HIP- ___125____

PUBLIC NOTICE



DOCUMENT TRANSMITTAL FORM

					PEM	n						
TO: Mr. Brad Jones		TI-ULIVE		- UC	D	PAGE	1	OF	1			
	EMNRD Oil Conservation Division 1220 St. Francis Drive Santa Fe, NM 87505			2013 NOV :		TRANSMITTAL DATE:		E: 11/20	11/20/2013			
				, C.,	TRANSMITTAL DCN: 134288.3-ALB13TS013			3				
RETU	JRN RESPO	NSES/CO	MENT	S TO:	Eileen	Shanr	non					
RETU	JRN RESPO	NSES/CO	MENT	S BY:	12/15/2	2013						
PROJECT NO.: 134288 PROJECT NAME:				Enterprise WEP III								
ACTI	VITY/DESCF	RIPTION:	Lette	er								
			, , , , , , , , , , , , , , , , , , , ,	DOC	UMENTS	BEIN	NG TRAI	NSMITTED				
ITEM							REV.	PAGES	DATE	DESIGNA	ATOR	
Proof	of Public Notice	- Segment 5					0	19	11/18/2013	134288.3-	ALB13LT	Г006
								-				
												
	RUCTIONS/I											
Electr	Hard Copy to Jimmy White, Runell Seale, Jim Heap Electronic Copy to Jimmy White, Runell Seale, Jim Heap and Theresa Ancell Mark previous issues "obsolete", "superceded", or "uncontrolled" Destroy previous affected material Return old material with this record New issue (no previous copies received) Replace with revised/new material Maintain as controlled copy Not Applicable											
1	E IPT AND RI se Sign and F		OWLE	DGEME	ENT							
9019 ALBU	ADMINISTRATIVE SUPERVISOR 9019 WASHINGTON NE, BUILDING A ALBUQUERQUE, NM 87113 FAX: 505.344.1711 OR KKNIGHTS@KLEINFELDER.COM											
CLIENT RECEIPT PRINT NAME					SIGNATU	RE			DATE			
	plete & Retu via Fax/Mai											
KLEI	KLEINFELDER RECEIPT PRINT NAME					SIGNATU	RE	10 - 1V aby 1	D	ATE		
Complete this section												



RECEDED 00D 200 MOV 62 P 2: 23

November 18, 2013 File No.: 134288

Mr. Brad Jones New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division 1220 St. Francis Drive Santa Fe, NM 87505

Subject: Submittal of Proof of Public Notice of a Hydrostatic Test for

WEP III – Segment 5

Chavez County, New Mexico

Permit: HIP-127

Dear Mr. Jones:

On behalf of Enterprise Products Operating LLC (Enterprise), Kleinfelder West, Inc. (Kleinfelder) is submitting this proof of public notice in support of the hydrostatic discharge permit for Segment 5 of Enterprise's Western Expansion Pipeline III (WEP III).

The Notice of Intent (NOI) to discharge hydrostatic test water from Segment 5 was deemed administratively complete by the New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division (NMOCD) on October 9, 2013.

Attached to this letter are the following:

- Photo of public notice posted at the post office in Santa Rosa, NM on October 16, 2013;
- Photo of public notice posted at discharge site, located in the NE/4 of the NE/4 of Section 5, Township 1 South, Range 19 East on October 16, 2013.
- Copy of return receipt postcards for public notice sent to landowner and the adjacent property owners, except for one (Big Creek); and
- Copy of the affidavit of publication of the public notice in the Santa Rosa News on October 17, 2013.

Should you have any questions, please contact Eileen Shannon (Kleinfelder) at 505.344.7373 or Jimmy White (Enterprise) at 713.381.1785.

On behalf of Enterprise, I state that the above information is complete and true to the best of my knowledge.

Respectfully submitted,

KLEINFELDER WEST, INC.

Queen Lohan

Eileen L. Shannon, PG

Project Manager

cc: James White, Enterprise Products Operating LLC, PO Box 4324, Houston, TX 77210
Runell Seale, Enterprise Products Operating LLC, 614 Reilly Ave., Farmington, NM 87401
Jim Heap, Enterprise Products Operating LLC, 1031 Andrews Highway, Suite 320, Midland, TX 79701

Attachments:

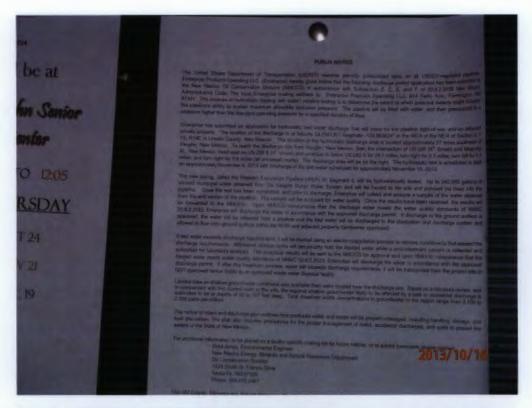
- Public notice posted at the post office
- Public notice posted at the discharge site
- Proof of NOI letter with copy of return receipts
- Copy of the affidavit

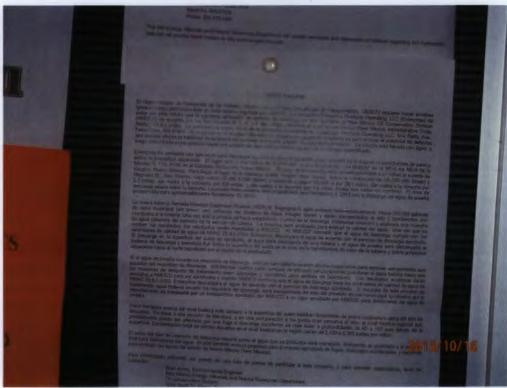


ATTACHMENTS



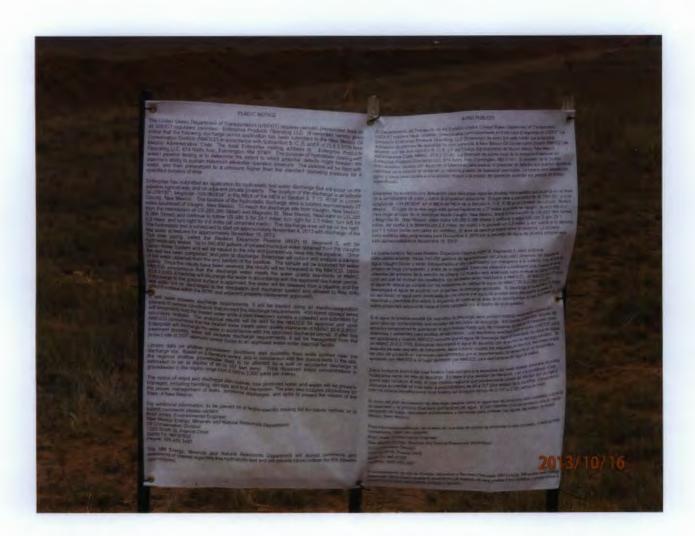
Enterprise WEP III Segment 5 Public Notice Postings October 16, 2013





Public Notice posted on October 16, 2013 at the Post Office in Santa Rosa, NM for Segment 5 of the WEP III pipeline Hydrostatic Test.





Public Notice posted at the discharge site on October 16, 2013 for Segment 5 of the WEP III pipeline Hydrostatic Test.



		. /		
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY		
 Complete items 1, 2, and 3. Also comitem 4 if Restricted Delivery is desired Print your name and address on the reso that we can return the card to you. Attach this card to the back of the major on the front if space permits. 	everse	A. Signature X		
Article Addressed to: New Mexico State Land Office		D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No		
PO Box 1148 Santa Fe, NM 87504		3. Service Type X Certified Mail Registered Insured Mail C.O.D.		
		4. Restricted Delivery? (Extra Fee) ☐ Yes		
Article Number (Transfer from service label)	2073	1090 0000 440£ 59£9		
PS Form 3811. February 2004	Domestic R	eturn Receipt 102595-02-M-1540		



OFNIDED COMPLETE THE SECTION		COMPLETE THIS SECTION ON DELIVERY			
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY			
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the restricted print item. 		A. Signatura X Agent Addressee			
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Road Runner Ranches PO Box 1738 Roswell, NM 88201		B. Received by (Printer Name) C. Date of Delivery A C C C Date of Delivery			
		D vis delivery address different from item 1?			
		2013			
		3. Service Type XI Certified Mail			
		4. Restricted Delivery? (Extra Fee) ☐ Yes			
Article Number (Transfer from service label)	7013 1	1070 0000 440b 6010			
PS Form 3811. February 2004	Domestic Re	eturn Receipt 102595-02-M-1540			



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Annie Lyon 2002 Westridge Road Apt. 405 	A. Signature X		
Carlsbad, NM 88220	3. Service Type Certified Mail		
2. Article Number (Transfer from service label) 7013	1090 0000 4406 6034		



SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY			
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 		A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery 10-13 D. Is delivery address different from item 1? If YES, enter delivery address below:			
Martin Ranch Company 23090 W Ash Creek Rd Wilcox, AZ 85643		3. Service Type A Certified Mail			
Article Number (Transfer from service label)	7013	1090 0000 4406 5990			
PS Form 3811, February 2004	Domestic Ret	urn Receipt 102595-02-M-1540			



SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY		
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 		A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery C. Date of No		
Regina S Oldham 19861 Robin Way Saratoga, CA 95070		3. Service Type X Certified Mail		
Article Number (Transfer from service label)	7013	1090 0000 4406 5976		
DS Form 3811 February 2004 F	Iomostic Ro	tura Pacaint 102505 02 M 1540		



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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature A. Signature A. Agent Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below:
Marley Ranches, LTD 4901 Whitney Lane Roswell, NM 88203	3. Service Type
	T, Troducted Delivery? (LARATEC) LI Yes
2. Article Number 7002 [(Transfer from service label)	1860 0003 3246 3741



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Bureau of Land Management Rio Puerco Field Office 435 Montano Road NE 	A. Signature X
Albuquerque, NM 87107 Attn: Connie Maestas, Realty Specialist	3. Service Type X Certified Mail
2. Article Number (Transfer from service label)	02 0860 0003 3246 3758
PS Form 3811. February 2004 Domestic Reti	urn Receipt 102595-0 -M-1540 ;



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 Complete items 1, 2, and 3. Also of item 4 if Restricted Delivery is des Print your name and address on the so that we can return the card to yet Attach this card to the back of the or on the front if space permits. 	ired. ne reverse you.	A. Signature Agent Addresser B. Received by (Printed Name) C. Date of Delivery			
Article Addressed to:		D. Is delivery address different from item 1?			
William J Hanratty 2608 Bay Meadows Roswell, NM 88203		3. Service Type IX Certified Mail ☐ Express Mail ☐ Registered IX Return Receipt for a compared Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee)	or Merchandise		
Article Number (Transfer from service label)	7013 10	190 0000 4406 5983			
PS Form 3811. February 2004 Domestic Re		turn Receipt	102595-02-M-1540		



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 Complete items 1, 2, and 3. Also compitem 4 if Restricted Delivery is desired. Print your name and address on the reso that we can return the card to you. Attach this card to the back of the maior on the front if space permits. Article Addressed to: Bob H Byrd PP Box 416 	verse	A. Signature X			
Corona, NM 88318		3. Service Type Xi Certified Mail			
Article Number (Transfer from service label)	7013	1090 0000 4406 6027			
PS Form 3811, February 2004	Domestic R	eturn Receipt 102595-02-M-1540			



■ Complete items 1, 2, and a list of item 4 if Restricted Delivery is des ■ Print your name and address on the so that we can return the card to your address of the or on the front if space permits. 1. Article Addressed to:	complete ired. ne reverse /ou.	A. Signature X Carol Pellucy Addressee B. Received by (Printed Name) C. Date of Delivery Carol Bethell D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No		
John and Carol Bethel Living 5502 East 109th Street Tulsa, OK 74137	g Trust	3. Service Type		
		4. Restricted Delivery? (Extra Fee) ☐ Yes		
Article Number (Transfer from service label)	7013 109	0 0000 4406 6041		
PS Form 3811, February 2004	Domestic Re	turn Receipt 102595-02-M-1540		



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 Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is de Print your name and address on so that we can return the card to Attach this card to the back of th or on the front if space permits. Article Addressed to: 	sired. the reverse you.	A. Signature X Cazeure Seas Agent Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below:			
Carlene J Seay PO Box 1526 Kamiah, ID 83536		3. Service Type XI Certifled Mail			
Article Number (Transfer from service label)	7013 1090	0000 4406 6058			
PS Form 3811, February 2004	Domestic Ret	urn Receipt 102595-02-M-1540			



AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

SS

COUNTY OF GUADALUPE

Michael E. Sprengelmeyer

of Santa Rosa, New Mexico, being first duly sworn on oath deposes and says: That he is the PUBLISHER of The Guadalupe County Communicator,

a weekly newspaper of general paid circulation, published in the English and Spanish languages, which is entered under the Second Class Postal Privileges in the County of Guadalupe and State of New Mexico; that the notice hereto attached was published in the regular and entire issue of said newspaper and not in any supplement thereof, on the same day of the week, for a period of 1 consecutive week/s to-wit.

First Publication: Oct. 17, 2013
Second Publication:
Third Publication
Fourth Publication:
Affiant further says that said newspaper has been published weekly is said County of Guadalupe, State of New Mexico, continuously and uninterruptedly for more than twenty-six weeks next prior to the first issue thereof containing said notice and is duly qualified for the purpose of publishing all legal notices or advertisements required by law or the order of any court of record in the State of New Mexico to be published in newspapers, within the meaning of Chapter 167, Laws of New Mexico of 1937; and that payment for publication of the said notice (has not been made) (was made) on the
Business Manager-Publisher
Subscribed and sworn to before me this 8th
day of October 2013

Ma Chaya

OFFICIAL SEAL
Sara Anaya
NOTARY PUBLIC-NEW MEXICO
My Commission Expires 4-19-10

(SEAL)

with water, and then pressurized to a pressure higher than the standard operating pressure for a the pipeline's ability to sustain maximum allowable operation pressure. The pipeline will be filled with water) pipeline testing is to determine the extent to which potential defects might threaten Operating LLC, 614 Reilly Ave., Farmington, NM 87401. The purpose of hydrostatic (testing New Mexico Administrative Code. The local Enterprise mailing address is: Enterprise Products Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.6.2.3108 notice that the following discharge permit application has been submitted to the New Mexico Oil all USDOT-regulated pipelines. Enterprise Products Operating LLC (Enterprise) hereby gives specified duration of time. The United States Department of Transportation (USDOT) requires periodic pressurized tests on

0.2 miles; and turn right for 0.6 miles (all unnamed roads). The discharge area will be on the right. S (8th Street) and continue to follow US-285 S for 29.1 miles; turn right for 2.3 miles; turn left for miles southeast of Vaughn, New Mexico. To reach the discharge site from Vaughn, New Mexico, the test water scheduled for approximately November 15, 2013. The hydrostatic test is scheduled to start on approximately November 4, 2013 with discharge of from the intersection of US-285 (8th Street) and Magnolia St., New Mexico, head east on US-285 County, New Mexico. The location of the hydrostatic discharge area is located approximately 27 34.259130°, longitude -104.963834° in the NE/4 of the NE/4 of Section 5, T1S, R19E in Lincoln pipeline right-of-way and on adjacent private property. The location of the discharge is at latitude Enterprise has submitted an application for hydrostatic test water discharge that will occur on the

the water obtained from the end section of the pipeline. The sample will be analyzed for water test has been completed, and prior to discharge, Enterprise will collect and analyze a sample of cally tested. Up to 340,000 gallons of unused municipal water obtained from the Vaughn Duran ground surface within the ROW and adjacent property (landowner approved) the test water will be discharged to the dissipation and discharge system and allowed to flow onto mit. If discharge to the ground surface is approved, the water will be released from a pipeline and quality. Once the results have been received, the results will be forwarded to the NMOCD. Water System and will be hauled to the site and pumped via hose into the pipeline. Once the 20.6.2.3103, Enterprise will discharge the water in accordance with the approved discharge per-Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC The new piping, called the Western Expansion Pipeline (WEP) 111, Segment 5, will be hydrostati-

If test water exceeds discharge requirements, it will be treated using an electro-coagulation pro-cess to remove constituents that exceed the discharge requirements. 400-barrel storage tanks will project site in DOT-approved tanker trucks to an approved waste water disposal facility this treatment process, water still exceeds discharge requirements, it will be transported from the Enterprise will discharge the water in accordance with the approved discharge permit. If after NMOCD concurrence that the treated water meets water quality-standards of NMAC 20.6.2.3103; laboratory analysis. The analytical results will be sent to the NMOCD for approval and upon temporarily hold the treated water while a post-treatment sample is collected and submitted for

region range from 2,100 to 2,300 parts per million. to be at depths of 95 to 107 feet deep. Total dissolved solids concentrations in groundwater in the regional shallow groundwater likely to be affected by a leak or accidental discharge is estimated charge site. Based on a literature review, and in comparison with the closest wells to the site, the Limited data on shallow groundwater conditions was available from wells located near the dis-

พวกจกอส เพาะโบส์เทส หลาสไทก รถสายอา ลาเก่ กิกลโ มีเงาแงน่นเม ไไม่ยามสัก สไรก เทะในสีเร็จ การจอสสเตร The notice of intent and discharge plan outlines how produced water and waste will be properly

AVISO PUBLICO

THE WALL DOMES AND

operación estándar por periodo de tiempo especificado de defectos que puedan afectar la habilidad de la tubería de sostener la máxima presión de operaci México (New Mexico Administrative Code, NMAC, 20.6.2.3108). La dirección de correo local de sion (NMOCD) de acuerdo con las Sub-Sección B, C, E, y F del Código Administrativo de Nue guiente aplicación de permiso de descarga ha sido sometida al New Mexico Oil Conservation Div USDOT) requiere hacer pruebas (presurizadas) periódicamente en toda tubería regulada por USDO El Departamento de Transporte de los Estados Unidos (United States Department of Transportatio permisible. La tubería será llenada con agua, y luego presurizada a una presión mayor a la presión El propósito de la prueba hidro-estática (prueba con agua) en la tuberia es para evaluar el potenc compañía Enterprise es: Enterprise Products Operating LLC, 614 Reilly Ave., Farmington, NM 8740 La compañía Enterprise Products Operating, LLC (Enterprise) da aviso por este medio que la : ाष्ट्रभ स्थाप

a la izquierda por 0.2 millas; y dar vuelta a la derecha por 0.6 millas (todas son calles sin nombre). 34.259130°, y una longitud de -104.963834° en el NE/4 del NE/4 de la Seccion 5, T1S, R19E en en el área de la servidumbre de paso y sobre la propiedad adyacente. El lugar esta a una latitud 2013 con la descarga del agua de prueba programada para aproximadamente Noviembre 15, 2013. área de descarga estará sobre la derecha. La prueba hidro-estática está programada para Noviembre Street) y continuar a seguir US-285 S por 29.1 millas; dar vuelta a la derecha por 2.3 millas; dar vue desde la intersección de US-285 (8th Street) y Magnolia St., New Mexico: viajar sobre US-285 S (8th Street) sureste de Vaughn, Nuevo México. Para llegar al lugar de la descarga desde Vaughn, New Mexic Condado de Lincoln, Nuevo México. El lugar de la descarga está aproximadamente a 27 millas Enterprise ha sometido una aplicación para descargar agua de pruebas hidro-estática que ocurr

será descargada al sistema de descarga y permitida fluir sobre la superficie del suelo en el área de carga en la superficie del suelo es aprobado, el agua será desalojada de una tubería y el agua de prue NMOCD concurrir que el agua de descarga cumple con los estándares de calidad de agua de NM dad del agua. Una vez que se reciban los resultados, los resultados serán mandados a NMOCD. de agua obtenida del extremo de la sección de tubería. La muestra será analizada para evaluar la ci que la prueba se haya completado, y antes de la descarga, Enterprise obtendrá y analizara una mues Agua Vaughn Duran y serán transportados al sitio y bombeados con manguera a la tuberia. Una v estáticamente. Hasta 340,000 galones de agua municipal (sin previo uso) obtenida del Sistema La nueva tubería, llamada Westem Expansion Pipeline (WEP) III, Segmento 5, será probada hid de la propiedad) servidumbre de paso de la tubería y sobre propiedad adyacente hacia el norte (aprobado por el due 20.6.2.3103, Enterprise descargara el agua de acuerdo con el permiso de descarga aprobado. Si d

de descarga aprobado. Si después de este proceso de tratamiento, agua todavía excede los requisi NMOCD para ser aprobados y cuando NMOCD concurra que el agua de descarga tiene los estánda shacerse del agua de prueba. de transporte por un transportista aprobado por NMOCD a un lugar aprobado por NMOCD para de descarga, será transportada del sitio del proyecto en camiones-pipa aprobados por el departamen de calidad de agua de NMAC 20.6.2.3103, Enterprise descargara el agua de acuerdo con el perm sean obtenidas y sometidas para análisis de laboratorio. Los resultados analíticos serán enviado de almacén temporalmente guardaran el agua tratada hasta que las muestras de después de tratamier para remover componentes que excedan los requisitos de descarga. 400-barriles usados como tanqu Si el agua de prueba excede los requisitos de descarga, será primero tratada usando electro-coagulaci

afectado por una fuga o descarga accidental se cree estar a profundidades de 95 a 107 pies debajo paración a los pozos más cercanos al sitio, el nivel freático regional que posiblemente pueda de pozos localizados cerca del sitio de descarga. En base a una revisión de literatura, y en una co Datos limitados acerca del nivel freático más cercano a la superficie del suelo estaban disponit

project site in DOT-approved tanker trucks to an approved waste water disposal facility this treatment process, water still exceeds discharge requirements, it will be transported from the -o- --- university with the approved discharge permit. If after

Limited data on shallow groundwater conditions was available from wells located near the discharge site. Based on a literature review, and in comparison with the closest wells to the site, the region range from 2,100 to 2,300 parts per million. to be at depths of 95 to 107 feet deep. Total dissolved solids concentrations in groundwater in the regional shallow groundwater likely to be affected by a leak or accidental discharge is estimated

for the proper management of leaks, accidental discharges, and spills to protect the waters of the managed, including handling, storage, and final disposition. The plan also includes procedures State of New Mexico. The notice of intent and discharge plan outlines how produced water and waste will be properly

submit comments please contact For additional information, to be placed on a facility-specific mailing list for future notices, or to

Brad Jones, Environmental Engineer

New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

220 South St. Francis Drive

Santa Fe, NM 87505 Phone: 505.476.3487

upon request. ments of interest regarding this hydrostatic test and will provide future notices for this pipeline The NM Energy, Minerals and Natural Resources Department will accept comments and state-

> NMOCD para ser aprobados y cuando NMOCD concurra que el agua de descarga tiene los estándare de descarga, será transportada del sitio del proyecto en camiones-pipa aprobados por el departament de descarga aprobado. Si después de este proceso de tratamiento, agua todavía excede los requisito de calidad de agua de NMAC 20.6.2.3103, Enterprise descargara el agua de acuerdo con el permis de transporte por un transportista aprobado por NMOCD a un lugar aprobado por NMOCD para de shacerse del agua de prueba.

a 2,300 partes por millón. la superficie. Concentración total de solidos disueltos en el nivel freático en la región varían de 2,100 afectado por una fuga o descarga accidental se cree estar a profundidades de 95 a 107 pies debajo de paración a los pozos más cercanos al sitio, el nivel freático regional que posiblemente pueda se de pozos localizados cerca del sitio de descarga. En base a una revisión de literatura, y en una com Datos limitados acerca del nivel freático más cercano a la superficie del suelo estaban disponible.

estado de Nuevo México (New Mexico) para el manejo apropiado de fugas, descargas accidentales, y derrames para proteger las aguas del cluyendo su guardado y el proceso final para deshacerse del agua. El plan también incluye procesos El aviso del plan de intención de descarga resume como el agua que se produzca será manejada, in-

eter comentarios, favor de contactar: Para información adicional, ser puesto en una lista de correo de particular a este proyecto, o para som-

Brad Jones, Environmental Engineer

Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

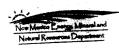
Santa Fe, NM 87505

Teléfono: (505) 476-3487

El Departamento de NM de Energia, Minerales y Recursos Naturales (NM Energy, Minerales and Natcionará avisos futuros para esta tubería en base a petición ural Resources Department) aceptará comentarios al respecto de esta prueba hidro-estática y propor-



AFFIDAVIT OF PUBLICATION



NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following lightness remains applications (2) ischarge permit application(s) as been submitted to the Director ras peen submitted to the Director of the New Mexico Oil Conserva-ion Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-125) Enterprise Products Operating, LLC (Enterprise), 1031 Andrews Highway, Suite 320, Midland, Texas, 79701, has submitted and, 19xas, 79701, has submided an application for an Individual Hy-rostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Depart-ment, Oil Conservation Division to hydrostatic test a new 18 lands of the ment, Oil Conservation Division to hydrostatic test a new 16-inch diameter natural gas gathering system transmission pipeline approximately 30.3 miles (159,475 feet) long, located approximately 27 miles southeast of Vaughn, New Mexico. Enterprise will obtain water for the hydrostatic test from the Vaughn Duran Water System (NM 3515310). Approximately 340,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge/ collection /retention site is within Enterprise's pipeline easement right-ofprise's pipeline easement right-of-way and adjacent private property, located within Unit A of Section 5, located within Unit A of Section 5, Township 1 South, Range 19 East, NMPM, Lincoln County, New Mexico. To reach the discharge location from Vaughn, New Mexico from the intersection of US-285 (8th Street) and Magnolia Street head east on US-285 S and continue to follow US-285 S to the southeast 29.1 miles; turn west onto an unnamed road for 2.3 miles; turn south onto an unnamed miles; turn south onto an unnamed road for 0.2 miles; turn west onto an unnamed road for 0.6 miles; and the discharge area is on the left. Due to the pipelines being new construction and the source new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards of 20.5.2.3103 NMAC. If WQCC water quality

standards are not met, the test standards are not met, the test wastewater will be treated and temporarily stored in frac tanks for sampling and testing. If after treatment the WQCC water quality

standards are not met, the tes wastewater will be transferred to trucks and hauled to an approved disposal facility. The shallowest

disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 95 to 107 feet below ground surface with a total dissolved solids concentration of approximately 2,100 to 2,300 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and

method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental sischarges to the surface will be paged in order to protect fresh

nanaged in order to protect fresh water.

STATE OF NEW MEXICO **County of Bernalillo**

mala CM Mas Enala.

ACCOUNT NUMBER 1102185

SS

Linda MacEachen, being duly sworn, declares and says that she is Classified Advertising Manager				
of The Albuquerque Journal, and that this newspaper is duly qualified to publish legal notices or				
advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment				
therefore has been made of assessed as court cost; that the potice, copy of which is hereto attached,				
was published in said paper in the regular daily edition, for times, the first publication being on the, 20 and the subsequent consecutive publications on				
the aday of Cother, 20 and the subsequent consecutive publications on				

- VI UUL I I UNCONSIN	OFFICIAL SEAL
Sworn and subscribed before me, a Notary Public, in and	David M. Noel
fdr the County Bernalillotand State of New Mexico this day of of 20	NOTARY PUBLIC STATE OF NEW MEXICO My Commission Expires:
PRICE 119.99	611-Y
Statement to come at end of month.	/ / /

DCD has determined that the application is administratively complete and has prepared a draft permit. DCD will accept comments and statements of interest reparting this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submittaining further information, submit-ting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the vironmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Eriday, or may also be viewed at the COD web site http://www.emord.state.nm.us/OC D/env-draftpublicetc.html. Persons interested in potaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of the stock date of publication of the stock date of publication of the stock date of public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A fearing will be held if the Director determines that there is significant public interest. is significant public interest.

Is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtainer mas información

Para obtener más Información sobre esta solicitud en espanol, sobre esta solicitud en espanol, sirvase comunicarse por favor. New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturalas de Nuevo México), Oil Conservaçion Division (Ospto. Conservaçion Del Petroleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Con-servation Commission at Senta Fe, New Mexico, on this 9th day of October 2013. STATE OF NEW MEXICO OIL CONSERVATION DIVISION Jam Balley, Director Journal: October 12, 2013

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

SS

COUNTY OF GUADALUPE

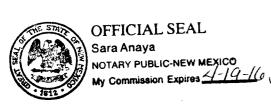
Michael E. Sprengelmeyer

of Santa Rosa, New Mexico, being first duly sworn on oath deposes and says: That he is the PUBLISHER of The Guadalupe County Communicator,

a weekly newspaper of general paid circulation, published in the English and Spanish languages, which is entered under the Second Class Postal Privileges in the County of Guadalupe and State of New Mexico; that the notice hereto attached was published in the regular and entire issue of said newspaper and not in any supplement thereof, on the same day of the week, for a period of 1 consecutive week/s to-wit.

n.d. 17 2012

First Publication: VCC o 17, LUIS			
Second Publication:			
Third Publication			
Fourth Publication:			
Affiant further says that said newspaper has been published weekly is said County of Guadalupe, State of New Mexico, continuously and uninterruptedly for more than twenty-six weeks next prior to the first issue thereof containing said notice and is duly qualified for the purpose of publishing all legal notices or advertisements required by law or the order of any court of record in the State of New Mexico to be published in newspapers, within the meaning of Chapter 167, Laws of New Mexico of 1937; and that payment for publication of the said notice (has not been made) (was made) on the			
9-5-5-3			
Business Manager-Publisher			
Subsetibed and sworm to before me this // 1811			
day of October 2013			
By Jora Dhaya			



(SEAL)

Andrews Highway, Suite 79701, has submitted an

LLC (Enterprise), 103

320, Midland, Texas. application for an Indi vidual Hydrostatic Test New Mexico Energy Minerals and Natural Oil Conservation Divi-

Products Operating

L CONSERVATION MINERALS AND DEPARTMENT **NEW MEXICO** RESOURCES NATURAL STATE OF ENERGY. DIVISION

Discharge Permit to the

sion to hydrostatic test

a new 16-inch diameter natural gas gathering pipeline approximately 30.3 miles (159,475 feet) long, located approximately 27 miles south-Mexico. Enterprise will

system transmission

Resources Department,

been submitted to Director of the New ita Fe, New Mexico suant to New Mexico nmission Regulations .6.2 NMAC), the lowing discharge mit application(s) xico Oil Conservation rision ("OCD"), 1220 Saint Francis Drive, 05, Telephone (505) ice is hereby given that ter Quality Control

Vaughn Duran Water

System (NM 3515310)

east of Vaughn, New

(P-125) Enterprise

charge or disposal. The and tested prior to dis-

the hydrostatic test,

est groundwater most likely to be affected by quality standards are facility. The shallowan accidental discharge is at a depth of approxi-mately 95 to 107 feet below ground surface with a total dissolved ment the WQCC water not met, the test wastewater will be transferred to trucks and hauled to an approved disposa solids concentration of approximately 2,100 to 2,300 mg/l. The discharge plan consists of a description of the method and location dlscharge/ collection / retention site is within Enterprise's pipeline easement right-of-way and adjacent private in Unit A of Section Lincoln County, New Mexico. To reach the discharge location from US-285 (8th Street) and Magnolla Street head east on US-285 S and 285 S to the southeast 29.1 miles; turn west onto an unnamed road onto an unnamed road for 0.6 miles; and the discharge area is on the left. Due to the pipelines being new construction and the source water to be used during the testing, the discharge waproperty, located with-5, Township 1 South. Range 19 East, NMPM, Vaughn, New Mexico: from the intersection of continue to follow USonto an unnamed road for 2.3 miles; turn south for 0.2 miles; turn west gallons of wastewater will be generated from obtain water for the hydrostatic test from the Approximately 340,000

dental discharges to the and solids, how products and wastes will be properly handled, for collection, testing and retention of fluids stored, and disposed of faciliding how spills, surface will be managed leaks, and other acciin order to protect fresh water. of 20.6.2.3103 NMAC Water Quality Control water quality standards ter is expected to meet ity standards are not met, the test wastewater porarily stored in frac testing. If after treat-Commission (WQCC) will be treated and temtanks for sampling and

and has prepared a draft permit. OCD will accept facility-specific mailing OCD has determined that the application is comments and statements of interest regarding this mailing list for persons who wish to receive or requesting to be on a administratively complete create a facility-specific future notices. Persons interested in obtaining submitting comments further information, list for future notices may contact the Environmenta application and wil

The administrative completeness determination and draft Bureau Chief of the Oil Conservation Division at the address given above. permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site http://

sources Department (Dep ruling on any proposed OCD/env-draftpublicetc. html. Persons interested the application and draft permit may contact the OCD at the address given above. Prior to discharge permit or major modification, the Director least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests www.emnrd.state.nm.us/ in obtaining a copy of shall allow a period of at for a public hearing shal

A hearing will be held if the Director determines that there is significant set forth the reasons why a hearing should be held public interest.

servation Division (Dep-Petróleo), 1220 South St New México (Contacto:

to. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conto. Conservacio'n Del Francis Drive, Santa Fe,

TITLE TO THE COURTON

approve or disapprove the permit application and held, the Director will approve or disapprove the proposed permit based on information If a public hearing is proposed permit based comments received. on information in the information submitted at available, including all held, the Director wil If no public hearing the hearing.

October 2013

NEW MEXICO

STATE OF

mission at Santa Fe, New Mexico, on this 9th day of

GIVEN under the Seal of Oil Conservation Com-

Laura Juarez, 575-748

1283, Ext. 100)

OIL CONSERVATION Published in the *DIVISION mación sobre esta so-Para obtener más inforlicitud en espanol, sirvase comunicarse por favor: Minerals and Natural Re-New Mexico Energy

Jami Bailey, Director

Communicator October Guadalupe County 17, 2013

COMMUNICATOR

Jones, Brad A., EMNRD

From:

Jones, Brad A., EMNRD

Sent:

Wednesday, October 09, 2013 12:57 PM

To:

Lane, James, DGF; Wunder, Matthew, DGF; Allison, Arthur, DIA; 'ddapr@nmda.nmsu.edu'; 'jjuen@blm.qov'; 'psisneros@nmag.qov';

'r@rthicksconsult.com'; 'sric.chris@earthlink.net'; 'nmparks@state.nm.us'; Verhines, Scott, OSE; 'peggy@nmbg.nmt.edu'; 'marieg@nmoga.org'; Fetner, William, NMENV; 'lazarus@glorietageo.com'; Winchester, Jim, NMENV; 'cnewman02@fs.fed.us'; 'John Kieling'; 'bsg@garbhall.com'; Schoeppner, Jerry, NMENV; 'claudette.horn@pnm.com'; 'ekendrick@montand.com'; 'staff@ipanm.org'; Gonzales, Elidio L, EMNRD; Leking, Geoffrey R, EMNRD; Dade, Randy, EMNRD; Bratcher, Mike, EMNRD; Perrin, Charlie, EMNRD; Kelly, Jonathan, EMNRD; Powell, Brandon, EMNRD; Martin, Ed, EMNRD

Subject:

WQCC Public Notice - Individual Hydrostatic Test Discharge Permit Enterprise Products

Operating LLC HIP-125 - Western Expansion Pipeline III, Segment 5 hydrostatic test

Attachments:

2013 1009 HIP-125 Permit Notice.pdf

Brad A. Jones

Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us

Office: (505) 476-3487 Fax: (505) 476-3462

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-125) Enterprise Products Operating, LLC (Enterprise), 1031 Andrews Highway, Suite 320, Midland, Texas, 79701, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test a new 16-inch diameter natural gas gathering system transmission pipeline approximately 30.3 miles (159,475 feet) long, located approximately 27 miles southeast of Vaughn, New Mexico. Enterprise will obtain water for the hydrostatic test from the Vaughn Duran Water System (NM 3515310). Approximately 340,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge/ collection /retention site is within Enterprise's pipeline easement right-of-way and adjacent private property, located within Unit A of Section 5, Township 1 South, Range 19 East, NMPM, Lincoln County, New Mexico. To reach the discharge location from Vaughn, New Mexico: from the intersection of US-285 (8th Street) and Magnolia Street head east on US-285 S and continue to follow US-285 S to the southeast 29.1 miles; turn west onto an unnamed road for 2.3 miles; turn south onto an unnamed road for 0.2 miles; turn west onto an unnamed road for 0.6 miles; and the discharge area is on the left. Due to the pipelines being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards of 20.6.2.3103 NMAC. If WQCC water quality standards are not met, the test wastewater will be treated and temporarily stored in frac tanks for sampling and testing. If after treatment the WQCC water quality standards are not met, the test wastewater will be transferred to trucks and hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 95 to 107 feet below ground surface with a total dissolved solids concentration of approximately 2,100 to 2,300 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available,

including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en espanol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio'n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 9th day of October 2013.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

SEAL

Jami Bailey, Director

1516	U.S. Postal ServiceTM CERTIFIED MAILTM RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)				
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	or PO Box No. P.O. Box 4324				
•	City, State, ZIP+4 Houston, TX 77210				
	PS Form 3800, June 2002 See Reverse for Instructions				
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SL FION ON DEFENY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the revers so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Ms. Shiver Nolan Enterprise Product peratin P.O. Box 4324	A. Signature X. Ron Lon B. Received by (Printea Name) D. Is delivery address different fruit tem 1? Yes If YES, enter delivery address palow: No S USP5
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State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David MartinCabinet Secretary-Designate

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

CERTIFIED MAIL RECEIPT # 7002 3150 0004 4924 1516

October 9, 2013

Ms. Shiver Nolan Enterprise Products Operating, LLC P.O. Box 4324 Houston, Texas 77210

Re: Hydrostatic Test Discharge Permit

Permit: HIP-125

Enterprise Products Operating, LLC Western Expansion Pipeline III, Segment 5

Locations: Unit A of Section 5, Township 1 South, Range 19 East, NMPM,

Lincoln County, New Mexico

Dear Ms. Nolan:

Pursuant to the Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 – 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby proposes to approve Enterprise Products Operating, LLC's hydrostatic test discharge permit for the above referenced event contingent upon the conditions specified in the attached draft discharge permit. Please review and provide comments to OCD on the draft discharge permit within 30 days of receipt of this letter.

If you have any questions, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,

Brad A. Jones

Environmental Engineer

Attachment: Draft Permit HIP-125

BAJ/baj

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



October 9, 2013

Ms. Shiver Nolan
Enterprise Products Operating LLC
PO Box 4324
Houston, Texas 79701

Re: Hydrostatic Test Discharge Permit DRAFT

Permit: HIP-125

Enterprise Products Operating, LLC

Western Expansion Pipeline III, Segment 5

Locations: Unit A of Section 5, Township 1 South, Range 19 East, NMPM,

Lincoln County, New Mexico

Dear Ms. Nolan:

The Oil Conservation Division (OCD) has received Enterprise Products Operating LLC's (Enterprise) notice intent, dated October 2, 2013 and an email dated October 4, 2013, for authorization to discharge approximately 340,000 gallons of wastewater generated from a hydrostatic test of a new 16-inch diameter natural gas gathering system transmission pipeline approximately 30.3 miles (159,475 feet) long, located approximately 27 miles southeast of Vaughn, New Mexico. The proposed discharge/collection/retention location is within Enterprise's pipeline easement right-of-way and adjacent private property, located within Unit A of Section 5, Township 1 South, Range 19 East, NMPM, Lincoln County, New Mexico. OCD acknowledges the receipt of the filing fee (\$100.00) and the permit fee (\$600.00) for the permit from a submittal dated October 2, 2013.

Based on the information provided in the request, the hydrostatic test water discharge is hereby approved with the following understandings and conditions:

- 1. Enterprise shall comply with all applicable requirements of the New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the Oil and Gas Act (Chapter 70, Article 2 NMSA 1978), and all conditions specified in this approval and shall operate and close the project in accordance with the October 2, 2013 request;
- 2. Enterprise will be testing a new 16-inch diameter natural gas gathering system transmission pipeline approximately 30.3 miles (159,475 feet) long, located approximately 27 miles southeast of Vaughn, New Mexico;

Ms. Nolan HIP – 125 DRAFT October 9, 2013 Page 2 of 4

- 3. Enterprise will acquire the hydrostatic test water from the Vaughn Duran Water System (NM 3515310);
- 4. Enterprise will generate approximately 340,000 gallons of hydrostatic test wastewater from the test event. The hydrostatic wastewater will remain in the pipeline while being sampled and awaiting test results from a certified laboratory;
- 5. Enterprise shall analyze all samples of wastewater generated from the hydrostatic test to demonstrate the results do not exceed the standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC or background, whichever is greater, except for Combined Radium 226 & Radium 228 due to pre-test results;
- 6. Enterprise shall submit the test results via email or fax to the OCD for review and subsequent approval or disapproval for the test wastewater to be discharged;
- 7. If the final discharge of the wastewater is approved by the OCD, Enterprise will discharge the wastewater into a dewatering structure, constructed of non-woven geotextile and hay bales, to control erosion and contain the discharge is within Enterprise's pipeline easement right-of-way and adjacent private property, located within Unit A of Section 5, Township 1 South, Range 19 East, NMPM, Lincoln County, New Mexico;
- 8. If final discharge of the wastewater is approved, no hydrostatic wastewater generated will be discharged to groundwater;
- 9. If final discharge of the wastewater is approved, no discharge shall occur:
 - a. within 200 feet of a watercourse, lakebed, sinkhole or playa lake;
 - b. within an existing wellhead protection area;
 - c. within, or within 500 feet of a wetland;
 - d. within an area overlaying a subsurface mine; or
 - e. within 500 feet from the nearest permanent residence, school, hospital, institution or church;
- 10. If the wastewater exceeds one the standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC or background, whichever is greater, Enterprise will use an electrocoagulation cleaning process and a separate filtration system to treat the wastewater, in accordance with Appendix G of the October 2, 2013 request.
- 11. Enterprise will slowly discharge the wastewater after treatment, via a system of flexible hoses and temporary piping, into twenty-one (21) 16,800 gallon frac tanks for temporary storage within Enterprise's pipeline easement right-of-way, in order to obtain samples and await test results from a certified laboratory:
- 12. Enterprise shall ensure that the temporary storage tanks shall have impermeable secondary containment (e.g., liners geomembrane and berms hay bales or a secondary containment tank), which will contain a volume of at least one-third greater than the total volume of the largest tank or one-third greater than the total volume of all tanks that are inter-connected, whichever is greater;

Ms. Nolan HIP - 125 DRAFT October 9, 2013 Page 3 of 4

- 13. If the final discharge of the wastewater is not approved by the OCD after treatment, Enterprise will transfer the wastewater, via a system of flexible hoses and pump, from the pipeline into water trucks and hauled by Dawn Trucking, Co. (C-133-31), M&R Trucking, Inc. (C-133-399), Three Rivers Trucking, Inc. (C-133-335), or Triple S Trucking, Co. (C-133-372) for injection and disposal at Basin Disposal, Inc.'s Class II injection well (API 30-045-26862/IPI-149-0), Agua Moss LLC's Non-Hazardous Class I injection well (UICI-005), or disposal at Gandy Marley Inc. (NM1-019);
- 14. Enterprise will ensure the transfer any spent filters and/or solids generated from the treatment of the hydrostatic test wastewater via an OCD approved C-133 water hauler to Gandy Marley Inc. (NM1-019), Lea Land Inc. (NM1-024), or R360 Permian Basin, LLC (NM1-006/Order R-9166) for disposal.
- 15. Enterprise will have personnel on-site to oversee and control the transfer and utilize collection pans placed below the collection points to prevent an unauthorized release;
- 16. Enterprise will not be analyzing the hydrostatic test wastewater prior to off-site disposal because of the following: the wastewater has been demonstrated to be RCRA exempt waste and the proposal is to transfer the wastewater to Basin Disposal, Inc.'s Class II injection well (API 30-045-26862/IPI-149-0) or Agua Moss LLC's Non-Hazardous Class I injection well (UICI-005) for injection and disposal, or disposal at Gandy Marley Inc. (NM1-019);
- 17. Enterprise will ensure the transfer the hydrostatic test wastewater via an OCD approved C-133 water hauler to Basin Disposal, Inc.'s Class II injection well (API 30-045-26862/IPI-149-0) or Agua Moss LLC's Non-Hazardous Class I injection well (UICI-005) for injection and disposal, or disposal at Gandy Marley Inc. (NM1-019);
- 18. Enterprise shall ensure that all waste (solids and/or liquids) are properly manifested and that a copy of the completed Form C-138 manifest accompanies the hauler and is provided to the OCD approved disposal facility operator upon delivery:
- 19. Enterprise shall remove all hydrostatic test wastewater from the collection/retention location within ten (10) calendar days of the completion of the hydrostatic test or treatment;
- 20. Enterprise shall restore any surface area impacted or disturb from the approved activities;
- 21. Enterprise shall implement best management practices to prevent unauthorized releases during the transfer/collection activities;
- 22. Enterprise shall ensure that the discharge/transfer/collection activities do not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);

Ms. Nolan HIP – 125 DRAFT October 9, 2013 Page 4 of 4

- 23. Enterprise must properly notify the landowner(s) of the proposed discharge/collection location of the approved activities prior to the hydrostatic test event; and
- Enterprise shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 29 (19.15.29 NMAC).

It is understood that the hydrostatic test will begin approximately November 15, 2013. This permit will expire within 120 calendar days of its issue date. This permit may be revoked or suspended for violation of any applicable provisions and/or conditions.

Please be advised that approval of this request does not relieve Enterprise of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve Enterprise of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,

Brad A. Jones Environmental Engineer

BAJ/baj

Cc: OCD District IV Office, Santa Fe
Mr. Jim Heap, Enterprise Products Operating, LLC, Midland, TX 79701