4/16/04

JUS C

DMAM141064253 2

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECK! THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD Check One Only for [B] or [C] Commingling - Storage - Measurement [B] - Tony Federal AY8 ☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR [D]Other: Specify **NOTIFICATION REQUIRED TO: -** Check Those Which Apply, or **Does** Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E]For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. David Catanach Agent for Apache Corporation Print or Type Name Signature Title drcatanach@netscape.com E-Mail Address

April 16, 2014

Hand Delivered

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Attention:

Ms. Jami Bailey, CPG

Division Director

Re:

Application for Unorthodox Well Location

Tony Federal No. 48

API No. (30-015-41989)

Surface Location: 1650' FSL & 800' FWL (Unit L/Lot 3)

Bottomhole Location: 1650' FSL & 990' FWL (Unit L/Lot 3) Section 18, T-17 South, R-31 East, NMPM,

Eddy County, New Mexico

Dear Ms. Bailey:

Pursuant to Division Rule 19.15.15.13, Apache Corporation ("Apache") respectfully requests administrative approval of an unorthodox oil well location for its proposed Tony Federal No. 48. This well will be drilled as a development oil well in the Cedar Lake Glorieta-Yeso Pool (96831).

The proposed Tony Federal No. 48 will be dedicated to an existing 32.2-acre oil spacing and proration unit in the Cedar Lake Glorieta-Yeso Pool comprising the NW/4 SW/4 of Section 18. This unit is currently dedicated to Apache's: i) existing Tony Federal No. 3 (API No. 30-015-30470) located at a standard well location 2310 feet from the South line and 330 feet from the West line; and ii) existing Tony Federal No. 32 (API No. 30-015-20142) located at a standard well location 1980 feet from the South line and 660 feet from the West line.

The Cedar Lake Glorieta-Yeso Pool is currently governed by Division Rule 19.19.15.9 which requires standard 40-acre oil spacing and proration units with wells to be located no closer than 330 feet to the outer boundary of the spacing unit.

The proposed unorthodox location is necessary in order to avoid pipelines and sand dunes in this area.

Unit L/Lot 3 of Section 18 is an undersized lot comprising 32.2 acres. Due to the lot size, the dimensions of this lot are approximately 1320 feet high by 1063 feet wide.

The affected offset tracts are the NE/4 SW/4 and SE/4 SW/4 of Section 18, Township 17 South, Range 31 East. These offset 40-acre tracts are currently being developed in the Cedar Lake Glorieta-Yeso Pool by Apache Corporation. Please note that the working interest ownership between Unit L/Lot 3 (Drill Tract) and the two affected offset 40-acre tracts is common. Consequently, notice of this application is not required to any party.

Attached is a Form C-102 showing the proposed well, spacing unit and other existing wells in the spacing unit. Also attached is a vicinity map.

In summary, approval of the application will provide Apache Corporation the opportunity to recover additional oil and gas reserves from the Cedar Lake Glorieta-Yeso Pool underlying the NW/4 SW/4 of Section 18 that may otherwise not be recovered by the existing wells, thereby preventing waste, and will not violate correlative rights.

If you should have any questions, please call me at (505) 690-9453.

Sincerely,

David Catanach, Agent Apache Corporation 303 Veterans Airpark Lane Suite 3000 Midland, Texas 79705

Xc: OCD-Artesia

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 **District IV** 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

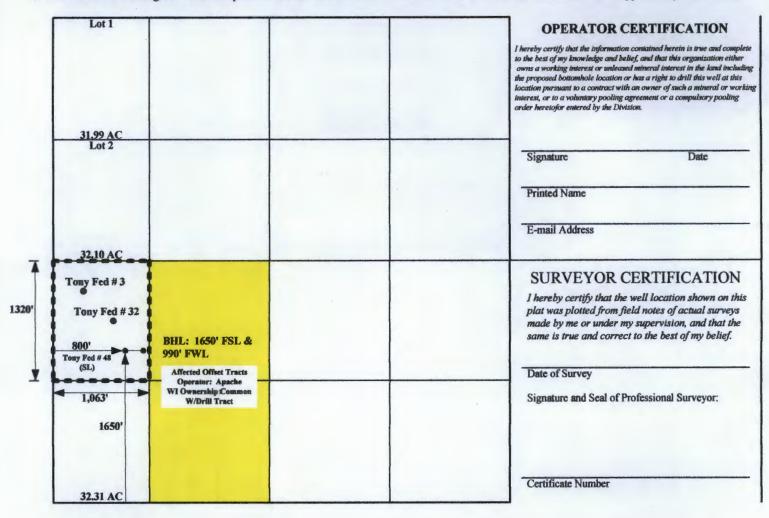
AMENDED REPORT

30-	89		1 Code 5831		Pool Name Cedar Lake Glorieta-Yeso Pool					
Propert 308			Property Name Tony Federal						Well Number 48	
OGRID No. 873			Operator Name Apache Corporation						Elevation 3760'	
				S	Surface Locat	ion				
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
L	18	17 South	31 East	Lot 3	1650	South	800	West	Eddy	

Bottom Hole Location If Different From Surface

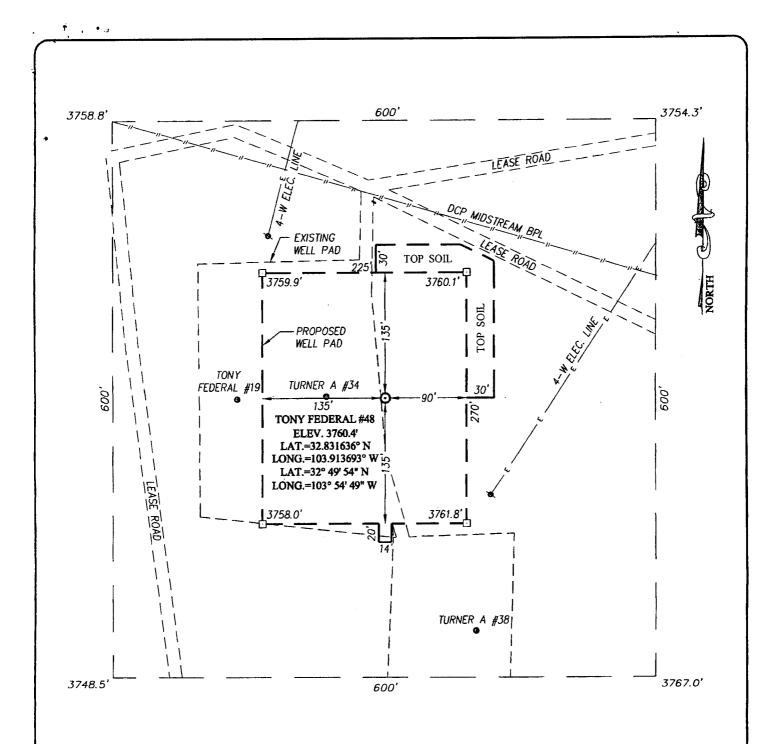
UL or lot no.	Section 18	Township 17 South	Range 31 East	Lot Idn Lot 3	Feet from the 1650	North/South line South	Feet from the 990	East/West line West	County Eddy
Dedicated Acres 32.2 Acres	s Joint	or Infill	Consolidate	Code	Order No.				

No Allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the Division



Lot 3 = 32.2 Acres:

Lot Dimensions: 1320' High x 1063' Wide



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HWY. #82 AND CO. RD. #221 (SKELLY) GO NORTH ON CO. RD. #221 APPROX. 1.0 MILE. TURN RIGHT AND GO SOUTHEAST AND GO APPROX. 0.2 MILES. TURN RIGHT AND GO SOUTH APPROX. 224 FEET TO THE LOCAITON STAKE.



PROVIDING SURVEYING SERVICES SINCE 1946

JOHN WEST SURVEYING COMPANY

412 N. DAL PASO HOBBS, N.M. 88240 (575) 393–3117 www.jwsc.biz 100 0 100 200 Feet

Scale: 1"=100'

APACHE CORPORATION

TONY FEDERAL #48 WELL
LOCATED 1650 FEET FROM THE SOUTH LINE
AND 800 FEET FROM THE WEST LINE OF SECTION 18,
TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO

Form 3160-3 (March 2012) UNITED STATES		OCD Arto	FORM APPROVED OMB No. 1004-0137 Expires October 31, 2014 5. Lease Serial No.				
DEPARTMENT OF THE I BUREAU OF LAND MAN	,	S. Lease Serial No. NMLC-029395A					
APPLICATION FOR PERMIT TO	6. If Indian, Allotee or Tribe Name						
Ia. Type of work: DRILL REENTE	ER		7 If Unit or CA Agreement, Name and No.				
Ib. Type of Well: ✓ Oil Well ☐ Gas Well ☐ Other	✓ Sin	gle Zone Multip	ole Zone	8. Lease Name and Well No. TONY FEDERAL #48 <308738>			
2. Name of Operator APACHE CORPORATION		< 8737		9. API Well No. 41989			
3a. Address 303 VETERANS AIRPARK LN #1000 MIDLAND, TX 79705	3b. Phone No. 432-818-11	(include area code) 67	10. Field and Pool, or Exploratory CEDAR LAKE;GLORIETA-YESO 29683				
4. Location of Well (Report location clearly and in accordance with an	ry State requirens	ents.*)		11. Sec., T. R. M. or Blk. and Survey or Area			
At surface 1650' FSL & 800' FWL			الاسلام SEC: 18 T17S R31E				
At proposed prod. zone 1650' FSL & 990' FWL							
14. Distance in miles and direction from nearest town or post office* APPROX 4 MILES EAST OF LOCO HILLS, NM			12. EDI		13. N	State M	
15. Distance from proposed* 800'	16. No. of acres in lease		17. Spacing Unit dedicated to this well				
location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	609.43	ACRES	AG AC	ACRES 32.2			
18. Distance from proposed location* ~150' to nearest well, drilling, completed,	19. Proposed	· .		20. BLM/BIA Bond No. on file BLM-CO-1463 NATIONWIDE / NMB000736			
applied for, on this lease, ft.	MD: 64		BLM-CO-1463 NATIONWIDE / N			1/36	
21. Elevations (Show whether DF, KDB, RT, GL, ctc.)	22. Approxim	nate date work will star	23. Estimated duration				
GL: 3760'	AS So	on As Apr	~10 DAYS				
	24. Attac	hments					
The following, completed in accordance with the requirements of Onshor	re Oil and Gas (Order No.1, must be at	tached to thi	s form:			
Well plat certified by a registered surveyor. A Drilling Plan.		4. Bond to cover the Item 20 above).	he operation	ns unless covered by an	n existing bond	on file (sec	
3. A Surface Use Plan (if the location is on National Forest System SUPO must be filed with the appropriate Forest Service Office).	Lands, the	Operator certific Such other site s BLM.		ormation and/or plans a	ıs may be requi	red by the	
25. Signature Sorina & How		(Printed/Typed) NA L. FLORES			Date 11 8	11/13	
Title SUPV OF DRILLING SERVICES					,	·	
Approved by (Signature) /S/ STEPHEN J. CAFFEY	Name	(Printed/Typed)		Date JAN 1 7	7 2014		
Title FIELD MANAGER	Office	CA	ARLSBAD	O FIELD OFFICE			
Application approval does not warrant or certify that the applicant hold conduct operations thereon. Conditions of approval, if any, are attached.	ls legal or equit	able title to those right	ts in the sub AF	ject lease which would PROVAL FO	entitle the appli OR TWO	YEARS	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a ci States any false, fictitious or fraudulent statements or representations as	rime for any pe to any matter w	rson knowingly and within its jurisdiction.	villfully to m	nake to any department	or agency of the	ne United	
(Continued on page 2)	-10			*(lns	tructions or	nage 2)	

Roswell Controlled Water Basin

RECEIVED

Approval Subject to General Requirements & Special Stipulations Attached

JAN 2 3 2014 SEE ATTACHED FOR NMOCD ARTES CONDITIONS OF APPROVAL