

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

*Devon Energy Prod
 [4 wells]
 Bellatrix 28 Fed 1H
 30-015-40331
 Bellatrix 28 Fed Com 2H
 30-015-40332
 Bellatrix 28 Fed Com 3H
 30-015-40333
 Bellatrix 28 Fed Com 4H
 30-015-40334*

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman _____ Regulatory Compliance Associate 01/28/14
 Print or Type Name Signature Title Date
 Erin.Workman@dvn.com
 E-mail Address



RECEIVED OCD

2014 JAN 30 P 12:48

Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405)-552-7970
Erin.Workman@dvn.com

January 28, 2014

Mr. Richard Ezeanyim
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Request for a CTB & Commingle
Bellatrix 28 Fed 1H, Bellatrix 28 Fed Com 2H, 3H & 4H
Sec.29-T19S-R31E
API # 30-015-40331, 30-015-40332, 30-015-40333, & 30-015-40334
29345 Hackberry; Bone Spring
Eddy County, New Mexico**

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B and the BLM Approved 3160-5 Sundry Notice of Intent for a Central Tank Battery & commingle for the aforementioned wells.

The working interest, royalty interest and overriding royalty interest owners are not identical; notification has been sent via certified mail (see attached).

BLM sundry approval and conditions of approval are attached.

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-7970.

Sincerely,

Erin Workman
Regulatory Compliance Associate

Enclosures

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Well Test Method
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Coriolis)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

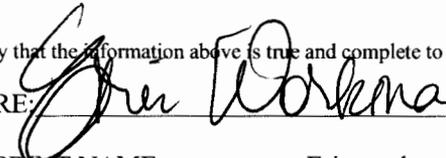
(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE:  TITLE: Regulatory Compliance Assoc. DATE: 01.28.14
TYPE OR PRINT NAME: Erin workman TELEPHONE NUMBER: (405) 552-7970
E-MAIL ADDRESS: Erin.Workman@dvn.com

APPLICATION FOR COMMINGLING AT A CENTRAL TANK BATTERY & COMMINGLING

State of New Mexico – Santa Fe
 Oil Conservation Division
 1220 S. St Francis Drive
 Santa Fe, New Mexico 87505

Proposal for Bellatrix 28 Fed 1H, Bellatrix 28 Fed Com 2H, 3H, & 4H:

Devon Energy Production Company, LP is requesting approval for the Central Tank Battery & Commingling

Federal Lease NMLC063622 (12.5% Royalty Rate)

Well Name	Location	API #	Pool 96665	BOPD	Oil Gravities	MCFPD	BTU
Bellatrix 28 Federal 1H	NENE, Sec 29, T19S, R31E	30-015-40331	Hackberry; Bone Spring	122	38	179	1310.8

Federal Lease NMLC063622 (12.5% Royalty Rate) & NM92767 (16 2/3% Royalty Rate) & CA NM130540

Well Name	Location	API #	Pool 96665	BOPD	Oil Gravities	MCFPD	BTU
Bellatrix 28 Fed.Com 2H	NENE, Sec 29, T19S, R31E	30-015-40332	Hackberry; Bone Spring	188	36	223	1268.5

Federal Lease NMLC063622 & NMNM101113 (12.5% Royalty Rate) - CA being summited by land!

Well Name	Location	API #	Pool 96665	BOPD	Oil Gravities	MCFPD	BTU
Bellatrix 28 Fed Com 3H	SENE, Sec 29, T19S, R31E	30-015-40333	Hackberry; Bone Spring	122	38	179	1310.8*
Bellatrix 28 Fed Com 4H	SENE, Sec 29, T19S, R31E	30-015-40334	Hackberry; Bone Spring	122	38	179	1310.8*

*These are proposed totals for these wells; once these wells are drilled the production information will be amended.

Attached is a map displays the federal leases and well locations in Section 29-T19S-R31E. A CA is being submitted to include the Bellatrix 28 Federal 3H & 4H.

The BLM's interest in all four wells is different. Lease NMLC063622 is flat royalty rate of 12.5%, CA NM1305400 involves 40 Acres of Lease NM92767 at a rate of 16 2/3% and 120 Acres of Lease NMLC063622 at a rate of 12.5 royalty rates. NM101113 is also a 12.5%.

Oil & Gas metering:

The central tank battery is located on the shared pad for the Bellatrix 28 Federal 1H and the Bellatrix 28 Fed. Com 2H located in NENE, Sec. 29-T19S-R31E. The production from the Bellatrix 28 Fed 1 & Bellatrix 28 Fed Com 3H & 4H will come to a common production header with isolation lines to route each wells production. From this point one well will be on test and its production routed through the test equipment. The Bellatrix 28 Fed 2H production will flow through a three phase separator with coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Bellatrix 28 Federal Battery will have three oil tanks that all four wells will utilize and they have a common Duke Energy Central Delivery Point #13135412 which is located on the southwest corner of the facility at the Bellatrix Central Tank Battery. Oil, gas, and water volumes from the Bellatrix 28 Fed. 1H, 3H, & 4H producing to this battery will be determined by using a test separator/heater treater at the proposed facility. Well tests for each well will be conducted at least once per month, for a minimum of 24 hours. Oil, gas, and water volumes for the Bellatrix 28 Fed. 2H will have its own test separator/heater treater.

The well which is on test production from the Bellatrix 28 Fed 1H, Fed Com 3H or 4H, flows to the two phase test separator, where after separation gas is routed to the gas test meter (number will be supplied upon receipt), then to the DCP CPD #1315412 located on location in NENE, Sec. 29-T21S-R21E. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter (number will be supplied upon receipt) and water is metered using a turbine meter. The oil then flows into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. The water from the well on test flows to the 500 bbl. produced water tank, along with the water from the well that was not on test.

Metering OK.

The Bellatrix 28 Fed Com 2H flows to a three phase test separator, where after separation gas is routed to the gas test meter #677-49-203, then to the DCP CDP #1315412 located on location in NENE, Sec. 29-T21S-R31E. Produced water and oil are separated, the oil is then metered with a Micro Coriolis meter S/N 25203438 and water is metered using a turbine meter. The oil then flows into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. The water from this well flows to the 500 bbl. Produced water tank, along with the water from the other wells.

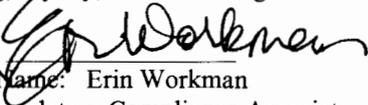
Oil production will be allocated on a daily basis based on the Coriolis Test meter located downstream of the test heater treater. The Coriolis meter will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. Gas production for the Bellatrix 28 Fed 1& Bellatrix Fed Com 3H & 4H will be allocated on a daily basis based on the subtraction method. The DCP CDP #13135412 minus the two gas allocation meters (#677-49-203 and the other number will provide number upon receipt). Gas production from the 2H will be allocated on a daily basis using the gas allocation meter #677-49-203. The gas production from the production equipment, VRU allocation meter #677-00-056, and the test gas meter will commingle and flow through Duke Energy CDP #13135412 sales on the southeast side of the facility. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

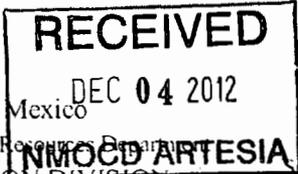
Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, communization agreement boundaries, and location of wells, facility, and gas sales meter. The proposed commingling is appropriate based on the BLM's guidance in IM 2013-152. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. ROW NM-128357 was granted on 06/13/2012.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Signed: 
Printed Name: Erin Workman
Title: Regulatory Compliance Associate
Date: 01/28/14



District I
1625 N. French Dr., Hobbs, NM 88240
District II
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 15, 2009
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-40331		2 Pool Code 29345		3 Pool Name HACKBERRY; BONE SPRING					
4 Property Code 39242		5 Property Name BELLATRIX "28" FEDERAL COM					6 Well Number 1H		
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.					9 Elevation 3488.1		
10 Surface Location									
UL or lot no. A	Section 29	Township 19 S	Range 31 E	Lot Idn	Feet from the 920	North/South line NORTH	Feet from the 790	East/West line EAST	County EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no. A	Section 28	Township 19 S	Range 31 E	Lot Idn	Feet from the 364	North/South line NORTH	Feet from the 351	East/West line EAST	County EDDY
12 Dedicated Acres 160		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1 st Perf: 392 FNL & 331 FWL		
NW CORNER SEC. 29 LAT. = 32.6386302°N LONG. = 103.8999686°W NMSP EAST (FT) N = 596336.65 E = 674736.47	SECTION CORNER LAT. = 32.6386573°N LONG. = 103.8828175°W NMSP EAST (FT) N = 596368.47 E = 680015.94	NE CORNER SEC. 28 LAT. = 32.6386863°N LONG. = 103.8656699°W NMSP EAST (FT) N = 596401.84 E = 685294.35
<p>BELLATRIX "28" FEDERAL COM #1H ELEV. = 3488.1' LAT. = 32.6361243°N (NAD83) LONG. = 103.8853748°W NMSP EAST (FT) N = 595843.61 E = 679232.62</p>		
<p>BOTTOM OF HOLE LAT. = 32.6375853°N LONG. = 103.8667706°W NMSP EAST (FT) N = 595999.80 E = 684957.28</p>		
SW CORNER SEC. 29 LAT. = 32.6241144°N LONG. = 103.8999168°W NMSP EAST (FT) N = 591055.73 E = 674773.95	SECTION CORNER LAT. = 32.6241448°N LONG. = 103.8827673°W NMSP EAST (FT) N = 591088.77 E = 680053.80	SE CORNER SEC. 28 LAT. = 32.6241693°N LONG. = 103.8656232°W NMSP EAST (FT) N = 591120.47 E = 685331.96

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date **11/28/12**
 Printed Name
Judy A. Barnett Regulatory Specialist

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 27, 2011
 Date of Survey

 Signature and Seal of Professional Surveyor
 Certificate Number **FILIMON F. JARAMA Lic. PLS 12797**
 REGISTERED LAND SURVEYOR SURVEY NO. 757

Producing Area

Project Area



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 15, 2009
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with well details: API Number 30-015-40332, Pool Code 29345, Pool Name Hackberry; Bone Spring, Property Code 39244, Property Name BELLATRIX "28" FEDERAL COM, Well Number 2H, OGRID No. 6137, Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P., Elevation 3488.5. Includes surface and bottom hole location tables.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Operator Certification by Judith Barnett, Regulatory Specialist. Surveyor Certification by F. Jaramillo, Professional Surveyor. Includes a detailed well location diagram showing surface and bottom hole locations with coordinates and bearings.

District I
1625 N French Dr Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Artec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 15, 2009
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-40333	Pool Code 96688	Pool Name GATUNA CANYON; BONE SPRING
Property Code 39244	Property Name BELLATRIX "28" FED COM	Well Number 3H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3482.3

" Surface Location

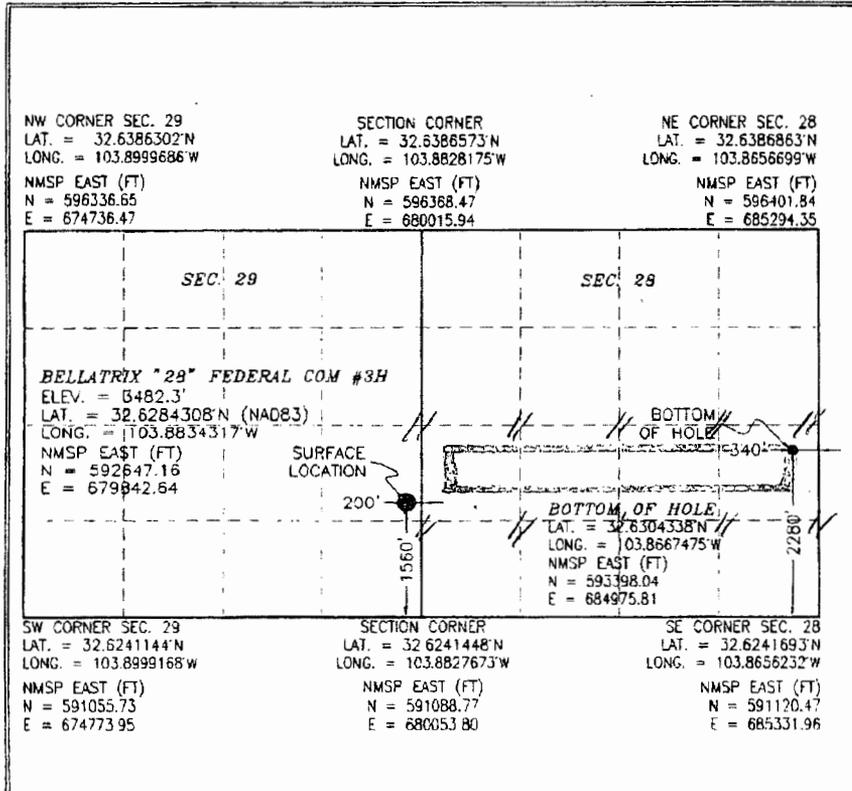
U.L. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	29	19 S	31 E		1560	SOUTH	200	EAST	EDDY

" Bottom Hole Location If Different From Surface

U.L. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	28	19 S	31 E		2280	SOUTH	340	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: *6/1/2012*
Printed Name: **STEPHAME A. YSASAGA**

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor: *[Signature]*
Certificate Number: **PL 12797**

1st PERFORATION POINT: 2190' FSL & 300' FWL OF SECTION 28

PRODUCING AREA PROJECT AREA

RECEIVED
 NOV 25 2013
 Energy, Minerals & Natural Resources Department
 OIL CONSERVATION DIVISION
 SANTA FE, NM

District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 1301 W. Grand Avenue, Artesia, NM 88210
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Form C-102
 Revised October 15, 2009
 Submit one copy to appropriate
 District Office

State of New Mexico
 Energy, Minerals & Natural Resources Department
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-40334	² Pool Code 96688	³ Pool Name Gatuna Canyon; Bone Spring
⁴ Property Code 39244	⁵ Property Name BELLATRIX "28" FEDERAL COM	
⁶ OGRID No. 6137	⁷ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁸ Well Number 4H ⁹ Elevation 3482.3

¹⁰ Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	29	19 S	31 E		1510	SOUTH	200	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	19 S	31 E		928	SOUTH	346	EAST	EDDY

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PP: 929 FSL & 330 FWL Sec. 28-19S-31E Project Area: Producing Area:

NW CORNER SEC. 29 LAT. = 32.6386302 N LONG. = 103.8999686 W NMSP EAST (FT) N = 596336.65 E = 674736.47	SECTION CORNER LAT. = 32.6386573 N LONG. = 103.8828175 W NMSP EAST (FT) N = 596368.47 E = 680015.94	NE CORNER SEC. 28 LAT. = 32.6386863 N LONG. = 103.8656699 W NMSP EAST (FT) N = 596401.84 E = 685294.35
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SEC. 29	SEC. 28
<p>BELLATRIX "28" FEDERAL COM #4H ELEV. = 5482.3' LAT. = 32.6282934 N (NAD83) LONG. = 103.8834314 W NMSP EAST (FT) N = 592597.20 E = 679842.94</p>	<p>BOTTOM OF HOLE LAT. = 32.6266415 N LONG. = 103.8667353 W NMSP EAST (FT) N = 592018.39 E = 684985.64</p>

SURFACE LOCATION

200' 1510' 928' 346'

SW CORNER SEC. 29 LAT. = 32.6241144 N LONG. = 103.8999168 W NMSP EAST (FT) N = 591055.73 E = 674773.95	SECTION CORNER LAT. = 32.6241448 N LONG. = 103.8827673 W NMSP EAST (FT) N = 591088.77 E = 680053.80	SE CORNER SEC. 28 LAT. = 32.6241693 N LONG. = 103.8656232 W NMSP EAST (FT) N = 591120.47 E = 685331.96
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¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Trina C. Couch 10/23/2013
 Signature Date

Printed Name
 Trina C. Couch, Regulatory Associate

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

DECEMBER 27 2013

 Date of Survey 12797

Fidel Montez Barajillo
 Signature and Seal of Professional Surveyor
 Certificate Number: FIDEL MONTEZ BARAJILLO, PLS 12797
 SURVEY NO. 760



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405)-552-7970
Erin.Workman@dvn.com

January 28, 2014

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Request for a CTB & Commingle
Bellatrix 28 Fed 1H, Bellatrix 28 Fed Com 2H, 3H & 4H
Sec.29-T19S-R31E
API # 30-015-40331, 30-015-40332, 30-015-40333, & 30-015-40334
29345 Hackberry; Bone Spring
Eddy County, New Mexico

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery & Commingle.

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in black ink that reads "Erin Workman". The signature is written in a cursive, flowing style.

Erin Workman
Regulatory Compliance Associate

Enclosure

E-CERTIFIED MAILING LIST

Mailing Reference: **Bellatrix Commingle**

<u>Repondent Name/Address:</u>	<u>E-Certified Mailing Number:</u>
Sabine Royalty Trust c/o Bank of America, NA, Escrow Agent P.O. Box 830650 Dallas, TX 75283-0650	91 7199 9991 7032 9893 3011
Columbine II, LP P.O. Box 22854 Denver, CO 80222	91 7199 9991 7032 9893 3028
Pearl Miller Carr Life Estate 702 W Hermosa Dr. Artesia, NM 88210	91 7199 9991 7032 9893 3035
Petromark Resources Company 7030 S. Yale, Suite 800 Tulsa, OK 74136	91 7199 9991 7032 9893 3042
Barron Properties, Ltd. P.O. Box 182 Midland, TX 79702-0182	91 7199 9991 7032 9893 3059
Higgins Trust, Inc. c/o William P. Edwards P.O. Box 6905 Thomasville, GA 31758-6905	91 7199 9991 7032 9893 3066
ONRR Royalty Management Program P.O. Box 25627 Denver, CO 80225-0627	91 7199 9991 7032 9893 3073
E. Don Poage, Jr. 3000 N. Garfield, Suite 230 Midland, TX 79705	91 7199 9991 7032 9893 3080
Jerry D. Barnes 1657 LIV 510 Chillicothe, MO 64601	91 7199 9991 7032 9893 3097
Dennis Eimers P.O. Box 50637 Midland, TX 79710	91 7199 9991 7032 9893 3103
Stephen G. Sell P.O. Box 5061 Midland, TX 79704	91 7199 9991 7032 9893 3110
Yates Energy Corporation P.O. Box 2323 Roswell, NM 88202-2323	91 7199 9991 7032 9893 3127
Twin Eagle Petroleum Corp	91 7199 9991 7032 9893 3134

E-CERTIFIED MAILING LIST

Mailing Reference: **Bellatrix Commingle**

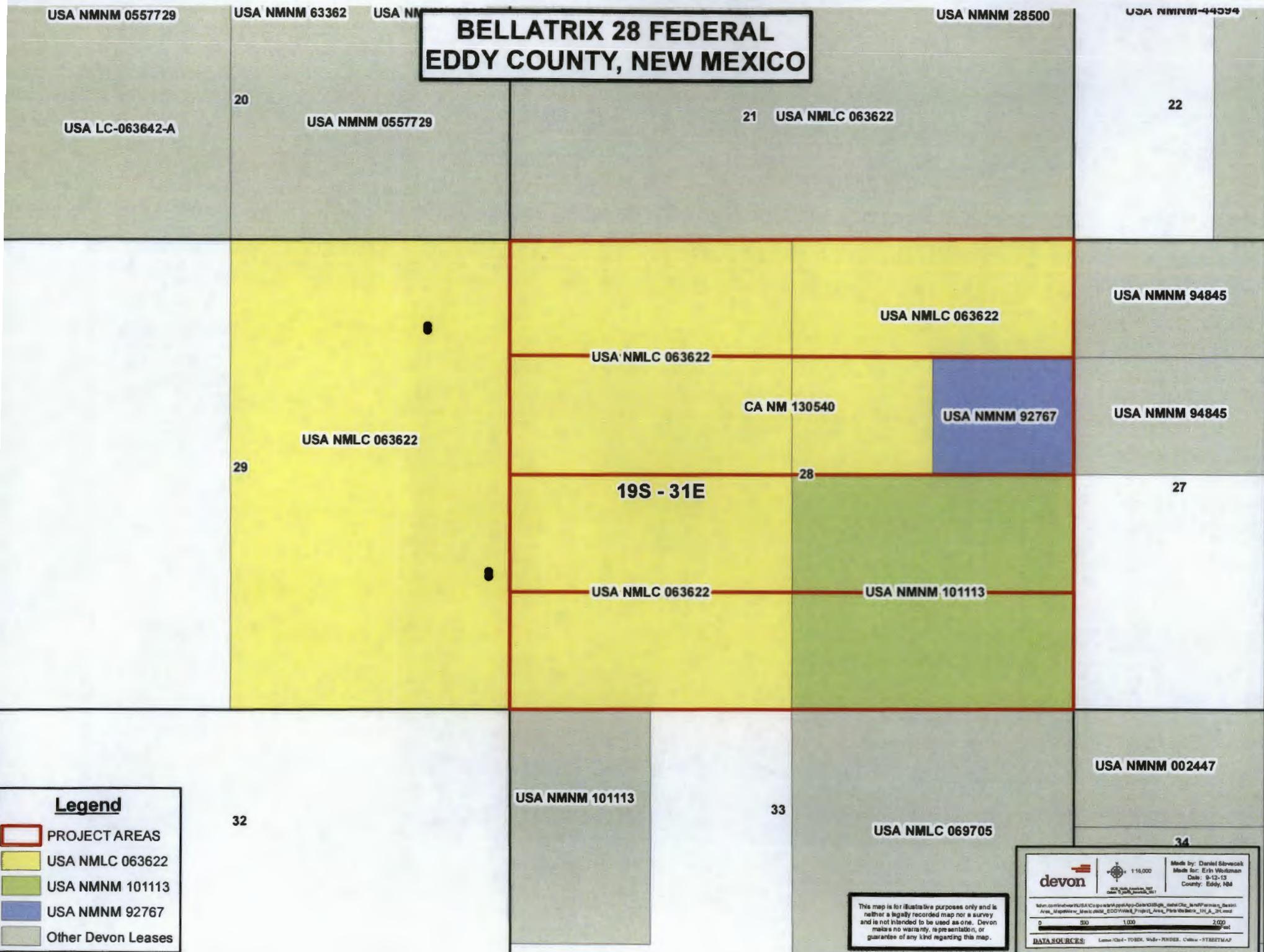
<u>Repondent Name/Address:</u>	<u>E-Certified Mailing Number:</u>
P.O. Box 97440 Dallas, TX 75397	
Jo Ann Powers Yates P.O. Box 840 Artesia, NM 88211	91 7199 9991 7032 9893 3141
COG Operating, LLC 600 West Illinois Ave. Midland, TX 79701	91 7199 9991 7032 9893 3158
Mary Anne Berliner FDN Trust c/o First American Bank, Trustee P.O. Box AA Artesia, NM 88210	91 7199 9991 7032 9893 3165
Moutray Properties, LLC c/o H Gil Moutray, Manager P.O Box 1598 Carlsbad, NM 88241	91 7199 9991 7032 9893 3172
Jim Broten P.O. Box 1536 Oklahoma City, OK 73101-1536	91 7199 9991 7032 9893 3189
Hodges Family Trust U/A/D 8-14-2006 c/o Howard C. and Shirley L. Hodges, Trustees 435 32 Road, No. 716 Clifton, CO 81520	91 7199 9991 7032 9893 3196
Cathie Broten 2822 Northtown Place Midland, TX 79705	91 7199 9991 7032 9893 3202
Jalapeno Corporation P.O. Box 1608 Albuquerque, NM 87103-1608	91 7199 9991 7032 9893 3219
Knackwurst Properties, LLC P.O. Box 10484 Midland, TX 79702	91 7199 9991 7032 9893 3226
Harvey E. Yates Company P.O. Box 1933 One Sunwest Centre Roswell, NM 88202	91 7199 9991 7032 9893 3240
Mark P. Godsey Revocable Trust U/T/A dtd 12/22/94 3701 South Orange Circle Broken Arrow, OK 74011	91 7199 9991 7032 9893 3257

E-CERTIFIED MAILING LIST

Mailing Reference: **Bellatrix Commingle**

<u>Reponent Name/Address:</u>	<u>E-Certified Mailing Number:</u>
ZPZ Delaware I, LLC c/o Apache Corp, General Partner P.O. Box 840133 Dallas, TX 75284-0133	91 7199 9991 7032 9893 3264
Concho Oil & Gas, LLC 600 West Illinois Ave. Midland, TX 79701	91 7199 9991 7032 9893 3271
Paul D. Lerwick P.O. Box 10886 Midland, TX 79702	91 7199 9991 7032 9893 3288
Jeremiah, LLC P.O. Box 2450 Hobbs, NM 88241	91 7199 9991 7032 9893 3295
Jennie W. Vuksich 1452 Peppoli Loop SE Rio Rancho NM 78124	91 7199 9991 7032 9893 3301
Sara W. Sims 101 South Fourth Street Artesia, NM 88210	91 7199 9991 7032 9893 3318
Raye Miller P.O. Box 210 Artesia, NM 88211	91 7199 9991 7030 9164 6019
Providence Oil & Gas Corp C/O Southland Energy Corp. 7134 S. Yale, Suite 200 Tulsa, OK 74136	91 7199 9991 7030 9164 6026

BELLATRIX 28 FEDERAL EDDY COUNTY, NEW MEXICO



Legend

- PROJECT AREAS
- USA NMLC 063622
- USA NMNM 101113
- USA NMNM 92767
- Other Devon Leases

This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

Made by: Daniel Szwedek
Made for: Erin Wolfman
Date: 8-12-13
County: Eddy, NM

Scale: 1" = 116,000'

DATA SOURCES: Lemna (Old) - TOSDA, Wilder - PERDES, Calbra - STREETMAP

Bellatrix 28 CTB & Commingle

NMLC 0063042A

NANM 0557720

NANM 002707

Bellatrix 28 Federal 1H & Fed Com 2H Pad

19S 28E CDP #1315412 & Tank Battery

ICO

EDWARDS COUNTY

NMLC 0053622

NANM 002707

NANM 11200

29

Proposed Power Line

20

Bellatrix 28 Pad Com 3H & 4H Pad

NANM 10119

Shugart Rd

Shugart Rd

32

NANM 10119

NANM 027136

33

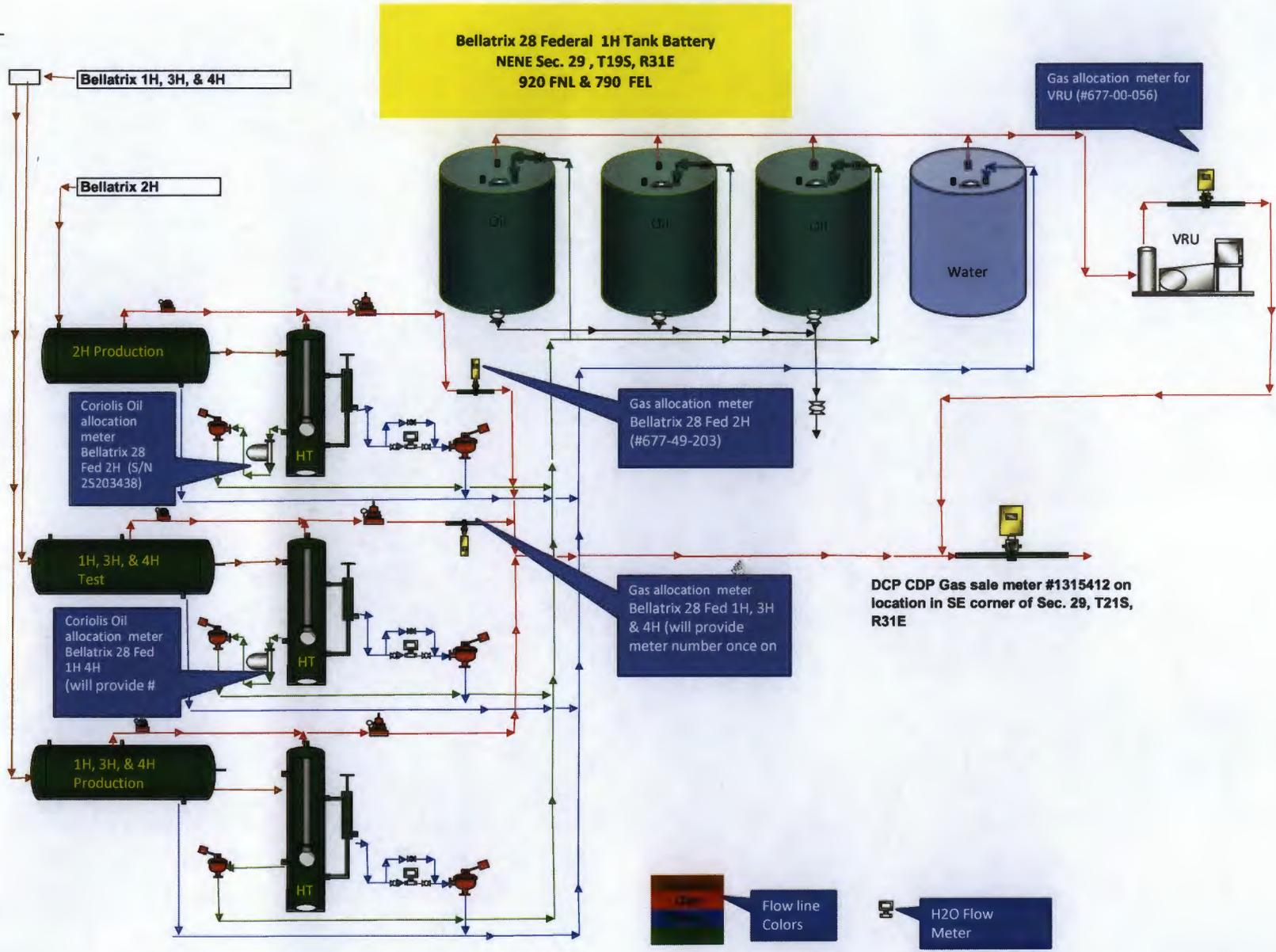
NMLC 0033705



Production System: Open

Valves will be closed 30 minutes prior to sales.

Note:
Devon Energy Site Security Plan
located in the Artesia Main Office



OPERATOR'S COPY

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC063622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
BELLATRIX 28 FEDERAL 1H

9. API Well No.
30-015-40331

10. Field and Pool, or Exploratory
HACKBERRY; BONE SPRING

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: ERIN L WORKMAN
DEVON ENERGY PRODUCTION CO, LP Email: ERIN.WORKMAN@DVN.COM

3a. Address 3b. Phone No. (include area code)
333 WESST SHERIDAN AVENUE Ph: 405-552-7970
OKC, OK 73102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T19S R31E 920FNL 790FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off Lease Measurements
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<i>Surface Commingling</i>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests a Central Tank Battery & Commingling for the following wells:

Bellatrix 28 Federal 1H
NENE, Sec. 29, T19S, R31E ✓
30-015-40331 ✓
Hackberry, Bone Spring
NMLC063622 ✓

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Bellatrix 28 Fed Com 2H
NENE, Sec. 29, T19S, R31E ✓
30-015-40332 ✓

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #220438 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO, LP, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 09/19/2013 ()**

Name (Printed/Typed) ERIN L WORKMAN

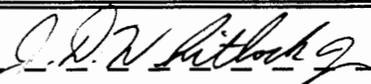
Title REGULATORY COMPLIANCE ASSOC.

Signature (Electronic Submission)

Date 09/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By



Title EPS

Date 11/8/14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #220438 that would not fit on the form

32. Additional remarks, continued

Hackberry, Bone Spring
NMLC063622 & NM92767, CA NM130540
SHL *BHL*

Bellatrix 28 Fed Com 3H
SENE, Sec. 29, T19S, R31E
30-015-40333 ✓

Hackberry, Bone Spring
NMLC063622 & NMNM101113
SHL *BHL*

Bellatrix 28 Fed Com 4H
SENE, Sec. 29, T19S, R31E
30-015-40334 ✓

Hackberry, Bone Spring
NMLC063622 & NMNM101113
SHL *BHL*

There is a Central Tank Battery located on the shared pad for the Bellatrix 28 Federal 1H & Bellatrix 28 Fed Com 2H in NENE, Sec. 29-T19S-R31E. The production from the Bellatrix 28 Fed 1 & Bellatrix 28 Fed Com 3H & 4H will come to a common production header with isolation lines to route each wells production. From this point one well will be on test and its production routed through the test equipment. Well tests for each well will be conducted at least once per month, for a minimum of 24 hrs. The gas is routed to the gas test meter (number will be supplied upon receipt), then to the DCP *COP* #1315412 located on location in NENE, Sec. 29-T21S-R31E. The Bellatrix 28 Fed 2H production will flow through a three phase separator with coriolis meter #S/N 25203438 to meter the oil, flow meter to meter the water, and gas allocation meter #677-49-203 to meter the gas.

Row has been obtained on 06/13/2012

The working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Thank you!

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Bellatrix 28 Federal 1H, Bellatrix 28 Fed Com 2H, 3H & 4H
Devon Energy Production Co.
January 8, 2014

**Condition of Approval
Surface Commingling, off lease measurement and sales**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
7. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
8. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
9. This agency shall be notified of any change in sales method or location of sales point.
10. Additional wells and/or leases require additional commingling approvals.

The public's interest in these leases/CAs has been found to differ. The Bellatrix 28 Fed Com 2H has 40 acres in lease NM92767 which is at a rate of 16 2/3% all other leases involved are 12.5%. The Bellatrix 28 Fed Com 2H will have its own separation and measurement equipment prior to commingling. This does not mean that the allocation of production to the other 3 wells which are produced through the same production and test equipment will be 100% accurate each month. By approving this request it will only guarantee that the public's interest will not be compromised.

OIL GAS

WC ID	WC Name	Month	Year	Oil DN Name	Prod	Prod
00001	BELLATRIX 28 FED 1H	07	2013	BELLATRIX 28 FED 1H OIL	3133.76	4548
00001	BELLATRIX 28 FED 1H	08	2013	BELLATRIX 28 FED 1H OIL	2111.55	2291
00001	BELLATRIX 28 FED 1H	09	2013	BELLATRIX 28 FED 1H OIL	3029.13	3700
00001	BELLATRIX 28 FED 1H	10	2013	BELLATRIX 28 FED 1H OIL	2420.22	3387
00001	BELLATRIX 28 FED 1H	11	2013	BELLATRIX 28 FED 1H OIL	2250.07	3095
00001	BELLATRIX 28 FED 1H	12	2013	BELLATRIX 28 FED 1H OIL	2114.05	3638
	BELLATRIX 28 FED 1H				15058.78	20659
00001	BELLATRIX 28 FED COM 2H	07	2013	BELLATRIX 28 FED 1H OIL	3897.53	4937
00001	BELLATRIX 28 FED COM 2H	08	2013	BELLATRIX 28 FED 1H OIL	3460.75	3370
00001	BELLATRIX 28 FED COM 2H	09	2013	BELLATRIX 28 FED 1H OIL	841.42	2783
00001	BELLATRIX 28 FED COM 2H	10	2013	BELLATRIX 28 FED 1H OIL	2121.22	3449
00001	BELLATRIX 28 FED COM 2H	11	2013	BELLATRIX 28 FED 1H OIL	921.05	2667
00001	BELLATRIX 28 FED COM 2H	12	2013	BELLATRIX 28 FED 1H OIL	2939.41	5609
	BELLATRIX 28 FED COM 2H				14181.38	22815
00001	BELLATRIX 28 FED COM 3H	09	2013	BELLATRIX 28 FED 1H OIL	13442.02	6298
00001	BELLATRIX 28 FED COM 3H	10	2013	BELLATRIX 28 FED 1H OIL	14124.60	11428
00001	BELLATRIX 28 FED COM 3H	11	2013	BELLATRIX 28 FED 1H OIL	9933.64	12186
00001	BELLATRIX 28 FED COM 3H	12	2013	BELLATRIX 28 FED 1H OIL	5492.60	9970
	BELLATRIX 28 FED COM 3H				42992.86	39882
00001	BELLATRIX 28 FED COM 4H	09	2013	BELLATRIX 28 FED 1H OIL	8789.53	11212
00001	BELLATRIX 28 FED COM 4H	10	2013	BELLATRIX 28 FED 1H OIL	19953.58	19935
00001	BELLATRIX 28 FED COM 4H	11	2013	BELLATRIX 28 FED 1H OIL	12240.52	12267
00001	BELLATRIX 28 FED COM 4H	12	2013	BELLATRIX 28 FED 1H OIL	9631.97	10354
	BELLATRIX 28 FED COM 4H				50615.60	53768
					122848.62	137124