

3/18/2014 DATE IN	SUSPENSE	MAM ENGINEER	3/24/2014 LOGGED IN	NSL TYPE	PMAM1408340633 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS  
WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

**[1] TYPE OF APPLICATION - Check Those Which Apply for [A]**

[A] Location - Spacing Unit - Simultaneous Dedication  
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

→ NSL  
- ConocoPhillips Company  
217817  
Well  
- Ruby Federal #32  
30-025-41507  
Pool  
- MAL Jaman, yes,  
West  
44500

**[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply**

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

**[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

**[4] CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Ashley Bergen

Print or Type Name

*Ashley Bergen*  
Signature

Staff Regulatory Technician

Title

02/13/2014

Date

Ashley.bergen@conocophillips.com  
e-mail Address

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-41507	<sup>2</sup> Pool Code 44500	<sup>3</sup> Pool Name Maljamar; Yeso West
<sup>4</sup> Property Code 38653	<sup>5</sup> Property Name Ruby Federal	<sup>6</sup> Well Number 37
<sup>7</sup> OGRID No. 217817	<sup>8</sup> Operator Name ConocoPhillips Company	<sup>9</sup> Elevation

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	17	17S	32E		550	NORTH	1690	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	17	17S	32E		997	NORTH	1658	EAST	LEA

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> 	<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
	Signature 	Date 02/13/2014
Printed Name Ashley Bergen		
E-mail Address ashley.bergen@cop.com		
	<sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
	Date of Survey Signature and Seal of Professional Surveyor:	
Certificate Number		

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
General Land Office Records

[Search Documents](#)
[Reference Center](#)
[Support](#)

**Land Status Record Details**

Township / Range:	017.05 - 032.0E
Meridian:	New Mexico Pm
State, Officer:	New Mexico State Office
Pages:	1

DMA ID: 39839 Document Type: Oil and Gas

Stake: New Mexico Posted Date: 8/7/2013

Related Documents

Sheet: 1

Search Documents

Results List

LSR Details

Document Types: Oil and Gas

Stake: New Mexico

Posted Date: 8/7/2013

Shopping Cart

50%

RECEIVED OGD



2014 MAR 18 A 2:37

Ashley Bergen  
Staff Regulatory Technician  
Phone: (432) 688-6938

ConocoPhillips Company  
P.O. Box 51810  
Midland, TX 79710

February 13, 2014

State of New Mexico  
Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

SUBJECT: REQUEST FOR UNORTHODOX LOCATION FOR RUBY FEDERAL #37

Dear Sirs,

ConocoPhillips Company respectfully requests a non-standard location exception to drill the Ruby Federal #37 well. The lease is recorded as NM LC 029405B. The well is located in UL B, 550' from the north line and 1690' from the east line of Section 17, Township 17S, Range 32E, Lea County, New Mexico. The bottom hole footages (997' FNL and 1658' FEL) place the well closer than 330' from a Qtr/Qtr Section line. This location was found to be the only one suitable for this well, that would allow us to reach our targeted production zone, while still protecting sand dune habitat deemed critical by the Bureau of Land Management biologist.

The spacing units adjacent to UL B:

- UL A & H in Section 17 are ConocoPhillips Emerald Federal lease (NM LC 060329)
- UL G, F & C in Section 17 are ConocoPhillips' Ruby Federal lease (NM LC 029405B)
- UL O & P in Section 08 is Linn Energy's Maljamar Grayburg Unit lease (NM LC 064149)
- UL N in Section 08 is Mack Energy's Pintail Federal lease (NM LC 029406B)

ConocoPhillips has 100% working interest in the Ruby & Emerald Federal lease. The attached list represents interested parties notified of this request via certified return receipt.

Enclosed are the following documents in support of this request.

- Administrative Application Checklist
- Copy of the New Mexico Form C-102
- Website Image of Ruby Federal Lease

The granting of this exception will prevent waste and minimize surface disturbance. If you have questions regarding this request, I can be reached at 432-688-6938 or via email at [Ashley.bergen@conocophillips.com](mailto:Ashley.bergen@conocophillips.com).

Sincerely,

Ashley Bergen  
Staff Regulatory Technician  
ConocoPhillips Company

CC: NMOCD District 1-Hobbs

**HOBBS OCD**  
Form 3160-5  
(August 2007)  
**JAN 24 2014**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

**RECEIVED** Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029405B
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-688-6938		8. Well Name and No. RUBY FEDERAL 37
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T17S R32E NWNE 550FNL 1690FEL 32.502545 N Lat, 103.470798 W Lon		9. API Well No. 30-025-41507-00-X1
		10. Field and Pool, or Exploratory MALJAMAR
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/23/13 MIRU Prec 822. RIH w/ 12 1/4" bit & drilled ahead to 850' spud TD. RIH w/ 20 jts, 8 5/8", 24#, J-55 csg set @ 835'. Pre-flush w/ 20 bbls FW. Pumped 300 sx (91 bbls) of class C lead cmt & 200 sx (48 bbls) of class C tail cmt. Disp w/ 50 bbls FW, bumped plug & circ 50 bbls to surf. NU BOP. PT-1500#/30min-test good.  
12/26/13 RIH w/ 7 7/8" bit & drilled ahead to 7035' (TD)reached on 12/29/13. RIH w/ 169 jts, 5 1/2", 17#, L-80 csg set @ 7015'. Pre-flush w/ 20 bbls FW. Pumped 400 sx (229 bbls) of class C lead cmt & 750 sx (211 bbls) of class TXI tail cmt. Disp w/ 162 bbls of FW, bump plug & circ 113 bbls to surf. ND BOP NU WH. RDMO.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #230793 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 01/10/2014 (14JLD1063SE)</b>	
Name (Printed/Typed) ASHLEY BERGEN	Title STAFF REGULATORY TECH
Signature (Electronic Submission)	Date 12/31/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISORY EPS	Date 01/18/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**JAN 27 2014**

**Interested Parties Notified via Certified Return Receipt**

Mack Energy Corporation  
PO Box 960  
11344 Lovington Hwy.  
Artesia, NM 88210

Linn Energy Corp  
JPMorgan Chase Tower  
600 Travis, Suite 5100  
Houston, TX 77002

Bureau of Land Management  
620 E. Greene Street  
Carlsbad, NM 88220-6292



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

RUBY FEDERAL 37

2. Name of Operator

CONOCOPHILLIPS

Contact: ASHLEY BERGEN

E-Mail: ashley.bergen@conocophillips.com

9. API Well No.

30-025-41507

3a. Address

P.O. BOX 51810  
MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-688-6983

10. Field and Pool, or Exploratory  
MALJAMAR; YESO WEST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T17S R32E NWNE 550FNL 1690FEL

11. County or Parish, and State

LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The bottom hole location of this well is in UL B, 997' FNL &amp; 1658' FEL. (See attachment).

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #240640 verified by the BLM Well Information System  
For CONOCOPHILLIPS, sent to the Hobbs**

Name (Printed/Typed) ASHLEY BERGEN

Title STAFF REGULATORY TECH

Signature (Electronic Submission)

Date 04/01/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



**Matthew S. Wasson**  
**Staff Geologist**  
Phone: (281) 206-5252

**ConocoPhillips Company**  
600 N. Dairy Ashford Rd., Office P10-4-4012  
Houston, TX 77079-1175

March 31, 2014

State of New Mexico  
Oil Conservation Division  
Attn: Mr. McMillan  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**SUBJECT: ADDITIONAL INFORMATION NECESSARY TO APPROVE UNORTHODOX LOCATION FOR RUBY  
FEDERAL #37**

Dear Sir,

ConocoPhillips Company has respectfully requested a non-standard location exception for the Ruby Federal #37 well. The lease is recorded as NM LC 029405B. The well is located on the Ruby Lease (NMLC 029405B) UL B, 550' from the north line and 1690' from the east line of Section 17, Township 17S, Range 32E, Lea County, New Mexico. The bottom hole is located in UL B, 997' from the north line and 1658' from the east line.

This letter serves to provide additional information the Engineering Bureau requires to approve our exception request. Our perforation interval is 5528'-6602' MD. This interval is entirely within UL B. The producing interval top is 873' FNL and 1660' FEL of Section 17, Township 17S, and Range 32E.

The granting of this exception will prevent waste and minimize surface disturbance.

This location was found to be the only one suitable for this well, that would allow us to reach our targeted production zone, avoid the hazard of the caliche pit, while still protecting sand dune habitat deemed critical by the Bureau of Land Management biologist.

If you have questions regarding this request, I can be reached at the telephone number above or via email at [Matt.S.Wasson@conocophillips.com](mailto:Matt.S.Wasson@conocophillips.com).

Sincerely,

A handwritten signature in black ink, appearing to read 'Matthew S. Wasson', written over the printed name.

Matthew S. Wasson  
Staff Geologist  
ConocoPhillips Company