MAM

2/11/2014

NSC

PMAM1404259582

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



		1220 South St. Franc	is Drive, Santa Fe, NM	87505	y
		ADMINISTRATI	VE APPLICATI	ON CHECKLIS	T
THIS CHI	ECKLIST IS M	ANDATORY FOR ALL ADMINIST	RATIVE APPLICATIONS FOR E		LES AND REGULATIONS
	L-Non-Star [DHC-Dowi [PC-Po	s: Indard Location] [NSP-Nonhole Commingling] [Commingling] [OLS [WFX-Waterflood Expans	n-Standard Proration U TB-Lease Commingling - Off-Lease Storage] ion] [PMX-Pressure I sposal] [IPI-Injection	Init] [SD-Simultaneous] [PLC-Pool/Lease C [OLM-Off-Lease Meas Maintenance Expansio Pressure Increase]	ommingling] urement] n]
[1] TY	PE OF AP [A]	PLICATION - Check The Location - Spacing Unit NSL NSP		1011	- NSL wearburg Producing Co 15742
	Check [B]	One Only for [B] or [C] Commingling - Storage DHC CTB	- Measurement		
	[C]	Injection - Disposal - Pr WFX PMX	essure Increase - Enhanc	ced Oil Recovery BOR PPR	Well MidwAy8State #1 30-025-40826 Pool
	[D]	Other: Specify			
[2] NO	TIFICATI [^]	ON REQUIRED TO: - (Working, Royalty of	Check Those Which Apport Overriding Royalty In		MidwAy; StrauN 46340
	[B]	Offset Operators, L	easeholders or Surface ()wner	
	[C]	Application is One	Which Requires Publish	ned Legal Notice	
	{D}		Concurrent Approval by nent - Commissioner of Public Lands		
	[E]	For all of the above	, Proof of Notification o	r Publication is Attache	d, and/or,
	[F]	☐ Waivers are Attach	ed		
. ,		CURATE AND COMPL TION INDICATED AB		REQUIRED TO PRO	OCESS THE TYPE
approval is a	ccurate an intil the req	TON: I hereby certify that d complete to the best of uired information and not	my knowledge. I also u ifications are submitted	nderstand that no actio to the Division.	n will be taken on this
	Note:	Statement must be completed	V 3212	•	pacity.
James B Print or Type		Signature		Attorney Title	Date

jamesbruc@aol.com e-mail Address

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

February 7, 2014

Jami Bailey, Director Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Ms Bailey:

Pursuant to NMAC 19.15.15.13, Nearburg Producing Company applies for approval of an unorthodox oil well location in the Strawn formation for the following well:

Well:

Midway 8 State Well No. 1

Location:

932 feet FNL & 1635 feet FWL

Well Unit:

NE¼NW¼ §8-17S-37E, Lea County, New Mexico

The well is in the Midway-Strawn Pool. The pool is developed on statewide rules, with 40 acre spacing and wells to be located no closer than 330 feet to the boundary of a quarter-quarter section. An APD with a Form C-102 is attached as **Exhibit A**.

The location is based on geologic reasons. Attached as **Exhibit B** is a structure/production map of the Strawn formation (based on well control and seismic). The location of the well is at the highest point in the NE¹/₄NW¹/₄ of Section 8, which is necessary to potentially drill a successful well.

The well encroaches on the NW¼NW¼ of Section 8. However, the N½NW¼ of Section 8 is subject to State Lease VB-1702, with common interest ownership. As a result, there is no adversely affected interest owner, and notice of this application is not necessary..

Verytruly yours,

ames Bruce

Attorney for Nearburg Producing Company

1625 N. French Dr. Hobbs, NM 58240 Phone:(575) 395-6161 Fax:(575) 393-0720 District II

\$11 S. First St., Anesia, NM 88310 Phone:(575) 746-1283 Fax:(575) 748-9710 District III 1000 Rio Brizos Rd., Aztec, NM 87410

Phona:(505) 334-6178 Fax:(505) 334-6170 Dutrict IV 1220 S. St Francis Dr., Santa Pe, NM 87595 Phone:(505) 476-3470 Fax:(505) 478-3462 Oil Conservation Division

Energy, Minerals and Natural Resources

Form C-101

August 1, 2011

Permit 156603

1220 S. St Francis Dr. Santa Fe, NM 87505

State of New Mexico

Hmended

APPLICATION FOR PERMIT TO DRILL RESENTER DEEPEN PLUGBACK, OR ADD A ZONE

1.	Operator Name and Address	2. OGRID Number				
	NEARBURG PRODUCING CO					
	3300 N. A Street, Bldg 2, Midland, TX 79707					
4. Property Code	5. Property Name	ø, Well No.				
39510	MIDWAY 8 STATE	001				

7. Surface Location

Ul - Lor	Section	Township	Range	Lot Ida	Feet From	N/S Lice	Feet From	E/W Lice	County
С	s	175	37E	С	932	N	1635	W	LEA

	8. Proposed Bottom Mole Location											
Ul - Lot	Section	Touristip	Punge	Lot lan	Feet From	N. S Line	Feet From	E-W Line	County			
Cy	8	17 S	37E	С	932	N	1635	w	Lea			

9. Pool Information

MIDWAY,STRAWN	46340

Additional Well Information

			Additional Well Intolliation					
	11. Work Type	12. Well Type	13. Cable Rotary	14. Lesse Type		15 Ground Level Elevation		
	New Well	OIL		State		379 \$		
-	16. Multiple 17. Proposed Depth.		18, Formation	19. Contractor		20. Spud Date		
-	N 11060		Mississippian Age Rocks-Undivided			11.15/2012		
	Depth to Ground water		Distance from nearest fesh water well			Distance to nearest surface water		

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight ft	Setting Depth	Sacks of Cement	Estimated TOC
Swf	17.5	13.375	48	465	510	
Inti	12.25	8.625	32	4650	1135	
Prod	7.875	5.5	17	11060	1480	

Casing/Cement Program: Additional Comments

13.3 8" Casing: 510 sacks Class C cement+2% bwoc Calcium Chloride +0.125 bwoc Cello Flakes +56.3% Fresh Water Wt=14.8ppg; Vield=1,35cfs, Mix Water=6,35gps Volumes based on circulating cement to surface. 100% excess. \$ 5/8" Casing Lead: 765 sacks 50:50 Poz (Fly Ash): Class C Cement +10% bwoc Bentonite +0.125% bwoc Cello Flake +5% bwow Sodium Chloride +0.3% bwoc FL-52 -5% bwoc LCM-1 +135.5% Fresh Water. Wt=11.8ppg; Yield=2 45cfs; Mix Water=13.65gps 8 5.8" Casing Tail: 370 sacks "C" Neat Wt=14.8ppg; Yield=1.33cfs; Mix Water=6.33gps Volumes based on circulating cement to surface 100% excess. 5 1/2" Casing 1st Stage Lead, 630 sacks (15:61:11) Poz (Fly Ash). Class C Cement: CSE-2 +0 7% bwoc FL-52 +0.6% bwoc FL-25 +4% bwow Sodium Chloride +3% bwoc LCM-1 +0.2% bwoc Sodium Metasilicate +0.15% bwoc R-21 +69.9% Fresh Water. Wt=13.50ppg Yield=1.53cfs; Mix Water=7.29gps Volumes based on 50% excess, 5 1/2" Casing 2nd Stage Lead: 545 sacks 50:50 Poz (Fly Ash): Class H Cement -0.3%

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Hydril	5000	5000	THE RESERVE THE PROPERTY CONTRACTOR AND PROPERTY CONTRACTOR AND

best of my knowledge and belie		OIL CONSERV	OIL CONSERVATION DIVISION				
I further tertify I have compl 19.15.14.9 (B) NMAC XX, if a	lied with 19-15,14.9 (A) NMAC []] and/o opplicable.	Approved By: ELIDIO GON	Approved By: ELIDIO GONZALES				
Signature:							
Printed Name: Electronica	ally filed by LeighAnn Hall	Title: HOBBS STAFF MAN	Title: HOBBS STAFF MANAGER				
Title: Production Tech		Approved Date: 10/19/2012	Expiration Date: 10/19/2014				
Email Address, lhall@nea	npmå com		D				
Date: 10:18:2012	Phone: 432-818-2950	Conditions of Approval Atta-	Conditions of Approval Attached				



dm

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State of New Mexico

Energy, Minerals and Natural Re. rces

August 1, 2011 Permit 156603

Form C-102

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION DLAT

***	ELL LOCATION ALL ACE	LIGI DEDICATION	2 4/1 1 1		
1. API Number 30-025-40826	2. Pool Code 46340				
4. Property Code	5. Property		6. Well No.		
39510	MIDWAY S		001		
7. OGRID No.	8. Operato		9. Elevation		
15742	NEARBURG PRO		3798		

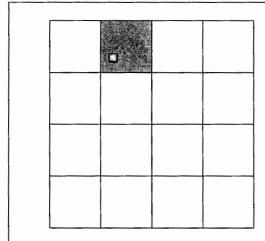
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet Front	E.W. Line	County
С	8	17 S	37E		932	N	1635	w	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S I	ine	Feet From	E/W Line	County
12. Dedicated Acres 40.00		13.	Joint or Infill		14	. Consolidation	Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Leigh Ann Hall Title: Production Tech Date: 10/18/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Michael Brown Date of Survey: 9/7/2011 Certificate Number: 19329

