EPWM - 011

CLOSURE



CH2M HILL 12301 Research Blvd Austin, Texas 78759 Tel 512-249-3320

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2013 AUG 30 P 2:43

August 28, 2013

Brad Jones 1220 S. St. Francis Drive Santa Fe, NM, 87505

Subject: Closure Documentation for the Turquoise 27-5 Temporary Pit

Dear Brad:

Enclosed you will find the Summary of Treatment Operations and the completed C-144 Form and Closure Report for the temporary pit at Devon's Turquoise 27-5 well in Eddy County. Thank you for patience and willingness to work with us throughout the course of this project. Please don't hesitate to contact us should you have any questions or concerns.

Sincerely,

CH2M HILL

Daniel Frazier Water Engineer II PREPARED FOR: Brad Jones - New Mexico Oil Conservation Division's Environmental Bureau PREPARED BY: Devon Energy

DATE: August 28, 2013

Devon Energy is submitting the following summary of the closure activities as a condition of the Oil Conservation Division's approval (EPWM-011) for Devon's request to treat, store, and use produced water for fracturing operations at the Turquoise 27-005H well.

Summary of Operations

Devon Energy completed the fracture stimulation at the Turquoise 27-005H well on March 30, 2013 at which time a cap plug was set in the well. A total of 47,555 bbls of water was transported to the location for use in the fracture treatment of the well. This total volume was comprised of 41,035 bbls of produced water and 6,520 bbls of freshwater. The fresh water was placed into the Poseidon modular impoundment to secure the liner of the impoundment prior to transfer of the treated produced water. All 41,035 bbls of the produced water which was hauled to the site was treated by the Baker Hughes H2prO[™] treatment system. The total volume of water used during the wellbore stimulation was 44,195 bbls, leaving a difference of 3,360 bbls of treated produced water to be properly disposed. **Table 1** provides a brief summary for the volumes of water used during this project. **Attachment A** provides photographs of the Turquoise 27-005H site before, during, and after treatment and wells stimulation operations. Additionally, Baker Hughes completed a project summary which is included in **Attachment B**.

TABLE 1							
Summary of Water Volumes (bbls)							
Produced Water							
Transported to Site	Fresh Water	Water Used for	Water Transported				
and Treated	Transported to Site	Wellbore Stimulation	Offsite for Disposal				
41,035	6,520	44,195	3,360				

Closure Activities

Fracturing operations at the Turquoise 27-005H well were completed on May 30, 2013. Devon Energy began implementing their closure plan for treatment operations the same day the well stimulation was completed.

Closure of the treatment operations began with Devon removing all treated produced water from the project location. This was accomplished by transferring any unused produced water and treated produced water from Baker Hughes' H2prO[™] treatment unit, settling and weir tanks, raw water storage facilities (frac tanks), and treated produced water storage facilities (frac tanks and Poseidon modular impoundment) via vacuum trucks operated by Steve Kent Trucking NM, LLC (C133-246) and Stone Oilfield Services, LLC (C133-173). Additionally, all the solids (sludge) resulting from the treatment process were removed by from the bottom of the settling unit by Steve Kent Trucking with 3" vacuum hoses connecting the 3" valves on the bottom of the filtration box and weir tanks to the vacuum truck. Devon Energy placed drip pans under each hose connection to contain any leakage at

the connections. After each of the hoses was disconnected, any remaining fluids were collected in the drip pan. All fluids collected in the drip pans were then discarded in the tank of the vacuum truck.

After the standing water was transferred from the treatment unit and ancillary facilities, Devon utilized a fresh water pressurized-spray power washer to rinse all surfaces of the storage units which were exposed to produced water and treated produced water during storage. The water used during the rinsing of the equipment and storage facilities was then collected and transferred via vacuum hoses by Steve Kent Trucking into their approved hauler. Once transfer was completed, Steve Kent Trucking and Stone Oilfield Services hauled the produced water and solids sludge offsite for disposal. The removal of treated produced water and sludge from the site began occurred over the course of two days from March 31st through April 1st.

The produced water removed from the site was transported from by Steve Kent Trucking and Stone Oilfield Services, LLC (C133-173) and injected in the facilities listed in **Table 2.** The solids sludge was transported by Steve Kent Trucking to the R360 Permian Basin, LLC (NM-1-006/R-9166) and Sundance Services, Inc (NM-1-3) disposal facilities. Copies of the C-138 manifests for all sludge and solids disposal are included in **Attachment C.**

TABLE 2 Disposal Facilities

Dispusal Facilities			
Facility Name	Facility Operator	Order Number	API Number
Sand Hills SWD Well No. 1	Havenor Operating Co.	SWD-1182	30-015-29104
Loco Hills Water Disposal No. 1	Ray Westall Operating, Inc.	SWD- 1089	30-015-03979
Anderson No. 001	J Cooper Enterprises, Inc.	R-12375	30-025-29962

Following removal of the produced water and solids sludge from the treatment unit and ancillary facilities, Devon Energy began to break down all equipment on site to be demobilized. The equipment to be demobilized from the site included the H2prO[™] treatment unit, weir tank, filter box, chemical trailer, pump, 8 frac tanks holding untreated produced water, 2 frac tanks holding treated produced water, and the Poseidon modular impoundment. Demobilization of onsite equipment began on April 1st and was completed on April 2nd.

After all equipment used during the treatment process was demobilized from the site, Devon Energy began to remove the site's secondary containment. The secondary containment included an earthen berm lined with a 35-mil polyurethane chemical resistant treated fabric. Devon Energy removed all components of the secondary containment system and transported them via Bmb Rentals, LLC to the R360 Permian Basin, LLC (NM-1-006/R-9166) disposal facility.

Once the secondary containment system was removed, Devon Energy inspected the pad for any staining as an indication of an unauthorized release of produced water. No staining was found on the pad. Additionally, Devon Energy inspected the location to determine if any vegetation outside the existing location had been disturbed. Upon inspection, Devon Energy verified that no vegetation outside the existing location had been disturbed.

In accordance with the agreement between Devon Energy and the State Land Office, Devon Energy reclaimed the location as an active production pad for the Turquoise 27-005H well as an alternative to re-vegetation. Devon Energy will re-vegetate the site pursuant to the provisions under NMAC 19.15.17.13.I during closure of the Turquoise 27-005H well.

FIGURE A-1 Turquoise 27-005H Location Prior to Pad Construction



FIGURE A-2 Turquoise 27-005H Location Prior to Pad Construction



FIGURE A-3 Signed Location with Treatment and Storage Equipment in the Background

FIGURE A-4
Poseidon Modular Impoundment and BHI H2prO Treatement Unit



FIGURE A -5 Frac Tanks



FIGURE A-6 Frac Header

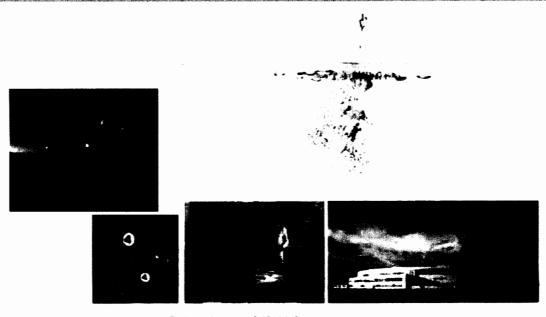


FIGURE A-7 Location after All Treatment and Storage Equipment Was Removed



Attachment B: Baker Hughes Post-Job Report

Devon Energy Post-Job Report Turquoise 27A-19S-29E



Baker Hughes Oilfield Operations US Land

Water Management Surface Water Treatment Systems



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MAKER HUGHES

March 31st, 2013

Devon Energy Corporation 333 West Sheridan Avenue Oklahoma City, OK

Attention: James Cromer - Completions Engineer

Re: Post Water Treatment Report: Turquoise 27A-19S-29E

Baker Hughes Water Management, a wholly owned subsidiary of Baker Hughes Incorporated (BHI), is pleased to offer Devon this report for water treatment services in the Permian Basin operating area. The results of water treated for the Turquoise 27A-19S-29E are offered in this report. Baker Hughes welcomes the opportunity to discuss any and all inquiries on Turquoise 27A-19S-29E water treatment results.

Baker Hughes Water Management personnel are trained to utilize all necessary operations, technical, engineering and manufacturing resources to achieve the targeted economic and operational goals for this project.

Baker Hughes' lab and technical personnel utilizing a blend of common and proprietary testing methods concluded the analysis in this report.

Please feel free to contact the undersigned and/or Bryant Cormier, Water Management Operations Project Manager US Land at 713.447.1623, should you have questions or require further information. Baker Hughes appreciates the opportunity for allowing us to provide Best in Class solutions to Devon. Baker Hughes looks forward to future endeavors with Devon.

Sincerely,

Kushal Seth | Application Lead, Water Management Baker Hughes | Water Management Solutions Office: 832.559.4681 | Fax: 281.357.2791 Cell: 832.344.6983 | <u>kushal.seth@bakerhughes.com</u> http://www.bakerhughes.com | *Advancing Reservoir Performance*

> Devon Energy Post-Job Report



Section A – Scope of Work

The job was designed to treat 40,000 barrels of produced water at Devon Turquoise 27A site, contaminated with TSS, Iron and other heavy metals. The produced water was to be treated with an enhanced H2prO[™] HMS technology (Electrocoagulation) for the reduction of TSS, Iron, heavy metals and other contaminants. The goal of the treatment is to reclaim and utilize water, otherwise deemed waste water, for water frac reuse and cost benefit purposes.

Section B – Average Water Quality

Water samples provided on the field were collected and analyzed in Odessa using standard lab testing procedures. Please refer to Section E for more information on complete water analysis.

Section C - Treatment & Discussion

Baker Hughes water treatment knowledge and technology proved successful on Devon Turquoise 27A produced water treatment. BHI H2prO™ HMS (EC) was used in conjunction with a patent pending technology to treat the produced water containing such high levels of TSS and Iron while completely removing percentages of other heavy metals and other contaminants.

While the primary target of H2prO[™] EC is TSS and heavy metals like iron, we also project 5-10% reduction in other cations and anions that further help in formulating a stable frac fluid.

Surface applications of EC are focused on water in pits or tanks and surface vessels. Treatment of surface vessels, tanks, and pipelines is primarily for iron, TSS and other contaminants removal that prevent produced and flowback water reuse in fracturing operations. Removal of such contaminant is also important for disposal operations as they can cause near wellbore plugging.

Water Variation

Due to the variability in water chemistry from sourcing water from 27 different wells in the Devon field, BHI conducted a 7 day sample testing and analysis on the site to better understand the changes and the processes that needs to be in place to treat the water effectively.

The job was designed based on the understanding and knowledge gained from the sample testing on the field and in the lab.

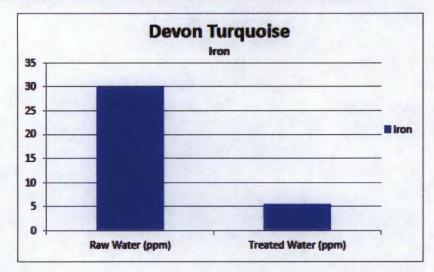
We were able to treat 41,893bbls through the H2prO[™] HMS (EC) system. To overcome the initial variance in the water quality and prevent any upset going to the treated water tank, 858 bbl of water was rerun through the treatment process to achieve the desired effluent quality standards. Hence, the net volume of fluid that was treated and available for reuse was 41,035bbls.

Devon Energy Post-Job Report



Treatment

Iron (ppm) and Turbidity (FAU) for raw and treated water are shown below.



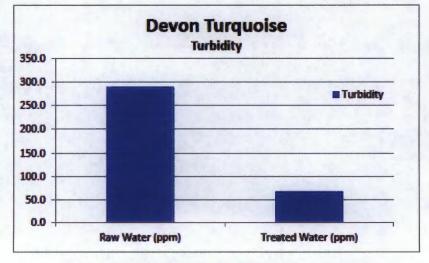


Figure 1: Water Quality Parameters for Devon Turquoise

Devon Energy Post-Job Report



Treatment Layout

The process flow for the job executed was almost similar to the one shown below. The raw water was pulled from the storage tanks, treated through the Electrocoagulation unit and filtered to achieve the final desired water quality. The treated water was collected in a 41,000bbls Poseidon tank.

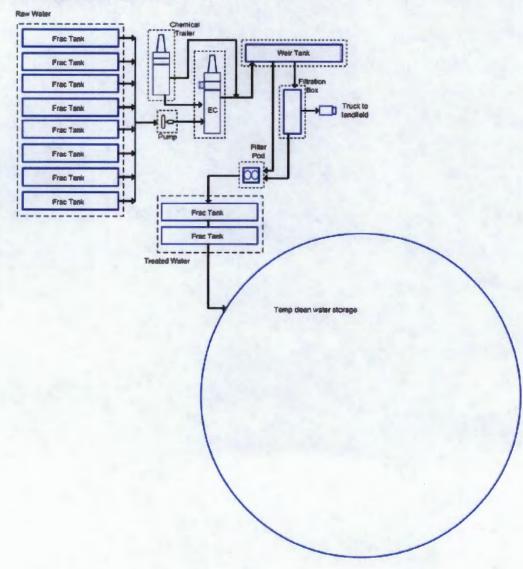


Figure 2 : Process Flow - Devon Turquoise 27A

Devon Energy Post-Job Report



Treated water was tested several times in the Odessa fracturing fluid laboratory to verify that a compatible frac fluid can be successfully designed.

Turquoise 27A well was successfully fractured with the treated water on March 31st 2013.

Section D - Pictures



Figure 3 : Set up

Devon Energy Post-Job Report





Figure 4 : Storage for treated water



Figure 5: Set Up

Devon Energy Post-Job Report

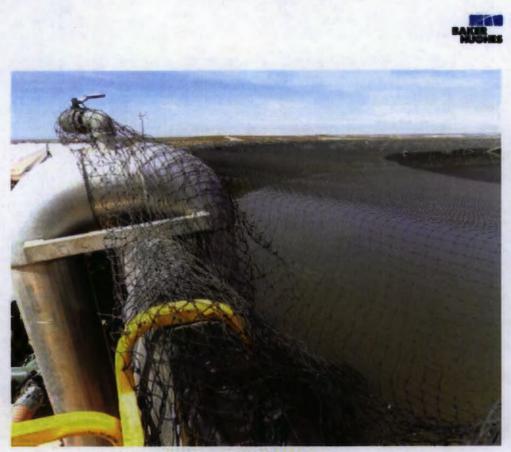


Figure 6: Treated Water Storage

Devan Energy Post-Job Report

Section E – Testing Summary

Several water samples were actually taken and are included here for completeness.

	BAKER HUG			
	PERMIAN AREA LAI			
	(432) 530-2			
	WATER AN	ALYSIS	PT	S Water.1
OPERATOR: Devon		NALYSIS DATE:	03/07/13	OTR: 1
WELL:Composite:	Onyx/Coral/Turque	SAMPLE DATE:	03/05/13	
FORMATION:	•		Water Manage	ment
FIELD:		REQUESTED BY:	Bryant Cormi	er
COUNTY :		ANALYST :	Lascano/Hine	s/Gomez
DEPTH:		SOURCE	Battery	
WATER TYPE: Produced		NUMBER :	97 PROJ	HRS: 0.5
: Reported by: Jenifes		Verified by:		
Specific Gravity: 1	125 g · 66 P	₩· 6.04		
Specific Gravity: 1. Resistivity: ND	.125 8: 66 F	рН: 6.04 H2S: None	-	
Resistivity: ND Calculations	CATIONS (+)	H2S: None MG/LITER	Detected MEQ/LITER	PPN
Resistivity: ND Calculations Size Titrant	CATIONS (+) Sodium (calc)	H2S: None MG/LITER ; 64,516 ;	Detected MEQ/LITER : 2,817.29 ;	57,348
Resistivity: ND Calculations Size Titrant : 1.0 : 18.0	CATIONS (+) Sodium (calc) Calcium	H2S: None MG/LITER : 64,516 : 7,218	Detected MEQ/LITER : 2,817.29 : : 360.18 :	57,348 6,416
Resistivity: ND Calculations Size Titrant	CATIONS (+) Sodium (calc) Calcium Magnesium	H2S: None MG/LITER ; 64,516 ;	Detected MEQ/LITER : 2,817.29 : : 360.18 :	57,348 6,416
Resistivity: ND Calculations Size Titrant : 1.0 : 18.0	CATIONS (+) Sodium (calc) Calcium Magnesium Barium	H2S: None MG/LITER : 64,516 : 7,218	Detected MEQ/LITER : 2,817.29 : : 360.18 :	57,348 6,416
Resistivity: ND Calculations Size Titrant : 1.0 : 18.0	CATIONS (+) Sodium (calc) Calcium Magnesium Barium Potassium	H2S: None MG/LITER : 64,516 : 7,218 : 1,385 :	Detected MEQ/LITER : 2,817.29 : : 360.18 : : 113.94 : :	57,348 6,416 1,231
Resistivity: ND Calculations Size Titrant : 1.0 : 18.0 : 1.0 : 5.7	CATIONS (+) Sodium (calc) Calcium Magnesium Barium	H2S: None MG/LITER : 64,516 : 7,218	Detected MEQ/LITER : 2,817.29 : : 360.18 : : 113.94 : :	57,348 6,416
Resistivity: ND Calculations Size Titrant : 1.0 : 18.0 : 1.0 : 5.7 Calculations	CATIONS (+) Sodium (calc) Calcium Magnesium Barium Potassium Iron	H2S: None MG/LITER : 64,516 : 7,218 : 1,385 :	Detected MEQ/LITER : 2,817.29 : : 360.18 : : 113.94 : :	57,348 6,416 1,231
Resistivity: ND Calculations Size Titrant : 1.0 : 18.0 : 1.0 : 5.7	CATIONS (+) Sodium (calc) Calcium Magnesium Barium Potassium	H2S: None MG/LITER : 64,516 : 7,218 : 1,385 : 26.64	Detected MEQ/LITER 2,817.29 : 360.18 : 113.94 : : .95 :	57,348 6,416 1,231 23.680
Resistivity: ND Calculations Size Titrant : 1.0 : 18.0 : 1.0 : 5.7 Calculations Size Titrant	CATIONS (+) Sodium (calc) Calcium Magnesium Barium Potassium Iron ANIONS (-)	H2S: None MG/LITER : 64,516 : 7,218 : 1,385 : 26.64 : 116,000	Detected MEQ/LITER 2,817.29 : 360.18 : 113.94 : : .95 :	57,349 6,416 1,231 23.680 103,111
Resistivity: ND Calculations Size Titrant : 1.0 : 18.0 : 1.0 : 5.7 Calculations Size Titrant : 1.0 : 5.8	CATIONS (+) Sodium (calc) Calcium Magnesium Barium Potassium Iron ANIONS (-) Chloride Sulfate	H2S: None MG/LITER : 64,516 : 7,218 : 1,385 : 26.64 : 116,000	Detected MEQ/LITER 2,817.29 : 360.18 : 113.94 :	57,349 6,416 1,231 23.680 103,111 690
Resistivity: ND Calculations Size Titrant : 1.0 : 18.0 : 1.0 : 5.7 Calculations Size Titrant : 1.0 : 5.8 vf : 50.0 : 2.0 : 2.0 : .0 : .0	CATIONS (+) Sodium (calc) Calcium Magnesium Barium Potassium Iron ANIONS (-) Chloride Sulfate 00 Bicarbonate	H2S: None MG/LITER : 64,516 : 7,218 : 1,385 : : 26.64 : 116,000 : 776 : 244 : 0	Detected MEQ/LITER 2,817.29 : 360.18 : 113.94 :	57,349 6,416 1,231 23.680 103,111 690 217
Resistivity: ND Calculations Size Titrant : 1.0 : 18.0 : 1.0 : 5.7 Calculations Size Titrant : 1.0 : 5.8 vf : 50.0 : 2.0 : 2.0 : .0 : .0	CATIONS (+) Sodium (calc) Calcium Magnesium Barium Potassium Iron ANIONS (-) Chloride Sulfate 00 Bicarbonate	H2S: None MG/LITER : 64,516 : 7,218 : 1,385 : : 26.64 : 116,000 : 776 : 244 : 0	Detected MEQ/LITER 2,817.29 : 360.18 : 113.94 :	57,349 6,416 1,231 23.680 103,111 690 217 0 0
Resistivity: ND Calculations Size Titrant : 1.0 : 18.0 : 1.0 : 5.7 Calculations Size Titrant : 1.0 : 5.8 vf : 50.0 : 2.0 : 2.0	CATIONS (+) Sodium (calc) Calcium Magnesium Barium Potassium Iron ANIONS (-) Chloride Sulfate 00 Bicarbonate 00 Bicarbonate 00 Hydroxide 8 : 169,036 PPM	H2S: None MG/LITER : 64,516 : 7,218 : 1,385 : 26.64 : 116,000 : 776 : 244 : 0 : 0 : SCALING ->	Detected MEQ/LITER 2,617.29 : 360.18 : 113.94 :	57,349 6,416 1,231 23.680 103,111 690 217 0 POSSIBLE

The alkalinity is reported as ppm HCO3-, CO3--, & OH--. ND* NOT DETERMINED

The above data is for informational purposes, and Baker Hughes makes no guarantees or warranties, either expressed or implied, with respect to the accuracy or use of these data and interpretations.

Table 1 : Produced-Raw Water analysis

7

Devon Energy Post-Job Report

BAKER HUGHES PERMIAN AREA LAB, ODESSA (432) 530-2667 PPS Water.11 WATER ANALYSIS ANALYSIS DATE: 03/27/13 QTR:2 OPERATOR: Devon WELL: Turgoise PWU 27-5H SAMPLE DATE: 03/26/13 DISTRICT: Artesia FORMATION: REQUESTED BY: Jason Speed FIELD: Parkway West ANALYST: Armando Gomez COUNTY: Eddy DEPTH: SOURCE: Pond/Prac Source WATER TYPE: EC Treated Pond NUMBER: 124 PROJ HRS: 0.5 REMARKS E : Reported by: Jason Roach Verified by: Kristal Nelson Specific Gravity: 1.135 E: 68 F pH: 9.15 Resistivity: ND* H2S: None Detected CATIONS (+) MG/LITER MEQ/LITER PPN Calculations 1 Size Titrant : .5 : 8.2 : 71,128 : 3,106.03 : 62,668 Sodium (calc) 6,576 : 328.14 : 5,794 Calcium : 985 : 1,118 : 91.98 : : .5 : 2.3 Magnesium Barium : ND* : Potassium : ND* : Iron 2.37: .08 : 2.088 : Calculations AMIONS (-)

Size Titrant : 1.0 : 6.2 3,497.88 : 109,251 : 124,000 : Chloride v£ Sulfate 439 : 9.14 : 387 : : 50.0 : 9.6 : 9.60 Bicarbonate 1,171 19.19 : 1,032 : : .00 : ; .0: .00 Carbonate 0 : 0 : .00 Hydroxide .00 : ٥ 1 Ô : : Total Dissolved Solids : 180,118 PPM SCALING -> CaSO4 Scale: POSSIBLE ł Total Hardness as CaCO3: 18,524 PPM TENDENCIES-> CaCO3 Scale: PROBABLE I

The alkalinity is reported as ppm HCO3-, CO3--, & OH--. ND* NOT DETERMINED

Table 3 : Treated Water analysis

Devon Energy Post-Job Report

CLOSURE_SUMMARY_TREATMENT_OPS_DRAFT_2013_0424 /[INSERT_DOCUMENT_LOCATOR] COPYRIGHT 2013 BY CH2M HILL, INC. • COMPANY CONFIDENTIAL



R360 Environmental Solutions, LLC Permian Basin Region

P.O. Box 3452 Hobbs, NM 88241

Invoice

Date: 4/1 Invoice #: C1

4/16/2013 C109458

 Terms:
 Due Upon Receipt

 Generator:
 DEVON ENERGY PRODUCTION CO

 Lease:
 TURQUOISE PWU 27

 Well:
 5H

 Rig:
 PO:

 Memo:
 Image: Point Production Productin Produc

Bill To DEVON ENERGY PRODUCTION CO, L.P. P.O. Box 250 Artesia, NM 88211-0250

4500008263

tem	Qty	Desc	Disc	Price	Amount	Ticket	Date	3rd Party #	Co. Man	Trucking Co
Oil-Contaminated Debris (RCRA Exempt)	20.00	LINERS		\$29.00	\$580.00	245058H	4/2/2013	105631	MIKE BRASWELL	BMB RENTALS
Dil-Contaminated Debris RCRA Exempt)	25.00	LINERS		\$29.00	\$725.00	245062H	4/3/2013	NA	MIKE BRASWELL	BMB RENTALS
Oil-Contaminated Debris (RCRA Exempt)	25.00	LINERS		\$29.00	\$725.00	245063H	4/3/2013	NA	MIKE BRASWELL	BMB RENTALS
Oil-Contaminated Debris (RCRA Exempt)	25.00	LINERS		\$29.00	\$725.00	245064H	4/3/2013	NA	MIKE BRASWELL	BMB RENTALS
et Wash (Recycled Water)	1.00			\$115.00	\$115.00	491631	4/5/2013	NA	MIKE BRASWELL	STEVE KENT TRUCKING
Completion Fluids (NON-INJ)	100.00	mud		\$5.50	\$550.00	492367	4/8/2013	NA	MIKE BRASWELL	STEVE KENT TRUCKING
et Wash (Recycled Water)	1.00			\$115.00	\$115.00	492367	4/8/2013	NA	MIKE BRASWELL	STEVE KENT TRUCKING
Completion Fluids (NON-INJ)	130.00	mud		\$5.50	\$715.00	492373	4/8/2013	71500	MIKE BRASWELL	STEVE KENT TRUCKING
let Wash (Recycled Water)	1.00			\$115.00	\$115.00	492373	4/8/2013	71500	MIKE BRASWELL	STEVE KENT TRUCKING
Completion Fluids (NON-INJ)	80.00	frac fluids		\$5.50	\$440.00	492856	4/9/2013	72230	MIKE BRASWELL	STEVE KENT TRUCKING
et Wash (Recycled Water)	1.00			\$115.00	\$115.00	492856	4/9/2013	72230	MIKE BRASWELL	STEVE KENT TRUCKING

Page 1 of 2

		R360) Permiar	Basin, LLC)		
P.O. 1	Box 388 • Hobbs,	New Mexico 88241	≥0388 • (575) NMOCD Ord		r360environment	alsolutions.com	
Bill to DE	VON				THH	10503	
Address					CM	mille P	roquell
	_				Thicl	NA	
Company/Genera	tor Device)	#		j		
Lease Name Tu	roubise	DUU 2-	7"5H				
Trucking Company	BMAC	withals ve	hicle Number	+	Driver (Print)	David	
Date L	1-2-13			Time	3:0U	a	.m. /p.m.
_			Type of M	aterial			\bigcirc
Fluids Tank Bottoms	Soils			D		151	
	Uther Mat	erial (List Description		Receiving	Area	101	
			DESCRIP				
	\bigcap	ution	dih	is fi	iners)		
	Comp	undi			(ner)		
		annad Marallena da anna an					
					<u> </u>		
Volume of Material				Yard	-70	Gallons	
UWash Out	🗅 Call O	ut		After Hours		Debris Charg	e
I hereby certify that a 1988 regulatory dete A RCRA Exempt waste.	according to the F		tion and Recover	ery Act (RCRA) an appropriate classifi	d the US Environmication)		
characteristics esta	ablished in RCRA	ste which is non-h egulations, 40 CFR nation is attached to	261.21-261.24	, or listed hazardou	s waste as defined	in 40 CFR, part 26	1, subpart D,
MSDS Informatio	n 🛄 RCRA Haz	ardous Waste Analy	ysis 🖸 Proce	ss Knowledge 🛛	Other (Provide d	escription above)	
R360 Approval #		<i></i>					
Anna Min	~ MA						
Agent (Signatur	6)	/					
R360 Representati	ve	R /	7				
	(Signature)		\sum				
TANK BOTTOMS	Feet	Inches	2				
1st Gauge			BS&W	BBLS Received		BS&W	%
2nd Gauge				Free Water			
Received				Total Received			
Million (1966)		0			D irect	Cald Traces	dor
White - R360		Canary - R360 Accour	iting	Pink - R360	Fiant	Gold - Transpo	
Form C138							TCP - #7521

R360	NEW MEXICO NON-HAZAR (PLE	ASE PRINT)		ame Mile Bragwe
Primeransia.		,	PI	hone NG 15 513 823
perator No. Devon	GEN	ERATOR Location of Origin	TURPINE	15631 Pux 27 Stt
perators Name		Lease/Well Name & No.	<i>G/U/ C</i>	
dress		County		
		API No.		
, State, Zip		Rig Name & No.	NA	
one No.		AFE/PO No.	01-0029	1.05
	Waste/Service Identification and Amoun	t (place volume next to w		yards)
Based Muds	NON-INIECTABLE WATERS Washout Water (Non-Injectable)		Washout Water (Injectable)	
ater Based Muds	Completion Fluid/Flow back (Non-Injectal	ole)	Completion Fluid/Flow back (I	njectable)
ater Based Cuttings	Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injecta		Produced Water (Injectable) Gathering Line Water/Waste ((Injectable)
nk Bottoms	INTERNAL USE ONLY			and generation process of the waste)
P Contaminated Soil	Truck Washout (exempt waste)			
ASTE GENERATION PROCESS:		IPLETION	PRODUCTION	GATHERING LINES
		service Identification and Amo		an a
n-Exempt Other	P wasternust be analysed and be below the the SAPIQSFIC		om Non-Exempt Waste List on	
	B · BARRELS		Y - YARDS	E - EACH
ereby certify that according to the Resource Cor		L - LIQUID	<u> </u>	
	ttached. (Check the appropriate items as provi	ded}	ended. The following documents Other (Provide Description Bel	ation demonstrating the waste as non-
hazardous is a	ttached. (Check the appropriate items as provi	ded) Analysis	Other (Provide Description Bel	ation demonstrating the waste as non- ow) nentation of non-hazardous waste
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Halfway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



PERMIAN BASIN REGION

Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

Page 1 of 1

TICKET: 491631 **DEVON ENERGY PRODUCTION CO, L.P. TUROUOISE PWU 27** Bill To: Lease: Company/Generator: DEVON ENERGY PRODUCTION_CO, L.P. Well: 5H MICK BRADSWEL MIKE Brasquell Rig: Company Man: STEVE KENT TRUCKING Trucking: PO: Date: 4/5/2013 Driver: AC **3rd Party Ticket:** NA Vehicle: 16 Comments

Type of Materials			
Product	Quantity	Area	Description
Jet Wash (Recycled Water)	1.00 hour		

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_____RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ______MSDS Information ______RCRA Hazardous Waste Analysis ______Process Knowledge ______Other (Provide description above)

Driver/Agent (signature)

R360 Representative (signature)

Tank Bottoms

	Feet	Inches		
1st Guage			BS & W/BBLS Received	BS & W
2nd Guage			Free Water	
Received			Total Received	

M-343AB00Q8X

1.5-2013 SC135AM

Page 1 of 1

Phone: (575) 393-1079

Fax: (575) 393-3615 WWW.R360ES.COM

R360 Representative (signature)

Halfway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



PERMIAN BASIN REGION

TICKET: 492367

Bill To:	DEVON ENERGY PRODUCTION CO, L.P.	Lease:	TURQUOISE PWU 27
Company/Generator:	DEVON ENERGY PRODUCTION CO, L.P.	Well:	24554
Company Man:	MIKE BRASWELL	Rig:	
Trucking:	STEVE KENT TRUCKING	PO:	
Date:	4/8/2013	Driver:	DAVID
3rd Party Ticket:	NA	Vehicle:	36
-			

Comments

Type of Materials				
Product	Quantity	Area	Description	
Completion Fluids (NON-INJ)	100.00 Ы	50	mud	
Jet Wash (Recycled Water)	1.00 hour			

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_____RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ______MSDS Information ______RCRA Hazardous Waste Analysis ______Process Knowledge ______Other (Provide description above)

Driver/Agent (signature)

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Tank Bottoms

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2nd Guage		Free Water	
Received		Total Received	

18/2013/10/02/56AM

Halfway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

Page 1 of 1

PERMIAN BASIN REGION

TICKET: 492373

Bill To:	DEVON ENERGY PRODUCTION CO, L.P.	Lease:	TURQUOISE PWU 27
Company/Generator:	DEVON ENERGY PRODUCTION CO, L.P.	Well:	5H
Company Man:	MIKE BRASSWELL	Rig:	
Trucking:	STEVE KENT TRUCKING	PO:	
Date:	4/8/2013	Driver:	MANUEL
3rd Party Ticket:	71500	Vehicle:	11
Comments			

Quantity

1. 130.00 bbl

1.00 hour

P

Type of Materials

Product Water-Based Mud (our ple Jet Wash (Recycled Water)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

Area

50

Description

mud

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ___MSDS Information ___RCRA Hazardous Waste Analysis ___Process Knowledge ___Other (Provide description above)

Driver/Agent (signature)

R360 Representative (signature)

Tank Bottoms

Can	ale

Feet Inches BS & W BS & W/BBLS Received 1st Guage 2nd Guage Free Water Total Received Received

1MB43AB00OTT

1/8/2013 10:22:04AM

Page 1 of 1

Hatfway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

PERMIAN BASIN REGION

TICKET: 492856

TURQUOISE PWU 27 Bill To: DEVON ENERGY PRODUCTION CO, L.P. Lease: Company/Generator: **DEVON ENERGY PRODUCTION CO, L.P.** Well: 5H Company Man: MIKE BRASWELL Rig: STEVE KENT TRUCKING PO: Trucking: 4/9/2013 Driver: ERNESTO Date: **3rd Party Ticket:** 72230 Vehicle: 7

Comments

Type of Materials			
Product	Quantity	Area	Description
Completion Fluids (NON-INJ)	80.00 bbl	50	frac fluids
Jet Wash (Recycled Water)	1.00 hour		

Generator Certification Statement of Waste Status

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I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/Agent (signature)	R360 Representative (signature)

Tank Bottoms

	Feet	Inches		
1st Guage			BS & W/BBLS Received	BS & W
2nd Guage			Free Water	
Received			Total Received	

3143AB00B7C

4.9.2013 0.3948PM

SUNDANCE SERVICES, Inc. P.O. Box 1737 Eunice, New Mexico 88231 (575) 394-2511	41214			
LEASE OPERATOR/SHIPPER/COMPANY: Deubo	· · · · · · · · · · · · · · · · · · ·			
LEASE NAME: TURGUOISE 27 # 5H 575	- 513-8232			
TRANSPORTER COMPARY: Stone Oil Fuld Ser	13 AMAM			
DATE: 3-3/-/3 VEHICLE NO: 1-13 GENERATOR COMPANY MILLY I	Braswell			
CHARGE TO: Deuson Right And Number				
TYPE OF MATERIAL				
[] Production Water [] Drilling Fluids [] Rinsate				
[] Tank Bottoms [] Contaminated Soli				
Solids [] BS&W Content: [] Call Out				
Description: Solido				
RRC or API # C-133#				
VOLUME OF MATERIAL () 4915. 50 : [] YARD : []]			
AS A CONDITION TO SUNDANCE SERVICES, INC:'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.				
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED W TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DEL OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SER FACILITY FOR DISPOSAL.	IVERED BY			
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Stat above described location, and that it was tendered by the above described shipper. This will certify that i materials were added to this load, and that the material was delivered without incident.				
DRIVER: Signatures Gentrespez				
FACILITY REPRESENTATIVE: Sandra Mondo				
White - Sundance Canary - Sundance Acct #1 Pink - Transporter				
Re-order from: TOTALLY SHARP ADVERTISING + 432-566-5401 + www.PromeSupermerkeLcom				

•

	D. Box 1737 Eunice, New Me (575) 394-2511		TICKET No. 241328	
LEASE OPERATOR/SHIPP	ER/COMPANY: Le	UON		
LEASE NAME: TURS		1 275H		_
TRANSPORTER COMPA			TIME 656 AN	PM
DATE: 4-1-13	VEHICLE NO: 3	GENERAT	TIME 6:56 AN	ue!
CHARGE TO:	Devon	RIG NJ AND N	AME NUMBER	
	•	YPE OF MATERIAL		
[]	Production Water	[] Drilling Fluids	[] Rinsate	
[]	Tank Bottoms	[] Contaminated Soil	K let Out	
Ŕ	Solids	[] BS&W Content:	[] Call Out	
Pescription:	Solids			
RRC or API #			C-133#	
VOLUME OF MATERIAL	THEBLS. 70	: [] YARD	: []	
MATERIAL EXEMPT TO TIME, 40 U.S.C. & THERETO, BY VIRTU ASSOCIATED WITH GEOTHERMAL ENER ALSO AS A CONDI TICKET. TRANSPO	FROM THE RESOURCE, CO 6 6901, et seq., THE NM HE E OF THE EXEMPTION AF THE EXPLORATION, DEV RGY. THON TO SUNDANCE SERV RTER REPRESENTS AN R TO TRANSPORTER IS N	INSERVATION AND RECOVERY ACT EALTH AND SAF. CODE § 361.001 (FORDED DRILLING FLUIDS, PROD ELOPMENT OR PRODUCTION OF VICES, INC.'S ACCEPTANCE OF THE ID WARRANTS THAT ONLY	E MATERIAL SHIPPED HEREWITH IS TOF 1976, AS AMENDED FROM TIME as seq., AND REGULATIONS RELATED UCED WATERS, AND OTHER WASTE CRUDE OIL OR NATURAL GAS OF MATERIALS SHIPPED WITH THIS JOE THE MATERIAL DELIVERED BY ER TO SUNDANCE SERVICES, INC.	
THIS WILL CERTIN above described loc	That the above Transport ation, and that it was tend d to this load, and that the		d by this Transporter Statement at the er. This will certify that no additiona cident.	
White		anary - Sundance Acct #1	Pink - Transporter	
	Re-order from: TOTALLY \$HA	RP ADVERTISING • 432-586-5401 • www.PromoS	permarket.com	

P.O. Box 1737 Eunice, New Ma (575) 394-2511		TICKET No. 241433
	evon.	
LEASE NAME: TUrquoise &	7-#5	
TRANSPORTER COMPANY! Steve	Kent	TIME 4:28 AND
DATE: 4-2-13 VEHICLE NO: 7	GENE	MAN'S NAME: Mike Brasswel
CHARGETO: DEDON		IG NAME ND NUMBER
	TYPE OF MATERIAL	
[] Production Water	[] Drilling Fluids	(), Rinsate
X Tank Bottoms	[] Contaminated Soil	Jet Out
[] Solids	[] BS&W Content:	[] Call Out
Description:	B	August 1977 1.
RRC or API #		C-133#
VOLUME OF MATERIAL NUBBLS. 3	: [] YARD	
AS A CONDITION TO SUNDANCE SERVIC TICKET, OPERATOR/SHIPPER REPRESENTS A MATERIAL EXEMPT FROM THE RESOURCE, CC TO TIME, 40 U.S.C. § 6901, et seq., THE NM HI THERETO, BY VIRTUE OF THE EXEMPTION AF ASSOCIATED WITH THE EXPLORATION, DEV GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SER TICKET. TRANSPORTER REPRESENTS AN OPERATOR/SHIPPER TO TRANSPORTER IS N FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transpo above described location, and that it was the materials were added to this logs and yes the	ND WARRANTS THAT THE WA DNSERVATION AND RECOVERY / EALTH AND SAF. CODE § 361.00 FORDED DRILLING FLUIDS, PR ELOPMENT OR PRODUCTION VICES, INC.'S ACCEPTANCE OF T ND WARRANTS THAT ONL' FOW DELIVERED BY TRANSPO INTER IOAded the material represen- dered by the above described sh	STE MATERIAL SHIPPED HEREWITH IS ACT OF 1976, AS AMENDED FROM TIME D1 et seq., AND REGULATIONS RELATED NODUCED WATERS, AND OTHER WASTE OF CRUDE OIL OR NATURAL GAS OR "HE MATERIALS SHIPPED WITH THIS JOB Y THE MATERIAL DELIVERED BY IRTER TO SUNDANCE SERVICES, INC.'S INTER TO SUNDANCE SERVICES, INC.'S
	Sta Cruz anary - Sundance Acct #1	Pink - Transporter