

HIP- _____ 124 _____

**PUBLIC
NOTICE**

RECEIVED OCD

Ad No. 69515

2013 SEP 21

Legal Notices 152

Legal Notices 152

Legal Notices 152

Legal Notices 152

STATE OF NEW MEXICO
County of San Juan:

JOHN ELCHERT, being duly sworn says:
That HE is the PUBLISHER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Saturday, September 21, 2013

And the cost of the publication is \$176.40

[Signature]

ON 9/24/13 JOHN ELCHERT appeared before me, whom I know personally to be the person who signed the above document.

[Signature]



NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-124) Enterprise Products Operating, LLC (Enterprise), 614 Reilly Avenue, Farmington New Mexico, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test a new 16-inch diameter natural gas gathering system transmission pipeline approximately 8.7 miles (46,150 feet) long, located approximately 33 miles west of Cuba, New Mexico. Enterprise will obtain water for the hydrostatic test from Horn Well (35.965984°, -107.176570°). Approximately 450,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge/ collection/retention site is within Enterprise's pipeline easement right-of-way, located within Unit H of Section 5, Township 20 North, Range 5 West, NMPM, McKinley County, New Mexico. To reach the discharge location from Cuba, New Mexico: from the intersection of US-550 and NM-126 S. head south on US-550 for 0.9 miles; turn right onto NM-197 for 15.8 miles; continue onto Indian Service Route 474 for 7.6 miles; continue onto Indian Service Route 475 for 3.9 miles; continue onto Indian Service Route 471 for 71.8 miles; take a slight left to stay on Indian Service Route 471 for 3.3 miles; turn right on an unnamed dirt road and continue for approximately 0.5 miles; and the discharge area is on the right. Due to the pipelines being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards of 20.6.2.3103 NMAC. If WQCC water quality standards are not met, the test wastewater will be treated and temporarily stored in frac tanks for sampling and testing. If after treatment the WQCC water quality standards are not met, the test wastewater will be transferred to trucks and hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 769 feet below ground surface with a total dissolved solids concentration of approximately 400 to 2,070 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharg-

es to the surface will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juárez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 19th day of September 2013.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

Jami Bailey, Director

Legal Notice 69515 published in The Daily Times on September 21, 2013.

www.daily-times.com

201 North Allen,
 Farmington NM 87499

BILLING PERIOD		ADVERTISER/CLIENT NAME	
09/01/2013 - 09/30/2013		OIL CONSERVATION DIVISION	
TOTAL AMOUNT DUE	* UNAPPLIED AMOUNT	TERMS OF PAYMENT	
\$351.54	\$0.00	Net + 24	
CURRENT NET AMOUNT DUE	30 DAYS	60 DAYS	OVER 90 DAYS
\$351.54	\$0.00	\$0.00	\$0.00
ACCOUNT NUMBER	SALES REP	ALIAS ACCOUNT NUMBER	Page
49617	Entry FOrder	781442	Page 1 of 1

BILLED ACCOUNT NAME AND ADDRESS	REMITTANCE ADDRESS
OIL CONSERVATION DIVISION 1220 S SAINT FRANCIS DR SANTA FE, NM 87505	P. O. Box 65220 Colorado Springs, CO 80962-5220

If you have questions concerning your statement please contact:

866-392-0153 or e-mail

SSCBilling@medianewsgroup.com

PLEASE INCLUDE YOUR ACCOUNT NUMBER

ON YOUR CHECK

IF PAYING BY CREDIT CARD: VISA MASTERCARD DISCOVER AMERICAN EXPRESS

Acct. #: _____ Exp. Date: _____
 Signature: _____

PLEASE DETACH AND RETURN UPPER PORTION WITH YOUR REMITTANCE

DATE	NEWSPAPER REFERENCE	DESCRIPTION-OTHER COMMENTS/CHARGES	SAU SIZE, BILLED UNITS	TIMES RUN RATE	AMOUNT
09/19	100854288-09192013	We know you have choices - Thank you for your business! Legal- NOTICE OF PUBLICATION STATE OF NEW MEXI FM Daily-Times	2.00 x 203 Li 406.00	1 0.43	175.14
09/19	100854288-09192013	Legal- NOTICE OF PUBLICATION STATE OF NEW MEXI FM Online	2.00 x 203 Li 406.00	1 0.00	0.00
09/21	100854836-09212013	52100-0000041349/Legal- NOTICE OF PUBLICATION STATE OF NEW ME FM Daily-Times	2.00 x 205 Li 410.00	1 0.43	176.40
09/21	100854836-09212013	52100-0000041349/Legal- NOTICE OF PUBLICATION STATE OF NEW ME FM Online	2.00 x 205 Li 410.00	1 0.00	0.00
Amount to Pay:					\$351.54

OK TO Pay \$176.40
Rachul H...
10/11/13

2013 OCT 10 P 1:55
 RECEIVED OGD

STATEMENT OF ACCOUNT AGING OF PAST DUE AMOUNTS

* UNAPPLIED AMOUNTS ARE INCLUDED IN TOTAL AMOUNT DUE

CURRENT NET AMOUNT DUE	30 DAYS	60 DAYS	OVER 90 DAYS	* UNAPPLIED AMOUNT	TOTAL AMOUNT DUE
\$351.54	\$0.00	\$0.00	\$0.00	\$0.00	\$351.54

Note: Bills are due and payable when rendered. If the ending balance of any statement is not paid in full during the following month, that portion of it which remains unpaid, after application of all payments and those credit which pertain to that balance (rather than to the current month's charges), will be assessed a FINANCE CHARGE of 1.35% per month (an ANNUAL PERCENTAGE RATE not to exceed 18% per year). The minimum FINANCE CHARGE (which will apply should there be any unpaid balance) will be \$0.50. No FINANCE CHARGE will be made if the ending balance is paid in full within the ensuing month.

ADVERTISER INFORMATION			
BILLING PERIOD	BILLED ACCOUNT NUMBER	ADVERTISER/CLIENT NUMBER	ADVERTISER/CLIENT NAME
09/01/2013 - 09/30/2013	49617	49617	OIL CONSERVATION DIVISION

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
County of Bernalillo SS

Linda MacEachen, being duly sworn, declares and says that she is Classified Advertising Manager of **The Albuquerque Journal**, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 times, the first publication being on the 22nd day of September, 2013, and the subsequent consecutive publications on _____, 20____.

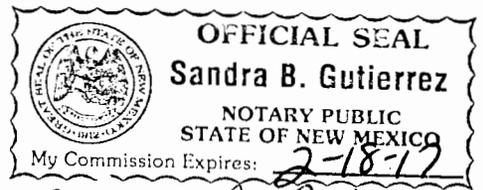
Linda MacEachen

Sworn and subscribed before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this 24th day of September of 2013.

PRICE \$117.29

Statement to come at end of month.

ACCOUNT NUMBER 1009556



Sandra B. Gutierrez

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION**

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GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on the 19th day of September 2013.
STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
Jami Bailey, Director
Journal: September 22, 2013.



DOCUMENT TRANSMITTAL FORM

RECEIVED OCD

TO: Mr. Brad Jones EMNRD Oil Conservation Division 1220 St. Francis Drive Santa Fe, NM 87505	PAGE	1	OF	1
	TRANSMITTAL DATE:	10/04/2013		
	TRANSMITTAL DCN:	134288.3-ALB13TS008		
RETURN RESPONSES/COMMENTS TO:	Eileen Shannon			
RETURN RESPONSES/COMMENTS BY:	10/30/2013			

PROJECT NO.:	134288	PROJECT NAME:	Enterprise WEP III
ACTIVITY/DESCRIPTION:	Letter		

DOCUMENTS BEING TRANSMITTED				
ITEM	REV.	PAGES	DATE	DESIGNATOR
Proof of Public Notice - Segment 2A	0	9	10/04/2013	134288.3-ALB13LT004
	--	--	--	--
	--	--	--	--

INSTRUCTIONS/REMARKS Hard Copy to Jimmy White, Runell Seale Electronic Copy to Jimmy White, Runell Seale	<input type="checkbox"/> Mark previous issues "obsolete", "superseded", or "uncontrolled" <input type="checkbox"/> Destroy previous affected material <input type="checkbox"/> Return old material with this record <input checked="" type="checkbox"/> New issue (no previous copies received) <input type="checkbox"/> Replace with revised/new material <input type="checkbox"/> Maintain as controlled copy <input type="checkbox"/> Not Applicable
---	---

RECEIPT AND READ ACKNOWLEDGEMENT
Please Sign and Return To:

ADMINISTRATIVE SUPERVISOR
9019 WASHINGTON NE, BUILDING A
ALBUQUERQUE, NM 87113
FAX: 505.344.1711 OR KKNIGHTS@KLEINFELDER.COM

CLIENT RECEIPT	PRINT NAME	SIGNATURE	DATE
Complete & Return this page via Fax/Mail/Email			

KLEINFELDER RECEIPT	PRINT NAME	SIGNATURE	DATE
Complete this section upon receipt from client			



October 4, 2013
File No.: 134288

Mr. Brad Jones
New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division
1220 St. Francis Drive
Santa Fe, NM 87505

**Subject: Submittal of Proof of Public Notice of a Hydrostatic Test for
 WEP III – Segment 2A
 McKinley and Sandoval Counties, New Mexico
 Permit: HIP-124**

Dear Mr. Jones:

On behalf of Enterprise Products Operating LLC (Enterprise), Kleinfelder West, Inc. (Kleinfelder) is submitting this proof of public notice in support of the hydrostatic discharge permit for Segment 2A of Enterprise's Western Expansion Pipeline III (WEP III).

The Notice of Intent (NOI) to discharge hydrostatic test water from Segment 2A was deemed administratively complete by the New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division (NMOCD) on September 19, 2013.

Attached to this letter are the following:

- Photo of public notice posted at the post office in Cuba, NM on September 24, 2013;
- Photo of public notice posted at discharge site, located in the SE/4; NE/4; Section 5, T20N, R5W on September 24, 2013;
- Proof of NOI letter sent to landowner and adjacent property owners (copy of return receipt postcards); and
- Copy of the affidavit of publication of the public notice in *The Daily Times* on September 24, 2013.

Should you have any questions, please contact Eileen Shannon (Kleinfelder) at 505.344.7373 or Jimmy White (Enterprise) at 713.381.1785.

On behalf of Enterprise, I state that the above information is complete and true to the best of my knowledge.

Respectfully submitted,

KLEINFELDER WEST, INC.



Eileen L. Shannon, PG
Project Manager

cc: James White, Enterprise Products Operating LLC, PO Box 4324, Houston, TX 77210
Runell Seale, Enterprise Products Operating LLC, 614 Reilly Ave., Farmington, NM 87401

Attachments:

- Public notice posted at the post office
- Public notice posted at the discharge site
- Proof of NOI letter with copy of return receipts
- Copy of the affidavit



Enterprise WEP III Segment 2A
Public Notice Postings September 24, 2013

ATTACHMENTS

PUBLIC NOTICE

El Departamento de Transporte de los Estados Unidos (DOT) requiere que los conductores de camiones pesados (camiones pesados) que operan en el DOT 177 (camión pesado) deben estar sujetos a una inspección de seguridad. El DOT requiere que los conductores de camiones pesados que operan en el DOT 177 (camión pesado) deben estar sujetos a una inspección de seguridad. El DOT requiere que los conductores de camiones pesados que operan en el DOT 177 (camión pesado) deben estar sujetos a una inspección de seguridad.

AVISO PUBLICO

El Departamento de Transporte de los Estados Unidos (DOT) requiere que los conductores de camiones pesados (camiones pesados) que operan en el DOT 177 (camión pesado) deben estar sujetos a una inspección de seguridad. El DOT requiere que los conductores de camiones pesados que operan en el DOT 177 (camión pesado) deben estar sujetos a una inspección de seguridad. El DOT requiere que los conductores de camiones pesados que operan en el DOT 177 (camión pesado) deben estar sujetos a una inspección de seguridad.

IMPORTAN

El Departamento de Transporte de los Estados Unidos (DOT) requiere que los conductores de camiones pesados (camiones pesados) que operan en el DOT 177 (camión pesado) deben estar sujetos a una inspección de seguridad. El DOT requiere que los conductores de camiones pesados que operan en el DOT 177 (camión pesado) deben estar sujetos a una inspección de seguridad. El DOT requiere que los conductores de camiones pesados que operan en el DOT 177 (camión pesado) deben estar sujetos a una inspección de seguridad.

09/24/2013

Public Notice posted on September 24, 2013 at the Post Office in Cuba, NM for Segment 2A of the WEP III pipeline Hydrostatic Test.



Public Notice posted at the discharge site on September 24, 2013
for Segment 2A of the WEP III pipeline Hydrostatic Test.

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

7002 0860 0003 3246 2614
OFFICIAL BUSINESS

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	0.00



Sent To Bureau of Land Management
 Cuba Field Station
 P.O. Box 670
 County Road 11, Suite C.
 Cuba, NM 87013
 Attn: Cynthia D. Sandoval, Reality Specialist

PS Form 3800, April 2004

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
 Cuba Field Station
 P.O. Box 670
 County Road 11, Suite C.
 Cuba, NM 87013
 Attn: Cynthia D. Sandoval, Reality Specialist

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery
 Jake Martinez 9/30/13

D. Is delivery address different from Item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) 7002 0860 0003 3246 2614

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

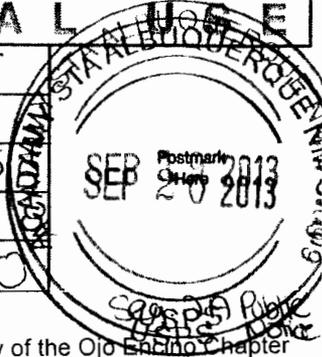
OFFICIAL USE

Postage	\$.95
Certified Fee	3.10
Return Receipt Fee (Endorsement Required)	2.55
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.60

Sent To
 Navajo Nation
 Elizabeth Stoney of the Ojo Encino Chapter
 Land Board
 HCR 79 Box 1500
 Ojo Encino, NM 87013

PS Form 3800, April 2002 See Reverse for Instructions

7002 0990 0000 942E 3246 3727



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Navajo Nation
 Elizabeth Stoney of the Ojo Encino Chapter
 Land Board
 HCR 79 Box 1500
 Ojo Encino, NM 87013

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
 X *D. Stoney*

B. Received by (Printed Name) C. Date of Delivery
 D. TSD 9/26/13

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) 0003 3246 3727

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

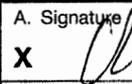
Postage	\$	3.00
Certified Fee		3.00
Return Receipt Fee (Endorsement Required)		0.00
Restricted Delivery Fee (Endorsement Required)		0.00
Total Postage & Fees	\$	6.00

Postmark
SEP 20 2010

Sent To

State of New Mexico
 State Land Office
 310 Old Santa Fe Trail
 Santa Fe, NM 87501

PS Form 3800, April 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>State of New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>
<p>2. Article Number (Transfer from service label)</p>	<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>7002 0860 0003 3246 3734</p>	

TERROR ATTACK

Vice President: Kenya mall siege 'in last stage'

By Jason Straziello
The Associated Press

NAIROBI, KENYA — Kenyan security forces were in the final stages of flushing out al-Qaida-linked terrorists from a besieged shopping center, the vice president said late Monday, two days after the upscale mall was seized by members of a Somali terrorist group that invaded with guns blazing.

The country's interior minister said it was unlikely that any more hostages remained inside Westgate Mall.

Three attackers had been killed in the fighting Monday, officials said, and more than 10 suspects arrested. Eleven Kenyan soldiers were wounded in the running gun battles. By evening, Kenyan security officials were claiming the upper hand.

"Taken control of all the floors. We're not here to feed the attackers with pastries but to finish and



Kenyan security personnel and journalists duck behind a vehicle as heavy gunfire erupts from the Westgate Mall, on Monday in Nairobi, Kenya.

punish them," Police Inspector General David Kimaiyo said on Twitter.

Kenya's interior minister said the evacuation of hostages "has gone very, very well" and that Ke-

nyan officials are "very certain" that there are few if any hostages left in the building.

Vice President William Ruto landed in Kenya late Monday after International Criminal Court officials in The Hague gave him permission to return to Kenya. Ruto is on trial for crimes against humanity charges over allegations he helped orchestrate Kenya's 2007-08 post-election violence.

Ruto said security forces were in the final stages of flushing out any remaining terrorists inside the mall.

Interior Minister Joseph Ole Lenku also revised the death toll to 62. Kenyan officials earlier said 59 people have died since the siege on Westgate Mall began on Saturday, while the Red Cross had put the toll at 68, then in a tweet lowered it to 62, saying some bodies had been counted twice.

Dark plumes of smoke rose from the mall for more than an hour af-

ter four large explosions rocked the upscale Westlands neighborhood. A person with knowledge of the rescue operation told The Associated Press that the smoke was rising up and out of a large skylight inside the mall's main department and grocery store, Nakumatt, where goods like mattresses may have been lit on fire.

Kenya Chief of Defense forces Gen. Julius Karangi said fighters from an army of nations participated in the attack claimed by al-Shabab.

"We have an idea who these people are and they are clearly a multinational collection from all over the world," he said.

Karangi said Kenyan forces were in charge of all floors inside the mall, though terrorists could still be hiding inside. Earlier witness reports had indicated that a woman was among the estimated 10 to 15 attackers. Lenku said that instead some male attackers had dressed up like women.

NATION



Sean McCroskey pulls his wife Meg's jacket out of the debris in the river in front of their destroyed home on Gold Run Road on Sept. 19 in Boulder County, Colo.

Officials: Woman, 79, found dead in Colo flood

By Ivan Moreno
The Associated Press

DENVER — A 79-year-old woman whose house was swept away by the Big Thompson River was found dead on the river bank, authorities said Monday, bringing to eight the death toll from the massive flooding in Colorado.

As the number of people unaccounted for dwindled to six, Vice President Joe Biden viewed the devastation from a helicopter before meeting with disaster workers.

"I tell you what, man, the water is powerful," he said.

The latest victim was identified as Evelyn M. Starnier. Larimer County authorities said she drowned and suffered blunt force trauma.

Starnier was previously listed as missing and presumed dead. Authorities initially said she was 80.

Starnier was found Saturday. Two other people were still missing and presumed dead, a 60-year-old woman and a 46-year-old man, both from Larimer County.

The number of unaccounted for people shrank as

improving communications and road access allowed authorities to contact 54 people over the weekend who had not been heard from.

The floods caused damage across 17 counties and nearly 2,000 square miles. Nearly 2,000 homes were damaged or destroyed along with more than 200 miles of state highways and 50 state bridges.

The floods are also blamed for spills of about 2,000 gallons of oil in northern Colorado oilfields, including two mishaps found over the weekend, the Colorado Oil and Gas Conservation Commission said.

The commission said it's tracking eight notable leaks, 10 other locations with some evidence of leaks, and 33 places where oilfield equipment appears damaged but no evidence of spills has been spotted.

The Federal Emergency Management Agency said it had approved \$19.6 million in individual assistance, most of it to help people find temporarily rentals or make house repairs. More than 15,600 people have applied

for FEMA relief.

With talk of a government shutdown emanating from Washington, FEMA insisted its aid will continue uninterrupted whether there is a budget impasse or not. The Disaster Relief Fund and FEMA operations on the ground in Colorado won't be affected, officials said.

"The response in Colorado will not be impacted," said FEMA spokesman Dan Watson.

The U.S. Department of Transportation has pledged an initial \$25 million for roads, and Colorado has allocated \$100 million.

Colorado's congressional delegation is lobbying to raise the Federal Highway Administration's \$100 million funding cap for emergency relief to \$500 million — an amount approved after Hurricane Sandy struck Atlantic states last year.

Colorado officials have awarded four contracts for emergency highway and bridge repairs. Officials hope to complete temporary fixes to at least some of the heavily damaged roads by Dec. 1.

WORLD

Assad: Syria will allow access to chemical sites

By Albert Aji
The Associated Press

DAMASCUS, SYRIA — Syrian President Bashar Assad said his government will allow international experts access to its chemical weapons sites, but cautioned in an interview broadcast Monday that rebels might block them from reaching some of the locations.

Assad's comments came as world leaders gathered in New York for the annual U.N. General Assembly at which the use of chemical weapons in Syria was high on the agenda.

In a reminder that the civil war continues despite Assad's overtures to the international community, fighting raged across Syria, including an airstrike that killed at least six people from the same family in central Hama province. A top al-Qaida commander in Syria also was killed in an ambush by rival, Western-backed reb-

els in the north — the latest example of fighting inflating among factions seeking to topple the regime.

Assad told Chinese state TV that Damascus is dedicated to implementing a Russia-U.S. agreement to surrender its chemical weapons to international control. According to the accord that was brokered last week in Geneva, inspectors are to be on the ground in Syria by November and all components of the chemical weapons program are to be removed from the country or destroyed by the middle of next year.

Assad said the government won't have "any problem" taking experts to sites where the weapons are kept but some of the places might be difficult to reach because of ongoing fighting.

"I'm referring to places where gunmen exist. Those gunmen might want to stop the experts' arrival," Assad

told CCTV in the interview, which was filmed Sunday in Damascus.

Opposition fighters have insisted they will also cooperate with any inspectors or experts who come to the country.

Damascus met a first deadline under a U.S.-Russia agreement aimed at swiftly ridding Syria of its chemical arsenal, submitting last week what was supposedly the full list of its chemical weapons and production facilities to the Organization for the Prohibition of Chemical Weapons so they can be secured and destroyed.

Assad said his government will ensure that experts arrive "at the places where we produce and store our chemical weapons."

Technical experts at the watchdog organization have said they were reviewing disclosures from Syria about its chemical weapons program, but no details have been released.

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic, pressurized tests on all USDOT-regulated pipelines. Enterprise Products Operating LLC (Enterprise) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsections B, C, E, and F of 20.8.2.3103 New Mexico Administrative Code. The local Enterprise mailing address is Enterprise Products Operating LLC, 614 Reilly Ave., Farmington, NM 87401.

The purpose of hydrostatic (testing with water) pipeline testing is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. The pipeline will be filled with water, and then pressurized to a pressure higher than the standard operating pressure for a specified duration of time.

Enterprise has submitted an application for hydrostatic test water discharge that will occur on the pipeline right-of-way at LaBuda 35.990084; Longitude -107.381934 in McKinley County, New Mexico. The location of the discharge is approximately 33 miles west of Cuba, New Mexico. To reach the discharge location from Cuba, from the intersection of US-550 and NM 126 S., head south on US-550 for 0.8 miles; turn right onto NM-197 for 15.8 miles; turn right onto Indian Service Route 474 for 7.6 miles; continue onto Indian Service Route 475 for 3.9 miles; continue onto Indian Service Route 471 for 1.8 miles; take a slight left to stay on Indian Service Route 471 and continue for 3.3 miles. The discharge site will be on the right and will take place in the 125-foot pipeline easement right-of-way (ROW). The hydrostatic test is scheduled on or about October 22, 2013 with discharge of the test water scheduled on or about November 1, 2013.

The new piping, called the Western Expansion Pipeline (WEP), Segment 2A, will be hydrostatically tested. Up to 450,000 gallons of water will be obtained from the Horn well and will be headed to the site and pumped into the pipeline. Once the test has been completed, and prior to discharge, Enterprise will collect and analyze a sample of the water obtained from the end section of the pipeline. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.8.2.3103, Enterprise will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from a pipeline and the test water will be discharged to the disposition and discharge system and allowed to flow onto ground surface within the ROW.

If test water exceeds discharge requirements, it will first be treated using electro-coagulation to remove constituents that exceed the discharge requirements. 400-barrel storage tanks will temporarily hold the treated water while a post-treatment sample is collected and submitted for laboratory analysis. The analytical results will be sent to NMOCD for approval and upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.8.2.3103, Enterprise will discharge the water in accordance with the approved discharge permit.

If after this treatment process, water still exceeds discharge requirements, it will be transported from the project site in DOT-approved tanker trucks by an NMOCD-approved hauler to an NMOCD-approved waste water disposal facility.

Limited data on shallow groundwater conditions was available from wells located near the discharge site. Based on a literature review, regional shallow groundwater in the region has total dissolved solids concentrations that range from 400 to 2,070 parts per million. Depth to water in the closest well to the site located approximately 0.6 miles away, was 789 feet below ground surface. Based on the elevation data provided on the topographic map, the ground surface elevation at the closest well location is approximately 5,843 feet above sea level (masl). The ground surface elevation at the discharge location is approximately 5,843 feet masl; therefore, the depth to water is anticipated to be similar to the depth to water observed at the location of the closest well.

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico.

For additional information, to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: (505) 478-3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this pipeline upon request.

AVISO PUBLICO

El Departamento de Transporte de los Estados Unidos (United States Department of Transportation, USDOT) requiere hacer pruebas (presurizadas) periódicamente en toda tubería regulada por USDOT. La compañía Enterprise Products Operating, LLC (Enterprise) le avisa por este medio que la siguiente aplicación de permiso de descarga ha sido sometida al Nuevo México Oil Conservation Division (NMOCD) de acuerdo con las Sub-Secciones B, C, E, y F del Código Administrativo de Nuevo México (New Mexico Administrative Code, NMAC, 20.8.2.3103). La dirección de correo local de la compañía Enterprise es Enterprise Products Operating LLC, 614 Reilly Ave., Farmington, NM 87401.

El propósito de la prueba hidro-estática (prueba con agua) en la tubería es para evaluar el potencial de defectos que puedan afectar la habilidad de la tubería de sostener la máxima presión de operación permitida. La tubería será llenada con agua, y luego presurizada a una presión mayor a la presión de operación estándar por periodo de tiempo especificado.

Enterprise ha sometido una aplicación para descargar agua de pruebas hidro-estáticas que ocurrirá en el área de la tubería en la posesión de una Latitud de 35.990084; Longitud de -107.381934 en el Condado de McKinley, Nuevo México. El lugar de la descarga está aproximadamente 33 millas al oeste de Cuba, Nuevo México. Para llegar al lugar de la descarga desde Cuba, desde la intersección de US-550 y NM 126 S., viajar hacia el sur sobre US-550 por 0.8 millas; dar vuelta a la derecha sobre NM-197 por 15.8 millas; dar vuelta a la derecha sobre Ruta de Servicio Indio (Indian Service Route) 474 por 7.6 millas; continuar sobre Indian Service Route 475 por 3.9 millas; continuar sobre Indian Service Route 471 por 1.8 millas; tomar una ligera izquierda para permanecer en Indian Service Route 471 y continuar por 3.3 millas. El área de descarga estará sobre la derecha y tomará lugar en las 125 pies de servidumbre de paso de la tubería. La prueba hidro-estática está programada para o aproximadamente Octubre 22, 2013 con la descarga del agua de prueba programada para o aproximadamente Noviembre 1, 2013.

La nueva tubería, llamada Western Expansion Pipeline (WEP) II, Segmento 2A, será probada hidro-estáticamente: hasta 450,000 galones de agua limpia serán obtenidos del pozo Horn y serán transportados al sitio o bombeados por medio de una manopla en la tubería. Una vez que se cree el agua completa, y antes de la descarga, Enterprise obtendrá y analizará una muestra de agua obtenida de la sección en el extremo de la tubería. La muestra será analizada para evaluar la calidad del agua. Una vez que se reciben los resultados, los resultados serán enviados a NMOCD. Una vez que NMOCD concuerda que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20.8.2.3103, Enterprise descargará el agua de acuerdo con el permiso de descarga aprobado. Si descarga en la superficie del suelo es aprobado, el agua será desahogada de una tubería y el agua de prueba será descargada al sistema de descarga y permitida fluir sobre la superficie del suelo en el área de la servidumbre de paso de la tubería.

Si el agua de prueba excede los requisitos de descarga, será primero tratada usando electro-coagulación para remover componentes que excedan los requisitos de descarga. 400-bariles usados como tanques de almacenamiento temporales guardarán el agua tratada hasta que los resultados de después de tratamiento sean obtenidos y sometidos para análisis de laboratorio. Los resultados de análisis de laboratorio serán enviados a NMOCD para ser aprobados y cuando NMOCD concuerda que el agua de descarga tiene las estándares de calidad de agua de NMAC 20.8.2.3103, Enterprise descargará el agua de acuerdo con el permiso de descarga aprobado.

Si después de este proceso de tratamiento, agua todavía excede los requisitos de descarga, será transportada del sitio del proyecto en camiones-tanque aprobados por el departamento de transporte por un transportista aprobado por NMOCD a un lugar aprobado por NMOCD para deshacerse del agua de prueba.

Datos limitados acerca del nivel freático más cercano a la superficie del suelo estaban disponibles de pozos localizados cerca del sitio de descarga. En base a una revisión de literatura, el nivel freático regional tiene una concentración total de sólidos disueltos con un rango de 400 a 2,070 partes por millón. La profundidad del agua en el pozo más cercano al sitio localizado aproximadamente a 0.6 millas, era de 789 pies debajo de la superficie del suelo. En base a los datos de elevación proporcionados en el mapa topográfico, la elevación de la superficie del suelo en el pozo más cercano es de aproximadamente 5,843 pies arriba del nivel del mar (masl sea level, masl). La elevación del suelo en el área de descarga es aproximadamente 5,843 pies arriba del nivel del mar; por lo tanto, se anticipa la profundidad al nivel freático sea similar a la profundidad del nivel freático observado en el pozo más cercano.

El nivel del agua de obtención de descarga muestra como el agua que se produce será manejada apropiadamente, incluyendo su manejo, guardado, y el proceso final para deshacerse del agua. El plan también incluye procesos para el manejo apropiado de fugas, descargas accidentales, y derrames para proteger las aguas del estado del Estado de Nuevo México (New Mexico).

Para información adicional, ser puesto en una lista de correo de particular a este proyecto, o para someter comentarios, favor de contactar:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 478-3487

El Departamento de NM de Energía, Minerales y Recursos Naturales (NM Energy, Minerals and Natural Resources Department) aceptará comentarios al respecto de esta prueba hidro-estática y proporcionará avisos futuros para esta tubería en base a petición.

AFFIDAVIT OF PUBLICATION

COPY OF PUBLICATION

ROP Display

STATE OF NEW MEXICO
County of San Juan:

JOHN ELCHERT, being duly sworn says:
That HE is the PUBLISHER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

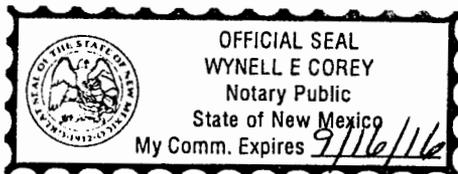
Tuesday, September 24, 2013

And the cost of the publication is \$937.34

[Signature of John Elchert]

ON 9/24/13 JOHN ELCHERT appeared before me, whom I know personally to be the person who signed the above document.

[Signature of Wynell E. Corey]



PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated Enterprise Products Operating LLC (Enterprise) hereby gives notice that the following discharge permit application submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20 New Mexico Administrative Code. The local Enterprise mailing address is: Enterprise Products Operating LLC, 614 Farmington, NM 87401.

The purpose of hydrostatic (testing with water) pipeline testing is to determine the extent to which potential defects threaten the pipeline's ability to sustain maximum allowable operation pressure. The pipeline will be filled with water then pressurized to a pressure higher than the standard operating pressure for a specified duration of time.

Enterprise has submitted an application for hydrostatic test water discharge that will occur on the pipeline right-of-way. Latitude 35.996084; Longitude -107.381934 in McKinley County, New Mexico. The location of the discharge is approximately 33 miles west of Cuba, New Mexico. To reach the discharge location from Cuba, from the intersection of US-550 and 126 S., head south on US-550 for 0.9 miles; turn right onto NM-197 S. for 15.8 miles; turn right onto Indian Service Route 474 for 7.6 miles; continue onto Indian Service Route 475 for 3.9 miles; continue onto Indian Service Route 471 for 3.3 miles. The discharge site will be on the right-of-way of the 125-foot pipeline easement right-of-way (ROW). The hydrostatic test is scheduled on or about November 1, 2013 with discharge of the test water scheduled on or about November 1, 2013.

The new piping, called the Western Expansion Pipeline (WEP) III, Segment 2A, will be hydrostatically tested. Up to 100,000 gallons of clean water will be obtained from the Horn well and will be hauled to the site and pumped via hose into the pipeline. Once the test has been completed, and prior to discharge, Enterprise will collect and analyze a sample of the water from the end section of the pipeline. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.6.2.3103, Enterprise will discharge the water in accordance with the approved discharge permit. The discharge to the ground surface is approved; the water will be released from a pipeline and the test water will be allowed to flow onto ground surface within the ROW.

If test water exceeds discharge requirements, it will first be treated using electro-coagulation to remove constituents. 400-barrel storage tanks will temporarily hold the treated water while a post-sample is collected and submitted for laboratory analysis. The analytical results will be sent to NMOCD for approval. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.6.2.3103; Enterprise will discharge the water in accordance with the approved discharge permit.

If after this treatment process, water still exceeds discharge requirements, it will be transported from the project site by DOT-approved tanker trucks by an NMOCD-approved hauler to an NMOCD-approved waste water disposal facility.

Limited data on shallow groundwater conditions was available from wells located near the discharge site. Based on a literature review, regional shallow groundwater in the region has total dissolved solids concentrations that range from 1,000 to 2,070 parts per million. Depth to water in the closest well to the site, located approximately 0.6 miles away, was 1.5 feet below ground surface. Based on the elevation data provided on the topographic map, the ground surface elevation at the closest well location is approximately 6,840 feet above mean sea level (amsl). The ground elevation at the discharge location is approximately 6,843 feet amsl; therefore, the depth to water is anticipated to be similar to the depth to water at the location of the closest well.

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental releases, and spills to protect the waters of the State of New Mexico.

For additional information, to be placed on a facility-specific mailing list for future notices, or to submit comments, contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: (505) 476-3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding the hydrostatic test and will provide future notices for this pipeline upon request.

AVISO PUBLICO

El Departamento de Transporte de los Estados Unidos (United States Department of Transportation, USDOT) requiere pruebas (presurizadas) periódicamente en toda tubería regulada por USDOT. La compañía Enterprise Products Operating LLC (Enterprise) da aviso por este medio que la siguiente aplicación de permiso de descarga ha sido sometida al NMOCD de acuerdo con las Sub-Subsección B, C, E, y F del Código Administrativo de Nueva México (New Mexico Administrative Code, NMAC, 20.6.2.3103). La dirección de correo local de la compañía Enterprise Products Operating LLC, 614 Reilly Ave., Farmington, NM 87401.

El propósito de la prueba hidro-estática (prueba con agua) en la tubería es para evaluar el potencial de defectos que podrían afectar la habilidad de la tubería de sostener la máxima presión de operación permisible. La tubería será llenada luego presurizada a una presión mayor a la presión de operación estándar por periodo de tiempo especificado.

Enterprise ha sometido una aplicación para descargar agua de pruebas hidro-estática que ocurrirá en el servicio de paso a una Latitud de 35.996084; Longitud de -107.381934 en el Condado de McKinley, Nuevo México. El lugar de la descarga está aproximadamente 33 millas al oeste de Cuba, Nuevo México. Para llegar al lugar de la descarga desde la intersección de US-550 S y NM 126 S, viajar hacia el sur sobre US-550 por 0.9 millas; dar la vuelta a la izquierda en NM-197 S por 15.8 millas; dar la vuelta a la izquierda en Indian Service Route 474 por 7.6 millas; continuar sobre Indian Service Route 475 por 3.9 millas; continuar sobre Indian Service Route 471 por 3.3 millas. El sitio de descarga estará en el derecho de vía de la tubería de 125 pies de ancho. La prueba hidro-estática está programada para el día 1 de noviembre de 2013 con la descarga del agua de prueba programada para el día 1 de noviembre de 2013.

La tubería seguirá por 1.8 millas, dar una vuelta a la derecha sobre Indian Service Route (Indian Service Route) 474 por 7.6 millas; continuar sobre Indian Service Route 475 por 3.9 millas; continuar sobre Indian Service Route 471 por 1.8 millas; dar un poco de vuelta hacia la izquierda para mantenerse sobre Indian Service Route 471 y continuar por 3.3 millas. El área de descarga estará sobre la derecha y tomará lugar en los 125 pies de servidumbre de paso de la tubería. La prueba hidro-estática está programada para o aproximadamente Octubre 22, 2013 con la descarga del agua de prueba programada para o aproximadamente Noviembre 1, 2013.

La nueva tubería, llamada Western Expansion Pipeline (WEP) III, Segmento 2A, será probada hidro-estáticamente. Hasta 450,000 galones de agua limpia serán obtenidos del pozo Horn y serán transportados al sitio y bombeados por medio de una manguera a la tubería. Una vez que la prueba se haya completado, y antes de la descarga, Enterprise obtendrá y analizará una muestra de agua obtenida de la sección en el extremo de la tubería. La muestra será analizada para evaluar la calidad del agua. Una vez que se reciban los resultados, los resultados serán enviados a NMOCD. Una vez que NMOCD concuerda que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20.6.2.3103, Enterprise descargará el agua de acuerdo con el permiso de descarga aprobado. Si la descarga en la superficie del suelo es aprobada, el agua será desalojada de una tubería y el agua de prueba será descargada al sistema de descarga y permitida fluir sobre la superficie del suelo en el área de la servidumbre de paso de la tubería.

Si el agua de prueba excede los requisitos de descarga, será primero tratada usando electro-coagulación para remover componentes que excedan los requisitos de descarga. 400 barriles usados como tanques de almacenamiento temporalmente guardarán el agua tratada hasta que las muestras de después de tratamiento sean obtenidas y sometidas para análisis de laboratorio. Los resultados analíticos serán enviados a NMOCD para ser aprobados y cuando NMOCD concuerda que el agua de descarga tiene los estándares de calidad de agua de NMAC 20.6.2.3103, Enterprise descargará el agua de acuerdo con el permiso de descarga aprobado.

Si después de este proceso de tratamiento, agua todavía excede los requisitos de descarga, será transportada del sitio del proyecto en camiones-plpa aprobados por el departamento de transporte por un transportista aprobado por NMOCD a un lugar aprobado por NMOCD para deshacerse del agua de prueba.

Datos limitados acerca del nivel freático más cercano a la superficie del suelo estaban disponibles de pozos localizados cerca del sitio de descarga. En base a una revisión de literatura, el nivel freático regional tiene una concentración total de sólidos disueltos con un rango de 400 a 2,070 partes por millón. La profundidad al agua en el pozo más cercano al sitio, localizado aproximadamente a 0.6 millas, era de 769 pies debajo de la superficie del suelo. En base a los datos de elevación proporcionada en el mapa topográfico, la elevación de la superficie del suelo en el pozo más cercano es de aproximadamente 6,840 pies arriba del nivel del mar (mean sea level, msl). La elevación del suelo en el área de descarga es aproximadamente 6,843 pies arriba del nivel del mar; por lo tanto, se anticipa la profundidad al nivel freático sea similar a la profundidad del nivel freático observado en el pozo más cercano.

El aviso del plan de intención de descarga resume como el agua que se produzca será manejada apropiadamente, incluyendo su manejo, guardado, y el proceso final para deshacerse del agua. El plan también incluye procesos para el manejo apropiado de fugas, descargas accidentales, y derrames para proteger las aguas del estado del Estado de Nuevo México (New Mexico).

Para información adicional, ser puesto en una lista de correo de particular a este proyecto, o para someter comentarios, favor de contactar:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3487

El Departamento de NM de Energía, Minerales y Recursos Naturales (NM Energy, Minerals and Natural Resources Department) aceptará comentarios al respecto de esta prueba hidro-estática y proporcionará avisos futuros para esta tubería en base a petición.

RECEIVED OCD

Ad No. 69515

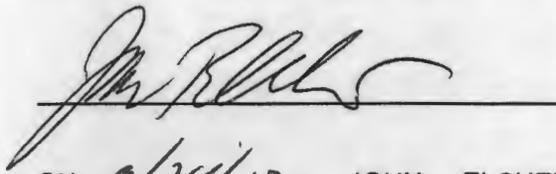
2013 SEP 27 P 2:33

STATE OF NEW MEXICO
County of San Juan:

JOHN ELCHERT, being duly sworn says:
That HE is the PUBLISHER of THE DAILY
TIMES, a daily newspaper of general
circulation published in English at Farmington,
said county and state, and that the hereto
attached Legal Notice was published in a
regular and entire issue of the said DAILY
TIMES, a daily newspaper duly qualified for
the purpose within the meaning of Chapter
167 of the 1937 Session Laws of the State of
New Mexico for publication and appeared in
the Internet at The Daily Times web site on
the following day(s):

Saturday, September 21, 2013

And the cost of the publication is \$176.40



ON 9/24/13 JOHN ELCHERT
appeared before me, whom I know personally
to be the person who signed the above

Legal Notices 152

Legal Notices 152

Legal Notices 152

Legal Notices 152

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-124) Enterprise Products Operating, LLC (Enterprise), 614 Reilly Avenue, Farmington New Mexico, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test a new 16-inch diameter natural gas gathering system transmission pipeline approximately 8.7 miles (46,150 feet) long, located approximately 33 miles west of Cuba, New Mexico. Enterprise will obtain water for the hydrostatic test from Horn Well (35.965984°, -107.176570°). Approximately 450,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge/ collection /retention site is within Enterprise's pipeline easement right-of-way, located within Unit H of Section 5, Township 20 North, Range 5 West, NMPM, McKinley County, New Mexico. To reach the discharge location from Cuba, New Mexico: from the intersection of US-550 and NM-126 S. head south on US-550 for 0.9 miles; turn right onto NM-197 for 15.8 miles; continue onto Indian Service Route 474 for 7.6 miles; continue onto Indian Service Route 475 for 3.9 miles; continue onto Indian Service Route 471 for 71.8 miles; take a slight left to stay on Indian Service Route 471 for 3.3 miles; turn right on an unnamed dirt road and continue for approximately 0.5 miles; and the discharge area is on the right. Due to the pipelines being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards of 20.6.2.3103 NMAC. If WQCC water quality standards are not met, the test wastewater will be treated and temporarily stored in frac tanks for sampling and testing. If after treatment the WQCC water quality standards are not met, the test wastewater will be transferred to trucks and hauled to an approved disposal facility. The shallowest groundwater is at the

as to the surface will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerías y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 19th day of September 2013.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL Jarni Bailey, Director

Legal No. 69515 published in The Daily Times on September 21, 2013.

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>Ms. Shiver Nolan Enterprise Products Operating LLC P.O. Box 4324 Houston, TX 77210</p>	<p>A. Signature <input checked="" type="checkbox"/> <i>Ron Lewis</i></p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery SEP 24 2013 <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label)</p>	<p>7002 3150 0004 4924 1509</p>
<p>PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540</p>	

7002 3150 0004 4924 1509

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT <i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
For delivery information visit our website at www.usps.com ®	
OFFICIAL USE	
Postage \$ Certified Fee Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) Total Postage & Fees \$	Postmark Here
Sent To ShiverNolanEnterpriseProductsOperating Street, Apt. No.; or PO Box No. P.O. Box 4324 City, State, ZIP+4 Houston, TX 77210	
PS Form 3800, June 2002 See Reverse for Instructions	

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



CERTIFIED MAIL RECEIPT # 7002 3150 0004 4924 1509

September 19, 2013

Ms. Shiver Nolan
Enterprise Products Operating, LLC
P.O. Box 4324
Houston, Texas 77210

Re: Hydrostatic Test Discharge Permit
Permit: HIP-124
Enterprise Products Operating, LLC
Western Expansion Pipeline III, Segment 2A
Locations: Unit H of Section 5, Township 20 North, Range 5 West, NMPM,
McKinley County, New Mexico

Dear Ms. Nolan:

Pursuant to the Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 – 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby proposes to approve Enterprise Products Operating, LLC's hydrostatic test discharge permit for the above referenced event contingent upon the conditions specified in the attached draft discharge permit. Please review and provide comments to OCD on the draft discharge permit within 30 days of receipt of this letter.

If you have any questions, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,

A handwritten signature in black ink, appearing to read "Brad A. Jones", written over a large, stylized scribble.

Brad A. Jones
Environmental Engineer

Attachment: Draft Permit HIP-124

BAJ/baj

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



September 19, 2013

Ms. Shiver Nolan
Enterprise Products Operating LLC
PO Box 4324
Houston, Texas 79701

**Re: Hydrostatic Test Discharge Permit DRAFT
Permit: HIP-124
Enterprise Products Operating, LLC
Western Expansion Pipeline III, Segment 2A
Locations: Unit H of Section 5, Township 20 North, Range 5 West, NMPM,
McKinley County, New Mexico**

Dear Ms. Nolan:

The Oil Conservation Division (OCD) has received Enterprise Products Operating LLC's (Enterprise) notice intent, dated September 16, 2013 and received by OCD on September 18, 2013, for authorization to discharge approximately 450,000 gallons of wastewater generated from a hydrostatic test of a new 16-inch diameter natural gas gathering system transmission pipeline approximately 8.7 miles (46,150 feet) long, located approximately 33 miles west of Cuba, New Mexico. The proposed discharge/collection /retention location is within Enterprise's pipeline easement right-of-way, located within Unit H of Section 5, Township 20 North, Range 5 West, NMPM, McKinley County, New Mexico. OCD acknowledges the receipt of the filing fee (\$100.00) and the permit fee (\$600.00) for the permit from a submittal dated September 16, 2013.

Based on the information provided in the request, the hydrostatic test water discharge is hereby approved with the following understandings and conditions:

1. Enterprise shall comply with all applicable requirements of the New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the Oil and Gas Act (Chapter 70, Article 2 NMSA 1978), and all conditions specified in this approval and shall operate and close the project in accordance with the September 16, 2013 request;
2. Enterprise will be testing a new 16-inch diameter natural gas gathering system transmission pipeline approximately 8.7 miles (46,150 feet) long, located approximately 33 miles west of Cuba, New Mexico;

3. Enterprise will acquire the hydrostatic test water from the Horn Well (35.965984°, - 107.176570°);
4. Enterprise will generate approximately 450,000 gallons of hydrostatic test wastewater from the test event. The hydrostatic wastewater will remain in the pipeline while being sampled and awaiting test results from a certified laboratory;
5. Enterprise shall analyze all samples of wastewater generated from the hydrostatic test to demonstrate the results do not exceed the standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC or background, whichever is greater, except for Combined Radium 226 & Radium 228 due to pre-test results;
6. Enterprise shall submit the test results via email or fax to the OCD for review and subsequent approval or disapproval for the test wastewater to be discharged;
7. If the final discharge of the wastewater is approved by the OCD, Enterprise will discharge the wastewater into a dewatering structure, constructed of non-woven geotextile and hay bales, to control erosion and contain the discharge is within Enterprise's pipeline easement right-of-way, located within H of Section 7, Township 24 North, Range 9 West, NMPM, San Juan County, New Mexico;
8. If final discharge of the wastewater is approved, no hydrostatic wastewater generated will be discharged to groundwater;
9. If final discharge of the wastewater is approved, no discharge shall occur:
 - a. within 200 feet of a watercourse, lakebed, sinkhole or playa lake;
 - b. within an existing wellhead protection area;
 - c. within, or within 500 feet of a wetland;
 - d. within an area overlaying a subsurface mine; or
 - e. within 500 feet from the nearest permanent residence, school, hospital, institution or church;
10. If the wastewater exceeds one the standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC or background, whichever is greater, Enterprise will use an electro-coagulation cleaning process and a separate filtration system to treat the wastewater, in accordance with Appendix G of the September 16, 2013 request.
11. Enterprise will slowly discharge the wastewater after treatment, via a system of flexible hoses and temporary piping, into twenty-seven (27) 16,800 gallon frac tanks for temporary storage within Enterprise's pipeline easement right-of-way, in order to obtain samples and await test results from a certified laboratory:
12. Enterprise shall ensure that the temporary storage tanks shall have impermeable secondary containment (e.g., liners - geomembrane and berms – hay bales or a secondary containment tank), which will contain a volume of at least one-third greater than the total volume of the largest tank or one-third greater than the total volume of all tanks that are inter-connected, whichever is greater;

13. If the final discharge of the wastewater is not approved by the OCD after treatment, Enterprise will transfer the wastewater, via a system of flexible hoses and pump, from the pipeline into water trucks and hauled by Dawn Trucking, Co. (C-133-31), M&R Trucking, Inc. (C-133-399), Three Rivers Trucking, Inc. (C-133-335), or Triple S Trucking, Co. (C-133-372) for injection and disposal at Basin Disposal, Inc.'s Class II injection well (API 30-045-26862/IPI-149-0), Agua Moss LLC's Non-Hazardous Class I injection well (UICI-005), or disposal at Gandy Marley Inc. (NM1-019);
14. Enterprise will ensure the transfer any spent filters and/or solids generated from the treatment of the hydrostatic test wastewater via an OCD approved C-133 water hauler to Gandy Marley Inc. (NM1-019), Lea Land Inc. (NM1-024), or R360 Permian Basin, LLC (NM1-006/Order R-9166) for disposal.
15. Enterprise will have personnel on-site to oversee and control the transfer and utilize collection pans placed below the collection points to prevent an unauthorized release;
16. Enterprise will not be analyzing the hydrostatic test wastewater prior to off-site disposal because of the following: the wastewater has been demonstrated to be RCRA exempt waste and the proposal is to transfer the wastewater to Basin Disposal, Inc.'s Class II injection well (API 30-045-26862/IPI-149-0) or Agua Moss LLC's Non-Hazardous Class I injection well (UICI-005) for injection and disposal, or disposal at Gandy Marley Inc. (NM1-019);
17. Enterprise will ensure the transfer the hydrostatic test wastewater via an OCD approved C-133 water hauler to Basin Disposal, Inc.'s Class II injection well (API 30-045-26862/IPI-149-0) or Agua Moss LLC's Non-Hazardous Class I injection well (UICI-005) for injection and disposal, or disposal at Gandy Marley Inc. (NM1-019);
18. Enterprise shall ensure that all waste (solids and/or liquids) are properly manifested and that a copy of the completed Form C-138 manifest accompanies the hauler and is provided to the OCD approved disposal facility operator upon delivery;
19. Enterprise shall remove all hydrostatic test wastewater from the collection/retention location within ten (10) calendar days of the completion of the hydrostatic test or treatment;
20. Enterprise shall restore any surface area impacted or disturb from the approved activities;
21. Enterprise shall implement best management practices to prevent unauthorized releases during the transfer/collection activities;
22. Enterprise shall ensure that the discharge/transfer/collection activities do not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
23. Enterprise must properly notify the landowner(s) of the proposed discharge/collection location of the approved activities prior to the hydrostatic test event; and

24. Enterprise shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 29 (19.15.29 NMAC).

It is understood that the hydrostatic test will begin approximately November 1, 2013. This permit will expire within 120 calendar days of its issue date. This permit may be revoked or suspended for violation of any applicable provisions and/or conditions.

Please be advised that approval of this request does not relieve Enterprise of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve Enterprise of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,

Brad A. Jones
Environmental Engineer

BAJ/baj

Cc: OCD District III Office, Aztec
Mr. James White, Enterprise Products Operating, LLC, Houston, TX 77210-4324
Ms. Runell Seale, Enterprise Products Operating, LLC, Farmington, NM 87401

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Thursday, September 19, 2013 10:31 AM
To: Lane, James, DGF; Wunder, Matthew, DGF; Allison, Arthur, DIA; 'ddapr@nmda.nmsu.edu'; 'jjuen@blm.gov'; 'psisneros@nmag.gov'; 'r@rthicksconsult.com'; 'sric.chris@earthlink.net'; 'nmparks@state.nm.us'; Verhines, Scott, OSE; 'peggy@nmbg.nmt.edu'; 'marieg@nmoga.org'; Fetner, William, NMENV; 'lazarus@glorietageo.com'; Winchester, Jim, NMENV; 'cnewman02@fs.fed.us'; 'John Kieling'; 'bsg@garbhall.com'; Schoeppner, Jerry, NMENV; 'claudette.horn@pnm.com'; 'ekendrick@montand.com'; 'staff@ipanm.org'; Gonzales, Elidio L, EMNRD; Leking, Geoffrey R, EMNRD; Dade, Randy, EMNRD; Bratcher, Mike, EMNRD; Perrin, Charlie, EMNRD; Kelly, Jonathan, EMNRD; Powell, Brandon, EMNRD; Martin, Ed, EMNRD
Subject: WQCC Public Notice - Individual Hydrostatic Test Discharge Permit Enterprise Products Operating LLC HIP-124 - Western Expansion Pipeline III, Segment 2A hydrostatic test
Attachments: 2013 0918 HIP-124 Permit Notice.pdf

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-124) Enterprise Products Operating, LLC (Enterprise), 614 Reilly Avenue, Farmington New Mexico, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test a new 16-inch diameter natural gas gathering system transmission pipeline approximately 8.7 miles (46,150 feet) long, located approximately 33 miles west of Cuba, New Mexico. Enterprise will obtain water for the hydrostatic test from Horn Well (35.965984°, -107.176570°). Approximately 450,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge/ collection /retention site is within Enterprise's pipeline easement right-of-way, located within Unit H of Section 5, Township 20 North, Range 5 West, NMPM, McKinley County, New Mexico. To reach the discharge location from Cuba, New Mexico: from the intersection of US-550 and NM-126 S. head south on US-550 for 0.9 miles; turn right onto NM-197 for 15.8 miles; continue onto Indian Service Route 474 for 7.6 miles; continue onto Indian Service Route 475 for 3.9 miles; continue onto Indian Service Route 471 for 71.8 miles; take a slight left to stay on Indian Service Route 471 for 3.3 miles; turn right on an unnamed dirt road and continue for approximately 0.5 miles; and the discharge area is on the right. Due to the pipelines being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards of 20.6.2.3103 NMAC. If WQCC water quality standards are not met, the test wastewater will be treated and temporarily stored in frac tanks for sampling and testing. If after treatment the WQCC water quality standards are not met, the test wastewater will be transferred to trucks and hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 769 feet below ground surface with a total dissolved solids concentration of approximately 400 to 2,070 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available,

including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 19th day of September 2013.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Jami Bailey, Director