

| | | | | | |
|---------------------|----------|-----------------|----------------------|-------------|--------------------------|
| Y09/2014 DATE IN | SUSPENSE | MAM ENGINEER | 1/13/14 LOGGED IN | PLC TYPE | PMAM140134441 APP NO. |
|---------------------|----------|-----------------|----------------------|-------------|--------------------------|

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or, 30-025-40280

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

REESA FISHER
Print or Type Name

Reesa Fisher
Signature

SR STAFF REG TECH
Title

1/7/2014
Date

PINOT / WHITE OWL WELLS
AMEND PLC-384

Reesa.Fisher@apachecorp.com
e-mail Address

- Apache
PLC-384-A
Ognid→873

POOLS
- House Abo
- House Black
- House Tub
- House
- DRINKING

- WELLS
- Pinot #1
30-025-41081
- Pinot #2
30-025-41082
- White #2
30-025-40280
- White #1
30-025-36689

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Apache Corporation
OPERATOR ADDRESS: 303 Veterans Airpark Lane Midland TX 79705 PINOT / WHITE OWL LEASES
APPLICATION TYPE:
☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: ☒ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-384
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☐ No N/A

(A) POOL COMMINGLING
Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | Calculated Value of Commingled Production | Volumes |
|--|--|---|---|------------|
| House; Blinebry (33230) | 36.0 | | | New |
| House; Tubb (78760) | 36.0 | | | Wells |
| House; Drinkard (33250) | 36.0 | | | Prod Tests |
| House; Abo (33210) | 38.5 | | | Attached |
| (2) Are any wells producing at top allowables? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | |
| (3) Has all interest owners been notified by certified mail of the proposed commingling? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No. | | | | |
| (4) Measurement type: <input type="checkbox"/> Metering <input checked="" type="checkbox"/> Other (Specify) WELL TESTS | | | | |
| (5) Will commingling decrease the value of production? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If "yes", describe why commingling should be approved | | | | |

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Reesa Fisher TITLE: Sr Staff Regulatory Tech DATE: 1/7/2014
TYPE OR PRINT NAME REESA FISHER TELEPHONE NO.: 432-818-1062
E-MAIL ADDRESS: Reesa.Fisher@apachecorp.com



January 14, 2014

Michael McMillan
New Mexico Oil Conservation Division
1220 South St Francis Drive
Santa Fe, NM 87505

Re: Administrative Approval to Surface Commingle
Pinot #1 (30-025-41081), Pinot #2 (30-025-41082), White Owl #1 (30-025-36689) &
White Owl #2 (30-025-40290)
Sec 2, T20S, R38E
Lea County, NM

Dear Mr. McMillan:

Apache requests administrative approval to amend PLC-384 by adding the White Owl #1 to the surface commingle order. This well is currently producing from the Blinberry, Tubb, Drinkard & Abo formations. The existing battery for this well is in poor condition, so Apache would like to decommission this battery and commingle the well with the White Owl #2 and Pinot wells, also producing from these pools.

Apache has received majority approval from interest owners and is in the process of attempting to verbally contact those who have not responded in writing. Copies of all approvals are attached, as well as a copy of the existing Order PLC-384 and well data concerning the White Owl #1.

If you have any questions or require additional information, please contact me at 432/818-1062 or Reesa.Fisher@apachecorp.com.

Sincerely,

A handwritten signature in cursive script that reads "Reesa Fisher".

Reesa Fisher
Sr. Staff Regulatory Analyst

PINOT & WHITE OWL POOL/LEASE COMMINGLE

| | | | | |
|---------------|--------------|-------------|----------------------|--|
| Pinot #1 | 30-025-41081 | C-2-20S-38E | 330' FNL & 2310' FWL | Bliebry/Tubb/Drinkard (DHC later) Abo currently producing |
| Pinot #2 | 30-025-41082 | E-2-20S-38E | 1850' FNL & 990' FWL | Bliebry/Tubb/Drinkard |
| White Owl #2 | 30-025-40290 | D-2-20S-38E | 475' FNL & 1075' FWL | Bliebry/Tubb/Drinkard |
| *White Owl #1 | 30-025-36689 | D-2-20S-38E | 582' FNL & 330' FWL | Bliebry/Tubb/Drinkard/Abo |

(NOTE: Upon interest owner approval, Apache plans to decommission the current White Owl #1 battery and request approval to also tie this well into new battery.)

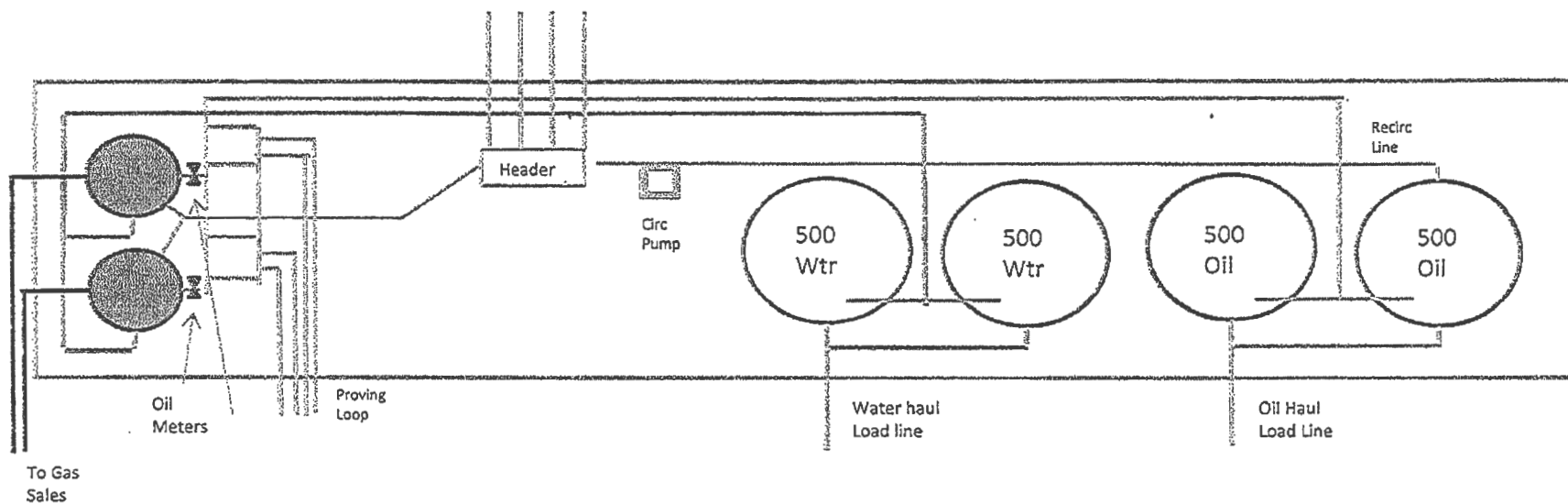
*Apache has received 58% signed approvals to commingle the White Owl #1, with 22% of the interest owners having received the notice without responding. There have been no objections submitted and Apache is attempting to contact these "non-responses" to verify their non-response as approval. Apache has been unable to find contact information for the remaining 20% of the ownership listing.

Well Test History Report

Select By: Field
Display: All well tests between 07/01/2013 - 01/05/2014

| Test Date | Effective Date | Measured Hours | Type | 24 Hour Volumes | | | | | Ratios | | | | | Fluid Level |
|-------------------------|----------------|----------------|------|-----------------|-----|-----|-----|------|-----------|-------|------|------|-------|-------------|
| | | | | Gr Liquid | OIL | GAS | WAT | LIFT | GOR | GLR | IGOR | IGLR | TGLR | |
| Field: HOUSE | | | | | | | | | | | | | | |
| WHITE OWL #1 (BLINEBRY) | | | | | | | | | | | | | | |
| 7/25/2013 | 7/25/2013 | 24 | A | 20 | 7 | 20 | 13 | 0 | 2,857 | 1,000 | 0 | 0 | 1,000 | |
| 8/30/2013 | 8/30/2013 | 24 | A | 19 | 7 | 20 | 12 | 0 | 2,857 | 1,053 | 0 | 0 | 1,053 | |
| 9/24/2013 | 9/24/2013 | 24 | A | 19 | 7 | 20 | 12 | 0 | 2,857 | 1,053 | 0 | 0 | 1,053 | |
| 10/29/2013 | 10/29/2013 | 24 | A | 18 | 7 | 16 | 11 | 0 | 2,286 | 889 | 0 | 0 | 889 | |
| 11/1/2013 | 11/1/2013 | 24 | A | 11 | 0 | 16 | 11 | 0 | 1,600,000 | 1,453 | 0 | 0 | 1,453 | |
| 11/10/2013 | 11/10/2013 | 24 | A | 18 | 7 | 16 | 11 | 0 | 2,286 | 889 | 0 | 0 | 889 | |
| 11/28/2013 | 11/28/2013 | 24 | A | 18 | 7 | 16 | 11 | 0 | 2,286 | 889 | 0 | 0 | 889 | |
| 12/17/2013 | 12/17/2013 | 24 | A | 18 | 7 | 16 | 11 | 0 | 2,286 | 889 | 0 | 0 | 889 | |
| 12/30/2013 | 12/30/2013 | 24 | A | 18 | 7 | 16 | 11 | 0 | 2,286 | 889 | 0 | 0 | 889 | |
| Averages by Completion | | | | 18 | 6 | 17 | 11 | 0 | | | | | | |

** All values are recorded using imperial units.



BATTERY LOCATED @ PINOT #1 C-2-T20S-R38E



HOBBS OCD

MAR 11 2013

State of New Mexico

Energy, Minerals & Natural Resources Department

RECEIVED OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office☐ AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|---|---|---------------------------------|---|
| ¹ API Number 30-025-36689 | | ² Pool Code 33230 | ³ Pool Name House, Blinebry |
| ⁴ Property Code 303233 | ⁵ Property Name White Owl | | ⁶ Well Number 001 |
| ⁷ OGRID No. 873 | ⁸ Operator Name Apache Corporation: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | | ⁹ Elevation 3573' GR |

¹⁰ Surface Location

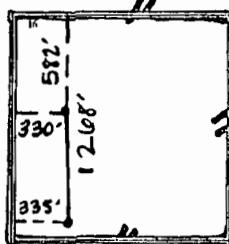
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 02 | 20S | 38E | 04 | 582 | North | 330 | West | Lea |

¹¹ Bottom Hole Location If Different From Surface

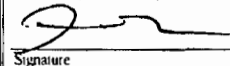
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 02 | 20S | 38E | 04 | 1268 | North | 335 | West | Lea |

| | | | |
|---------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 40.0 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well as this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

 03/04/2013
Signature Date

Fatima Vasquez

Printed Name

Fatima.Vasquez@apachecorp.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

SEP 09 2013

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OCD

MAR 11 2013

RECEIVED

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|---|---------------------------------------|
| ¹ API Number 30-025-36689 | ² Pool Code 78760 | ³ Pool Name House; Tubb |
| ⁴ Property Code 303233 | ⁵ Property Name White Owl | ⁶ Well Number 001 |
| ⁷ OGRID No. 873 | ⁸ Operator Name Apache Corporation: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | ⁹ Elevation 3573' GR |

¹⁰ Surface Location

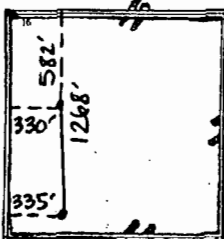
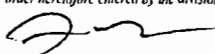
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 02 | 20S | 38E | 04 | 582 | North | 330 | West | Lea |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 02 | 20S | 38E | 04 | 1268 | North | 335 | West | Lea |

| | | | |
|---------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 40.0 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | | |
|---|--|--|--|--|
|  | | | | <p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p> 03/05/2013</p> <p>Signature Date</p> <p>Fatima Vasquez</p> <p>Printed Name</p> <p>Fatima.Vasquez@apachecorp.com</p> <p>E-mail Address</p> |
| | | | | <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number</p> |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OGD
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
MAR 11 2013
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|---|---|
| ¹ API Number 30-025-36689 | ² Pool Code 33250 | ³ Pool Name House; Drinkard |
| ⁴ Property Code 303233 | ⁵ Property Name White Owl | ⁶ Well Number 001 |
| ⁷ OGRID No. 873 | ⁸ Operator Name Apache Corporation: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | ⁹ Elevation 3573' GR |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 02 | 20S | 38E | 04 | 582 | North | 330 | West | Lea |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 02 | 20S | 38E | 04 | 1268 | North | 335 | West | Lea |

| | | | |
|---------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 40.0 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | | | |
|--|--|--|--|--|--|
| | | | | ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. | |
| | | | | Signature Date 03/05/2013 | |
| | | | | Printed Name Fatima Vasquez | |
| | | | | E-mail Address Fatima.Vasquez@apachecorp.com | |
| | | | | ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. | |
| | | | | Date of Survey | |
| | | | | Signature and Seal of Professional Surveyor: | |
| | | | | Certificate Number | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3160 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

HOBBS OCD

MAR 11 2013

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|--------------------------------------|------------------------------------|
| ¹ API Number 30-025-36689 | | ² Pool Code RECEIVED 33210 | | ³ Pool Name House; Abo | |
| ⁴ Property Code 303233 | | ⁵ Property Name White Owl | | | ⁶ Well Number 001 |
| ⁷ OGRID No. 873 | | ⁸ Operator Name Apache Corporation: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | | | ⁹ Elevation 3573' GR |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 02 | 20S | 38E | 04 | 582 | North | 330 | West | Lea |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 02 | 20S | 38E | 04 | 1268 | North | 335 | West | Lea |

| | | | |
|---------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 80.0 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | |
|--|--|--|--|
| | <p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: Date: 03/04/2013</p> <p>Printed Name: Fatima Vasquez</p> <p>E-mail Address: Fatima.Vasquez@apachecorp.com</p> | | |
| | <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> | | |
| | <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> | | |
| | <p>Certificate Number</p> | | |

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



October 15, 2013

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-384
Administrative Application Reference No. pPRG1325958644

Apache Corporation
Attn: Ms. Reesa Holland Fisher

Pursuant to your application received on September 13, 2013, Apache Corporation (OGRID 873) is hereby authorized to surface commingle oil and gas from the following pools located in Section 2, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico.

House; Blinebry (33230)
House; Tubb (78760)
House; Drinkard (33250)
House; Abo (33210)

and from the following diversely owned wells located on State of New Mexico leases in said section, township and range in Lea County, New Mexico:

Pino Well No. 1
API No. 30-025-41081
330 FNL & 2310 FWL, Unit C

Pino Well No. 2
API No. 30-025-41082
1850 FNL & 990 FWL, Unit E

White Owl Well No. 2
API No. 30-025-40290
475 FNL & 1075 FWL, Unit D

NOTE: This order only authorizes commingling at the surface of hydrocarbons properly produced from the above-named wells. Authorization for commingling in the wellbore of production from different pools, if not already authorized, must be obtained by separate orders.

October 16, 2013

Page 2

The commingled oil and gas production shall be measured and sold at the Pino 1 central tank battery located in Unit C of Section 2. **Production will be allocated to the individual wells based on monthly well tests.** Although allocation by well tests is not ordinarily authorized where ownership of the commingled production is diverse, you have furnished us with signed consents from owners whom we understand are all of the owners of the production to be commingled pursuant to this order.

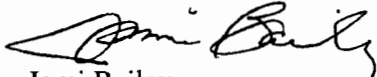
The operator shall notify the transporter of this commingling authority.

The operator shall notify the Hobbs district office of the Division upon commencement of commingling operations.

This approval is subject to like approval from the New Mexico State Land Office before commencement of the commingling operations.

Pursuant to your notices accompanying this application and to Rule 19.15.12.10.C(4)(g) you or your successors or assigns may apply to add to the commingling authority granted by this order, production from any future well(s) drilled by Apache, or its successors or assigns, and located in the NW/4 of Section 2, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico, with notice only to the owners of interest in such wells.

Sincerely,

A handwritten signature in black ink, appearing to read "Jami Bailey", is written over a horizontal line.

Jami Bailey
Division Director

JB/db

cc: Oil Conservation Division District Office – Hobbs
New Mexico State Land Office

White Owl / Pinot List of Owners:

| OWNER NAME | Approved |
|--|---------------|
| ALTON C WHITE JR | Y |
| PHILIP J PENNINGTON | Y |
| ROYALTY HOLDING COMPANY | REC'D |
| CECIL BORDAGES II | Y |
| William E. Walker Living Trust | Y |
| William C. & Elaine M. Walker Family Trust | Y |
| A&P FAMILY LIMITED PARTNERSHIP | REC'D |
| Kenneth Donald Anderson | Y |
| Karen Sue Anderson | Y |
| Magic Dog O&G | Y |
| EARLEEN D MILLS | Cannot locate |
| FRANCES ANN SELF KLEPFER | Cannot locate |
| LEAH B DOWNEY TESTAMENTARY TR | REC'D |
| JUDITH RITTENHOUSE | REC'D |
| SEVENWAYS MINERALS LTD | REC'D |
| Yeager Resources Ltd. | Y |
| Patsy Hinchey | Y |
| APRIL ELIZABETH TUCKER | Y |
| SUSAN LAMB GRIFFITH | Y |
| JOHN AUSTIN RITTENHOUSE TEST TR | REC'D |
| THOMAS WELDON TUCKER | Y |
| LEWIS WELDON BEARD | Y |
| DOUGLAS C KOCH | Y |
| SUZANNE B KOCH | Y |
| WAYNE A BISSETT | Y |
| CECIL BOND KYTE | Y |
| HEIRS OR DEVISEES OF LOREN TYNER LAMB | REC'D |
| CECILE MARIE DREESSEN | REC'D |
| INGRID DREESSEN POWELL | Y |
| C & I POWELL REV LIV TR 6-78 | Y |
| BETTY M DREESSEN REVOC LIVING TRUST | Y |
| EDWARD T DREESSEN JR | Y |
| BURLINGTON RESOURCES OIL & GAS CO., L.P. | Y |
| Castle Royalties, LLC | REC'D |
| PAT ALSTON WARD | Y |
| THE ALLAR COMPANY | Y |
| BLANKENSHIP MINERAL PROPERTIES LLC | REC'D |
| Charles H. Coll | Y |
| Jon F. Coll | Y |
| Clarke C. Coll | Y |
| Eric J. Coll | Y |
| Oil and Gas Distribution Account - Armstrong (Wells Fargo) | Y |
| Jon F. Coll II | Y |
| Max W. Coll II | Y |
| Beams Minerals Company | Y |
| GEORGE RITTENHOUSE ELLISON | Y |
| WILLIAM J MEIER | REC'D |
| SALLY RODGERS | Y |
| PAUL MEIER | Cannot locate |
| CARL J MEIER II | Y |
| Muirfield Resources Company | Y |
| ANN KATHERINE ELLISON | REC'D |
| MYRTLE L DAVIS TRUST (BANK OF AMERICA) | REC'D |
| MARY ANN MEIER DE LA HOUSSAYE | REC'D |
| KAREN LOUISE MEIR RAMIREZ | Cannot locate |
| Melanie Coll De Temple | Y |
| MAX W COLL III | Y |
| MARK MEIER | REC'D |
| MOLLY CATHERINE LAMB | REC'D |
| M&M FAMILIES TR U/T/A | Y |
| Carol L. Couch | Y |
| Joyce Ohlssen | Y |
| LIBBY LINN UNDERWOOD MORRISH | REC'D |
| Coates Family | Y |
| The Salient Zarvona Energy | Y |
| Overton Energy Investment VI, LLC | Y |
| TLW Investments, LLC | Y |
| Audrey Baker Trust | Y |
| JOHN LUTRELL | Resend |
| C S DALEY | Cannot locate |
| HEIRS OR DEVISEES OF HARRY LEVY | Cannot locate |
| HEIRS OR DEVISEES OF J KENNETH FASKEN | Cannot locate |
| BEVERLY B NELSON | Cannot locate |
| JOSEPH NELSON | Cannot locate |
| GERTRUDE SOPER | Cannot locate |
| BERNICE WADE | Cannot locate |
| ROBERT JOE REICHERT | Cannot locate |
| PAT FERRIS | Cannot locate |
| CHERYL MENZ | Cannot locate |
| DOUGLAS MENZ | Cannot locate |
| THE COLORADO CORPORATION | Cannot locate |

September 26, 2013

Working and Royalty Interest Owners

RE: **Request for Approval -
Decommission Existing Battery for White Owl #1 Well
and Surface Commingle to New Battery
White Owl #1** (Producing – Blinbry, Tubb, Drinkard and Abo formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

By letter dated April 16, 2013, Apache Corporation ("Apache") requested your approval to surface commingle production from three (3) New Drill wells, being the White Owl #2, Pinot #1 and Pinot #2 wells, all located on the referenced lands, as well as production from any future wells drilled in the NW¼ of Section 2. Sufficient approval has been obtained from all interest owners and Apache is currently awaiting final approval from the New Mexico Oil Conservation Division ("NMOCD"). Apache has completed the new battery located in Lot 3 of Section 2 and upon final approval from the NMOCD, Apache plans to produce all three wells into the new facilities.

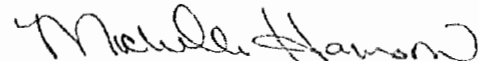
The White Owl #1 well (API No. 30-025-36689) was drilled in 2004 and is currently producing from the Blinbry, Tubb, Drinkard and Abo formations. The existing battery for the subject well is in poor condition and currently poses a potential environmental risk. Therefore, Apache wishes to decommission the existing battery and surface commingle production from the subject well into the new facilities and allocate production among the White Owl #1, White Owl #2, Pinot #1 and Pinot #2 wells using monthly wells tests.

Please be aware that the interest ownership for the White Owl Lease (being the NW¼NW¼) differs from the Pinot Lease (being the NE¼NW¼ and S½NW¼) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

Apache believes that commingling will not decrease the value of production from the wells. Additionally, the potential environmental risk associated with the subject well will be greatly alleviated.

Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Sincerely,
APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #1 well with production from the White Owl #2, Pinot #1 and Pinot #2 wells, and any future wells that may be drilled on the referenced lands, and further approves to allocate production among the wells using monthly well tests. This approval is subject to final approval by the New Mexico Oil Conservation Division.

Company: _____
By: Angie Dresser Powell
Title: _____
Date: Dec. 4, 2013

September 26, 2013

Working and Royalty Interest Owners

RE: **Request for Approval -
Decommission Existing Battery for White Owl #1 Well
and Surface Commingle to New Battery
White Owl #1** (Producing – Blinebry, Tubb, Drinkard and Abo formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

By letter dated April 16, 2013, Apache Corporation ("Apache") requested your approval to surface commingle production from three (3) New Drill wells, being the White Owl #2, Pinot #1 and Pinot #2 wells, all located on the referenced lands, as well as production from any future wells drilled in the NW¼ of Section 2. Sufficient approval has been obtained from all interest owners and Apache is currently awaiting final approval from the New Mexico Oil Conservation Division ("NMOCD"). Apache has completed the new battery located in Lot 3 of Section 2 and upon final approval from the NMOCD, Apache plans to produce all three wells into the new facilities.


The White Owl #1 well (API No. 30-025-36689) was drilled in 2004 and is currently producing from the Blinebry, Tubb, Drinkard and Abo formations. The existing battery for the subject well is in poor condition and currently poses a potential environmental risk. Therefore, Apache wishes to decommission the existing battery and surface commingle production from the subject well into the new facilities and allocate production among the White Owl #1, White Owl #2, Pinot #1 and Pinot #2 wells using monthly wells tests.

Please be aware that the interest ownership for the White Owl Lease (being the NW¼NW¼) differs from the Pinot Lease (being the NE¼NW¼ and S½NW¼) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

Apache believes that commingling will not decrease the value of production from the wells. Additionally, the potential environmental risk associated with the subject well will be greatly alleviated.

Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Sincerely,
APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #1 well with production from the White Owl #2, Pinot #1 and Pinot #2 wells, and any future wells that may be drilled on the referenced lands, and further approves to allocate production among the wells using monthly well tests. This approval is subject to final approval by the New Mexico Oil Conservation Division.

Company:

By:

Title:

Date:

E. A. Powell Rev. Living Trust
Dec. 4, 2013

September 26, 2013

Working and Royalty Interest Owners

RE: **Request for Approval -
Decommission Existing Battery for White Owl #1 Well
and Surface Commingle to New Battery
White Owl #1 (Producing – Blinbry, Tubb, Drinkard and Abo formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico**

Dear Interest Owners,

By letter dated April 16, 2013, Apache Corporation ("Apache") requested your approval to surface commingle production from three (3) New Drill wells, being the White Owl #2, Pinot #1 and Pinot #2 wells, all located on the referenced lands, as well as production from any future wells drilled in the NW¼ of Section 2. Sufficient approval has been obtained from all interest owners and Apache is currently awaiting final approval from the New Mexico Oil Conservation Division ("NMOCD"). Apache has completed the new battery located in Lot 3 of Section 2 and upon final approval from the NMOCD, Apache plans to produce all three wells into the new facilities.

The White Owl #1 well (API No. 30-025-36689) was drilled in 2004 and is currently producing from the Blinbry, Tubb, Drinkard and Abo formations. The existing battery for the subject well is in poor condition and currently poses a potential environmental risk. Therefore, Apache wishes to decommission the existing battery and surface commingle production from the subject well into the new facilities and allocate production among the White Owl #1, White Owl #2, Pinot #1 and Pinot #2 wells using monthly wells tests.

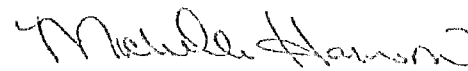
Please be aware that the interest ownership for the White Owl Lease (being the NW¼NW¼) differs from the Pinot Lease (being the NE¼NW¼ and S¼NW¼) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

Apache believes that commingling will not decrease the value of production from the wells. Additionally, the potential environmental risk associated with the subject well will be greatly alleviated.

Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

YEAGER RESOURCES LTD.
P.O. Box 990
Midland, Texas 79702
TIN#: 33-1122896
Pho: (432) 682-7323 Fax: (432) 682-6458

Sincerely,
APACHE CORPORATION


Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #1 well with production from the White Owl #2, Pinot #1 and Pinot #2 wells, and any future wells that may be drilled on the referenced lands, and further approves to allocate production among the wells using monthly well tests. This approval is subject to final approval by the New Mexico Oil Conservation Division.

Company: _____
By: Pete Hulder
Title: _____
Date: 11.13.13

**Pete Hulder, Manager,
Catoico Capital Care, LLC, Agent for
YEAGER RESOURCES MANAGEMENT
LLC, general partner for YEAGER
RESOURCES LTD, a Texas Limited
Partnership, under an Agency Agreement
dated January 17, 2013.**

September 26, 2013

Working and Royalty Interest Owners

RE: **Request for Approval -
Decommission Existing Battery for White Owl #1 Well
and Surface Commingle to New Battery
White Owl #1** (Producing – Blinbry, Tubb, Drinkard and Abo formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

By letter dated April 16, 2013, Apache Corporation ("Apache") requested your approval to surface commingle production from three (3) New Drill wells, being the White Owl #2, Pinot #1 and Pinot #2 wells, all located on the referenced lands, as well as production from any future wells drilled in the NW¼ of Section 2. Sufficient approval has been obtained from all interest owners and Apache is currently awaiting final approval from the New Mexico Oil Conservation Division ("NMOCD"). Apache has completed the new battery located in Lot 3 of Section 2 and upon final approval from the NMOCD, Apache plans to produce all three wells into the new facilities.

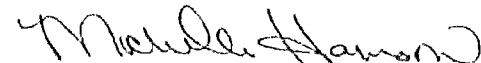
The White Owl #1 well (API No. 30-025-36689) was drilled in 2004 and is currently producing from the Blinbry, Tubb, Drinkard and Abo formations. The existing battery for the subject well is in poor condition and currently poses a potential environmental risk. Therefore, Apache wishes to decommission the existing battery and surface commingle production from the subject well into the new facilities and allocate production among the White Owl #1, White Owl #2, Pinot #1 and Pinot #2 wells using monthly wells tests.

Please be aware that the interest ownership for the White Owl Lease (being the NW¼NW¼) differs from the Pinot Lease (being the NE¼NW¼ and S½NW¼) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

Apache believes that commingling will not decrease the value of production from the wells. Additionally, the potential environmental risk associated with the subject well will be greatly alleviated.

Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Sincerely,
APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #1 well with production from the White Owl #2, Pinot #1 and Pinot #2 wells, and any future wells that may be drilled on the referenced lands, and further approves to allocate production among the wells using monthly well tests. This approval is subject to final approval by the New Mexico Oil Conservation Division.

Company: _____
By: Carole Couch
Title: _____
Date: 12-3-13

September 26, 2013

Working and Royalty Interest Owners

RE: **Request for Approval -
Decommission Existing Battery for White Owl #1 Well
and Surface Commingle to New Battery
White Owl #1** (Producing – Blinbry, Tubb, Drinkard and Abo formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

By letter dated April 16, 2013, Apache Corporation ("Apache") requested your approval to surface commingle production from three (3) New Drill wells, being the White Owl #2, Pinot #1 and Pinot #2 wells, all located on the referenced lands, as well as production from any future wells drilled in the NW¼ of Section 2. Sufficient approval has been obtained from all interest owners and Apache is currently awaiting final approval from the New Mexico Oil Conservation Division ("NMOCD"). Apache has completed the new battery located in Lot 3 of Section 2 and upon final approval from the NMOCD, Apache plans to produce all three wells into the new facilities.

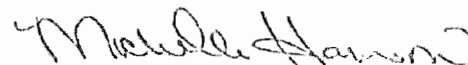
The White Owl #1 well (API No. 30-025-36689) was drilled in 2004 and is currently producing from the Blinbry, Tubb, Drinkard and Abo formations. The existing battery for the subject well is in poor condition and currently poses a potential environmental risk. Therefore, Apache wishes to decommission the existing battery and surface commingle production from the subject well into the new facilities and allocate production among the White Owl #1, White Owl #2, Pinot #1 and Pinot #2 wells using monthly wells tests.

Please be aware that the interest ownership for the White Owl Lease (being the NW¼NW¼) differs from the Pinot Lease (being the NE¼NW¼ and S¼NW¼) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

Apache believes that commingling will not decrease the value of production from the wells. Additionally, the potential environmental risk associated with the subject well will be greatly alleviated.

Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Sincerely,
APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #1 well with production from the White Owl #2, Pinot #1 and Pinot #2 wells, and any future wells that may be drilled on the referenced lands, and further approves to allocate production among the wells using monthly well tests. This approval is subject to final approval by the New Mexico Oil Conservation Division.

Company: BEAMS MINERALS COMPANY, A TX. GENERAL PARTNERSHIP
By: Drew H. Beam
Title: Partner
Date: 11/27/13

September 26, 2013

Working and Royalty Interest Owners

RE: **Request for Approval -
Decommission Existing Battery for White Owl #1 Well
and Surface Commingle to New Battery
White Owl #1** (Producing – Blinebry, Tubb, Drinkard and Abo formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

By letter dated April 16, 2013, Apache Corporation ("Apache") requested your approval to surface commingle production from three (3) New Drill wells, being the White Owl #2, Pinot #1 and Pinot #2 wells, all located on the referenced lands, as well as production from any future wells drilled in the NW¼ of Section 2. Sufficient approval has been obtained from all interest owners and Apache is currently awaiting final approval from the New Mexico Oil Conservation Division ("NMOCD"). Apache has completed the new battery located in Lot 3 of Section 2 and upon final approval from the NMOCD, Apache plans to produce all three wells into the new facilities.

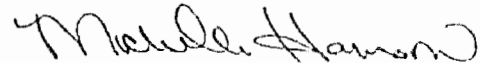
The White Owl #1 well (API No. 30-025-36689) was drilled in 2004 and is currently producing from the Blinebry, Tubb, Drinkard and Abo formations. The existing battery for the subject well is in poor condition and currently poses a potential environmental risk. Therefore, Apache wishes to decommission the existing battery and surface commingle production from the subject well into the new facilities and allocate production among the White Owl #1, White Owl #2, Pinot #1 and Pinot #2 wells using monthly wells tests.

Please be aware that the interest ownership for the White Owl Lease (being the NW¼NW¼) differs from the Pinot Lease (being the NE¼NW¼ and S½NW¼) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

Apache believes that commingling will not decrease the value of production from the wells. Additionally, the potential environmental risk associated with the subject well will be greatly alleviated.

Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Sincerely,
APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #1 well with production from the White Owl #2, Pinot #1 and Pinot #2 wells, and any future wells that may be drilled on the referenced lands, and further approves to allocate production among the wells using monthly well tests. This approval is subject to final approval by the New Mexico Oil Conservation Division.

Company: _____

By: _____

Title: Edward T. Driscoll Jr.

Date: 11-27-2013.

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (505) 505-6161 Fax: (505) 505-0780

DISTRICT II

511 S. First St., Artesia, NM 88210
Phone (505) 746-1063 Fax: (505) 746-0780

DISTRICT III

1000 Rio Grande Rd., Aztec, NM 87410
Phone (505) 334-3173 Fax: (505) 334-3170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3488 Fax: (505) 476-3488State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

| | | |
|-----------------------------------|--|---------------------------------|
| API Number 30-025-41081 | Pool Code 78760 | Pool Name House; Subb |
| Property Code 39779 | Property Name PINOT | Well Number 1 |
| OGRID No. 873 | Operator Name APACHE CORPORATION | Elevation 3576' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| LOT 3 | 2 | 20 S | 38 E | | 330 | NORTH | 2310 | WEST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|---------------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 39.77 | Joint or Infill | Consolidation Code | Order No. |
|---------------------------------|-----------------|--------------------|-----------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | |
|--|---|---|---|
| LOT 4 N: 687489.5 E: 871355.1 NAD 27 | LOT 3 N: 687491.5 E: 873989.2 NAD 27 | LOT 2 N: 687491.5 E: 873989.2 NAD 27 | LOT 1 N: 687544.1 E: 876833.4 NAD 27 |
| <p>SURFACE LOCATION Lat - N 32°36'30.46" Long - W 103°07'13.31" NAD83 NADSPCE - E 914851.2 (NAD-83) Lat - N 32°36'30.05" Long - W 103°07'11.59" NADSPCE - E 587160.9 E 873669.4 (NAD-27)</p> | | | |
| <p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature <u><i>Vicki Brown</i></u> Date <u>3/28/13</u> Printed Name <u>Vicki Brown</u> Email Address <u>vicki.brown@apachecorp.com</u></p> | | | |
| <p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed <u>March 29, 2013</u> Signature & Seal of Professional Surveyor <u>7977</u> Certificate No. Gary L. Jones 7977 BASIN SURVEYS 28369</p> | | | |

APR 03 2013

DISTRICT I
1025 N. French Dr., Hobbs, NM 88240
Phone (505) 535-5151 Fax (505) 535-5725

DISTRICT II
511 S. First St., Artesia, NM 88210
Phone (505) 748-1222 Fax (505) 748-5725

DISTRICT III
1000 Rio Bravo Rd., Artec, NM 87410
Phone (505) 324-5175 Fax (505) 324-5175

DISTRICT IV
1820 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-5405 Fax (505) 476-5425

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

| | | |
|-----------------------------------|--|--------------------------------------|
| API Number 30-025-41082 | Pool Code 33230 | Pool Name House; Blinberry |
| Property Code 39779 | Property Name PINOT | Well Number 2 |
| OGRID No. 873 | Operator Name APACHE CORPORATION | Elevation 3571' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|------------|
| E | 2 | 20 S | 38 E | | 1850 | NORTH | 990 | WEST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|------------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 40 | Joint or Infill | Consolidation Code | Order No. |
|------------------------------|-----------------|--------------------|-----------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | |
|--|--|
| <p>LOT 4 N: 567486.8 E: 971306.1 NAD 27</p> <p>LOT 3 N: 567491.5 E: 973996.2 NAD 27</p> <p>LOT 2</p> <p>LOT 1 N: 567544.1 E: 975533.1 NAD 27</p> <p>SURFACE LOCATION Lat - N 32°36'15.67" Long - W 103°07'28.72" NADSPCE - N 585710.1 E 913549.6 (NAD-83) Lat - N 32°36'15.28" Long - W 103°07'27.00" NADSPCE - N 585651.0 E 872367.7 (NAD-27)</p> <p>1850'</p> <p>990'</p> <p>N: 862242.1 E: 874059.4 NAD 27</p> <p>N: 862273.7 E: 875005.8 NAD 27</p> | <p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Vicki Brown</i> 3/26/13 Signature Date Vicki Brown Printed Name vicki.brown@apachecorp.com Email Address</p> <p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>February 26, 2013 Date Surveyed Signature and Seal of Professional Surveyor Certificate No. Gary L. Jones 7977 BASIN SURVEYS 28244</p> |
|--|--|

APR 03 2013

DISTRICT I
1625 N. French Dr., Hobbs, NM 58240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 58210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised July 16, 2010

Submit one copy to appropriate
District Office

SEP 09 2011

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

| | | |
|-----------------------------------|--|--------------------------------------|
| API Number 30-025-40290 | Pool Code 33250 | Pool Name House ; Drinkard |
| Property Code 303233 | Property Name WHITE OWL | Well Number 2 |
| OGRID No. 873 | Operator Name APACHE CORPORATION | Elevation 3574' |

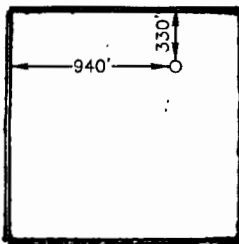

Surface Location

| | | | | | | | | | |
|------------------------------|---------------------|-------------------------|----------------------|---------|-----------------------------|----------------------------------|-----------------------------|-------------------------------|----------------------|
| UL or lot No. D(4) | Section 2 | Township 20 S | Range 38 E | Lot Idn | Feet from the 330 | North/South line NORTH | Feet from the 940 | East/West line WEST | County LEA |
|------------------------------|---------------------|-------------------------|----------------------|---------|-----------------------------|----------------------------------|-----------------------------|-------------------------------|----------------------|

Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|---------------------------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| | | | | | | | | | |
| Dedicated Acres 39.73 | Joint or Infill | Consolidation Code | Order No. | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | |
|--|--|--------------------------------------|---|
|  | SURFACE LOCATION Lat - N 32°36'30.72" Long - W 103°07'29.27" NMSPCE- N 587230.929 E 913485.102 (NAD-83) SURFACE LOCATION Lat - N 32°36'30.31" Long - W 103°07'27.55" NMSPCE- N 587171.812 E 872303.341 (NAD-27) | 32.6084N 103.124319 | OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division. Sorina Flores 9/7/11 Signature Date Sorina Flores Printed Name Sorina.Flores@apachecorp.com Email Address |
| | | | SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date Surveyed Signature & Seal of Professional Surveyor Certificate No. Gary L. Jones 7977 BASIN SURVEYS 24998 |

HOBBS OCD

MAR 11 2013

State of New Mexico

Energy, Minerals & Natural Resources Department

RECEIVED OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Artesia, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|---|------------------------------------|
| ¹ API Number 30-025-36689 | | ² Pool Code 33230 | | ³ Pool Name House; Blinebry | |
| ⁴ Property Code 303233 | | ⁵ Property Name White Owl | | | ⁶ Well Number 001 |
| ⁷ OGRID No. 873 | | ⁸ Operator Name Apache Corporation: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | | | ⁹ Elevation 3573' GR |

¹⁰ Surface Location

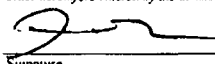
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 02 | 20S | 38E | 04 | 582 | North | 330 | West | Lea |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 02 | 20S | 38E | 04 | 1268 | North | 335 | West | Lea |

| | | | |
|---------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 40.0 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | |
|--|---|--|
| | <p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling under heretofore entered by the division.</i></p> <p>  03/04/2013 </p> <p>Signature Date</p> <p>Printed Name Fatima Vasquez</p> <p>E-mail Address Fatima.Vasquez@apachecorp.com</p> | |
| | <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> | |
| | <p>Certificate Number</p> | |
| | | |

SEP 09 2013