

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or, 30-015-41899

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman  
Print or Type Name

*Erin Workman*  
Signature

Regulatory Compliance Prof.  
Title

04.01.14  
Date

Erin.Workman@dvn.com  
E-mail Address

- CTB  
- Devon  
6137

RECEIVED OOD  
2014 APR - 2 AM 11:02

Wells

- Beech Juice Fed  
1H

30-015-38484

- Beech Juice Fed  
2H

30-015-38989

- Betelgeuse 19  
Fed 5H

- Betelgeuse 19  
Fed 6H

30-015-42031

Pool

- Hack's Bone Springs  
NW

97020



Devon Energy Corporation  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5010

405 552-7970 Phone  
Erin.workman@dvn.com

RECEIVED OCD

2014 APR -2 A 11: 02

April 1, 2014

Mr. Richard Ezeanyim  
State of New Mexico  
Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: Central Tank Battery**  
**Beetle Juice 19 Fed 1H & 2H & Betelgeuse 19 Fed 5H & 6H**  
**Sec 19, T19S, R32E & Sec 20, T19S, R31E**  
**NMNM90534**  
**API: #30-015-38484 & 30-015-38989, 30-015-41899, & 30-015-42031**  
**Pool: Hackberry; Bone Spring**

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B Sundry Notice of Intent for a Central Tank Battery for the aforementioned wells.

An application has been submitted to the BLM and will be provided upon receipt.

The working interest, royalty interest and overriding royalty interest owners are not identical; notification has been sent via certified mail (see attached).

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-7970.

Sincerely,

Erin Workman  
Regulatory Compliance Professional

Enclosures

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

**OIL CONSERVATION DIVISION**

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Devon Energy Production Co., LP

OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.  
(4) Measurement type: ☐ Metering ☐ Other (Please Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☒ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☐ Metering ☒ Other (Coriolis Test Method & Well Test Method)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attach sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Erin Workman TITLE: Regulatory Compliance Prof. DATE: 03.31.14

TYPE OR PRINT NAME: Erin Workman TELEPHONE NUMBER: (405) 552-7970

E-MAIL ADDRESS: Erin.workman@dvn.com

**Beetle Juice 19 fed #1**  
**Section 19,T19S,R31E**  
**400FNL&340FEL**  
**Eddy County, N.M**  
**API#**

Production System: Open

- 1) Oil sales by tank gauge to tank truck.
- 2) Seal requirements:

**A. Production Phase: On all Tanks.**

- (1) All valves 5 sealed closed.

**Sales Phase: On Tank being hauled.**

- (1) Valve 1 sealed closed.

- (2) Valve 3 sealed closed.

- (3) Valve 4 sealed closed.

- (4) Valve 5 sealed closed.

{5} **Misc. Valves:** Plugged or otherwise unaccessible.

**NOTE:** Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

**Ledger for Site Diagram**

Valve #1: Production Line

Valve #2: Test or Roll line

Valve #3: Equilizer Line


Valve #4: Circ./Drain Line


Valve #5: Sles Line

Valve #6: BS&W Load Line

Buried Lines: -----

Firewall: 

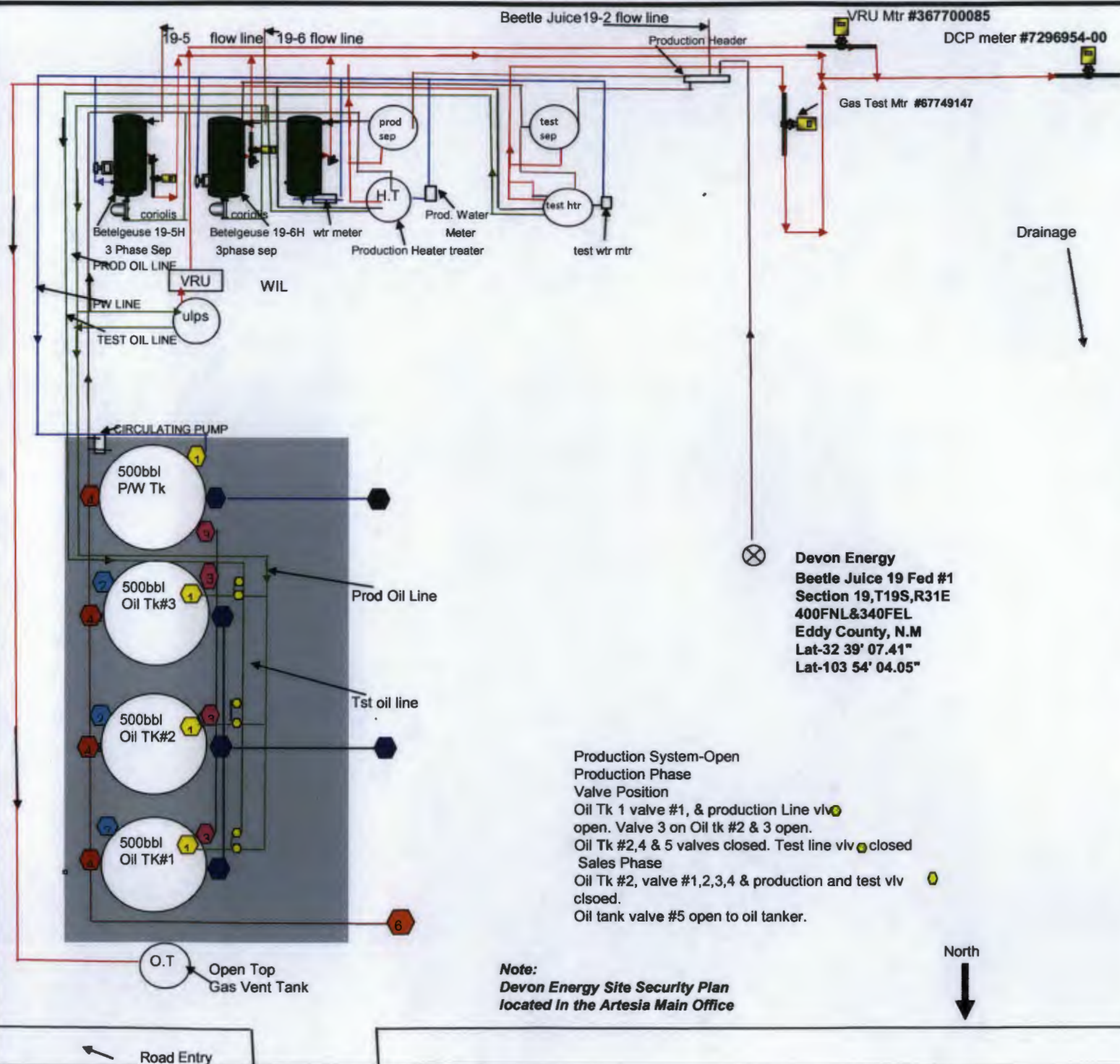
Wellhead: 

Stak-pak: 

Production line: -----

Water line: -----

Gas Meter   





# NEW MEXICO

14

13

18

17

16

23

24

19S - 30E

21

Beetle Juice 19  
Fed 1H & 2H  
Betelgeuse 19  
Fed 5H & 6H  
EDDY, NM



This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devcon makes no warranty, representation, or guarantee of any kind regarding this map.

GCS: North American 1987  
Datum: North American 1927, Units: Degrees  
Coordinate: UTM  
Map is current as of 30/10/14.



25

30

29

28

Feet  
0 370 740 1,480 1 in. = 2,083 feet

- Project Areas
- Surface
- Bottom
- Path
- USA NMNM 90534
- USA LC-063642-A
- USA NMNM 0557729
- USA NMNM 28328
- USA NMNM 63362

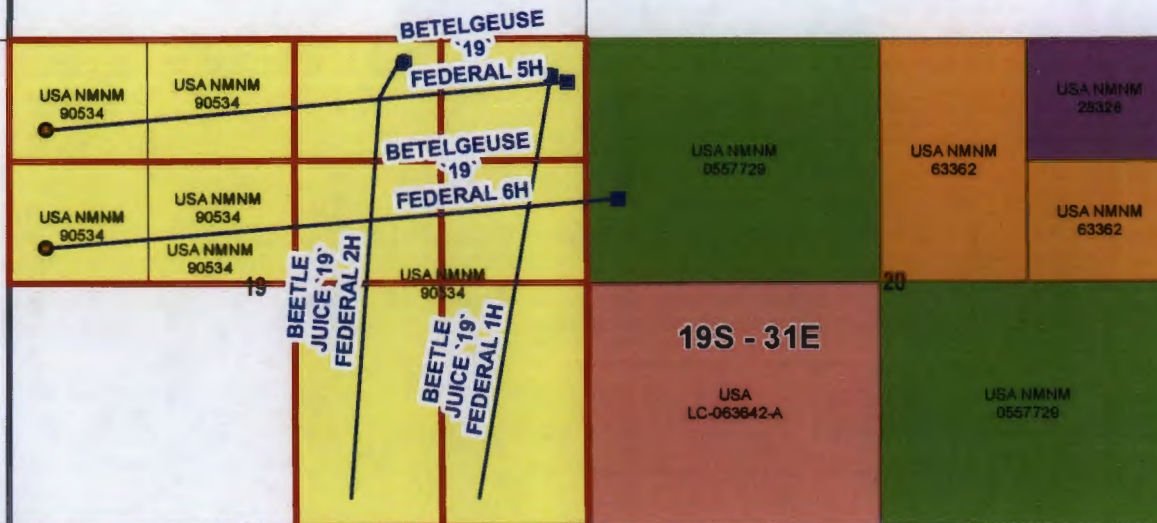
36

31

32

33

EDDY COUNTY



## APPLICATION FOR A CENTRAL TANK BATTERY

State of New Mexico – Santa Fe  
Oil Conservation Division  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

### Proposal for a Lease Commingle/Off-Lease Measurement

Devon Energy Production Company, LP is requesting approval for a Lease Commingle, Off-Lease measurement, sales, and storage for the following wells:

#### Federal Lease: NMNM 90534

Well Name	Location	API #	Pool 97020	Oil			
				BOPD	Gravities	MCFPD	BTU
Beetle Juice 19 Fed 1H	NENE Sec. 19, T19S, R31E	30-015-38484	Hackberry; Bone Spring, NW ✓	34	38	71	1443.7
Beetle Juice 19 Fed 2H	SWNW Sec. 19, T19S, R31E	30-015-38989	Hackberry; Bone Spring, NW ✓	37	37	75	1445.4
Betelgeuse 19 Fed 5H	SWNW Sec. 19, T19S, R31E	30-015-41899	Hackberry; Bone Spring, NW	37	37	75	1445.4*
Betelgeuse 19 Fed 6H	SWNW Sec. 20, T19S, R31E	30-015-42031	Hackberry; Bone Spring, NW	37	37	75	1445.4 *

\*These numbers are proposed, production volumes will be submitted upon receipt.

Although there is only one lease the ownership between the leases is not identical. Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Attached is a map displays the federal leases and well locations in Sections 19-T19S-31E & 20-T19S-31E

### Oil & Gas metering:

The central tank battery is located at the Beetle Juice 19 Fed 1H location NENE, Sec.19-T19S-R31E. The production from the Beetle Juice 19 Fed 1H & Beetle Juice 19 Fed 2H will come to a common production header with isolation lines to route each wells production. From this point one well will be on test and its production routed through the test equipment. The Betelgeuse 19 Fed Com 5H & 6H production will flow through their own three phase separator with coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Beetle Juice 19 Fed 1H battery will have three oil tanks that all four wells will utilize and they have a common Duke Energy Central Delivery Point #7296954 which is located on the southwest corner of the facility. Oil, gas, and water volumes from the Beetle Juice 19 Fed 1H & 2H producing to this battery will be determined by using a test separator/heater treater at the proposed facility. Well tests for these wells will be conducted at least once per month, for a minimum of 24 hours to allocate production back to each well. Oil, gas, and water volumes for the Betelgeuse 19 Fed Com 5H & 6H will have their own test separator/heater treater.

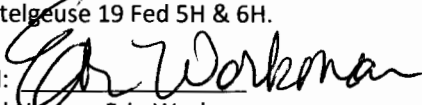
The well which is on test production from the Beetle Juice Fed 1H & 2H flows to the separator, where after separation gas is routed to the gas test meter #677-49-9147, then to the DCP CPD #7296954 on location in Sec. 19-T29S-31E-. Produced water and oil from each well are separated, the oil then flows into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. The water is metered using a mag meter and then flows to the 500 bbl. produced water tank, along with the water from the well that was not on test.

The Betelgeuse 19 Fed 5H production flows to a three phase test separator, where after separation gas is routed to the gas test meter (number will be provided upon receipt), then to the DCP CDP #7296954. Produced water and oil are separated, the oil is then metered with a Micro Coriolis meter (number will be provided upon receipt) and water is metered using a mag meter. The oil then flows into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

The Betelgeuse 19 Fed 6H production flows to a three phase test separator, where after separation gas is routed to the gas test meter (number will be provided upon receipt), then to the DCP CDP #7296954. Produced water and oil are separated, the oil is then metered with a Micro Coriolis meter (number will be provided upon receipt) and water is metered using a mag meter. The oil then flows into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. ROW NM-127347 & ROW-127345. ROW has been or will be submitted for the Betelgeuse 19 Fed 5H & 6H.

Signed:

A handwritten signature in black ink, appearing to read "Erin Workman", written over a horizontal line.

Printed Name: Erin Workman

Title: Regulatory Compliance Professional

Date: 04.01.14

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Avenue, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised October 15, 2009

Submit one copy to appropriate  
District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-015-38484</b>	<sup>2</sup> Pool Code <b>97020</b>	<sup>3</sup> Pool Name <b>HACKBERRY; BONE SPRING, NW</b>
<sup>4</sup> Property Code <b>38505</b>	<sup>5</sup> Property Name <b>BEEBLE JUICE 19 FEDERAL</b>	<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> OCRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3415.1</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>19</b>	<b>19 S</b>	<b>31 E</b>		<b>400</b>	<b>NORTH</b>	<b>340</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>19</b>	<b>19 S</b>	<b>31 E</b>		<b>330</b>	<b>SOUTH</b>	<b>976</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER SEC. 19 LAT. = 32°39'11.17"N LONG. = 103°55'01.01"W NMSP EAST (FT) N = 601584.85 E = 669485.12	<b>BEEBLE JUICE "19" FED. 1H</b> ELEV. = 3415.1' LAT. = 32°39'07.41"N (NAD83) LONG. = 103°54'04.05"W NMSP EAST (FT) N = 601204.45 E = 674357.48	<b>SURFACE LOCATION</b> NE CORNER SEC. 19 LAT. = 32°39'11.38"N LONG. = 103°54'00.09"W NMSP EAST (FT) N = 601607.52 E = 674694.79	<b>" OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or inferred mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division. Signature: <i>[Signature]</i> Date: <b>10/07/10</b> Printed Name: <b>STEPHANIE A. YSASAGA</b>
<b>RECEIVED</b> <b>SEP 21 2011</b> <b>NMOC D ARTESIA</b>			<b>"SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. OCTOBER 20, 2010 Date of Survey: Signature and Seal of Professional Surveyor: Certified Surveyor: <b>EDUARDO M. MARASILLLO, PLS 12797</b> SURVEY NO. 2808
SW CORNER SEC. 19 LAT. = 32°38'18.94"N LONG. = 103°55'01.07"W NMSP EAST (FT) N = 596284.86 E = 669500.63	<b>BOTTOM OF HOLE</b> 330'		



# RECEIVED

APR 19 2012

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr

Santa Fe, NM 87505

**NMOC ARTESIA**

Form C-102

Revised October 15, 2009

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>15-38989</b>	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name <b>HACKBERRY; BONE SPRING, NW</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>BEETLE JUICE "19" FEDERAL</b>	<sup>6</sup> Well Number <b>2H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3397.4</b>

#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>19</b>	<b>19 S</b>	<b>31 E</b>		<b>250</b>	<b>NORTH</b>	<b>1670</b>	<b>EAST</b>	<b>EDDY</b>

#### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>19</b>	<b>19 S</b>	<b>31 E</b>		<b>325</b>	<b>SOUTH</b>	<b>2125</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
<b>160</b>			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 19 LAT. = 32°39'11.17"N LONG. = 103°55'01.01"W NMSP EAST (FT) N = 601564.85 E = 669485.12</p>	<p><b>BEETLE JUICE "19" FEDERAL #2H</b> ELEV. = 3397.4' LAT. = 32.6524559°N: (NAD83) LONG. = 103.9054469°W NMSP EAST (FT) N = 601343.44 E = 873028.54</p> <p><b>SURFACE LOCATION</b> 250'</p> <p>1670'</p>	<p>NE CORNER SEC. 19 LAT. = 32°39'11.38"N LONG. = 103°54'00.09"W NMSP EAST (FT) N = 601607.32 E = 674694.79</p>
<p>SW CORNER SEC. 19 LAT. = 32°38'18.94"N LONG. = 103°55'01.07"W NMSP EAST (FT) N = 596284.86 E = 669500.63</p>	<p>SE CORNER SEC. 19 LAT. = 32°38'19.12"N LONG. = 103°53'59.90"W NMSP EAST (FT) N = 596324.81 E = 674732.70</p> <p><b>BOTTOM OF HOLE</b> 2125'</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>[Signature]</i> Date: _____ Printed Name: <b>STEPHANIE A. YSASAGA</b></p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>NOVEMBER 10, 2010 Date of Survey: _____ Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: <b>FILIPON P. PARAMILLO, PLS 12797</b> SURVEY NO. 281</p>

PENETRATION POINT: 252' FNL & 157' FEL



PRODUCING AREA



PROJECT AREA

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-6720  
District II  
311 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1900 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6175 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-41899</b>		<sup>2</sup> Pool Code <b>97620</b>		<sup>3</sup> Pool Name <b>HACKBERRY, BONE SPRING, NW</b>	
<sup>4</sup> Property Code <b>40305</b>		<sup>5</sup> Property Name <b>BETELGEUSE 19 FEDERAL</b>		<sup>6</sup> Well Number <b>5H</b>	
<sup>7</sup> OC.RID No. <b>6137</b>		<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>		<sup>9</sup> Elevation <b>3416.9</b>	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>19</b>	<b>19 S</b>	<b>31 E</b>		<b>430</b>	<b>NORTH</b>	<b>190</b>	<b>EAST</b>	<b>EDDY</b>

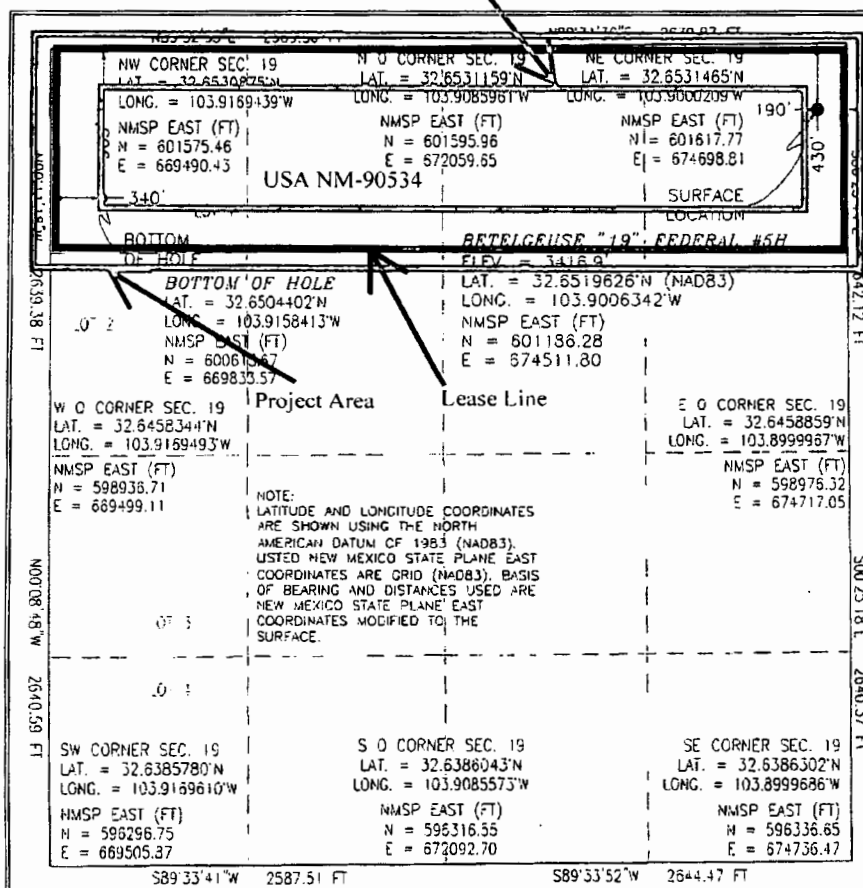
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>1</b>	<b>19</b>	<b>19 S</b>	<b>31 E</b>		<b>965</b>	<b>NORTH</b>	<b>340</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
<b>157.91</b>			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Completion Interval



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: **7/25/12**

Printed Name

E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 13, 2011

Date of Survey

Signature and Seal of State Surveyor

Certificate Number: **12797**

Signature and Seal of State Surveyor

Certificate Number: **12797**

Signature and Seal of State Surveyor

Certificate Number: **12797**

Signature and Seal of State Surveyor

Certificate Number: **12797**

Signature and Seal of State Surveyor

Certificate Number: **12797**

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
 District II  
 811 S. First St., Artesia, NM 88210  
 Phone: (575) 748-4283 Fax: (575) 748-9720  
 District III  
 1606 Rio Brazos Road, Aztec, NM 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6179  
 District IV  
 1229 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-2460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-102  
 Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-015-42031</b>		<sup>2</sup> Well Code <b>97020</b>		<sup>3</sup> Pool Name <b>HACKBERRY, BONE SPRING, NW</b>	
<sup>4</sup> Property Code <b>40305</b>		<sup>5</sup> Property Name <b>BETELGEUSE 19 FEDERAL</b>		<sup>6</sup> Well Number <b>6H</b>	
<sup>7</sup> OGRID No. <b>6137</b>		<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>		<sup>9</sup> Elevation <b>3416.1</b>	

<sup>10</sup> Surface Location									
GL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>20</b>	<b>19 S</b>	<b>31 E</b>		<b>1699</b>	<b>NORTH</b>	<b>265</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>2</b>	<b>19</b>	<b>19 S</b>	<b>31 E</b>		<b>2250</b>	<b>NORTH</b>	<b>340</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>158.08</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. <b>1-28</b> <b>13000</b>
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>Project Area</b>      <b>Lease Line</b>      <b>Completion Interval</b></p>		<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>[Signature]</i>      Date: <b>7/25/13</b></p> <p>Printed Name: _____</p> <p>E-mail Address: _____</p>
<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <b>MAY 18, 2013</b></p> <p>Signature and Seal of Professional Surveyor: <i>[Signature]</i></p> <p>Certificate Number: <b>12797</b>      <b>EDDY COUNTY, N.M.</b></p> <p>SURVEY NO. 1836</p>		



Devon Energy Production Company  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102  
Phone: (405)-552-7970  
[Erin.Workman@devn.com](mailto:Erin.Workman@devn.com)

April 1, 2014

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Interest Owners

Re: Central Tank Battery  
Beetle Juice 19 Fed 1H & 2H & Betelgeuse 19 Fed 5H & 6H  
Sec 19, T19S, R32E & Sec 20, T19S, R31E  
NMNM90534  
API: #30-015-38484 & 30-015-38989, 30-015-41899, & 30-015-42031  
Pool: Hackberry; Bone Spring

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery & Commingle.

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in black ink that reads "Erin Workman". The signature is written in a cursive, flowing style.

Erin Workman  
Regulatory Compliance Associate

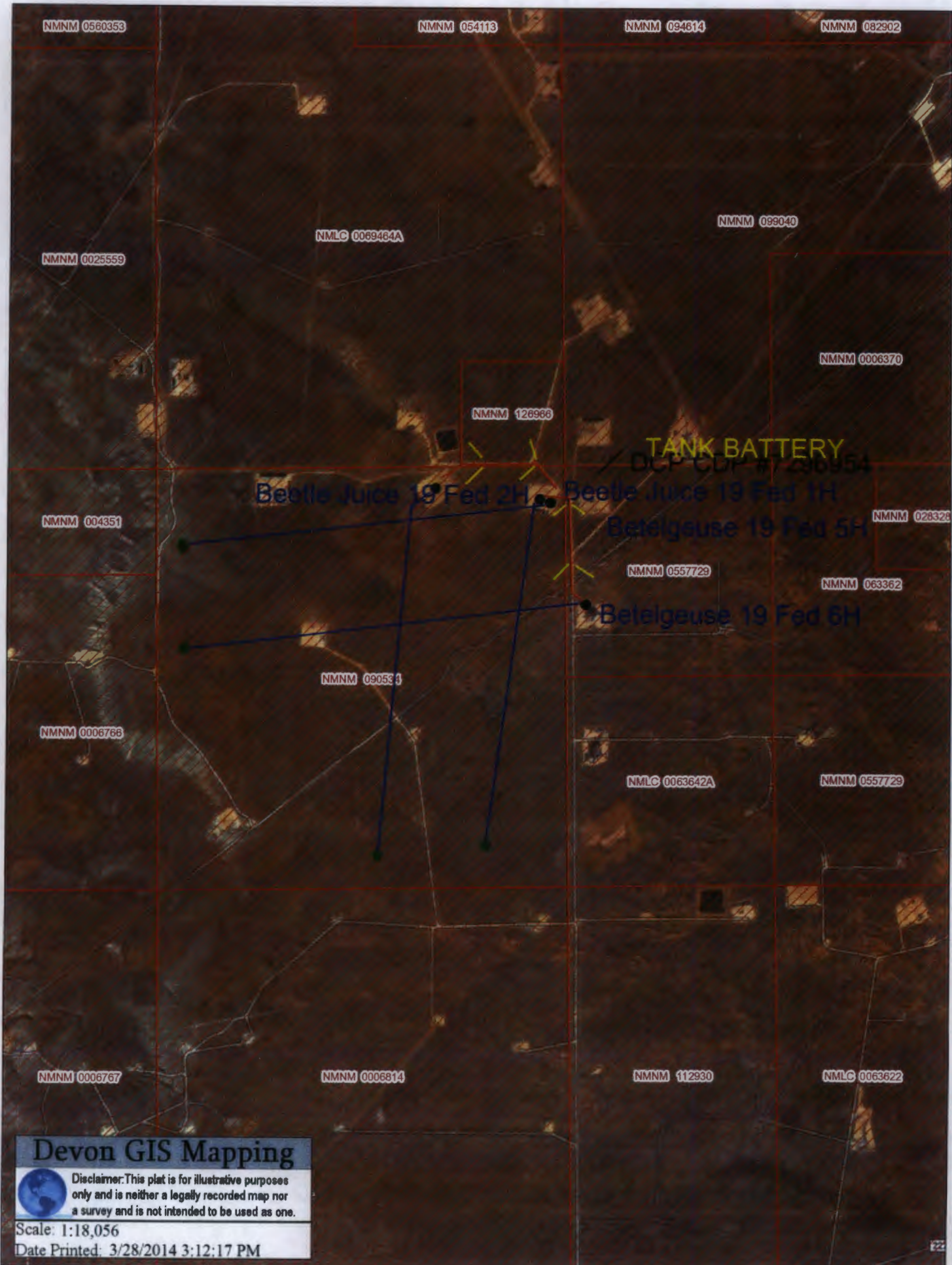
Enclosure

## CERTIFIED MAILING LIST

Mailing Reference: **Beetle Juice-Betelgeuse Commingle**

<u>Repondent Name/Address:</u>	<u>Certified Mailing Number:</u>
Todd M. Wilson 3608 S. County Road 1184 Midland, TX 79706-6468	91 7199 9991 7032 9949 7291
Durango Production Corporation P.O. Box 4848 Wichita Falls, TX 76308	91 7199 9991 7032 9949 7307
Roger T. & Holly Elliott Family Trust 3910 Tanforan Avenue Midland, TX 79707	91 7199 9991 7032 9949 7314
Khody Land & Minerals Co. 200 Park Avenue, Suite 900 Oklahoma City, OK 73102-5643	91 7199 9991 7032 9949 7321
Cannon Exploration Company 3608 S. County Road 1184 Midland, TX 79706-6468	91 7199 9991 7032 9949 7338
Cimarex Energy Company 600 N. Marienfeld Street, Suite 600 Midland, TX 79701-4405	91 7199 9991 7032 9949 7345
BLM NM State Office Oil & Gas Division 600 E. Greene Street Carlsbad, NM 88220-6292	91 7199 9991 7032 9949 7352





# Devon GIS Mapping



Disclaimer: This plat is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one.

Scale: 1:18,056

Date Printed: 3/28/2014 3:12:17 PM

## DEVON ENERGY BEETLE JUICE 19 FED PRODUCTION

Well API	WC Name	Month	Year	Oil Prod	Gas Prod
300153848400	BEETLE JUICE 19 FED 1H	08	2013	844.29	1888
300153848400	BEETLE JUICE 19 FED 1H	09	2013	952.95	2811
300153848400	BEETLE JUICE 19 FED 1H	10	2013	1297.83	2857
300153848400	BEETLE JUICE 19 FED 1H	11	2013	1131.16	3505
300153848400	BEETLE JUICE 19 FED 1H	12	2013	801.41	3256
300153848400	BEETLE JUICE 19 FED 1H	01	2014	196.54	2622
CUM				5224.18	16939
300153898900	BEETLE JUICE 19 FED 2H	08	2013	1576.02	4648
300153898900	BEETLE JUICE 19 FED 2H	09	2013	1066.43	2927
300153898900	BEETLE JUICE 19 FED 2H	10	2013	870.60	2986
300153898900	BEETLE JUICE 19 FED 2H	11	2013	1142.36	2272
300153898900	BEETLE JUICE 19 FED 2H	12	2013	1275.54	2622
300153898900	BEETLE JUICE 19 FED 2H	01	2014	1263.45	587
CUM				7194.40	16042

## McMillan, Michael, EMNRD

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**From:** Workman, Erin <Erin.Workman@dvn.com>  
**Sent:** Monday, April 21, 2014 2:59 PM  
**To:** McMillan, Michael, EMNRD  
**Subject:** RE: Betelgeuse 5H and 6H Eddy Co.

**Good afternoon Mr. McMillan! The Betelgeuse 5H and 6H wells are not producing at this time. The Betelgeuse 5H was spud a couple of weeks ago and the 6H is scheduled to spud in May.**

*Erin Workman*

Regulatory Compliance Professional  
Mid-Continent Division  
**Devon Energy Corporation**  
333 W. Sheridan Avenue  
OKC, OK 73102  
OKDEC28.518  
405.552.7970  
[Erin.Workman@dvn.com](mailto:Erin.Workman@dvn.com)

Matthew 7:25, *"The rain fell, the rivers rose, and the winds blew and pounded that house. Yet it didn't collapse, because its foundation was on the rock.*

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**From:** McMillan, Michael, EMNRD [<mailto:Michael.McMillan@state.nm.us>]  
**Sent:** Monday, April 21, 2014 3:52 PM  
**To:** Workman, Erin  
**Subject:** Betelgeuse 5H and 6H Eddy Co.

Ms. Workman:  
Are the Betelgeuse 5H and 6H producing?  
If they are can you provide the last 6 month's production, along with cum production for these wells  
Thank You

## Michael A. McMillan

Engineering and Geological Services Bureau, Oil Conservation Division  
1220 South St. Francis Dr., Santa Fe NM 87505  
O: 505.476.3448 F: 505.476.3462