloy, Rebecca P <RPMalloy@dcpmidstream.com>
Sent: Tuesday, December 01, 2015 2:58 PM
To: Jones, Brad A., EMNRD
Cc: Bebbington, Jon D
Subject: DCP Hydro test permit renewal
Attachments: Permit renewal request.pdf

Brad,

Attached is the renewal request for the hydrostatic test permit (HBP-15). As I mentioned earlier, the annual report for the previous 12 months of discharges was mailed out yesterday. Let me know if you have questions.

Thanks

Becky Malloy
Principal Environmental Specialist
(303) 605-1961 – Office
(303) 319-0835 – Mobile
rpmalloy@dcpmidstream.com



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

December 1, 2015

Mr. Brad Jones
New Mexico Energy, Mineral and natural Resources Department
Oil Conservation Division – Environmental Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Hydrostatic Test Dewatering Discharge Permit Renewal
DCP Midstream, LP
Discharge Permit Number HBP-015

Dear Mr. Jones:

In accordance with New Mexico Water Quality Control Commission (WQCC) Regulations, DCP Midstream, LP (DCP) requests that the New Mexico Oil Conservation Division (OCD) renew Hydrostatic Test Dewatering Discharge Permit HBP-015 for DCP's New Mexico operations. As required by NMAC 20.6.2.3114, a check for the \$100 permit application filing fee and \$150 temporary permission fee was submitted to your office on December 1, 2015.

DCP performs hydrostatic testing of new pipelines with a volume per test that will not exceed 25,000 gallons. In accordance with OCD *Guidelines for Hydrostatic Test Dewatering (Revised 1/07)*, DCP will meet the following conditions for the hydrostatic test waste water discharged under this permit:

- a. The volume per test will not exceed 25,000 gallons.
- b. Fresh water from a public/municipal water supply system or other OCD approved source will be used for each test.
- c. Written or e-mail notification will be provided to the OCD 72 hours prior to each hydrostatic discharge event.
- d. The discharge will not enter any lake, perennial stream, river, or their respective tributaries that may be seasonal.
- e. No discharge will occur:
 - i. where groundwater is less than 10 feet below ground surface;
 - ii. within 200 feet of a watercourse, lake bed, sinkhole, or playa lake;
 - iii. within an existing well head protected area;
 - iv. within, or within 500 feet of a wetland; or
 - v. within 500 feet from the nearest permanent residence, school, hospital, institution or church.
- f. Best management practices must be implemented to contain the discharge onsite, so that the discharge does not impact adjacent property, and to control erosion.
- g. The discharge will not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsection A, B, and C of the New Mexico Water Quality Control Commission Regulations (20.6.2.3103 NMAC).



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

- h. Any unauthorized discharges, spills, leaks and releases of hydrostatic test water will be reported and corrective action taken pursuant to OCD Rule 19.15.29 NMAC.
- i. The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location will be properly notified of the activities prior to each proposed hydrostatic test event.
- j. An annual report summarizing all tests of new pipe using less than 25,000 gallons per test will be submitted to the OCD within 45 days of the temporary permission expiration date. The report will contain the following information for each test:
 - i. Location of the hydrostatic test (including Section, Township and Range or GPS coordinates);
 - ii. Date of the test;
 - iii. Volume of the discharge; and
 - iv. Source and quality of the test water.

If you have questions or require additional information please call me at (303) 605-1961.

Sincerely,
DCP Midstream, LP

A handwritten signature in cursive script that reads "Becky Malloy".

Becky Malloy
Principal Environmental Specialist



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

RECEIVED OCD
2015 NOV 31 A 11: 26

RECEIVED OCD
2015 DEC -1 P 2: 26

November 30, 2015

Mr. Brad Jones
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: DCP Midstream, LP
Annual Temporary Permission to Discharge Hydrostatic Test Water Permit
Permit: HBP - 015

Dear Mr. Jones;

DCP Midstream would like to request an extension of the above referenced permit. I understand that the permit expired on October 29, 2015 and we failed to submit this request in a timely manner. I hope that it will not be an issue to renew the permit. DCP Midstream has not had any hydrostatic discharges since June 2015 and will not have any discharges until this permit is renewed.

DCP Midstream understands that all discharges under this permit must be less than 25,000 gallons, the source water must be from an approved source and that prior to any discharge notification must be provided to OCD. The location of the discharge and the discharge must also be in compliance with all New Mexico Water Quality Control Commission Regulations and an annual report of all discharges must be submitted to the OCD.

Enclosed please find a check for the filing fee (\$100.00) and for the temporary permission fee (\$150.00).

If you have questions or need additional information please don't hesitate to contact me.

Sincerely,

Becky Malloy
Principal Environmental Specialist
(303) 319-0835
rpmalloy@dcpmidstream.com

ECP Midstream, LP
370 17th Street, Suite 2500
Denver, CO 80202

Vendor Number
0000078217
Vendor Name
STATE OF NEW MEXICO

Check Number
0000437070
Check Date
11/30/15

RECEIVED OCD

RECEIVED OCD

Invoice Number	Invoice Date	Net Amount	Description
11302015	11/30/15	250.00	ANNUAL TEMPORARY HYDROSTATIC PERMIT
	Total Paid	\$250.00	

Please Detach and Retain for Your Records

Cash Remittance Report (CRR)

Energy, Minerals & Natural Resources Department CASH REMITTANCE REPORT (CRR)

Location Name (1)

Location Code (2)

OCD-Environment

0740

Today's Date: 12 / 01 / 2015
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Total → **\$ 250.00** (9) **\$** (10)

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Print Name: _____ (13) Signature: _____ (13)

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Pink copy retained at CRR submitting location.

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Date Received: _____ (1)

Notes: _____ (2)

Amount Received: _____ (3)

State Treasurer Deposit Number: _____ (4)

Verified by: _____ (6)

Deposit Date: _____ (5)

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from DCP Midstream, LP

for HBP - 015

Submitted by: Brad Jones Date: 12/01/2015

Submitted to ASD by: Lorraine DeVargas Date: 12/01/2015

Received in ASD by: _____ Date: _____

Filing Fee New Facility: _____ Renewal: _____

Modification _____ Other Temporary Permission Fee

Organization Code 521.07 Applicable FY 16

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

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12/01/2015		✓	DCP Midstream	11/30/15	0000437070		250.00		
TOTAL									

REVENUE TRANSMITTAL SHEET

Description	Fund	Dept.	Share Acct	Sub Acct	Amount
Liquid Waste	34000	Z3200	496402		
Water Recreation Facilities	40000	Z8501	496402		
Food Permit Fees	99100	Z2600	496402		
OTHER	34100	Z32900		2329029000	



DCP Midstream
10 Desta Dr. Suite 400 W
Midland, TX 79705
O: (432) 620-4207
F: (432) 620-4162

2014 10 23 3 23

via certified mail 7013 1090 0000 5661 5824

November 1, 2014

Del 10

Mr. Brad Jones
New Mexico Energy, Mineral and Natural Resource Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

**RE: 2014 Annual Discharge of Hydrostatic Test Water
Permit HBP-NM-015**

Dear Mr. Martin,

Enclosed is the annual submittal of hydrostatic water discharged under the conditions of Permit HBP-NM-015 by DCP Midstream, LP (DCP). The information contained is required by permit condition 10 for calendar year 2014.

If you require any additional information, please contact me at (432) 620-4207 or email jdbebbington@dcpmidstream.com.

Sincerely,
DCP Midstream, LP

Jon D. Bebbington
Princ. Environmental Specialist

Cc: Liz Frye - Denver Environmental
Nick Case - Midland
Dan Landenberger - Midland
- Hobbs Field Office
Env. File: Gathering System 2.2.3.2

Michael,

The Oil Conservative Division (OCD) has completed review of the request to use a private water source for hydrostatic test performed under DCP Midstream, LP's annual temporary permission HBP-015 to discharge small quantities (not exceed 25,000 gallons per hydrostatic test) of hydrostatic test wastewater generated from the testing of new transmission pipelines of oil and gas or products thereof throughout the State of New Mexico. OCD hereby grants approval of OSE Well ID#/POD L 1883 for use under HBP-015 for a period of one year (August 21, 2015), based upon the review of the laboratory analytical results, the correspondence for the Office of the State Engineer (OSE), and a conference with Guy Chamberlin (OSE-Roswell office) this afternoon. If you have any questions regarding this matter, please contact me.

Brad

Brad A. Jones

Environmental Engineer

Environmental Bureau

NM Oil Conservation Division

1220 S. St. Francis Drive

Santa Fe, New Mexico 87505

E-mail: brad.a.jones@state.nm.us

Office: (505) 476-3487

Fax: (505) 476-3462

2014 Discharge Tracking Log

Date of Test	Test Location (Lat / Long)	Volume of Discharge (Gallons)	Source of Water *	Quality of Water	Discharge Location (Lat / Long)	DCP Person Making Notification	Notice given to OCD?	To whom?	When?	Landowner notified?	When?	All Permit Terms have been met for this discharge	DCP Person Conducting Test	Project
7/7/2014	N32.643409, W-103.809142	123	City of Hobbs	Potable	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	7/3/2014	NA	NA	YES	NO	Zia II Gas Plant
7/9/2014	N32.643409, W-103.809142	68	City of Hobbs	Potable	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	7/7/2014	NA	NA	YES	NO	Zia II Gas Plant
7/8/2014	N32.643409, W-103.809142	154	City of Hobbs	Potable	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	7/7/2014	NA	NA	YES	NO	Zia II Gas Plant
7/16/2014	N32.643409, W-103.809142	108	City of Hobbs	Potable	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	7/13/2014	NA	NA	YES	NO	Zia II Gas Plant
7/17/2014	N32.643409, W-103.809142	108	City of Hobbs	Potable	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	7/14/2014	NA	NA	YES	NO	Zia II Gas Plant
7/18/2014	N32.643409, W-103.809142	108	City of Hobbs	Potable	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	7/15/2014	NA	NA	YES	NO	Zia II Gas Plant
7/22/2014	N32.643409, W-103.809142	253	City of Hobbs	Potable	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	7/18/2014	NA	NA	YES	NO	Zia II Gas Plant
7/25/2014	N32.643409, W-103.809142	105	City of Hobbs	Potable	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	7/22/2014	NA	NA	YES	NO	Zia II Gas Plant
9/8/2014	N32.643409, W-103.809142	952	Mosaic Potash Mine	OCD approved	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	9/5/2014	NA	NA	YES	NO	Zia II Gas Plant
9/11/2014	N32.643409, W-103.809142	455	Mosaic Potash Mine	OCD approved	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	9/8/2014	NA	NA	YES	NO	Zia II Gas Plant
9/26/2014	N32.643409, W-103.809142	85	Mosaic Potash Mine	OCD approved	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	9/23/2014	NA	NA	YES	NO	cancelled
10/1/2014	N32.643409, W-103.809142	85	Mosaic Potash Mine	OCD approved	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	9/28/2014	NA	NA	YES	NO	Zia II Gas Plant
10/7/2014	N32.643409, W-103.809142	29	Mosaic Potash Mine	OCD approved	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	10/4/2014	NA	NA	YES	NO	Zia II Gas Plant
10/10/2014	N32.643409, W-103.809142	65	Mosaic Potash Mine	OCD approved	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	10/6/2014	NA	NA	YES	NO	Zia II Gas Plant
10/14/2014	N32.643409, W-103.809142	18	Mosaic Potash Mine	OCD approved	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	10/11/2014	NA	NA	YES	NO	Zia II Gas Plant
11/12/2014	N32.643409, W-103.809142	1680	Mosaic Potash Mine	OCD approved	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	11/0/2014	NA	NA	YES	NO	cancelled
11/14/2014	N32.643409, W-103.809142	114	Mosaic Potash Mine	OCD approved	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	11/11/2014	NA	NA	YES	NO	cancelled
11/18/2014	N32.643409, W-103.809142	577	Mosaic Potash Mine	OCD approved	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	11/18/2014	NA	NA	YES	NO	Zia II Gas Plant
11/22/2014	N32.643409, W-103.809142	126	Mosaic Potash Mine	OCD approved	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	11/19/2014	NA	NA	YES	NO	Zia II Gas Plant
11/22/2014	N32.643409, W-103.809142	815	Mosaic Potash Mine	OCD approved	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	11/19/2014	NA	NA	YES	NO	Zia II Gas Plant
11/22/2014	N32.643409, W-103.809142	1720	Mosaic Potash Mine	OCD approved	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	11/19/2014	NA	NA	YES	NO	Zia II Gas Plant
11/23/2014	N32.643409, W-103.809142	114	Mosaic Potash Mine	OCD approved	N32.643409, W-103.809142	Ron Gosnell (Sausbury)	YES	Brad Jones	11/20/2014	NA	NA	YES	NO	Zia II Gas Plant

See OCD Hydrotest Permit for terms of permit.

* Source of water must be from a MUNICIPAL/CITY potable water source. If water is to be obtained from any other source, an analytical of the water must be submitted to OCD and approved. Please note that a fresh water station IS NOT a "public/municipal water supply".

Jones, Brad A., EMNRD

From: Hyman, Janice L <JLHyman@dcpmidstream.com>
Sent: Tuesday, October 21, 2014 3:48 PM
To: Jones, Brad A., EMNRD
Subject: Hydrotest Notification

Mr. Jones,

This is notification of a hydrotest under 25,000gal. We will discharge water under the blanket permit #HBP-015 on 10/24/14.

Date of test:10/24/14

Test location: N32.34135520 W104.17820139

Volume of discharge: 6994

Source of water: City of Carlsbad

Quality of Water: Potable

Discharge location: N32.334290 W104.17820139

DCP Person: Jimmy Rather

Email notice to Brad Jones : yes

Land owner notified: yes

Thank you and best regards,

Janice Hyman

Construction and Maintenance

Administrative Assistant

DCP Midstream

Office: 575-397-5560

Mobile: 432-940-5580

eMail: jhyman@dcpmidstream.com



Jones, Brad A., EMNRD

From: Michael Cothran <mcothran@si-tx.com>
Sent: Saturday, October 11, 2014 10:28 AM
To: Jones, Brad A., EMNRD
Cc: Ron Gosnell; Rudy Flores; Malloy, Rebecca P; Antonio Leyva; Bowers, Josh; Chad Higdon; cdcanfield@dcpmidstream.com
Subject: Hydrostatic discharge notification 10122014
Attachments: Hydrostatic_Test_Discharge_Notification_10122014-18 gal.docx

No water will be discharged until 10/14/2014

Michael Cothran
Field Safety Representative
Safety
Direct (432) 366-3686 Cell (432) 269-6180 mcothran@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



CONFIDENTIALITY NOTE: The information transmitted, including attachments, is intended only for the person(s) or entity to which it is addressed and may contain confidential and/or privileged material. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon this information by persons or entities other than the intended recipient is prohibited. If you received this in error, please contact the sender and destroy any copies of this information.

Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	10/12/2014
Discharge amount	18 Gallons
Source of water	Mosaic Potash Mine

Thank you,

Michael Cothran
Field HSE Zia II Project
Saulsbury Industries
(432) 269-6180
mcothran@si-tx.com

Jones, Brad A., EMNRD

From: Michael Cothran <mcothran@si-tx.com>
Sent: Monday, October 06, 2014 9:29 AM
To: Jones, Brad A., EMNRD
Cc: Ron Gosnell; Rudy Flores; Malloy, Rebecca P; Chad Higdon; cdcanfield@dcpmidstream.com; Antonio Leyva; Bowers, Josh
Subject: Hydrostatic test discharge notification
Attachments: Hydrostatic_Test_Discharge_Notification_10062014 tp 21.docx

Water will not be discharged until 10/10/2014

Michael Cothran
Field Safety Representative
Safety
Direct (432) 366-3686 Cell (432) 269-6180 mcothran@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	10/06/2014
Discharge amount	65 Gallons
Source of water	Mosaic Potash Mine

Thank you,

Michael Cothran
Field HSE Zia II Project
Saulsbury Industries
(432) 269-6180
mcothran@si-tx.com

Jones, Brad A., EMNRD

From: Michael Cothran <mcothran@si-tx.com>
Sent: Saturday, October 04, 2014 10:52 AM
To: Jones, Brad A., EMNRD
Cc: Ron Gosnell; Rudy Flores; Malloy, Rebecca P; Chad Higdon;
cdcanfield@dcpmidstream.com; Antonio Leyva
Subject: Hydrostatic test discharge notification
Attachments: Hydrostatic_Test_Discharge_Notification_10042014 tp 20.docx

Water will not be discharged until 10/07/2014

Michael Cothran
Field Safety Representative
Safety
Direct (432) 366-3686 Cell (432) 269-6180 mcothran@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	10/04/2014
Discharge amount	29 Gallons
Source of water	Mosaic Potash Mine

Thank you,

Michael Cothran
Field HSE Zia II Project
Saulsbury Industries
(432) 269-6180
mcothran@si-tx.com

Jones, Brad A., EMNRD

From: Michael Cothran <mcothran@si-tx.com>
Sent: Saturday, October 04, 2014 10:45 AM
To: Jones, Brad A., EMNRD
Cc: Rudy Flores; Antonio Leyva; Malloy, Rebecca P; Bowers, Josh; Chad Higdon; cdcanfield@dcpmidstream.com
Subject: Cancelled Hydro discharge
Attachments: Hydrostatic_Test_Discharge_Notification_09262014 tp 22.docx

Please see attached notification that has been cancelled.

Michael Cothran
Field Safety Representative
Safety
Direct (432) 366-3686 Cell (432) 269-6180 mcothran@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	09/26/2014
Discharge amount	85 Gallons
Source of water	Mosaic Potash Mine

Thank you,

Michael Cothran
Field HSE Zia II Project
Saulsbury Industries
(432) 269-6180
mcothran@si-tx.com

Jones, Brad A., EMNRD

From: Michael Cothran <mcothran@si-tx.com>
Sent: Wednesday, October 01, 2014 10:16 AM
To: Jones, Brad A., EMNRD
Cc: Ron Gosnell; Rudy Flores; Malloy, Rebecca P; Antonio Leyva; Jeff Cunningham; Chad Higdon
Subject: Hydro Discharge #22
Attachments: Hydrostatic_Test_Discharge_Notification_10012014.docx

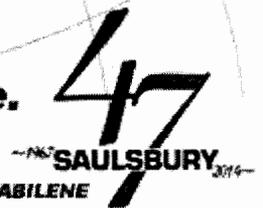
Mr. Jones,

This water will not be discharged until 10/04/2014.

Michael Cothran
Field Safety Representative
Safety
Direct (432) 366-3686 Cell (432) 269-6180 mcothran@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



Committed to Injury-Free Performance.



ODESSA - HOUSTON - DALLAS - PORT ARTHUR - FARMINGTON - BATON ROUGE - DENVER - HENDERSON - ABILENE

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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	010/01/2014
Discharge amount	85 Gallons
Source of water	Mosaic Potash Mine

Thank you,

Michael Cothran
Field HSE Zia II Project
Saulsbury Industries
(432) 269-6180
mcothran@si-tx.com

Jones, Brad A., EMNRD

From: Michael Cothran <mcothran@si-tx.com>
Sent: Friday, September 26, 2014 1:18 PM
To: Jones, Brad A., EMNRD
Cc: Chad Higdon; cdcanfield@dcpmidstream.com; Malloy, Rebecca P; Rudy Flores; Antonio Leyva; Ron Gosnell
Subject: Cancelled Hydrostatic Test #19
Attachments: Hydrostatic_Test_Discharge_Notification_09182014 TP19.docx

Please see attached notification that has been cancelled.

Michael Cothran
Field Safety Representative
Safety
Direct (432) 366-3686 Cell (432) 269-6180 mcothran@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	09/18/2014
Discharge amount	119 Gallons
Source of water	Mosaic Potash Mine

Thank you,

Michael Cothran
Field HSE Zia II Project
Saulsbury Industries
(432) 269-6180
mcothran@si-tx.com

Jones, Brad A., EMNRD

From: Michael Cothran <mcothran@si-tx.com>
Sent: Tuesday, September 23, 2014 2:24 PM
To: Jones, Brad A., EMNRD
Cc: Antonio Leyva; Bowers, Josh; Jeff Cunningham; Rudy Flores; Malloy, Rebecca P; Ron Gosnell; Ibis Ley
Subject: Notification of Hydrostatic test discharge TP #22
Attachments: Hydrostatic_Test_Discharge_Notification_09262014 tp 22.docx

Mr. Jones,

Attached is the notification of hydrostatic test discharge under DCP Midstream, LP, permit number: HBP – 015. If you have any questions or require any additional information please feel free to contact me.

Michael Cothran
Field Safety Representative
Safety
Direct (432) 366-3686 Cell (432) 269-6180 mcothran@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



Committed to Injury-Free Performance.



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	09/26/2014
Discharge amount	85 Gallons
Source of water	Mosaic Potash Mine

Thank you,

Michael Cothran
Field HSE Zia II Project
Saulsbury Industries
(432) 269-6180
mcothran@si-tx.com

Jones, Brad A., EMNRD

From: Michael Cothran <mcothran@si-tx.com>
Sent: Friday, September 19, 2014 3:08 PM
To: Jones, Brad A., EMNRD
Cc: Antonio Leyva; Ron Gosnell; Rudy Flores; Malloy, Rebecca P; Bowers, Josh; Jeff Cunningham; Ibis Ley
Subject: CANCELLED HYDRO STATIC TEST
Attachments: Hydrostatic_Test_Discharge_Notification_09182014 tp 20.docx;
Hydrostatic_Test_Discharge_Notification_09182014 tp 21.docx

Please see attached notifications that have been cancelled due to weather.

Michael Cothran
Field Safety Representative
Safety
Direct (432) 366-3686 Cell (432) 269-6180 mcothran@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	09/18/2014
Discharge amount	29 Gallons
Source of water	Mosaic Potash Mine

Thank you,

Michael Cothran
Field HSE Zia II Project
Saulsbury Industries
(432) 269-6180
mcothran@si-tx.com

Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	09/18/2014
Discharge amount	65 Gallons
Source of water	Mosaic Potash Mine

Thank you,

Michael Cothran
Field HSE Zia II Project
Saulsbury Industries
(432) 269-6180
mcothran@si-tx.com

Jones, Brad A., EMNRD

From: Michael Cothran <mcothran@si-tx.com>
Sent: Monday, September 15, 2014 8:22 AM
To: Jones, Brad A., EMNRD
Cc: Jeff Cunningham; Bowers, Josh; Ron Gosnell; Rudy Flores; Malloy, Rebecca P; Antonio Leyva; Chad Higdon
Subject: Notification of Hydrostatic Test Discharge TP #19, TP#20, TP #21
Attachments: Hydrostatic_Test_Discharge_Notification_09182014.docx;
Hydrostatic_Test_Discharge_Notification_09182014 tp 21.docx;
Hydrostatic_Test_Discharge_Notification_09182014 tp 20.docx

Mr. Jones,

Attached is the notification of hydrostatic test discharge under DCP Midstream, LP, permit number: HBP – 015. If you have any questions or require any additional information please feel free to contact me.

Michael Cothran
Field Safety Representative
Safety
Direct (432) 366-3686 Cell (432) 269-6180 mcothran@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	09/18/2014
Discharge amount	119 Gallons
Source of water	Mosaic Potash Mine

Thank you,

Michael Cothran
Field HSE Zia II Project
Saulsbury Industries
(432) 269-6180
mcothran@si-tx.com

Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	09/18/2014
Discharge amount	65 Gallons
Source of water	Mosaic Potash Mine

Thank you,

Michael Cothran
Field HSE Zia II Project
Saulsbury Industries
(432) 269-6180
mcothran@si-tx.com

Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	09/18/2014
Discharge amount	29 Gallons
Source of water	Mosaic Potash Mine

Thank you,

Michael Cothran
Field HSE Zia II Project
Saulsbury Industries
(432) 269-6180
mcothran@si-tx.com

Jones, Brad A., EMNRD

From: Ron Gosnell <rgosnell@si-tx.com>
Sent: Monday, September 08, 2014 11:22 AM
To: Jones, Brad A., EMNRD
Cc: Chad Higdon; Rudy Flores; Antonio Leyva; Malloy, Rebecca P; Bowers, Josh
Subject: Notification of Hydrostatic Test Discharge
Attachments: Hydrostatic_Test_Discharge_Notification_09082014_TP18.docx

Mr. Jones,

Attached is the notification of hydrostatic test discharge under DCP Midstream, LP, permit number: HBP – 015. If you have any questions or require any additional information please feel free to contact me.

Ron Gosnell
Field HSE Representative
Safety
Direct (432) 366-3686 Fax (432) 368-0061 rgosnell@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Test Package #18

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of discharge	09/11/2014
Discharge amount	455 Gallons
Source of water	Mosaic Potash Mine

Thank you,

Ron Gosnell
Field HSE Lead Zia II Project
Saulsbury Industries
(432) 967-8115
rgosnell@si-tx.com

Jones, Brad A., EMNRD

From: Michael Cothran <mcothran@si-tx.com>
Sent: Friday, September 05, 2014 7:59 AM
To: Jones, Brad A., EMNRD
Cc: Rudy Flores; Ron Gosnell; Malloy, Rebecca P; Antonio Leyva; Bowers, Josh; Jeff Cunningham; Chad Higdon
Attachments: Hydrostatic_Test_Discharge_Notification_09082014.docx

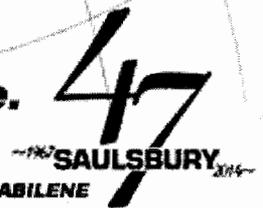
Mr. Jones,

Attached is the notification of hydrostatic test discharge under DCP Midstream, LP, permit number: HBP – 015. If you have any questions or require any additional information please feel free to contact me.

Michael Cothran
Field Safety Representative
Safety
Direct (432) 366-3686 Cell (432) 269-6180 mcothran@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of Discharge	09/08/2014
Discharge amount	952 Gallons
Source of water	Mosaic Potash Mine

Thank you,

Michael Cothran
Field HSE Zia II Project
Saulsbury Industries
(432) 269-6180
mcothran@si-tx.com



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

RECEIVED
OCD

September 4, 2014

2014 SEP -5 12:00
UPS Tracking No. 1ZF469150192629784

Mr. Brad Jones
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division - Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**RE: Hydrostatic Test Dewatering Discharge Permit Renewal
DCP Midstream, LP
Discharge Permit Number HBP-NM-015**

Dear Mr. Jones:

In accordance with New Mexico Water Quality Control Commission (WQCC) Regulations, DCP Midstream, LP (DCP) requests that the New Mexico Oil Conservation Division (OCD) renew Hydrostatic Test Dewatering Discharge Permit HBP-NM-015 for DCP New Mexico operations. Enclosed is a check for the \$100 permit application filing fee, as well as a check for the \$150 temporary permission fee, as required by NMAC 20.6.2.3114.

DCP performs hydrostatic testing of new pipelines with a volume per test that will not exceed 25,000 gallons. In accordance with OCD *Guidelines for Hydrostatic Test Dewatering (Revised 1/07)*, DCP will meet the following conditions for the hydrostatic test waste water discharged under this permit:

- a. The volume per test will not exceed 25,000 gallons.
- b. Fresh water from a public/municipal water supply system or other OCD approved source will be used for each test.
- c. Oral or written notification will be provided to the OCD 72 hours prior to each hydrostatic discharge event.
- d. The discharge will not enter any lake, perennial stream, river or their respective tributaries that may be seasonal.
- e. No discharge will occur:
 - i. where groundwater is less than 10 feet below ground surface.
 - ii. within 200 feet of a watercourse, lake bed, sinkhole or playa lake;
 - iii. within an existing well head protection area;
 - iv. within, or within 500 feet of a wetland; or
 - v. within 500 feet from the nearest permanent residence, school, hospital, institution or church.
- f. Best management practices must be implemented to contain the discharge on site, so that the discharge does not impact adjacent property, and prevents erosion.
- g. The discharge will not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsection A, B, and C of the New Mexico Water Quality Control Commission Regulations (20.6.2.3103 NMAC).



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

- h. The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
- i. An annual report to the OCD summarizing all tests of new pipe using less than 25,000 gallons per test will be submitted to the OCD within 45 days of the temporary permission expiration date. The report will contain the following information for each test:
 - 1. Location of the test (including Section, Township and Range or GPS coordinates);
 - 2. Date of the test;
 - 3. Volume of the discharge; and
 - 4. Source and quality of the test water.

If you have any questions or require additional information, please call me at (303) 605-1931.

Sincerely,
DCP Midstream, LP

A handwritten signature in black ink, appearing to read 'Elizabeth Frye', written in a cursive style.

Elizabeth Frye
Sr. Environmental Specialist

Enclosure (Check for Filing and Permit Fees)

Cc:

Q. Mendenhall – Regional Environmental Manager
J. Bebbington – DCPM Principal Environmental Specialist
Regional File - Gathering System 2.2.3.3

**ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH**

I hereby acknowledge receipt of Check No. 409955 dated 9/4/14
or cash received on 9/9/14 in the amount of \$ 150.00
from DCP MIDSTREAM, LP
for HBP-15

Submitted by: BRAD JONES Date: 9/9/14

Submitted to ASD by: LUPE SHERMAN Date: 9/9/14

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility: _____ Renewal: _____

Modification _____ Other TEMPORARY PERMISSION FEE

Organization Code 521.07 Applicable FY 15

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

**ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH**

I hereby acknowledge receipt of Check No. 409956 dated 9/4/14
or cash received on 9/9/14 in the amount of \$ 100.00
from DGP MIDSTREAM, LP
for HBP-15

Submitted by: BRAD JONES Date: 9/9/14

Submitted to ASD by: LUPE SHERMAN Date: 9/9/14

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility: _____ Renewal: _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 15

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

**ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH**

I hereby acknowledge receipt of Check No. 0000379397 dated 8/15/13

or cash received on 8/20/13 in the amount of \$ 100.00

from DCP MIDSTREAM, LP

for HBP-15

Submitted by: BRAD JONES Date: 8/21/13

Submitted to ASD by: Lupe Sherman Date: 8/21/13

Received in ASD by: _____ Date: _____

Filing Fee New Facility: _____ Renewal: _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 14

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

**ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH**

I hereby acknowledge receipt of Check No. 0000 379 398 dated 8/15/13
or cash received on 8/20/13 in the amount of \$ 150.00
from DCP MIDSTREAM, LP
for HBP-15

Submitted by: BRAD JONES Date: 8/21/13

Submitted to ASD by: [Signature] Date: 8/21/13

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility: _____ Renewal: _____
Modification _____ Other TEMPORARY PERMISSION FEE
Organization Code 521.07 Applicable FY 14

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

New Mexico Environment Department Revenue Transmittal

Description	Fund	CES	DFA Org.	DFA ED Acct. Org.	ED Acct.	Amount
1 <input type="checkbox"/> CY Reimbursement Project _____ Tax _____	064		01			1
2 <input type="checkbox"/> Gross Receipt Tax	064		01	2329 900000	2329134	2
3 <input type="checkbox"/> Air Quality Title V	092		13	1690 900000	4169134	3
4 <input type="checkbox"/> PRP Prepayments	248		14	9690 900000	4969014	4
5 <input type="checkbox"/> Climax Chemical Co.	248		14	9690 900000	4969015	5
6 <input type="checkbox"/> Circle K Reimbursements	248		14	9690 900000	4969248	6
7 <input type="checkbox"/> Hazardous Waste Permits	339		27	1690 900000	4169027	7
8 <input type="checkbox"/> Hazardous Waste Annual Generator Fees	339		27	1690 900000	4169339	8
9 <input type="checkbox"/> Water Quality - Drinking Water	340		28	1690 900000	4169028	9
10 <input checked="" type="checkbox"/> Water Quality - Oil Conservation Division	341		29	2329 900000	2329029	250.00 10
11 <input type="checkbox"/> Water Quality - GW Discharge Permit	341		29	1690 900000	4169029	11
12 <input type="checkbox"/> Air Quality Permits	631		31	1690 900000	4169031	12
13 <input type="checkbox"/> Payments under Protest	651		33	2919 900000	2919033	13
* 14 <input type="checkbox"/> Xerox Copies	652		34	2349 900000	2349001	14
15 <input type="checkbox"/> Ground Water Penalties	652		34	2349 900000	2349002	15
16 <input type="checkbox"/> Witness Fees	652		34	2349 900000	2349003	16
17 <input type="checkbox"/> Air Quality Penalties	652		34	2349 900000	2349004	17
18 <input type="checkbox"/> OSHA Penalties	652		34	2349 900000	2349005	18
19 <input type="checkbox"/> Prior Year Reimbursement	652		34	2349 900000	2349006	19
20 <input type="checkbox"/> Surface Water Quality Certification	652		34	2349 900000	2349009	20
21 <input type="checkbox"/> Jury Duty	652		34	2349 900000	2349012	21
22 <input type="checkbox"/> CY Reimbursements (i.e.: telephone)	652		34	2349 900000	2349014	22
* 23 <input type="checkbox"/> UST Owners List	783		24	9690 900000	4969201	23
* 24 <input type="checkbox"/> Hazardous Waste Notifiers List	783		24	9690 900000	4969202	24
* 25 <input type="checkbox"/> UST Maps	783		24	9690 900000	4969203	25
* 26 <input type="checkbox"/> UST Owners Update	783		24	9690 900000	4969205	26
* 28 <input type="checkbox"/> Hazardous Waste Regulations	783		24	9690 900000	4969207	28
* 29 <input type="checkbox"/> Radiologic Tech. Regulations	783		24	9690 900000	4969208	29
* 30 <input type="checkbox"/> Superfund CERCLIS List	783		24	9690 900000	4969211	30
* 31 <input type="checkbox"/> Solid Waste Permits Fees	783		24	9690 900000	4969213	31
32 <input type="checkbox"/> Smoking School	783		24	9690 900000	4969214	32
* 33 <input type="checkbox"/> SWQB - NPS Publications	783		24	9690 900000	4969222	33
* 34 <input type="checkbox"/> Radiation Licensing Regulations	783		24	9690 900000	4969226	34
* 35 <input type="checkbox"/> Sale of Equipment	783		24	9690 900000	4969301	35
* 36 <input type="checkbox"/> Sale of Automobile	783		24	9690 900000	4969302	36
** 37 <input type="checkbox"/> Lust Recoveries	783		24	9690 900000	4969614	37
** 38 <input type="checkbox"/> Lust Prepayments	783		24	9690 900000	4969615	38
39 <input type="checkbox"/> Surface Water Publication	783		24	9690 900000	4969801	39
40 <input type="checkbox"/> Exxon Reese Drive Ruidoso - CAF	783		24	9690 900000	4969242	40
41 <input type="checkbox"/> Emerg. Hazardous Waste Penalties NOV	957		32	1640 900000	4164032	41
42 <input type="checkbox"/> Radiologic Tech. Certification	987		05	1690 900000	4169005	42
44 <input type="checkbox"/> UST Permit Fees	989		20	1690 900000	4169020	44
45 <input type="checkbox"/> UST Tank Installers Fees	989		20	1690 900000	4169021	45
46 <input type="checkbox"/> Food Permit Fees	991		26	1690 900000	4169026	46
43 <input type="checkbox"/> Other						43

* Gross Receipt Tax Required ** Site Name & Project Code Required TOTAL:

Contact Person: GLENN VON GONTEN Phone #: 476-3488 Date: 8/21/13

Received in ASD By: _____ Date: _____ RT #: _____ ST# _____

NEW MEXICO ENVIRONMENT DEPARTMENT - ALBUQUERQUE FIELD OFFICE DAILY CHECK RECEIPT LOG

DATE RECEIVED	WALK-IN	MAIL	NAME ON CHECK	DATE OF CHECK	CHECK/MONEY ORDER#	PROGRAM ACCOUNT CODE	AMOUNT OF CHECK	DATE DEPOSITED	DEPOSITED BY:
8/20/13		✓	DGP MAINSTREAM, LP	8/15/13	0000 379 397		100.00		
8/20/13		✓	DGP MAINSTREAM, LP	8/15/13	0000 379 398		150.00		
TOTAL							\$250.00		

REVENUE TRANSMITTAL SHEET

Description	Fund	Dept.	Share Acct	Sub Acct	Amount
Liquid Waste	34000	Z3200	496402		
Water Recreation Facilities	40000	Z8501	496402		
Food Permit Fees	99100	Z2600	496402		
OTHER					



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

August 16, 2013

UPS Tracking No.

Mr. Brad Jones
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division - Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**RE: Hydrostatic Test Dewatering Discharge Permit Renewal
DCP Midstream, LP
Discharge Permit Number HBP-NM-015**

2013 AUG 19 A 11: 35
RECEIVED OCD

Dear Mr. Jones:

In accordance with New Mexico Water Quality Control Commission (WQCC) Regulations, DCP Midstream, LP (DCP) requests that the New Mexico Oil Conservation Division (OCD) renew Hydrostatic Test Dewatering Discharge Permit HBP-NM-015 for DCP New Mexico operations. Enclosed is a check for the \$100 permit application filing fee, as well as a check for the \$150 temporary permission fee, as required by NMAC 20.6.2.3114.

DCP performs hydrostatic testing of new pipelines with a volume per test that will not exceed 25,000 gallons. In accordance with OCD *Guidelines for Hydrostatic Test Dewatering (Revised 1/07)*, DCP will meet the following conditions for the hydrostatic test waste water discharged under this permit:

- a. The volume per test will not exceed 25,000 gallons.
- b. Fresh water from a public/municipal water supply system or other OCD approved source will be used for each test.
- c. Oral or written notification will be provided to the OCD 72 hours prior to each hydrostatic discharge event.
- d. The discharge will not enter any lake, perennial stream, river or their respective tributaries that may be seasonal.
- e. No discharge will occur:
 - i. where groundwater is less than 10 feet below ground surface.
 - ii. within 200 feet of a watercourse, lake bed, sinkhole or playa lake;
 - iii. within an existing well head protection area;
 - iv. within, or within 500 feet of a wetland; or
 - v. within 500 feet from the nearest permanent residence, school, hospital, institution or church.
- f. Best management practices must be implemented to contain the discharge on site, so that the discharge does not impact adjacent property, and prevents erosion.
- g. The discharge will not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsection A, B, and C of the New Mexico Water Quality Control Commission Regulations (20.6.2.3103 NMAC).



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

- h. The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
- i. An annual report to the OCD summarizing all tests of new pipe using less than 25,000 gallons per test will be submitted to the OCD within 45 days of the temporary permission expiration date. The report will contain the following information for each test:
 - 1. Location of the test (including Section, Township and Range or GPS coordinates);
 - 2. Date of the test;
 - 3. Volume of the discharge; and
 - 4. Source and quality of the test water.

If you have any questions or require additional information, please call me at (303) 605-1931.

Sincerely,
DCP Midstream, LP

A handwritten signature in black ink, appearing to read 'Elizabeth Frye'.

Elizabeth Frye
Sr. Environmental Specialist

Enclosure (Check for Filing and Permit Fees)

Cc: J. Allred – DCPM Construction Manager
Q. Mendenhall – Regional Environmental Manager
J. Bebbington – DCPM Sr. Environmental Specialist
P. Grajeda de Babb – DCPM Environmental Specialist
Regional File - Gathering System 2.2.3.3

Jones, Brad A., EMNRD

From: Michael Cothran <mcothran@si-tx.com>
Sent: Tuesday, September 02, 2014 7:45 AM
To: Jones, Brad A., EMNRD
Cc: Antonio Leyva; Chad Higdon; cdcanfield@dcpmidstream.com; Jeff Cunningham; Bowers, Josh; Ron Gosnell; Rudy Flores; Malloy, Rebecca P
Subject: Hydrostatic discharge notice DCP Zia II Hobbs NM
Attachments: Hydrostatic_Test_Discharge_Notification_09022014.docx

The water from this test will not be discharged until 09-05-2014

Michael Cothran
Field Safety Representative
Safety
Direct (432) 366-3686 Cell (432) 269-6180 mcothran@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	09/02/2014
Discharge amount	543 Gallons
Source of water	Mosaic Potash Mine

Thank you,

Michael Cothran
Field HSE Zia II Project
Saulsbury Industries
(432) 269-6180
mcothran@si-tx.com

Jones, Brad A., EMNRD

From: Michael Cothran <mcothran@si-tx.com>
Sent: Tuesday, September 02, 2014 7:34 AM
To: Jones, Brad A., EMNRD
Cc: Antonio Leyva; Chad Higdon; cdcanfield@dcpmidstream.com; Jeff Cunningham; Ron Gosnell; Rudy Flores; Malloy, Rebecca P
Subject: RE: Hydrostatic test discharge notification
Attachments: Hydro #16- 1913# Zia II.xlsx

Please be advised the attached hydrostatic test was cancelled and no water was discharged.

Michael Cothran
Field Safety Representative
Safety
Direct (432) 366-3686 Cell (432) 269-6180 mcothran@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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From: Michael Cothran
Sent: Wednesday, August 27, 2014 11:17 AM
To: Jones, Brad A., EMNRD
Cc: Antonio Leyva; Chad Higdon; cdcanfield@dcpmidstream.com; Jeff Cunningham; Ron Gosnell; Rudy Flores; Malloy, Rebecca P
Subject: Hydrostatic test discharge notification

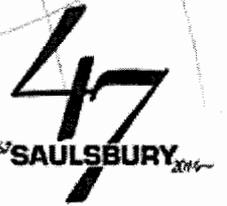
Please see attached for your approval.

Michael Cothran
Field Safety Representative
Safety
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JOB TITLE AND NUMBER: Zia II 9507 **CLIENT:** DCP

Task Supervisor: Juan Oviedo **Project Manager:** Chad Higdon
Site Manager: Rudy Flores **Department(s):** Mechanical
Dept. Superintendent: Antonio Leyva Electrical

Completed By: Ron Gosnell **Reviewed By & Date:** (Project Manager)
Client Rep.: Joshua Bower

Proposed Start Date: 08-29-2014 NEW REVISED

JSA REFERENCE (For corporate use): FACILITY/LOCATION:
Zia II Hobbs NM

Approved By & Date: (Corporate Ops)
Approved By & Date: (Corporate HSE)

WORK SCOPE: Test Package #16 Hydro Static Test Line # 6'-MK-2031-A x (372') Test Pressure shall be 1913 psi, PSV shall be set at 2960 psi. Discharge water will be 543 Gallons

POTENTIAL HAZARDS	SAFE WORK PRACTICES	REQUIRED SAFETY EQUIPMENT or ENVIRONMENTAL BARRIERS
<input checked="" type="checkbox"/> Lifting Hazards; Muscle Strain	<input type="checkbox"/> Permit(s) Required	<input checked="" type="checkbox"/> Hard Hat
<input checked="" type="checkbox"/> Slips, Trips & Falls	<input type="checkbox"/> Lock Out/Tag Out	<input checked="" type="checkbox"/> Circle all that apply - Safety Glasses - Face Shield - Goggles
<input type="checkbox"/> Electricity	<input type="checkbox"/> Monitoring - Circle all that apply H2S/LEL/O2/CO	<input type="checkbox"/> Hearing Protection (>85db)
<input type="checkbox"/> Chemical Exposure/Skin Irritant	<input checked="" type="checkbox"/> Client Personnel On Site Required	<input checked="" type="checkbox"/> Gloves (Task Appropriate)
<input type="checkbox"/> Confined Space(s)	<input checked="" type="checkbox"/> Site Preparation & Housekeeping	<input checked="" type="checkbox"/> High Visibility Reflective Vest
<input type="checkbox"/> Overhead Loads	<input checked="" type="checkbox"/> Pre-Job Meeting/Discussion	<input checked="" type="checkbox"/> Safety Shoes (Proper Traction)
<input type="checkbox"/> Crane Operations	<input type="checkbox"/> Specialized PPE	<input type="checkbox"/> Respirator Circle all that apply - SCBA, half-mask, dust mask
<input checked="" type="checkbox"/> Pinch, Crush, Striking or Line of Fire	<input checked="" type="checkbox"/> Site / Job Orientation Confirmed	<input type="checkbox"/> Scaffolds
<input checked="" type="checkbox"/> Stored Energy	<input checked="" type="checkbox"/> Review of Emergency Action Plan & Phone Lists	<input type="checkbox"/> Fall Protection
<input type="checkbox"/> Excavation Hazards	<input checked="" type="checkbox"/> Stop Work Authority Reviewed	<input checked="" type="checkbox"/> Barricades and/or Signs
<input type="checkbox"/> Fire Potential	<input type="checkbox"/> Short Service Employees (SSE) Identified (<6 Months)	<input type="checkbox"/> MSDS (SDS) Available
<input type="checkbox"/> High Noise Level (>85db)	<input type="checkbox"/> Equipment Operator Certifications	<input type="checkbox"/> Radio Communication Required
<input type="checkbox"/> Sharp Edges	<input checked="" type="checkbox"/> Muster Areas Identified	<input type="checkbox"/> Audible Alarms Tested Prior To Work Commencement
<input type="checkbox"/> Hot / Cold Surfaces	<input checked="" type="checkbox"/> Task Specific SI Safe Work Practice(s) or Procedures	<input type="checkbox"/> Fire Fighting Equipment
<input type="checkbox"/> Other:	<input type="checkbox"/> Other:	<input type="checkbox"/> Other:

SEQUENCE OF JOB STEPS	POTENTIAL HAZARDS	REQUIRED ACTION OR PROCEDURE
Step #1-Notify Client of the test	Miscommunication	Coordinate schedule and test scope with Client designated personnel.
Step#2-Verify line to be hydro tested.	Incorrect line selected.	Walk line with Client representative to insure correct line to be hydro tested.
Step#3-Set up at test site with equipment, ensure proper PPE is selected. Unload, and set up equipment & material needed.	Pinch points, cuts, eye injuries, burns, damage material, damage equipment, pressure release, slips, trips, and falls, and possible muscle strains.	Place material and equipment so as not to block walkways or access. Wear safety glasses, hard-toed boots and hard hats and leather gloves. Use safe lifting techniques, lift with your legs and not your back.
Step#4- Review JSA with all personnel	Miscommunication	SUPERVISOR WILL BE AT TEST AREA DURING THE ENTIRE TEST. Supervision will answer any questions. Everyone will be familiar with their assignment. Inspect all equipment to assure no visible damage or defects. All involved personnel will review and be familiar with and sign the JSA roster.
Step#5- Verify piping for blinds and bleed valves.	Wrong blinds, wrong gaskets, inadequate bolts or nuts. Bolts improperly tightened.	Verify that all blinds are rated for the pressure of the test. Verify that correct gaskets and bolts to be used are OEM recommendations. Verify and mark the high point and low point bleed off valves, and ensure that all personnel involved in the JSA have been trained on their use. Follow manufacturers recommendations on bolt tightening.
Step#6- Barricade Hydro test area.	Un-authorized personnel, potential release.	Ensure entire area is properly barricaded for unauthorized personnel. Set barricades so that employees are not within 50 feet of lines being tested. Notify non-testing personnel, including Client personnel of the hydro- testing area.
Step#7- Set up and inspect Hydro-test tree.	Improper fittings, wrong valves for pressure rating or cracked fittings or hoses.	Place test equipment 50 feet away from pipe to be tested. Ensure that all fittings and valves are rated for the appropriate test pressure. Nipples are to be rated to the correct schedule of pipe. Supervisor must ensure that all valve configurations are correct prior to testing. Do not use Teflon tape on any compression fittings.

SEQUENCE OF JOB STEPS	POTENTIAL HAZARDS	REQUIRED ACTION OR PROCEDURE
Step#8- Install gauge and chart recorder.	Improper gauge, valve closed to gauge or chart recorder, incorrect rating for gauge or chart.	Verify that the gauge and chart recorder are calibrated and documented with the correct pressure for the test. Supervisor must ensure that all valve configurations are correct prior to test.
Step#9- Install relief valve.	Overpressure, wrong relief valve for the test, relief valve vent direction.	Verify the relief valve to be used is set at 2960 PSI pressure for the test. Add a riser to the vent port of the relief valve and direct the potential release in a safe direction.
Step#10- Fill system with water.	Overpressure, leaks, or sudden releases. Hose failure.	Check hoses to be used during test. Fill entire piping system with water. Verify air pockets are removed by using high point bleeds. Inspect system to be tested to confirm no loose flanges, connections or other potential leak sources. All hoses to and from all equipment shall have whip checks in place.
STEP #11: Pressure system to 200 psi for test and check for leaks. Depressurize system completely prior to attempting to repair leaks.	Leaks or sudden releases.	Ensure un-authorized personnel are not within the test area while pressuring up the system. Use test pump to increase pressure as required by the test. Test pressure shall be 1913 PSI. Increase pressure slowly to 200 PSI. Hold test pressure for 15 minutes, then inspect system for leaks. If a leak is discovered, relieve pressure to zero psi using the two valves on the system being tested. One valve on the test tree will be "Valve A" and will have a tag indicating such. The other valve will be on the system being tested and will be "Valve B" and will have a tag indicating as such. These two valves will be used to bring the system to a "0" zero pressure state. Confirm the system is at "zero pressure" by using the pressure gauges and by opening the designated "high point" bleed valve prior to removing any equipment from the system or prior to fixing any leaks.
Step#12- Increase pressure	Leaks or sudden releases.	During pressure increases to the system all personnel shall stay back at the required distance (50 feet minimum) and let the pressure set before performing any leak checks on the lines. This step is required each time the system has an increase in pressure.
Step#13- Pressure system to 700 psi.	Pressure & leaks.	If no leaks are discovered, repeat STEP #11 to increase test pressure as required by the test. Monitor for leaks, walk down line. If leak is found, do not attempt to repair until pressure is relieved to 0 psi following step #11 to depressurize the system.
Step#14- Pressure system to 1200 psi.	Pressure & leaks.	If no leaks are discovered, repeat STEP #11 to increase test pressure as required by the test. Monitor for leaks, walk down line. If leak is found, do not attempt to repair until pressure is relieved to 0 psi following step #11 to depressurize the system.
Step#15- Pressure system to 1913 psi.	Pressure & leaks.	If no leaks are discovered, repeat STEP #11 to increase test pressure as required by the test. Monitor for leaks, walk down line. If leak is found, do not attempt to repair until pressure is relieved to 0 psi following step #11 to depressurize the system.
Step#16-Verify and hold test until approved by Client inspector.	Pressure & leaks.	Monitor for leaks, walk down line. If leak is found, do not attempt to repair until pressure is relieved to 0 psi following STEP #11 to depressurize the system. Hold test until approved by Client Inspector.
Step#17-Bleed down pressure.	Pressure & leaks.	Relieve pressure to zero psi using the two valves on the system being tested. One valve on the test tree will be "Valve A" and will have a tag indicating such. The other valve valve will be on the system being tested and will be "Valve B" and will have a tag indicating as such. These two valves will be used to bring the system to a "0" zero pressure state. Confirm the system is at "zero pressure" by using the pressure gauges and by opening the designated "high point" bleed valve prior to removing any equipment from the system or prior to fixing any leaks.
Step#18-Disconnect all connections required for testing.	Pinch points, hidden pressure, tripping hazards or strains.	Verify that all pressure has been released from the pipe and test tree before work begins to remove test equipment. Remove all testing equipment using proper tools and unbolting procedures.
Step#19- Remove barricades and perform housekeeping.	Slips, trips and falls. Pinch points. Strains.	Remove barricades from test area. Use proper lifting techniques (use your legs not your back) when lifting heavy objects. Get help if needed. Use proper equipment for extra heavy lifting. Remove excess materials to Saugsbury test area.

Jones, Brad A., EMNRD

From: Hyman, Janice <JHyman@dcpmidstream.com>
Sent: Wednesday, August 27, 2014 1:53 PM
To: Jones, Brad A., EMNRD
Cc: Gerwick, Donald P; Vasquez, Daniel S
Subject: FW: Hydrotest Notification

We have changed this to a capture and dispose of to R360.

From: Hyman, Janice
Sent: Tuesday, August 26, 2014 12:05 PM
To: brad.a.jones@state.nm.us
Cc: Vasquez, Daniel S; Gerwick, Donald P
Subject: Hydrotest Notification

Mr. Jones,
On behalf of Danny Vasquez this is notification of Hydrotest under 25,000 gallons.

We would like to discharge under the blanket permit #HBP-015

AFE# 5002122324 F457

Location of well: SEC 14 TWN 23S RNG 32E

Location of discharge: N 32.31012 W103.63995

Date of Test: 08/28/14

Amount of discharge: 1,900 gl.

Source of Water: City of Hobbs

Janice Hyman
Construction and Maintenance
Administrative Assistant
Hobbs Office
Phone: (575) 397-5560
Email: jhyman@dcpmidstream.com



Jones, Brad A., EMNRD

From: Garcia, Jacob <JGarcia@dcpmidstream.com>
Sent: Wednesday, August 27, 2014 1:52 PM
To: 'brad.a.jones@state.nm.us'
Cc: Hyman, Janice
Subject: Capture and Dispose

Mr. Jones,

This is notification of a capture and dispose of to R360 Disposal site.

Job Name: EOG Rail Road Line Lower
Tracking #: 321411809 F261
Location: Sec.16 T23S R28E
Date of Test: 9/12/14
Water will not be discharged it will be hauled off and disposed of.

Thank You,

Jacob Garcia
Contract Construction Specialist
DCP Midstream
Southeast New Mexico
1625 West Marland
Hobbs,NM
575-631-8269

Jones, Brad A., EMNRD

From: Wright, Joe <JWright2@dcpmidstream.com>
Sent: Wednesday, August 27, 2014 1:51 PM
To: Jones, Brad A., EMNRD
Cc: Hyman, Janice
Subject: Hydro Notification

Mr. Jones,

We have changed this to a capture and dispose of to R360.

Job Name: EOG Rail Road Line Lower
Tracking #: 321411809 F261
Location: Sec.16 T23S R28E
Location Water Discharge: N32.1814 W104.0508
Date of Test: 9/6/14
Amount of Water Discharged: 1,970gal
Source of Water: City of Loving

Thank You,

Joe Don Wright
DCP Midstream
1625 W Marland
Hobbs, NM 88240
Cell: 575-942-9078
Office: 575-397-5518

Jones, Brad A., EMNRD

From: Michael Cothran <mcothran@si-tx.com>
Sent: Wednesday, August 27, 2014 1:15 PM
To: Jones, Brad A., EMNRD
Cc: Bowers, Josh; cdcanfield@dcpmidstream.com
Subject: Cancelled Hydro test
Attachments: Hydrostatic_Test_Discharge_Notification_08242014.docx

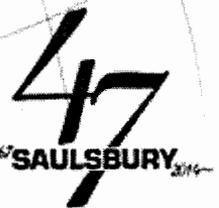
Please be advised the attached hydrostatic test was cancelled and no water was discharged.

Michael Cothran
Field Safety Representative
Safety
Direct (432) 366-3686 Cell (432) 269-6180 mcothran@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	07/07/2014
Discharge amount	2200 Gallons
Source of water	Mosaic Potash Mine

Thank you,

Michael Cothran
Field HSE Zia II Project
Saulsbury Industries
(432) 269-6180
mcothran@si-tx.com

Jones, Brad A., EMNRD

From: Michael Cothran <mcothran@si-tx.com>
Sent: Wednesday, August 27, 2014 11:17 AM
To: Jones, Brad A., EMNRD
Cc: Antonio Leyva; Chad Higdon; cdcanfield@dcpmidstream.com; Jeff Cunningham; Ron Gosnell; Rudy Flores; Malloy, Rebecca P
Subject: Hydrostatic test discharge notification
Attachments: Hydrostatic_Test_Discharge_Notification_08292014.docx

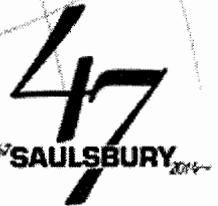
Please see attached for your approval.

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Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	08/29/2014
Discharge amount	543 Gallons
Source of water	Mosaic Potash Mine

Thank you,

Michael Cothran
Field HSE Zia II Project
Saulsbury Industries
(432) 269-6180
mcothran@si-tx.com

Jones, Brad A., EMNRD

From: Garcia, Jacob <JGarcia@dcpmidstream.com>
Sent: Wednesday, August 27, 2014 6:34 AM
To: 'brad.a.jones@state.nm.us'
Subject: Hydrotest Discharge Notification

Mr. Jones,

This is notification of a hydrotest under 25,000gal. We would like to discharge water under the blanket permit #HBP-015.

Job Name: EOG Rail Road Line Lower
Tracking #: 321411809 F261
Location: Sec.16 T23S R28E
Location Water Discharge: N32 18' 06.070" W 104 05' 52.990"
Date of Test: 9/12/14
Amount of Water Discharged: 3,100 gal
Source of Water: City of Loving

Thank You,

Jacob Garcia
Contract Construction Specialist
DCP Midstream
Southeast New Mexico
1625 West Marland
Hobbs,NM
575-631-8269

Jones, Brad A., EMNRD

From: Wright, Joe <JWright2@dcpmidstream.com>
Sent: Tuesday, August 26, 2014 2:05 PM
To: Jones, Brad A., EMNRD
Cc: Gerwick, Donald P
Subject: Notification of Hydrotest

Mr. Jones,

This is notification of a hydrotest under 25,000gal. We would like to discharge water under the blanket permit #HBP-015.

Job Name: EOG Rail Road Line Lower
Tracking #: 321411809 F261
Location: Sec.16 T23S R28E
Location Water Discharge: N32.1814 W104.0508
Date of Test: 9/6/14
Amount of Water Discharged: 1,970gal
Source of Water: City of Loving

Thank You,

Joe Don Wright
DCP Midstream
1625 W Marland
Hobbs, NM 88240
Cell: 575-942-9078
Office: 575-397-5518

Jones, Brad A., EMNRD

From: Hyman, Janice <JHyman@dcpmidstream.com>
Sent: Tuesday, August 26, 2014 12:05 PM
To: Jones, Brad A., EMNRD
Cc: Vasquez, Daniel S; Gerwick, Donald P
Subject: Hydrotest Notification

Mr. Jones,
On behalf of Danny Vasquez this is notification of Hydrotest under 25,000 gallons.

We would like to discharge under the blanket permit #HBP-015

AFE# 5002122324 F457

Location of well: SEC 14 TWN 23S RNG 32E

Location of discharge: N 32.31012 W103.63995

Date of Test: 08/28/14

Amount of discharge: 1,900 gl.

Source of Water: City of Hobbs

Janice Hyman

Construction and Maintenance
Administrative Assistant
Hobbs Office
Phone: (575) 397-5560
Email: jhyman@dcpmidstream.com



Jones, Brad A., EMNRD

From: Michael Cothran <mcothran@si-tx.com>
Sent: Friday, August 22, 2014 4:58 AM
To: Jones, Brad A., EMNRD
Cc: Jeff Cunningham; Bowers, Josh; Antonio Leyva; Malloy, Rebecca P; Rudy Flores; Ron Gosnell; Chad Higdon
Subject: Hydrostatic test discharge
Attachments: Hydrostatic_Test_Discharge_Notification_08242014.docx

Mr. Jones,

Attached is the notification of hydrostatic test discharge under DCP Midstream, LP, permit number: HBP – 015. If you have any questions or require any additional information please feel free to contact me.

Michael Cothran
Field Safety Representative
Safety
Direct (432) 366-3686 mcothran@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	07/07/2014
Discharge amount	2200 Gallons
Source of water	Mosaic Potash Mine

Thank you,

Michael Cothran
Field HSE Zia II Project
Saulsbury Industries
(432) 269-6180
mcothran@si-tx.com

Jones, Brad A., EMNRD

From: Michael Cothran <mcothran@si-tx.com>
Sent: Thursday, August 21, 2014 2:46 PM
To: Jones, Brad A., EMNRD
Subject: Zia II Hobbs NM
Attachments: L-1880 notice of publication (new).pdf; L-1880 operating letter.pdf; H402088 SAULSBURY IND.pdf

Brad,

I am requesting on the behalf of our client DCP Midstream, hydrostatic test discharge permit HBP-015, an approval for a source of a water for hydrostatic testing. The source of the water will come from our vendor Gregory Rockhouse Ranch LLC at the following location.

SW/4 SW/4 SW/4 Section 13 T-17S R-33E
OSE Well ID# L 1883 or water rights ID#

This water will be used solely at the ZIA II facility which is a new construction natural gas plant. There is no surface water at or near the plant. I am attaching the analytical data results for the source water which we feel meets Section 3103 A, B, and C of the New Mexico Water Quality Control Commission Regulations. We appreciate you're your time and look forward to hearing from you.

Michael Cothran
Field Safety Representative
Safety
Direct (432) 366-3686 mcothran@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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NOTE TO PUBLISHER: Immediately after last publication, publisher is requested to file affidavit of such publication with the State Engineer, 1900 West Second Street, Roswell, New Mexico 88201.

NOTICE is hereby given that on July 11, 2014, Gregory Rockhouse Ranch, Inc. c/o MStapleton, LLC, 1108 W. Pierce St., Carlsbad New Mexico, 88220 and Intrepid Potash-New Mexico, LLC, c/o Kattie Keller, 707 17th Street, Suite 4200, Denver, Colorado 80202; filed Application No. L-1880 thru L-1884-Comb-(T) with the STATE ENGINEER for permit to temporarily change the Place and Purpose of Use of 500.0 acre-feet per annum of leased shallow groundwater of the Lea County Underground Water Basin.

The subject water rights are owned by Intrepid Potash-New Mexico, LLC, leased to Gregory Rockhouse Ranch, Inc. presently authorized to be used for Industrial purposes in Eddy County, New Mexico. The applicant seeks to use the subject water rights for commercial purposes on land owned by State, BLM, and private entities in Lea County. The points of diversion will remain the same. Primary wells to be used under this request are well Nos. L-1881 and L-1883 located in SW1/4SW1/4SW1/4 of Section 13, Township 17 South, Range 33 East and SE1/4SE1/4SE1/4 of Section 13, Township 17 South, Range 33 East N.M.P.M., respectively.

This is a temporary request extending to December 31, 2015, after which the subject water rights will automatically revert back to the original Place and Purpose of Use, subject to earlier revocation of the temporary application upon written request of the applicants.

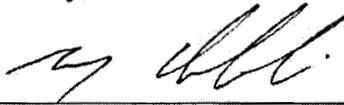
The above described wells are located approximately 5.5 miles south of Highway 82 and 5.9 miles west of State Road 238, southwest of Lovington, Lea County, New Mexico.

This application is being filed under the 72-6-1 thru 72-6-7 NMSA.

Any person, firm or corporation or other entity having standing to file objections or protests shall do so in writing (objection must be legible, signed, and include the writer's complete name, phone number and mailing address). The objection to the approval of the application must be based on: (1) Impairment; if impairment, you must specifically identify your water rights; and/or (2) Public Welfare/Conservation of Water; if public welfare or conservation of water within the state of New Mexico, you must show how you will be substantially and specifically affected. The written protest must be filed, in triplicate, with the State Engineer, 1900 West Second Street, Roswell, New Mexico 88201, within ten (10) days after the date of the last publication of this Notice. Facsimiles (faxes) will be accepted as a valid protest as long as the hard copy is hand-delivered or mailed and postmarked within 24-hours of the facsimile. Mailing postmark will be used to validate the 24-hour period. Protests can be faxed to the Office of the State Engineer, (575) 623-8559. If no valid protest or objection is filed, the State Engineer will evaluate the application in accordance with the provisions of Chapter 72 NMSA 1978.

- 8) The State Engineer retains jurisdiction of the application and the subject matter.

Sincerely,



Guy Chamberlin
Water Resource Specialist

cc: Santa Fe; Kattie Keller



STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER
District 2 Office, Roswell, NM

Scott A. Verhines, P.E.
State Engineer

1900 West Second Street
Roswell, New Mexico 88201
(575) 622-6521
FAX: (575) 623-8559

August 6, 2014

Gregory Rockhouse Ranch, Inc., Lessee
c/o MStapleton, LLC
1108 W Pierce St
Carlsbad, NM 88220

Intrepid Potash-New Mexico, LLC
c/o Kattie Keller
707 17th Street, Suite 4200
Denver, CO 80202

FILE: L-1880 thru L1884 -COMB (T)

Greetings,

Please find the enclosed Notice for Publication for your Application for Permit to Change an Existing Water Right under Water Use Lease, NMSA 1978, 72-6-1 thru-7, within the Lea County Underground Water Basin in Lea County, which shall be published at your expense once a week for three (3) consecutive weeks in the Hobbs News-Sun in Lea County. You should see that first publication is made as soon as possible after your receipt of this letter. Publisher's Affidavit of such publication must be filed with the State Engineer within sixty (60) days from the date hereon.

Please take a moment to review the enclosed notice and report any inaccuracies to the State Engineer at the address or phone number on this letterhead. You are encouraged to further review the notice immediately after it appears as an actual publication, and in the event that inaccuracies or flaws are identified at the fault of the publisher, to contact the publisher immediately. The accuracy as to the content of this notice is your responsibility and the State Engineer is not obligated for any additional expense incurred by the necessity of re-advertisement.

A preliminary investigation of the proposed application was performed pursuant to NMSA 1978, §§ 72-6-5 A (1) and A (2) to ensure that the proposed application:

A (1) will not impair any existing right to a greater degree than such right is, or would be, impaired by the continued use and location of use by the owner; and

A (2) will not be contrary to the conservation of water within the state or detrimental to the public welfare of the state.

Authorized wells under OSE File No. L-1880 thru L-1884 COMB that are requested by the applicant as points of diversion under this Water Use Lease Application are: L-1881 and L-1883. You **may use** the lease of water rights up to 500.00 acre-feet per annum Consumptive Use from the proposed existing points of diversion pursuant to NMSA 1978, §§ 72-6-1 thru 72- 6-7 until a final determination on the application is made by the State Engineer if the following conditions are met:

- 1) The total diversion of shallow groundwater from L-1881 and L-1883 combined under this permit shall be limited to 500.00 acre-feet per annum for commercial use (consumptive use), measured at the wells.
- 2) Wells L-1881 and L-1883 shall be equipped with totalizing meters of a type and at a location approved by and installed in a manner acceptable to the State Engineer. The permittee shall provide in writing the make, model, serial number, date of installation, initial reading, units, and dates of recalibration of each meter, and any replacement meter used to measure the diversion of water. No water shall be diverted from any well unless equipped with a functional totalizing meter.
- 3) Written records of the amount of water pumped from wells L-1881 and L-1883 shall be submitted in writing to the Office of the State Engineer in Roswell, New Mexico on or before the tenth day of each month of each year for the preceding calendar month. Such records shall only include amounts diverted pursuant to this operating letter.
- 4) Any unused portion reverts to the owner from points of diversion and place of use for the accounting year, upon withdrawal or denial of this application.
- 5) Your diversion and use of the water at the existing locations will be cancelled sixty (60) days from the date that this letter is mailed unless an Affidavit of Publication is received in this office by that date.
- 6) The applicant shall utilize the highest and best technology available and economically feasible for the intended use to ensure conservation of water to the maximum practical extent.
- 7) The exercise of this authorization will not impair any existing right to a greater degree than such right is, or would be, impaired by the continued use and location of use by the owner, shall not be contrary to conservation of water within the state and shall not be detrimental to the public welfare of the State of New Mexico.



August 04, 2014

CHAD HIGDON
SAULSBURY INDUSTRIES
49 LUSK RD
LOVINGTON, NM 88260

RE: ZIA 11

Enclosed are the results of analyses for samples received by the laboratory on 07/09/14 13:51.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Coliart MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene
Lab Director/Quality Manager

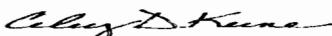
Analytical Results For:SAULSBURY INDUSTRIES
49 LUSK RD
LOVINGTON NM, 88260Project: ZIA 11
Project Number: 9507
Project Manager: CHAD HIGDON
Fax To: NAReported:
04-Aug-14 16:16

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
HYDROSTATIC WATER	H402088-01	Water	09-Jul-14 11:53	09-Jul-14 13:51

Cardinal Laboratories

* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

SAULSBURY INDUSTRIES 49 LUSK RD LOVINGTON NM, 88260	Project: ZIA 11 Project Number: 9507 Project Manager: CHAD HIGDON Fax To: NA	Reported: 04-Aug-14 16:16
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HYDROSTATIC WATER
H402088-01 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories
Inorganic Compounds

Chloride*	64.0		4.00	mg/L	1	4071512	AP	16-Jul-14	4500-Cl-B	
Nitrate as N	2.48		1.00	mg/L	1	4071405	AP	10-Jul-14	353.3	
pH*	7.50		0.100	pH Units	1	4070909	AP	16-Jul-14	150.1	
Sulfate*	34.0		10.0	mg/L	1	4071607	AP	16-Jul-14	375.4	
TDS*	380		5.00	mg/L	1	4070311	AP	15-Jul-14	160.1	

Radionuclides
SUB-RS

Radium-226	0.5 ± 0.2		0.50	pCi/L	1	4080403	CK	30-Jul-14	Activity Method GammaRay HPGE	
Radium-228	ND		0.70	pCi/L	1	4080403	CK	30-Jul-14	Activity Method GammaRay HPGE	

PCBs BY GC/ECD
SUB-SS

PCB 1016	ND	0.130	2.00	ug/L	1	4080410	CK	14-Jul-14	8082	
PCB 1221	ND	0.150	2.00	ug/L	1	4080410	CK	14-Jul-14	8082	
PCB 1232	ND	0.150	2.00	ug/L	1	4080410	CK	14-Jul-14	8082	
PCB 1242	ND	0.150	2.00	ug/L	1	4080410	CK	14-Jul-14	8082	
PCB 1248	ND	0.150	2.00	ug/L	1	4080410	CK	14-Jul-14	8082	
PCB 1254	ND	0.150	2.00	ug/L	1	4080410	CK	14-Jul-14	8082	
PCB 1260	ND	0.150	2.00	ug/L	1	4080410	CK	14-Jul-14	8082	

Surrogate: Tetrachloro-meta-xylene 149 % 35-140 4080410 CK 14-Jul-14 8082 S-H11

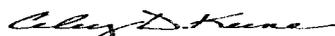
Volatile Organic Compounds by EPA Method 8260B

Vinyl chloride*	ND		0.0005	mg/L	1	4071004	MS	10-Jul-14	8260	
1,1-Dichloroethene*	ND		0.0005	mg/L	1	4071004	MS	10-Jul-14	8260	
Methylene chloride*	ND		0.0005	mg/L	1	4071004	MS	10-Jul-14	8260	
1,1-Dichloroethane*	ND		0.0005	mg/L	1	4071004	MS	10-Jul-14	8260	

Cardinal Laboratories

* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

SAULSBURY INDUSTRIES 49 LUSK RD LOVINGTON NM, 88260	Project: ZIA 11 Project Number: 9507 Project Manager: CHAD HIGDON Fax To: NA	Reported: 04-Aug-14 16:16
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HYDROSTATIC WATER
H402088-01 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories
Volatile Organic Compounds by EPA Method 8260B

Chloroform*	ND		0.0005	mg/L	1	4071004	MS	10-Jul-14	8260	
Carbon tetrachloride*	ND		0.0005	mg/L	1	4071004	MS	10-Jul-14	8260	
1,1,1-Trichloroethane*	ND		0.0005	mg/L	1	4071004	MS	10-Jul-14	8260	
Benzene*	ND		0.0005	mg/L	1	4071004	MS	10-Jul-14	8260	
1,2-Dichloroethane*	ND		0.0005	mg/L	1	4071004	MS	10-Jul-14	8260	
Trichloroethene*	ND		0.0005	mg/L	1	4071004	MS	10-Jul-14	8260	
Toluene*	ND		0.0005	mg/L	1	4071004	MS	10-Jul-14	8260	
Tetrachloroethene*	ND		0.0005	mg/L	1	4071004	MS	10-Jul-14	8260	
1,1,2-Trichloroethane*	ND		0.0005	mg/L	1	4071004	MS	10-Jul-14	8260	
1,2-Dibromoethane*	ND		0.0005	mg/L	1	4071004	MS	10-Jul-14	8260	
Ethylbenzene*	ND		0.0005	mg/L	1	4071004	MS	10-Jul-14	8260	
m-p Xylenes*	ND		0.001	mg/L	1	4071004	MS	10-Jul-14	8260	
o-Xylene*	ND		0.0005	mg/L	1	4071004	MS	10-Jul-14	8260	
Total Xylenes*	ND		0.002	mg/L	1	4071004	MS	10-Jul-14	8260	
1,1,2,2-Tetrachloroethane*	ND		0.0005	mg/L	1	4071004	MS	10-Jul-14	8260	
Naphthalene*	ND		0.0005	mg/L	1	4071004	MS	10-Jul-14	8260	
Surrogate: Dibromofluoromethane			111 %	87.3-113		4071004	MS	10-Jul-14	8260	
Surrogate: Toluene-d8			97.1 %	89.6-110		4071004	MS	10-Jul-14	8260	
Surrogate: 4-Bromofluorobenzene			105 %	82.3-119		4071004	MS	10-Jul-14	8260	

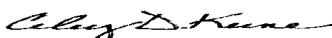
Semivolatile Organic Compounds by GCMS

Naphthalene	ND		0.001	mg/L	1.02	4062007	MS	11-Jul-14	8270C	
2-Methylnaphthalene	ND		0.001	mg/L	1.02	4062007	MS	11-Jul-14	8270C	
1-Methylnaphthalene	ND		0.001	mg/L	1.02	4062007	MS	11-Jul-14	8270C	
Acenaphthylene	ND		0.001	mg/L	1.02	4062007	MS	11-Jul-14	8270C	
Acenaphthene	ND		0.001	mg/L	1.02	4062007	MS	11-Jul-14	8270C	
Fluorene	ND		0.001	mg/L	1.02	4062007	MS	11-Jul-14	8270C	
Phenanthrene	ND		0.001	mg/L	1.02	4062007	MS	11-Jul-14	8270C	
Anthracene	ND		0.001	mg/L	1.02	4062007	MS	11-Jul-14	8270C	

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

SAULSBURY INDUSTRIES 49 LUSK RD LOVINGTON NM, 88260	Project: ZIA 11 Project Number: 9507 Project Manager: CHAD HIGDON Fax To: NA	Reported: 04-Aug-14 16:16
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HYDROSTATIC WATER

H402088-01 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories
Semivolatile Organic Compounds by GCMS

Carbazole	ND		0.001	mg/L	1.02	4062007	MS	11-Jul-14	8270C	
Fluoranthene	ND		0.001	mg/L	1.02	4062007	MS	11-Jul-14	8270C	
Pyrene	ND		0.001	mg/L	1.02	4062007	MS	11-Jul-14	8270C	
Benzo[a]anthracene	ND		0.001	mg/L	1.02	4062007	MS	11-Jul-14	8270C	
Chrysene	ND		0.001	mg/L	1.02	4062007	MS	11-Jul-14	8270C	
Benzo[b]fluoranthene	ND		0.001	mg/L	1.02	4062007	MS	11-Jul-14	8270C	
Benzo[k]fluoranthene	ND		0.001	mg/L	1.02	4062007	MS	11-Jul-14	8270C	
Benzo[a]pyrene	ND		0.0002	mg/L	1.02	4062007	MS	11-Jul-14	8270C	
Indeno[1,2,3-cd]pyrene	ND		0.001	mg/L	1.02	4062007	MS	11-Jul-14	8270C	
Dibenz[a,h]anthracene	ND		0.001	mg/L	1.02	4062007	MS	11-Jul-14	8270C	
Benzo[g,h,i]perylene	ND		0.001	mg/L	1.02	4062007	MS	11-Jul-14	8270C	
Surrogate: Nitrobenzene-d5			62.9 %	35-114		4062007	MS	11-Jul-14	8270C	
Surrogate: 2-Fluorobiphenyl			71.1 %	43-116		4062007	MS	11-Jul-14	8270C	
Surrogate: Terphenyl-d14			109 %	33-141		4062007	MS	11-Jul-14	8270C	

Green Analytical Laboratories
General Chemistry

Cyanide, Total*	ND		0.0100	mg/L	1	B407173	KLJ	15-Jul-14	EPA335.4	
Fluoride*	0.621		0.200	mg/L	1	B407204	ABP	21-Jul-14	4500-F- C	
Phenolics*	ND		0.00500	mg/L	1	B407236	KLJ	24-Jul-14	EPA420.4	

Dissolved Metals by ICP

Aluminum*	0.050		0.050	mg/L	1	B407145	JGS	16-Jul-14	EPA200.7	
Arsenic*	ND		0.100	mg/L	1	B407145	JGS	16-Jul-14	EPA200.7	
Barium*	0.102		0.010	mg/L	1	B407145	JGS	16-Jul-14	EPA200.7	
Boron	ND		0.200	mg/L	1	B407145	JGS	16-Jul-14	EPA200.7	
Chromium*	ND		0.050	mg/L	1	B407145	JGS	16-Jul-14	EPA200.7	
Cobalt*	ND		0.050	mg/L	1	B407145	JGS	16-Jul-14	EPA200.7	

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

SAULSBURY INDUSTRIES 49 LUSK RD LOVINGTON NM, 88260	Project: ZIA 11 Project Number: 9507 Project Manager: CHAD HIGDON Fax To: NA	Reported: 04-Aug-14 16:16
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HYDROSTATIC WATER
H402088-01 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Green Analytical Laboratories
Dissolved Metals by ICP

Copper*	ND		0.020	mg/L	1	B407145	JGS	16-Jul-14	EPA200.7	
Iron*	ND		0.050	mg/L	1	B407145	JGS	16-Jul-14	EPA200.7	
Manganese*	ND		0.005	mg/L	1	B407145	JGS	16-Jul-14	EPA200.7	
Molybdenum*	ND		0.050	mg/L	1	B407145	JGS	16-Jul-14	EPA200.7	
Nickel*	ND		0.050	mg/L	1	B407145	JGS	16-Jul-14	EPA200.7	
Silver*	ND		0.050	mg/L	1	B407145	JGS	16-Jul-14	EPA200.7	
Zinc*	ND		0.050	mg/L	1	B407145	JGS	16-Jul-14	EPA200.7	

Dissolved Metals by ICPMS

Cadmium*	ND		0.0001	mg/L	1	B407102	JGS	14-Jul-14	EPA200.8	
Lead*	0.0009		0.0005	mg/L	1	B407102	JGS	14-Jul-14	EPA200.8	
Selenium*	0.0057		0.0010	mg/L	1	B407102	JGS	14-Jul-14	EPA200.8	
Uranium	0.0020		0.0001	mg/L	1	B407102	JGS	14-Jul-14	EPA200.8	

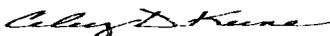
Total Mercury by CVAA

Mercury*	ND		0.0002	mg/L	1	B407128	JGS	14-Jul-14	245.1	
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Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

SAULSBURY INDUSTRIES 49 LUSK RD LOVINGTON NM, 88260	Project: ZIA 11 Project Number: 9507 Project Manager: CHAD HIGDON Fax To: NA	Reported: 04-Aug-14 16:16
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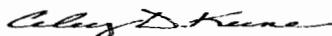
Inorganic Compounds - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4070311 - Filtration										
Blank (4070311-BLK1) Prepared: 03-Jul-14 Analyzed: 07-Jul-14										
TDS	ND	5.00	mg/L							
LCS (4070311-BS1) Prepared: 03-Jul-14 Analyzed: 07-Jul-14										
TDS	482	5.00	mg/L	527		91.5	80-120			
Duplicate (4070311-DUP1) Source: H402015-05 Prepared: 03-Jul-14 Analyzed: 07-Jul-14										
TDS	1160	5.00	mg/L		1140			1.39	20	
Batch 4070909 - NO PREP										
LCS (4070909-BS1) Prepared: 09-Jul-14 Analyzed: 16-Jul-14										
pH	7.13		pH Units	7.00		102	90-110			
Duplicate (4070909-DUP1) Source: H401976-12 Prepared: 09-Jul-14 Analyzed: 16-Jul-14										
pH	7.58	0.100	pH Units		7.44			1.86	20	
Batch 4071405 - General Prep - Wet Chem										
Blank (4071405-BLK1) Prepared & Analyzed: 10-Jul-14										
Nitrate as N	0.600	0.100	mg/L							
LCS (4071405-BS1) Prepared & Analyzed: 10-Jul-14										
Nitrate as N	5.00	0.100	mg/L	5.00		100	80-120			
Duplicate (4071405-DUP1) Source: H402070-01 Prepared & Analyzed: 10-Jul-14										
Nitrate as N	0.994	0.100	mg/L		0.995			0.101	20	

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

SAULSBURY INDUSTRIES 49 LUSK RD LOVINGTON NM, 88260	Project: ZIA 11 Project Number: 9507 Project Manager: CHAD HIGDON Fax To: NA	Reported: 04-Aug-14 16:16
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Inorganic Compounds - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 4071512 - General Prep - Wet Chem

Blank (4071512-BLK1)				Prepared & Analyzed: 15-Jul-14						
Chloride	ND	4.00	mg/L							
LCS (4071512-BS1)				Prepared & Analyzed: 15-Jul-14						
Chloride	100	4.00	mg/L	100		100	80-120			
LCS Dup (4071512-BSD1)				Prepared & Analyzed: 15-Jul-14						
Chloride	108	4.00	mg/L	100		108	80-120	7.69	20	

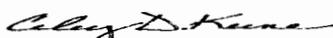
Batch 4071607 - General Prep - Wet Chem

Blank (4071607-BLK1)				Prepared & Analyzed: 16-Jul-14						
Sulfate	ND	10.0	mg/L							
LCS (4071607-BS1)				Prepared & Analyzed: 16-Jul-14						
Sulfate	16.0	10.0	mg/L	20.0		80.2	80-120			
LCS Dup (4071607-BSD1)				Prepared & Analyzed: 16-Jul-14						
Sulfate	16.4	10.0	mg/L	20.0		81.8	80-120	2.04	20	

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

SAULSBURY INDUSTRIES 49 LUSK RD LOVINGTON NM, 88260	Project: ZIA 11 Project Number: 9507 Project Manager: CHAD HIGDON Fax To: NA	Reported: 04-Aug-14 16:16
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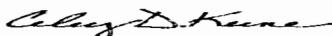
PCBs BY GC/ECD - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4080410 - EPA 3510C										
Blank (4080410-BLK1)										
					Prepared: 10-Jul-14 Analyzed: 14-Jul-14					
PCB 1016	ND	2.00	ug/L							
PCB 1221	ND	2.00	ug/L							
PCB 1232	ND	2.00	ug/L							
PCB 1242	ND	2.00	ug/L							
PCB 1248	ND	2.00	ug/L							
PCB 1254	ND	2.00	ug/L							
PCB 1260	ND	2.00	ug/L							
Surrogate: Tetrachloro-meta-xylene	19.0		ug/L	10.0		190	35-140			S-Hil
LCS (4080410-BS1)										
					Prepared: 10-Jul-14 Analyzed: 14-Jul-14					
PCB 1016	7.65		ug/L	10.0		76.5	40-130			
PCB 1260	7.64		ug/L	10.0		76.4	40-130			
Surrogate: Tetrachloro-meta-xylene	19.5		ug/L	10.0		195	35-140			S-Hil
LCS Dup (4080410-BSD1)										
					Prepared: 10-Jul-14 Analyzed: 14-Jul-14					
PCB 1016	6.48		ug/L	10.0		64.8	40-130	16.6	30	
PCB 1260	8.87		ug/L	10.0		88.7	40-130	14.9	30	
Surrogate: Tetrachloro-meta-xylene	19.7		ug/L	10.0		197	35-140			S-Hil

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

SAULSBURY INDUSTRIES 49 LUSK RD LOVINGTON NM, 88260	Project: ZIA 11 Project Number: 9507 Project Manager: CHAD HIGDON Fax To: NA	Reported: 04-Aug-14 16:16
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Volatile Organic Compounds by EPA Method 8260B - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 4071004 - Volatiles
Blank (4071004-BLK1)

Prepared & Analyzed: 10-Jul-14

Vinyl chloride	ND	0.0005	mg/L							
1,1-Dichloroethene	ND	0.0005	mg/L							
Methylene chloride	ND	0.0005	mg/L							
1,1-Dichloroethane	ND	0.0005	mg/L							
Chloroform	ND	0.0005	mg/L							
Carbon tetrachloride	ND	0.0005	mg/L							
1,1,1-Trichloroethane	ND	0.0005	mg/L							
Benzene	ND	0.0005	mg/L							
1,2-Dichloroethane	ND	0.0005	mg/L							
Trichloroethene	ND	0.0005	mg/L							
Toluene	ND	0.0005	mg/L							
Tetrachloroethene	ND	0.0005	mg/L							
1,1,2-Trichloroethane	ND	0.0005	mg/L							
1,2-Dibromoethane	ND	0.0005	mg/L							
Ethylbenzene	ND	0.0005	mg/L							
m-p Xylenes	ND	0.001	mg/L							
o-Xylene	ND	0.0005	mg/L							
Total Xylenes	ND	0.002	mg/L							
1,1,2,2-Tetrachloroethane	ND	0.0005	mg/L							
Naphthalene	ND	0.0005	mg/L							
Surrogate: Dibromofluoromethane	0.0104		mg/L	0.0100		104	87.3-113			
Surrogate: Toluene-d8	0.00959		mg/L	0.0100		95.9	89.6-110			
Surrogate: 4-Bromofluorobenzene	0.0101		mg/L	0.0100		101	82.3-119			

LCS (4071004-BS1)

Prepared & Analyzed: 10-Jul-14

Vinyl chloride	0.020	0.0005	mg/L	0.0200		102	75-138			
1,1-Dichloroethene	0.023	0.0005	mg/L	0.0200		115	65-139			
Methylene chloride	0.019	0.0005	mg/L	0.0200		93.1	69-128			
1,1-Dichloroethane	0.020	0.0005	mg/L	0.0200		100	80-126			
Chloroform	0.019	0.0005	mg/L	0.0200		96.6	81-123			
Carbon tetrachloride	0.020	0.0005	mg/L	0.0200		99.8	81-132			
1,1,1-Trichloroethane	0.020	0.0005	mg/L	0.0200		100	81-132			

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 SAULSBURY INDUSTRIES
 49 LUSK RD
 LOVINGTON NM, 88260

 Project: ZIA 11
 Project Number: 9507
 Project Manager: CHAD HIGDON
 Fax To: NA

 Reported:
 04-Aug-14 16:16

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 4071004 - Volatiles
LCS (4071004-BS1)

Prepared & Analyzed: 10-Jul-14

Benzene	0.019	0.0005	mg/L	0.0200		97.0	86-119			
1,2-Dichloroethane	0.019	0.0005	mg/L	0.0200		95.9	82-124			
Trichloroethene	0.019	0.0005	mg/L	0.0200		94.7	82-126			
Toluene	0.017	0.0005	mg/L	0.0200		86.0	84-118			
Tetrachloroethene	0.017	0.0005	mg/L	0.0200		83.0	79-126			
1,1,2-Trichloroethane	0.017	0.0005	mg/L	0.0200		86.8	88-116			BS2
1,2-Dibromoethane	0.018	0.0005	mg/L	0.0200		90.5	83-122			
Ethylbenzene	0.017	0.0005	mg/L	0.0200		85.4	83-119			
m-p Xylenes	0.035	0.001	mg/L	0.0400		87.6	80-120			
o-Xylene	0.017	0.0005	mg/L	0.0200		86.2	82-121			
Total Xylenes	0.052	0.002	mg/L	0.0600		87.2	82-122			
1,1,2,2-Tetrachloroethane	0.017	0.0005	mg/L	0.0200		82.8	84-119			BS2
Naphthalene	0.015	0.0005	mg/L	0.0200		73.8	77-133			BS2
Surrogate: Dibromofluoromethane	0.0108		mg/L	0.0100		108	87.3-113			
Surrogate: Toluene-d8	0.00972		mg/L	0.0100		97.2	89.6-110			
Surrogate: 4-Bromofluorobenzene	0.0105		mg/L	0.0100		105	82.3-119			

LCS Dup (4071004-BS1)

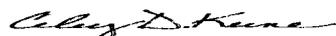
Prepared & Analyzed: 10-Jul-14

Vinyl chloride	0.022	0.0005	mg/L	0.0200		109	75-138	6.80	30	
1,1-Dichloroethene	0.025	0.0005	mg/L	0.0200		124	65-139	6.99	27	
Methylene chloride	0.020	0.0005	mg/L	0.0200		99.4	69-128	6.65	27	
1,1-Dichloroethane	0.021	0.0005	mg/L	0.0200		107	80-126	6.29	25	
Chloroform	0.020	0.0005	mg/L	0.0200		102	81-123	5.09	26	
Carbon tetrachloride	0.021	0.0005	mg/L	0.0200		107	81-132	7.20	28	
1,1,1-Trichloroethane	0.021	0.0005	mg/L	0.0200		106	81-132	5.95	25	
Benzene	0.020	0.0005	mg/L	0.0200		102	86-119	4.53	24	
1,2-Dichloroethane	0.020	0.0005	mg/L	0.0200		100	82-124	4.39	25	
Trichloroethene	0.020	0.0005	mg/L	0.0200		97.9	82-126	3.32	26	
Toluene	0.018	0.0005	mg/L	0.0200		89.1	84-118	3.54	24	
Tetrachloroethene	0.017	0.0005	mg/L	0.0200		86.4	79-126	3.96	26	
1,1,2-Trichloroethane	0.018	0.0005	mg/L	0.0200		90.5	88-116	4.12	22	
1,2-Dibromoethane	0.018	0.0005	mg/L	0.0200		92.3	83-122	1.97	24	

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

SAULSBURY INDUSTRIES 49 LUSK RD LOVINGTON NM, 88260	Project: ZIA 11 Project Number: 9507 Project Manager: CHAD HIGDON Fax To: NA	Reported: 04-Aug-14 16:16
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Volatile Organic Compounds by EPA Method 8260B - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 4071004 - Volatiles
LCS Dup (4071004-BSD1)

Prepared & Analyzed: 10-Jul-14

Ethylbenzene	0.018	0.0005	mg/L	0.0200		88.4	83-119	3.57	25	
m-p Xylenes	0.036	0.001	mg/L	0.0400		89.3	80-120	1.86	20	
o-Xylene	0.018	0.0005	mg/L	0.0200		89.8	82-121	4.03	25	
Total Xylenes	0.054	0.002	mg/L	0.0600		89.5	82-122	2.59	25	
1,1,2,2-Tetrachloroethane	0.018	0.0005	mg/L	0.0200		88.0	84-119	5.97	24	
Naphthalene	0.016	0.0005	mg/L	0.0200		80.6	77-133	8.81	27	
Surrogate: Dibromofluoromethane	0.0108		mg/L	0.0100		108	87.3-113			
Surrogate: Toluene-d8	0.00962		mg/L	0.0100		96.2	89.6-110			
Surrogate: 4-Bromofluorobenzene	0.0103		mg/L	0.0100		103	82.3-119			

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

SAULSBURY INDUSTRIES 49 LUSK RD LOVINGTON NM, 88260	Project: ZIA 11 Project Number: 9507 Project Manager: CHAD HIGDON Fax To: NA	Reported: 04-Aug-14 16:16
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Semivolatile Organic Compounds by GCMS - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	%REC Limits	RPD RPD	RPD Limit	Notes
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Batch 4062007 - SW846-3510
Blank (4062007-BLK1)

Prepared & Analyzed: 20-Jun-14

Naphthalene	ND	0.001	mg/L							
2-Methylnaphthalene	ND	0.001	mg/L							
1-Methylnaphthalene	ND	0.001	mg/L							
Acenaphthylene	ND	0.001	mg/L							
Acenaphthene	ND	0.001	mg/L							
Fluorene	ND	0.001	mg/L							
Phenanthrene	ND	0.001	mg/L							
Anthracene	ND	0.001	mg/L							
Carbazole	ND	0.001	mg/L							
Fluoranthene	ND	0.001	mg/L							
Pyrene	ND	0.001	mg/L							
Benzo[a]anthracene	ND	0.001	mg/L							
Chrysene	ND	0.001	mg/L							
Benzo[b]fluoranthene	ND	0.001	mg/L							
Benzo[k]fluoranthene	ND	0.001	mg/L							
Benzo[a]pyrene	ND	0.0002	mg/L							
Indeno[1,2,3-cd]pyrene	ND	0.001	mg/L							
Dibenz[a,h]anthracene	ND	0.001	mg/L							
Benzo[g,h,i]perylene	ND	0.001	mg/L							
Surrogate: Nitrobenzene-d5	0.0163		mg/L	0.0500		32.6	35-114			
Surrogate: 2-Fluorobiphenyl	0.0137		mg/L	0.0500		27.4	43-116			
Surrogate: Terphenyl-d14	0.0220		mg/L	0.0500		44.1	33-141			

LCS (4062007-BS1)

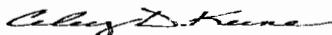
Prepared & Analyzed: 20-Jun-14

Naphthalene	0.005	0.001	mg/L	0.0100		49.3	21-133			
2-Methylnaphthalene	0.004	0.001	mg/L	0.0100		44.6	21-133			
Acenaphthylene	0.005	0.001	mg/L	0.0100		53.7	33-145			
Acenaphthene	0.005	0.001	mg/L	0.0100		52.1	47-145			
Fluorene	0.005	0.001	mg/L	0.0100		50.9	59-121			BS2
Phenanthrene	0.006	0.001	mg/L	0.0100		55.7	54-120			
Anthracene	0.006	0.001	mg/L	0.0100		55.8	27-133			
Carbazole	0.006	0.001	mg/L	0.0100		62.9	70-130			BS2

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

SAULSBURY INDUSTRIES 49 LUSK RD LOVINGTON NM, 88260	Project: ZIA 11 Project Number: 9507 Project Manager: CHAD HIGDON Fax To: NA	Reported: 04-Aug-14 16:16
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Semivolatile Organic Compounds by GCMS - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 4062007 - SW846-3510

LCS (4062007-BS1)		Prepared & Analyzed: 20-Jun-14								
Fluoranthene	0.006	0.001	mg/L	0.0100		59.8	26-137			
Pyrene	0.005	0.001	mg/L	0.0100		50.7	52-115			BS2
Benzo[a]anthracene	0.005	0.001	mg/L	0.0100		53.4	33-143			
Chrysene	0.006	0.001	mg/L	0.0100		56.8	17-168			
Benzo[b]fluoranthene	0.005	0.001	mg/L	0.0100		48.2	24-159			
Benzo[k]fluoranthene	0.005	0.001	mg/L	0.0100		54.2	11-162			
Benzo[a]pyrene	0.005	0.0002	mg/L	0.0100		52.0	17-163			
Indeno[1,2,3-cd]pyrene	0.005	0.001	mg/L	0.0100		52.7	0-171			
Dibenz[a,h]anthracene	0.005	0.001	mg/L	0.0100		53.7	0-227			
Benzo[g,h,i]perylene	0.005	0.001	mg/L	0.0100		51.5	0-219			
Surrogate: Nitrobenzene-d5	0.0240		mg/L	0.0500		47.9	35-114			
Surrogate: 2-Fluorobiphenyl	0.0235		mg/L	0.0500		47.0	43-116			
Surrogate: Terphenyl-d14	0.0258		mg/L	0.0500		51.5	33-141			

LCS Dup (4062007-BSD1)		Prepared & Analyzed: 20-Jun-14								
Naphthalene	0.005	0.001	mg/L	0.0100		49.4	21-133	0.203	20	
2-Methylnaphthalene	0.004	0.001	mg/L	0.0100		44.1	21-133	1.13	20	
Acenaphthylene	0.005	0.001	mg/L	0.0100		53.1	33-145	1.12	20	
Acenaphthene	0.005	0.001	mg/L	0.0100		51.5	47-145	1.16	20	
Fluorene	0.005	0.001	mg/L	0.0100		50.5	59-121	0.789	20	BS2
Phenanthrene	0.006	0.001	mg/L	0.0100		58.1	54-120	4.22	20	
Anthracene	0.005	0.001	mg/L	0.0100		53.5	27-133	4.21	20	
Carbazole	0.006	0.001	mg/L	0.0100		60.9	70-130	3.23	20	BS2
Fluoranthene	0.006	0.001	mg/L	0.0100		59.4	26-137	0.671	20	
Pyrene	0.005	0.001	mg/L	0.0100		53.1	52-115	4.62	20	
Benzo[a]anthracene	0.005	0.001	mg/L	0.0100		54.3	33-143	1.67	20	
Chrysene	0.006	0.001	mg/L	0.0100		57.2	17-168	0.702	20	
Benzo[b]fluoranthene	0.005	0.001	mg/L	0.0100		51.4	24-159	6.43	20	
Benzo[k]fluoranthene	0.005	0.001	mg/L	0.0100		52.2	11-162	3.76	20	
Benzo[a]pyrene	0.005	0.0002	mg/L	0.0100		52.7	17-163	1.34	20	
Indeno[1,2,3-cd]pyrene	0.005	0.001	mg/L	0.0100		51.7	0-171	1.92	20	
Dibenz[a,h]anthracene	0.005	0.001	mg/L	0.0100		52.3	0-227	2.64	20	

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 SAULSBURY INDUSTRIES
 49 LUSK RD
 LOVINGTON NM, 88260

 Project: ZIA 11
 Project Number: 9507
 Project Manager: CHAD HIGDON
 Fax To: NA

 Reported:
 04-Aug-14 16:16

Semivolatile Organic Compounds by GCMS - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 4062007 - SW846-3510
LCS Dup (4062007-BSD1)

Prepared & Analyzed: 20-Jun-14

Benzo[g,h,i]perylene	0.005	0.001	mg/L	0.0100		50.5	0-219	1.96	20	
Surrogate: Nitrobenzene-d5	0.0237		mg/L	0.0500		47.5	35-114			
Surrogate: 2-Fluorobiphenyl	0.0233		mg/L	0.0500		46.5	43-116			
Surrogate: Terphenyl-d14	0.0272		mg/L	0.0500		54.4	33-141			

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

SAULSBURY INDUSTRIES 49 LUSK RD LOVINGTON NM, 88260	Project: ZIA 11 Project Number: 9507 Project Manager: CHAD HIGDON Fax To: NA	Reported: 04-Aug-14 16:16
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General Chemistry - Quality Control
Green Analytical Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B407173 - General Prep - Wet Chem

Blank (B407173-BLK1)				Prepared & Analyzed: 15-Jul-14						
Cyanide, Total	ND	0.0100	mg/L							
LCS (B407173-BS1)				Prepared & Analyzed: 15-Jul-14						
Cyanide, Total	0.0534	0.0100	mg/L	0.0500		107	90-110			
LCS Dup (B407173-BSD1)				Prepared & Analyzed: 15-Jul-14						
Cyanide, Total	0.0525	0.0100	mg/L	0.0500		105	90-110	1.70	20	

Batch B407204 - General Prep - Wet Chem

Blank (B407204-BLK1)				Prepared & Analyzed: 21-Jul-14						
Fluoride	ND	0.200	mg/L							
LCS (B407204-BS1)				Prepared & Analyzed: 21-Jul-14						
Fluoride	0.991	0.200	mg/L	1.00		99.1	85-115			
LCS Dup (B407204-BSD1)				Prepared & Analyzed: 21-Jul-14						
Fluoride	1.00	0.200	mg/L	1.00		100	85-115	1.10	20	

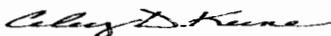
Batch B407236 - General Prep - Wet Chem

Blank (B407236-BLK1)				Prepared & Analyzed: 24-Jul-14						
Phenolics	ND	0.00500	mg/L							
LCS (B407236-BS1)				Prepared & Analyzed: 24-Jul-14						
Phenolics	0.0529	0.00500	mg/L	0.0500		106	90-110			

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

SAULSBURY INDUSTRIES 49 LUSK RD LOVINGTON NM, 88260	Project: ZIA 11 Project Number: 9507 Project Manager: CHAD HIGDON Fax To: NA	Reported: 04-Aug-14 16:16
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General Chemistry - Quality Control
Green Analytical Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B407236 - General Prep - Wet Chem
LCS Dup (B407236-BSD1)

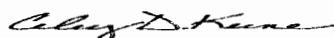
Prepared & Analyzed: 24-Jul-14

Phenolics	0.0528	0.00500	mg/L	0.0500		106	90-110	0.170	20	
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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

SAULSBURY INDUSTRIES 49 LUSK RD LOVINGTON NM, 88260	Project: ZIA 11 Project Number: 9507 Project Manager: CHAD HIGDON Fax To: NA	Reported: 04-Aug-14 16:16
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Dissolved Metals by ICP - Quality Control
Green Analytical Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B407145 - Dissolved Metals, E200.7/E200.8
Blank (B407145-BLK1)

Prepared: 15-Jul-14 Analyzed: 16-Jul-14

Zinc	ND	0.050	mg/L							
Aluminum	ND	0.050	mg/L							
Copper	ND	0.020	mg/L							
Manganese	ND	0.005	mg/L							
Iron	ND	0.050	mg/L							
Cobalt	ND	0.050	mg/L							
Arsenic	ND	0.100	mg/L							
Silver	ND	0.050	mg/L							
Barium	ND	0.010	mg/L							
Boron	ND	0.200	mg/L							
Nickel	ND	0.050	mg/L							
Chromium	ND	0.050	mg/L							
Molybdenum	ND	0.050	mg/L							

LCS (B407145-BS1)

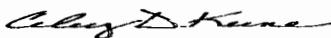
Prepared: 15-Jul-14 Analyzed: 16-Jul-14

Cobalt	2.54	0.050	mg/L	2.50		102	85-115			
Chromium	2.65	0.050	mg/L	2.50		106	85-115			
Boron	4.99	0.200	mg/L	5.00		99.9	85-115			
Iron	5.29	0.050	mg/L	5.00		106	85-115			
Nickel	2.45	0.050	mg/L	2.50		97.9	85-115			
Molybdenum	5.08	0.050	mg/L	5.00		102	85-115			
Copper	5.17	0.020	mg/L	5.00		103	85-115			
Aluminum	5.26	0.050	mg/L	5.00		105	85-115			
Silver	0.121	0.050	mg/L	0.125		96.5	85-115			
Manganese	2.67	0.005	mg/L	2.50		107	85-115			
Barium	2.56	0.010	mg/L	2.50		102	85-115			
Zinc	2.59	0.050	mg/L	2.50		103	85-115			
Arsenic	5.16	0.100	mg/L	5.00		103	85-115			

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

SAULSBURY INDUSTRIES 49 LUSK RD LOVINGTON NM, 88260	Project: ZIA 11 Project Number: 9507 Project Manager: CHAD HIGDON Fax To: NA	Reported: 04-Aug-14 16:16
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Dissolved Metals by ICP - Quality Control
Green Analytical Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B407145 - Dissolved Metals, E200.7/E200.8

LCS Dup (B407145-BSD1)		Prepared: 15-Jul-14 Analyzed: 16-Jul-14								
Molybdenum	5.19	0.050	mg/L	5.00		104	85-115	2.03	20	
Iron	5.35	0.050	mg/L	5.00		107	85-115	0.989	20	
Copper	5.21	0.020	mg/L	5.00		104	85-115	0.902	20	
Manganese	2.70	0.005	mg/L	2.50		108	85-115	1.13	20	
Zinc	2.62	0.050	mg/L	2.50		105	85-115	1.37	20	
Aluminum	5.31	0.050	mg/L	5.00		106	85-115	0.890	20	
Cobalt	2.57	0.050	mg/L	2.50		103	85-115	1.33	20	
Chromium	2.69	0.050	mg/L	2.50		108	85-115	1.33	20	
Nickel	2.50	0.050	mg/L	2.50		100	85-115	2.23	20	
Boron	5.14	0.200	mg/L	5.00		103	85-115	2.82	20	
Barium	2.60	0.010	mg/L	2.50		104	85-115	1.57	20	
Silver	0.127	0.050	mg/L	0.125		102	85-115	5.18	20	
Arsenic	5.24	0.100	mg/L	5.00		105	85-115	1.52	20	

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

SAULSBURY INDUSTRIES 49 LUSK RD LOVINGTON NM, 88260	Project: ZIA 11 Project Number: 9507 Project Manager: CHAD HIGDON Fax To: NA	Reported: 04-Aug-14 16:16
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Dissolved Metals by ICPMS - Quality Control
Green Analytical Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B407102 - Dissolved Metals, E200.7/E200.8

Blank (B407102-BLK1)				Prepared: 11-Jul-14 Analyzed: 14-Jul-14						
Cadmium	ND	0.0001	mg/L							
Lead	ND	0.0005	mg/L							
Selenium	ND	0.0010	mg/L							
Uranium	ND	0.0001	mg/L							

LCS (B407102-BS1)				Prepared: 11-Jul-14 Analyzed: 14-Jul-14						
Cadmium	0.0513	0.0001	mg/L	0.0500		103	85-115			
Lead	0.0505	0.0005	mg/L	0.0500		101	85-115			
Selenium	0.258	0.0010	mg/L	0.250		103	85-115			
Uranium	0.0501	0.0001	mg/L	0.0500		100	85-115			

LCS Dup (B407102-BSD1)				Prepared: 11-Jul-14 Analyzed: 14-Jul-14						
Selenium	0.257	0.0010	mg/L	0.250		103	85-115	0.254	20	
Lead	0.0516	0.0005	mg/L	0.0500		103	85-115	2.15	20	
Uranium	0.0512	0.0001	mg/L	0.0500		102	85-115	2.14	20	
Cadmium	0.0520	0.0001	mg/L	0.0500		104	85-115	1.40	20	

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

SAULSBURY INDUSTRIES 49 LUSK RD LOVINGTON NM, 88260	Project: ZIA 11 Project Number: 9507 Project Manager: CHAD HIGDON Fax To: NA	Reported: 04-Aug-14 16:16
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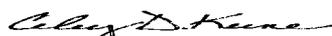
Total Mercury by CVAA - Quality Control
Green Analytical Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch B407128 - EPA 245.1/7470										
Blank (B407128-BLK1)										
Prepared & Analyzed: 14-Jul-14										
Mercury	ND	0.0002	mg/L							
LCS (B407128-BS1)										
Prepared & Analyzed: 14-Jul-14										
Mercury	0.0021	0.0002	mg/L	0.00200		106	85-115			
LCS Dup (B407128-BSD1)										
Prepared & Analyzed: 14-Jul-14										
Mercury	0.0021	0.0002	mg/L	0.00200		104	85-115	1.91	20	

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Celey D. Keene, Lab Director/Quality Manager

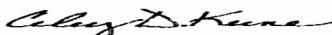
Notes and Definitions

Z-01	0.5 ± 0.2
SUB-SS	Analysis subcontracted to SunStar Laboratories, Inc.
SUB-RS	Analysis subcontracted to Radiation Safety Engineering, Inc.
S-HI1	Surrogate recovery was high in QC and corresponding samples. Sample results were non-detect. Data was not negatively effected.
BS2	Blank spike recovery below laboratory acceptance criteria. Results for analyte potentially biased low.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

Jones, Brad A., EMNRD

From: Ron Gosnell <rgosnell@si-tx.com>
Sent: Friday, July 25, 2014 7:12 AM
To: Jones, Brad A., EMNRD
Cc: Davis Minter; Chad Higdon; Bowers, Josh; Malloy, Rebecca P; Jeff Cunningham
Subject: FW: Hydrostatic_Test_Discharge_Notification_07242014_TP15
Attachments: Hydrostatic_Test_Discharge_Notification_07242014_TP15.docx

Mr. Jones,

I apologize for the incorrect format of the date on this hydrostatic test. The date of discharge should of read 07/27/2014. I apologize for any inconvenience this may have caused.

Ron Gosnell
Field HSE Representative
Safety
Direct (432) 366-3686 Fax (432) 368-0061 rgosnell@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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From: Ron Gosnell
Sent: Thursday, July 24, 2014 4:02 PM
To: Jones, Brad A., EMNRD
Cc: Davis Minter; Chad Higdon; Bowers, Josh; Malloy, Rebecca P; Jeff Cunningham
Subject: Hydrostatic_Test_Discharge_Notification_07242014_TP15

Attached is the notification of hydrostatic test discharge under DCP Midstream, LP, permit number: HBP – 015. The discharge event will take place on 07/227/2014. If you have any questions or require any additional information please feel free to contact me.

Ron Gosnell
Field HSE Representative
Safety
Direct (432) 366-3686 Fax (432) 368-0061 rgosnell@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com

Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	07/25/2014
Discharge amount	105 Gallons
Source of water	City of Hobbs, Lea County NM

TP - 15

Thank you,

Ron Gosnell
Field HSE Lead Zia II Project
Saulsbury Industries
(432) 967-8115
rgosnell@si-tx.com

Jones, Brad A., EMNRD

From: Ron Gosnell <rgosnell@si-tx.com>
Sent: Thursday, July 24, 2014 4:02 PM
To: Jones, Brad A., EMNRD
Cc: Davis Minter; Chad Higdon; Bowers, Josh; Malloy, Rebecca P; Jeff Cunningham
Subject: Hydrostatic_Test_Discharge_Notification_07242014_TP15
Attachments: Hydrostatic_Test_Discharge_Notification_07242014_TP15.docx

Attached is the notification of hydrostatic test discharge under DCP Midstream, LP, permit number: HBP – 015. The discharge event will take place on 07/227/2014. If you have any questions or require any additional information please feel free to contact me.

Ron Gosnell
Field HSE Representative
Safety
Direct (432) 366-3686 Fax (432) 368-0061 rgosnell@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	07/25/2014
Discharge amount	105 Gallons
Source of water	City of Hobbs, Lea County NM

TP - 15

Thank you,

Ron Gosnell
Field HSE Lead Zia II Project
Saulsbury Industries
(432) 967-8115
rgosnell@si-tx.com

Jones, Brad A., EMNRD

From: Ron Gosnell <rgosnell@si-tx.com>
Sent: Monday, July 21, 2014 7:11 AM
To: Jones, Brad A., EMNRD
Cc: Davis Minter; Jeff Cunningham; Chad Higdon; Bowers, Josh; Malloy, Rebecca P
Subject: Hydrostatic_Test_Discharge_Notification_07162014_TP14
Attachments: Hydrostatic_Test_Discharge_Notification_07162014_TP14.docx

Attached is the notification of hydrostatic test discharge under DCP Midstream, LP, permit number: HBP – 015. The discharge event will take place on 07/23/2014. If you have any questions or require any additional information please feel free to contact me.

Ron Gosnell
Field HSE Representative
Safety
Direct (432) 366-3686 Fax (432) 368-0061 rgosnell@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	07/22/2014
Discharge amount	253 Gallons
Source of water	City of Hobbs, Lea County NM

TP - 14

Thank you,

Ron Gosnell
Field HSE Lead Zia II Project
Saulsbury Industries
(432) 967-8115
rgosnell@si-tx.com

Jones, Brad A., EMNRD

From: Ron Gosnell <rgosnell@si-tx.com>
Sent: Friday, July 18, 2014 6:37 AM
To: Jones, Brad A., EMNRD
Cc: Davis Minter; Bowers, Josh; Malloy, Rebecca P; Jeff Cunningham; Chad Higdon
Subject: Hydrostatic_Test_Discharge_Notification_07162014_TP12_Resubmit2
Attachments: Hydrostatic_Test_Discharge_Notification_07162014_TP12_Resubmit2.docx

Brad,

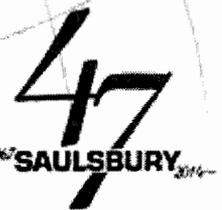
The attached notification of hydrostatic testing was scheduled for yesterday 07/17/2014 but was postponed. This is a resubmittal and we will test today and discharge the water on Monday 07/21/2014. If you have any questions please feel free to call.

Ron Gosnell
Field HSE Representative
Safety
Direct (432) 366-3686 Fax (432) 368-0061 rgosnell@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	07/18/2014
Discharge amount	108 Gallons
Source of water	City of Hobbs, Lea County NM

Thank you,

Ron Gosnell
Field HSE Lead Zia II Project
Saulsbury Industries
(432) 967-8115
rgosnell@si-tx.com

Jones, Brad A., EMNRD

From: Ron Gosnell <rgosnell@si-tx.com>
Sent: Wednesday, July 16, 2014 4:10 PM
To: Jones, Brad A., EMNRD
Cc: Davis Minter; Bowers, Josh; Malloy, Rebecca P; Jeff Cunningham; Chad Higdon
Subject: FW: Hydrostatic_Test_Discharge_Notification_07152014_TP12_Resubmittal
Attachments: Hydrostatic_Test_Discharge_Notification_07152014_TP12.docx;
Hydrostatic_Test_Discharge_Notification_07162014_TP12_Resubmit.docx

Mr. Jones,

We had to reschedule our hydrostatic test that we submitted for 07/16/2014. Attached is the new notification as we plan on discharging on 07/20/2014. If you have any questions please feel free to call.

Ron Gosnell
Field HSE Representative
Safety
Direct (432) 366-3686 Fax (432) 368-0061 rgosnell@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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From: Ron Gosnell
Sent: Tuesday, July 15, 2014 7:23 AM
To: Jones, Brad A., EMNRD
Cc: Davis Minter; Bowers, Josh; Malloy, Rebecca P; Jeff Cunningham; Chad Higdon
Subject: Hydrostatic_Test_Discharge_Notification_07152014_TP12

Mr. Jones,

Attached is the notification of hydrostatic test discharge under DCP Midstream, LP, permit number: HBP – 015. The discharge event will take place on 07/18/2014. If you have any questions or require any additional information please feel free to contact me.

Ron Gosnell
Field HSE Representative
Safety
Direct (432) 366-3686 Fax (432) 368-0061 rgosnell@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com

Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	07/16 /2014
Discharge amount	108 Gallons
Source of water	City of Hobbs, Lea County NM

Thank you,

Ron Gosnell
Field HSE Lead Zia II Project
Saulsbury Industries
(432) 967-8115
rgosnell@si-tx.com

Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	07/17/2014
Discharge amount	108 Gallons
Source of water	City of Hobbs, Lea County NM

Thank you,

Ron Gosnell
Field HSE Lead Zia II Project
Saulsbury Industries
(432) 967-8115
rgosnell@si-tx.com

Jones, Brad A., EMNRD

From: Ron Gosnell <rgosnell@si-tx.com>
Sent: Tuesday, July 15, 2014 7:23 AM
To: Jones, Brad A., EMNRD
Cc: Davis Minter; Bowers, Josh; Mallòy, Rebecca P; Jeff Cunningham; Chad Higdon
Subject: Hydrostatic_Test_Discharge_Notification_07152014_TP12
Attachments: Hydrostatic_Test_Discharge_Notification_07152014_TP12.docx

Mr. Jones,

Attached is the notification of hydrostatic test discharge under DCP Midstream, LP, permit number: HBP – 015. The discharge event will take place on 07/18/2014. If you have any questions or require any additional information please feel free to contact me.

Ron Gosnell
Field HSE Representative
Safety
Direct (432) 366-3686 Fax (432) 368-0061 rgosnell@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	07/16 /2014
Discharge amount	108 Gallons
Source of water	City of Hobbs, Lea County NM

Thank you,

Ron Gosnell
Field HSE Lead Zia II Project
Saulsbury Industries
(432) 967-8115
rgosnell@si-tx.com

Jones, Brad A., EMNRD

From: Ron Gosnell <rgosnell@si-tx.com>
Sent: Monday, July 14, 2014 11:11 AM
To: Jones, Brad A., EMNRD
Subject: RE: Hydrostatic Test Notifications

Thanks for the clarification Brad. Have a great day.

Ron Gosnell
Field HSE Representative
Safety
Direct (432) 366-3686 Fax (432) 368-0061 rgosnell@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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From: Jones, Brad A., EMNRD [<mailto:brad.a.jones@state.nm.us>]
Sent: Monday, July 14, 2014 10:58 AM
To: Ron Gosnell
Subject: RE: Hydrostatic Test Notifications

Ron,

Condition #3 of the annual temporary permission HBP – 015 requires DCP Midstream, LP to “email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event.” If OCD is notified and the event does not occur or is rescheduled, then OCD must be re-notified of the non-discharge and/or rescheduling. The initial notice no longer represents the current events and is no longer valid. Without re-notification, OCD is uninformed of any changes from the initial notice. Therefore, it could be considered that notice of the real discharge was never provided to OCD. If you have any questions regarding this matter, please do not hesitate to contact me.

Brad

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us

Office: (505) 476-3487

Fax: (505) 476-3462

From: Ron Gosnell [<mailto:rgosnell@si-tx.com>]

Sent: Monday, July 14, 2014 7:17 AM

To: Jones, Brad A., EMNRD

Subject: Hydrostatic Test Notifications

Brad,

I have a question regarding hydrostatic test notifications. If we have a hydrostatic test scheduled for a certain date and make our notification 72 hours prior to discharge but the test has to be rescheduled, do we need to make another notification for the later date? Please advise and thank you in advance.

Ron Gosnell

Field HSE Representative

Safety

Direct (432) 366-3686 Fax (432) 368-0061 rgosnell@si-tx.com

Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Monday, July 14, 2014 10:58 AM
To: 'Ron Gosnell'
Subject: RE: Hydrostatic Test Notifications

Ron,

Condition #3 of the annual temporary permission HBP – 015 requires DCP Midstream, LP to “email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event.” If OCD is notified and the event does not occur or is rescheduled, then OCD must be re-notified of the non-discharge and/or rescheduling. The initial notice no longer represents the current events and is no longer valid. Without re-notification, OCD is uninformed of any changes from the initial notice. Therefore, it could be considered that notice of the real discharge was never provided to OCD. If you have any questions regarding this matter, please do not hesitate to contact me.

Brad

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

From: Ron Gosnell [<mailto:rgosnell@si-tx.com>]
Sent: Monday, July 14, 2014 7:17 AM
To: Jones, Brad A., EMNRD
Subject: Hydrostatic Test Notifications

Brad,

I have a question regarding hydrostatic test notifications. If we have a hydrostatic test scheduled for a certain date and make our notification 72 hours prior to discharge but the test has to be rescheduled, do we need to make another notification for the later date? Please advise and thank you in advance.

Ron Gosnell
Field HSE Representative
Safety
Direct (432) 366-3686 Fax (432) 368-0061 rgosnell@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com

Jones, Brad A., EMNRD

From: Ron Gosnell <rgosnell@si-tx.com>
Sent: Monday, July 07, 2014 8:52 AM
To: Jones, Brad A., EMNRD
Cc: Davis Minter; Bowers, Josh; Malloy, Rebecca P; Jeff Cunningham; Chad Higdon; Antonio Leyva
Subject: Hydrostatic_Test_Discharge_Notification_07072014_TP10
Attachments: Hydrostatic_Test_Discharge_Notification_07072014_TP10.docx

Mr. Jones,

Attached is the notification of hydrostatic test discharge under DCP Midstream, LP, permit number: HBP – 015. If you have any questions or require any additional information please feel free to contact me.

Ron Gosnell
Field HSE Representative
Safety
Direct (432) 366-3686 Fax (432) 368-0061 rgosnell@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	07/08/2014
Discharge amount	154Gallons
Source of water	City of Hobbs, Lea County NM

Thank you,

Ron Gosnell
Field HSE Lead Zia II Project
Saulsbury Industries
(432) 967-8115
rgosnell@si-tx.com

Jones, Brad A., EMNRD

From: Ron Gosnell <rgosnell@si-tx.com>
Sent: Monday, July 07, 2014 8:01 AM
To: Jones, Brad A., EMNRD
Cc: Davis Minter; Bowers, Josh; Malloy, Rebecca P; Jeff Cunningham; Chad Higdon; Antonio Leyva
Subject: Hydrostatic_Test_Discharge_Notification_07072014_TP9
Attachments: Hydrostatic_Test_Discharge_Notification_07072014_TP9.docx

Mr. Jones,

Attached is the notification of hydrostatic test discharge under DCP Midstream, LP, permit number: HBP – 015. If you have any questions or require any additional information please feel free to contact me.

Ron Gosnell
Field HSE Representative
Safety
Direct (432) 366-3686 Fax (432) 368-0061 rgosnell@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	07/09/2014
Discharge amount	68 Gallons
Source of water	City of Hobbs, Lea County NM

Thank you,

Ron Gosnell
Field HSE Lead Zia II Project
Saulsbury Industries
(432) 967-8115
rgosnell@si-tx.com

Jones, Brad A., EMNRD

From: Malloy, Rebecca P <RPMalloy@dcpmidstream.com>
Sent: Thursday, July 03, 2014 10:54 AM
To: Ron Gosnell
Cc: Jones, Brad A., EMNRD; Davis Minter; Jeff Cunningham; Bowers, Josh; Chad Higdon
Subject: Re: Hydrostatic_Test_Discharge_Notification_07032014_Revised

Thanks for making this change

Sent from my iPhone
Becky Malloy
Principle Environmental Specialist

On Jul 3, 2014, at 8:51 AM, "Ron Gosnell" <rgosnell@si-tx.com> wrote:

Brad,

Since the volume of water is so small on these hydrostatic tests we are going to perform, we have obtained a water source from the City of Hobbs New Mexico. We will haul the water from the source to our site via water truck. I have attached our notification for resubmittal for your approval. Thank you in advance and have a great 4th of July weekend.

Ron Gosnell
Field HSE Representative
Safety
Direct (432) 366-3686 Fax (432) 368-0061 rgosnell@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com

<image49f6ac.JPG>

<Hydrostatic_Test_Discharge_Notification_07032014_Revised.docx>

Jones, Brad A., EMNRD

From: Ron Gosnell <rgosnell@si-tx.com>
Sent: Thursday, July 03, 2014 8:52 AM
To: Jones, Brad A., EMNRD
Cc: Davis Minter; Jeff Cunningham; Bowers, Josh; Chad Higdon; Malloy, Rebecca P
Subject: Hydrostatic_Test_Discharge_Notification_07032014_Revised
Attachments: Hydrostatic_Test_Discharge_Notification_07032014_Revised.docx

Brad,

Since the volume of water is so small on these hydrostatic tests we are going to perform, we have obtained a water source from the City of Hobbs New Mexico. We will haul the water from the source to our site via water truck. I have attached our notification for resubmittal for your approval. Thank you in advance and have a great 4th of July weekend.

Ron Gosnell
Field HSE Representative
Safety
Direct (432) 366-3686 Fax (432) 368-0061 rgosnell@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	07/07/2014
Discharge amount	123 Gallons
Source of water	City of Hobbs, Lea County NM

Thank you,

Ron Gosnell
Field HSE Lead Zia II Project
Saulsbury Industries
(432) 967-8115
rgosnell@si-tx.com

Jones, Brad A., EMNRD

From: Ron Gosnell <rgosnell@si-tx.com>
Sent: Thursday, July 03, 2014 7:52 AM
To: Jones, Brad A., EMNRD
Cc: Davis Minter; Jeff Cunningham; Chad Higdon
Subject: Hydrostatic Discharge Notification

Brad,

Thank you for the phone call this morning concerning our notification for discharge. I just want to confirm that we will delay the event until water samples can be taken and analytical data is available from the water source. I appreciate your support and information and look forward to speaking with you next week.

Ron Gosnell
Field HSE Representative
Safety
Direct (432) 366-3686 Fax (432) 368-0061 rgosnell@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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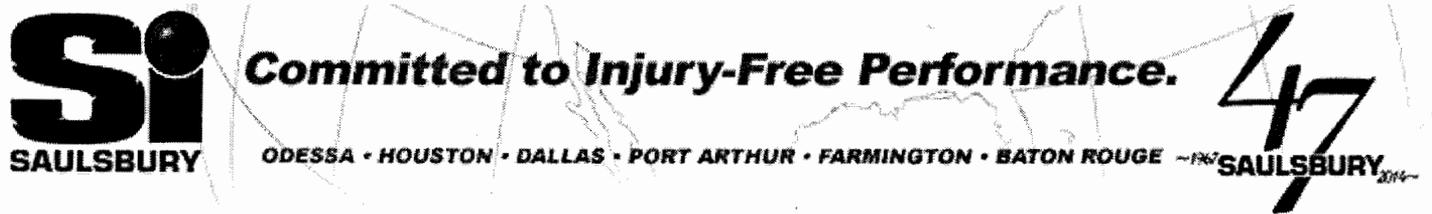
Jones, Brad A., EMNRD

From: Ron Gosnell <rgosnell@si-tx.com>
Sent: Wednesday, July 02, 2014 2:40 PM
To: Jones, Brad A., EMNRD
Cc: Davis Minter; Jeff Cunningham; Antonio Leyva; Chad Higdon; Malloy, Rebecca P; Bowers, Josh
Subject: Notification of Hydrostatic Test Discharge TP #8
Attachments: Hydrostatic_Test_Discharge_Notification_07022014.docx

Mr. Jones,

Attached is the notification of hydrostatic test discharge under DCP Midstream, LP, permit number: HBP – 015. If you have any questions or require any additional information please feel free to contact me.

Ron Gosnell
Field HSE Representative
Safety
Direct (432) 366-3686 Fax (432) 368-0061 rgosnell@si-tx.com
Corporate Office: 2951 E Interstate 20 Odessa, TX 79766 www.si-tx.com



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Mr. Brad Jones,

On behalf of DCP, this is notification of a hydrostatic test under 25,000 gallons.
We would like to discharge under the blanket permit #HBP-015.

Project	Zia II Plant
Location of well	NA
Location of discharge	Section 19 Township 19 Range 32 Survey NMPM Lea County
Date of test	07/07/2014
Discharge amount	123 Gallons
Source of water	Mosaic Potash Mine

Thank you,

Ron Gosnell
Field HSE Lead Zia II Project
Saulsbury Industries
(432) 967-8115
rgosnell@si-tx.com

Jones, Brad A., EMNRD

From: Hyman, Janice <JHyman@dcpmidstream.com>
Sent: Friday, May 30, 2014 8:11 AM
To: Jones, Brad A., EMNRD
Cc: Babb, Kody; Gerwick, Donald P
Subject: Hydrotest Notification

Mr. Jones,
On behalf of Kody Babb this is notification of Hydrotest under 25,000 gallons.

We would like to discharge under the blanket permit #HBP-015

Cimarex Cuervo HP.

AFE# 500212324 F457

Location of well: N32*17'49.082 W 103*38'51.400 Sec.23

Location of discharge: : N32*17'49.082 W 103*38'51.400 Sec.23

Date of Test: 06/05/14

Amount of discharge: 16,000 gallons.

Source of Water: City of Jal Fresh -potable

Janice Hyman
Construction and Maintenance
Administrative Assistant
Hobbs Office
Phone: (575) 397-5560
Email:jhyman@dcpmidstream.com



Jones, Brad A., EMNRD

From: Hyman, Janice <JHyman@dcpmidstream.com>
Sent: Friday, April 04, 2014 11:32 AM
To: Jones, Brad A., EMNRD
Cc: Boyd, Kendall; Gerwick, Donald P; Allred, James S
Subject: Hydrotest Notification

Mr. Jones,
On behalf of Kendall Boyd this is notification of Hydrotest under 25,000 gallons.

We would like to discharge under the blanket permit #HBP-015

COG Brinninstool.

AFE# 500210885 F457

Location of well: SEC 20 TWN 23S RNG 33E

Location of discharge: 32*17'23"N 103*35'10"W

Date of Test: 04/25/14

Amount of discharge: 5,049 gl.

Source of Water: City of Hobbs

Janice Hyman
Construction and Maintenance
Administrative Assistant
Hobbs Office
Phone: (575) 397-5560
Email:jhyman@dcpmidstream.com



Jones, Brad A., EMNRD

From: Hyman, Janice <JHyman@dcpmidstream.com>
Sent: Thursday, April 03, 2014 7:32 AM
To: Jones, Brad A., EMNRD
Cc: Gerwick, Donald P; Allred, James S
Subject: Hydrotest Notification

Mr. Jones,
On behalf of Mike Gerwick this is notification of Hydrotest under 25,000 gallons.

We would like to discharge under the blanket permit #HBP-015

DCP- 10300 Reroute

AFE# 500208639 F

Location of well: This is a Reroute for an existing line for DCP Midstream SW/4 T19 S R32E Lea Co. NM

Location of discharge: N32 .641007 W103 .808978

Date of Test: May 08 2014

Amount of discharge: 10,500 gl.

Source of Water: City of Hobbs

Thank you,

Janice Hyman

Construction and Maintenance

Administrative Assistant

Hobbs Office

Phone: (575) 397-5560

Email:jhyman@dcpmidstream.com



Jones, Brad A., EMNRD

From: Hyman, Janice <JHyman@dcpmidstream.com>
Sent: Friday, November 01, 2013 7:09 AM
To: Jones, Brad A., EMNRD
Cc: Boyd, Kendall; Gerwick, Donald P; Allred, James S
Subject: Hydrotest Notification

Mr. Jones,
On behalf of Kendall Boyd this is notification of Hydrotest under 25,000 gallons.

We would like to discharge under the blanket permit #HBP-015

Cimarex James Federal #20
AFE# 500209530 F457
Location of well : Sec. 29 TWN 23-s RNG 32-E
Location of discharge: N 32.282620 W 103.698616
Date of Test: 11/12/13
Amount of discharge:5,355 gallons
Source of Water: City of Hobbs

Thank you,
Janice Hyman
Construction and Maintenance
Administrative Assistant
Hobbs Office
Phone: (575) 397-5560
Email:jhyman@dcpmidstream.com





DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

RECEIVED
OCD

September 4, 2014

2014 SEP -5 12:00
UPS Tracking No. 1ZF469150192629784

Mr. Brad Jones
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division - Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**RE: Hydrostatic Test Dewatering Discharge Permit Renewal
DCP Midstream, LP
Discharge Permit Number HBP-NM-015**

Dear Mr. Jones:

In accordance with New Mexico Water Quality Control Commission (WQCC) Regulations, DCP Midstream, LP (DCP) requests that the New Mexico Oil Conservation Division (OCD) renew Hydrostatic Test Dewatering Discharge Permit HBP-NM-015 for DCP New Mexico operations. Enclosed is a check for the \$100 permit application filing fee, as well as a check for the \$150 temporary permission fee, as required by NMAC 20.6.2.3114.

DCP performs hydrostatic testing of new pipelines with a volume per test that will not exceed 25,000 gallons. In accordance with OCD *Guidelines for Hydrostatic Test Dewatering (Revised 1/07)*, DCP will meet the following conditions for the hydrostatic test waste water discharged under this permit:

- a. The volume per test will not exceed 25,000 gallons.
- b. Fresh water from a public/municipal water supply system or other OCD approved source will be used for each test.
- c. Oral or written notification will be provided to the OCD 72 hours prior to each hydrostatic discharge event.
- d. The discharge will not enter any lake, perennial stream, river or their respective tributaries that may be seasonal.
- e. No discharge will occur:
 - i. where groundwater is less than 10 feet below ground surface.
 - ii. within 200 feet of a watercourse, lake bed, sinkhole or playa lake;
 - iii. within an existing well head protection area;
 - iv. within, or within 500 feet of a wetland; or
 - v. within 500 feet from the nearest permanent residence, school, hospital, institution or church.
- f. Best management practices must be implemented to contain the discharge on site, so that the discharge does not impact adjacent property, and prevents erosion.
- g. The discharge will not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsection A, B, and C of the New Mexico Water Quality Control Commission Regulations (20.6.2.3103 NMAC).



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

- h. The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
- i. An annual report to the OCD summarizing all tests of new pipe using less than 25,000 gallons per test will be submitted to the OCD within 45 days of the temporary permission expiration date. The report will contain the following information for each test:
 - 1. Location of the test (including Section, Township and Range or GPS coordinates);
 - 2. Date of the test;
 - 3. Volume of the discharge; and
 - 4. Source and quality of the test water.

If you have any questions or require additional information, please call me at (303) 605-1931.

Sincerely,
DCP Midstream, LP

A handwritten signature in cursive script, appearing to read 'Elizabeth Frye'.

Elizabeth Frye
Sr. Environmental Specialist

Enclosure (Check for Filing and Permit Fees)

Cc:

Q. Mendenhall – Regional Environmental Manager
J. Bebbington – DCPM Principal Environmental Specialist
Regional File - Gathering System 2.2.3.3

**ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH**

I hereby acknowledge receipt of Check No. 409955 dated 9/4/14
or cash received on 9/9/14 in the amount of \$ 150.00
from DCP MIDSTREAM, LP
for HBP-15

Submitted by: BRAD JONES Date: 9/9/14

Submitted to ASD by: LUPE SHERMAN Date: 9/9/14

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility: _____ Renewal: _____

Modification _____ Other TEMPORARY PERMISSION FEE

Organization Code 521.07 Applicable FY 15

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

**ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH**

I hereby acknowledge receipt of Check No. 409956 dated 9/4/14
or cash received on 9/9/14 in the amount of \$ 100.00
from DGP MIDSTREAM, LP
for HBP-15

Submitted by: BRAD JONES Date: 9/9/14

Submitted to ASD by: LUPE SHERMAN Date: 9/9/14

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility: _____ Renewal: _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 15

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

**ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH**

I hereby acknowledge receipt of Check No. 0000379397 dated 8/15/13

or cash received on 8/20/13 in the amount of \$ 100.00

from DCP MIDSTREAM, LP

for HBP-15

Submitted by: BRAD JONES Date: 8/21/13

Submitted to ASD by: Lupe Sherman Date: 8/21/13

Received in ASD by: _____ Date: _____

Filing Fee New Facility: _____ Renewal: _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 14

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

**ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH**

I hereby acknowledge receipt of Check No. 0000 379 398 dated 8/15/13
or cash received on 8/20/13 in the amount of \$ 150.00
from DCP MIDSTREAM, LP
for HBP-15

Submitted by: BRAD JONES Date: 8/21/13

Submitted to ASD by: [Signature] Date: 8/21/13

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility: _____ Renewal: _____

Modification _____ Other TEMPORARY PERMISSION FEE

Organization Code 521.07 Applicable FY 14

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

New Mexico Environment Department Revenue Transmittal

Description	Fund	CES	DFA Org.	DFA ED Acct. Org.	ED Acct.	Amount
1 <input type="checkbox"/> CY Reimbursement Project _____ Tax _____	064		01			1
2 <input type="checkbox"/> Gross Receipt Tax	064		01	2329 900000	2329134	2
3 <input type="checkbox"/> Air Quality Title V	092		13	1690 900000	4169134	3
4 <input type="checkbox"/> PRP Prepayments	248		14	9690 900000	4969014	4
5 <input type="checkbox"/> Climax Chemical Co.	248		14	9690 900000	4969015	5
6 <input type="checkbox"/> Circle K Reimbursements	248		14	9690 900000	4969248	6
7 <input type="checkbox"/> Hazardous Waste Permits	339		27	1690 900000	4169027	7
8 <input type="checkbox"/> Hazardous Waste Annual Generator Fees	339		27	1690 900000	4169339	8
9 <input type="checkbox"/> Water Quality - Drinking Water	340		28	1690 900000	4169028	9
10 <input checked="" type="checkbox"/> Water Quality - Oil Conservation Division	341		29	2329 900000	2329029	250.00 10
11 <input type="checkbox"/> Water Quality - GW Discharge Permit	341		29	1690 900000	4169029	11
12 <input type="checkbox"/> Air Quality Permits	631		31	1690 900000	4169031	12
13 <input type="checkbox"/> Payments under Protest	651		33	2919 900000	2919033	13
* 14 <input type="checkbox"/> Xerox Copies	652		34	2349 900000	2349001	14
15 <input type="checkbox"/> Ground Water Penalties	652		34	2349 900000	2349002	15
16 <input type="checkbox"/> Witness Fees	652		34	2349 900000	2349003	16
17 <input type="checkbox"/> Air Quality Penalties	652		34	2349 900000	2349004	17
18 <input type="checkbox"/> OSHA Penalties	652		34	2349 900000	2349005	18
19 <input type="checkbox"/> Prior Year Reimbursement	652		34	2349 900000	2349006	19
20 <input type="checkbox"/> Surface Water Quality Certification	652		34	2349 900000	2349009	20
21 <input type="checkbox"/> Jury Duty	652		34	2349 900000	2349012	21
22 <input type="checkbox"/> CY Reimbursements (i.e.: telephone)	652		34	2349 900000	2349014	22
* 23 <input type="checkbox"/> UST Owners List	783		24	9690 900000	4969201	23
* 24 <input type="checkbox"/> Hazardous Waste Notifiers List	783		24	9690 900000	4969202	24
* 25 <input type="checkbox"/> UST Maps	783		24	9690 900000	4969203	25
* 26 <input type="checkbox"/> UST Owners Update	783		24	9690 900000	4969205	26
* 28 <input type="checkbox"/> Hazardous Waste Regulations	783		24	9690 900000	4969207	28
* 29 <input type="checkbox"/> Radiologic Tech. Regulations	783		24	9690 900000	4969208	29
* 30 <input type="checkbox"/> Superfund CERCLIS List	783		24	9690 900000	4969211	30
* 31 <input type="checkbox"/> Solid Waste Permits Fees	783		24	9690 900000	4969213	31
32 <input type="checkbox"/> Smoking School	783		24	9690 900000	4969214	32
* 33 <input type="checkbox"/> SWQB - NPS Publications	783		24	9690 900000	4969222	33
* 34 <input type="checkbox"/> Radiation Licensing Regulations	783		24	9690 900000	4969226	34
* 35 <input type="checkbox"/> Sale of Equipment	783		24	9690 900000	4969301	35
* 36 <input type="checkbox"/> Sale of Automobile	783		24	9690 900000	4969302	36
** 37 <input type="checkbox"/> Lust Recoveries	783		24	9690 900000	4969614	37
** 38 <input type="checkbox"/> Lust Prepayments	783		24	9690 900000	4969615	38
39 <input type="checkbox"/> Surface Water Publication	783		24	9690 900000	4969801	39
40 <input type="checkbox"/> Exxon Reese Drive Ruidoso - CAF	783		24	9690 900000	4969242	40
41 <input type="checkbox"/> Emerg. Hazardous Waste Penalties NOV	957		32	1640 900000	4164032	41
42 <input type="checkbox"/> Radiologic Tech. Certification	987		05	1690 900000	4169005	42
44 <input type="checkbox"/> UST Permit Fees	989		20	1690 900000	4169020	44
45 <input type="checkbox"/> UST Tank Installers Fees	989		20	1690 900000	4169021	45
46 <input type="checkbox"/> Food Permit Fees	991		26	1690 900000	4169026	46
43 <input type="checkbox"/> Other						43

* Gross Receipt Tax Required ** Site Name & Project Code Required TOTAL:

Contact Person: GLENN VON GONTEN Phone #: 476-3488 Date: 8/21/13

Received in ASD By: _____ Date: _____ RT #: _____ ST# _____

NEW MEXICO ENVIRONMENT DEPARTMENT - ALBUQUERQUE FIELD OFFICE DAILY CHECK RECEIPT LOG

DATE RECEIVED	WALK-IN	MAIL	NAME ON CHECK	DATE OF CHECK	CHECK/MONEY ORDER#	PROGRAM ACCOUNT CODE	AMOUNT OF CHECK	DATE DEPOSITED	DEPOSITED BY:
8/20/13		✓	DGP MAINSTREAM, LP	8/15/13	0000 379 397		100.00		
8/20/13		✓	DGP MAINSTREAM, LP	8/15/13	0000 379 398		150.00		
TOTAL							\$250.00		

REVENUE TRANSMITTAL SHEET

Description	Fund	Dept.	Share Acct	Sub Acct	Amount
Liquid Waste	34000	Z3200	496402		
Water Recreation Facilities	40000	Z8501	496402		
Food Permit Fees	99100	Z2600	496402		
OTHER					



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

August 16, 2013

UPS Tracking No.

Mr. Brad Jones
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division - Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**RE: Hydrostatic Test Dewatering Discharge Permit Renewal
DCP Midstream, LP
Discharge Permit Number HBP-NM-015**

2013 AUG 19 A 11: 35
RECEIVED OCD

Dear Mr. Jones:

In accordance with New Mexico Water Quality Control Commission (WQCC) Regulations, DCP Midstream, LP (DCP) requests that the New Mexico Oil Conservation Division (OCD) renew Hydrostatic Test Dewatering Discharge Permit HBP-NM-015 for DCP New Mexico operations. Enclosed is a check for the \$100 permit application filing fee, as well as a check for the \$150 temporary permission fee, as required by NMAC 20.6.2.3114.

DCP performs hydrostatic testing of new pipelines with a volume per test that will not exceed 25,000 gallons. In accordance with OCD *Guidelines for Hydrostatic Test Dewatering (Revised 1/07)*, DCP will meet the following conditions for the hydrostatic test waste water discharged under this permit:

- a. The volume per test will not exceed 25,000 gallons.
- b. Fresh water from a public/municipal water supply system or other OCD approved source will be used for each test.
- c. Oral or written notification will be provided to the OCD 72 hours prior to each hydrostatic discharge event.
- d. The discharge will not enter any lake, perennial stream, river or their respective tributaries that may be seasonal.
- e. No discharge will occur:
 - i. where groundwater is less than 10 feet below ground surface.
 - ii. within 200 feet of a watercourse, lake bed, sinkhole or playa lake;
 - iii. within an existing well head protection area;
 - iv. within, or within 500 feet of a wetland; or
 - v. within 500 feet from the nearest permanent residence, school, hospital, institution or church.
- f. Best management practices must be implemented to contain the discharge on site, so that the discharge does not impact adjacent property, and prevents erosion.
- g. The discharge will not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsection A, B, and C of the New Mexico Water Quality Control Commission Regulations (20.6.2.3103 NMAC).



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

- h. The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
- i. An annual report to the OCD summarizing all tests of new pipe using less than 25,000 gallons per test will be submitted to the OCD within 45 days of the temporary permission expiration date. The report will contain the following information for each test:
 - 1. Location of the test (including Section, Township and Range or GPS coordinates);
 - 2. Date of the test;
 - 3. Volume of the discharge; and
 - 4. Source and quality of the test water.

If you have any questions or require additional information, please call me at (303) 605-1931.

Sincerely,
DCP Midstream, LP

A handwritten signature in black ink, appearing to read 'Elizabeth Frye'.

Elizabeth Frye
Sr. Environmental Specialist

Enclosure (Check for Filing and Permit Fees)

Cc: J. Allred – DCPM Construction Manager
Q. Mendenhall – Regional Environmental Manager
J. Bebbington – DCPM Sr. Environmental Specialist
P. Grajeda de Babb – DCPM Environmental Specialist
Regional File - Gathering System 2.2.3.3