3/06/2014

PRG

3/10/2014

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

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ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHE	ET IS MANDATORY FOR ALL ADMINISTRATIVE APPL	LICATIONS FOR EXCEPTIONS TO DIVISION RULES AN	D REGULATIONS
(PC-Po	[DD-Directional Drilling] [3 nhole Commingling] [CTB-Lease (ool Commingling] [OLS - Off-Lease [WFX-Waterflood Expansion] [PM [SWD-Salt Water Disposal] [it] [NSL-Non-Standard Location] SD-Simultaneous Dedication] Commingling] [PLC-Pool/Lease Cole Storage] [OLM-Off-Lease Measure X-Pressure Maintenance Expansion] IPI-Injection Pressure Increase] ication] [PPR-Positive Production I	ement] Response]
[1] TYPE OF AF [A]	PPLICATION - Check Those W Location - Spacing Unit - Direct []NSL []NSP []C	tional Drilling DD [] SD /67	ergen Resources
[B]	One Only for [B] and [C] Commingling - Storage - Measu [X] DHC [] CTB []	rement 30	EANITIA 97#6 0-039-26261 []OLM
[C]	Injection - Disposal - Pressure In [] WFX [] PMX []	ncrease - Enhanced Oil Recovery SWD []IPI []EOR Those Which Apply, or [] Does N ding Royalty Interest Owners	PICHURALIANS
[2] NOTIFICAT	ION REQUIRED TO: - Check	Those Which Apply, or Does N	lot Apply CLife.
[A]	[] Working, Royalty or Overri	ding Royalty Interest Owners	85920
[B]	[X] Offset Operators, Leasehold		- BLANCO mesavende
[C]	[] Application is One Which R	equires Published Legal Notice	72316
[D]	[] Notification and/or Concurre U.S. Bureau of Land Management - Comm	ent Approval by BLM or SLO nissioner of Public Lands, State Land Office	- Wild Horse G=114P 87360
[E]	[] For all of the above, Proof o	f Notification or Publication is At	nached, and/or,
[F]	[] Waivers are Attached		- Basin DAKOta
[3] INFORMAT I	ON / DATA SUBMITTED IS	COMPLETE - Statement of Und	717 -
Regulations of the Oil approval is accurate a RI, ORRI) is common	Conservation Division. Further and complete to the best of my known. I understand that any omission eturned with no action taken.	on, have read and complied with a r, I assert that the attached applica owledge and where applicable, ve of data, information or notification	ation for administrative rify that all interest (WI,
	1 911	by an individual with supervisory capacity.	
Anna Stotts	_ Anna Cott	Regulatory Analyst	3/11/14
Print or Type Name	Signature	Title	Date

February 26, 2014

RECEIVED CGD

Ms. Jami Bailey - Director New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Approval to Downhole Commingle Energen Resources Corporation Jicarilla 97 #6 1150' FNL, 790' FEL, Section 7, T26N, R03W Rio Arriba County, New Mexico

Dear Ms. Bailey:

Energen Resources Corporation requests approval to downhole commingle the Tapacitos Pictured Cliffs, Blanco Mesaverde, Wild Horse Gallup and Basin Dakota pools in the subject well. Due to the liquid loading problems commingling with plunger lift is the most economical method to recover gas from all zones in the subject well.

To comply with New Mexico Oil Conservation Rules, Energen Resources Corporation is submitting the following data for your approval of the proposed commingling.

- 1. C-107A Application for Downhole Commingling
- 2. C-102 Location plat showing each spacing unit and dedicated acreage
- 3. Offset Operator Ownership Plat
- 4. Allocation method

In accordance to New Mexico

Oil Conservation Division Rule 303C, Energen Resources will notify all Offset operators.

If additional information is needed, please contact me at 505-324-4163.

Sincerely,

Adam Klem District Engineer

xc:

Cdonahuer energy .com

NMOCD - Aztec District Office

BLM- FFO notified via Federal Sundry Notice 3160-5 and sent NMOCD form C-107A

Existing Orders -2740 HC-2740A

District I

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

District IV

SIGNATURE //

TYPE OR PRINT NAME Adam Klem

E-MAIL ADDRESS aklem@energen.com

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr.

APPLICATION TYPE X_Single

Santa Fe, New Mexico 87505

Establish Pre-Approved Pools **EXISTING WELLBORE**

APPLICATION FOR DOWNHOLE COMMINGLING

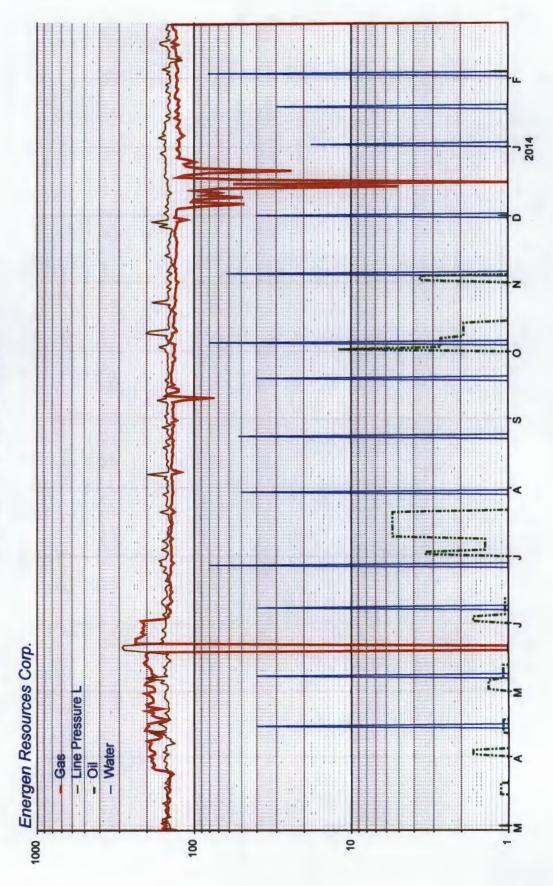
1220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION FO	OR DOWNHOLE CO	MMINGLING	_X_ YesNo	
Energen Resources	2010 Aft	on Place, Farmington, New M	1exico 87401		
Operator Jicarilla 97	#6 D Sect	Address tion 7, T26N, R3W		Rio Arriba	
Lease 162928	Well No. U	nit Letter-Section-Township-I	Range X	County	
OGRID No. Property Code)		lFee	
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE 1	INTERMEDIATE ZONE 2	LOWER ZONE	
Pool Name	Tapacitos Pictured Cliffs	Blanco Mesaverde	Wild Horse Gallup	Basin Dakota	
Pool Code	85920	72319	87360	71599	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3646'-3670'	5307'-5992'	6829'-7434'	7822'-7840'	
Method of Production (Flowing or Artificial Lift)	Artificial Lift - Plunger	Artificial Lift - Plunger	Artificial Lift - Plunger	Artificial Lift - Plunger	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Not completed	1,000 psi	1,000 psi	1,050 psi	
Oil Gravity or Gas BTU (Degree API or Gas BTU)	Not Completed	1,240 BTU	1,336 BTU	1,341 BTU	
Producing, Shut-In or New Zone	New Zone	Producing	Producing	Producing	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: N/A	Date: 02/2014 Rates: 0 BOPD/ 47.25 MCFPD/0.1 BWPD	Date: 02/2014 Rates: 0 BOPD/ 36.45 MCFPD/0.1 BWPD	Date: 02/2014 Rates: 3 BOPD/ 51.3 MCFPD/0.3 BWPD	
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas	Oil: 0% Gas: 35%	Oil: 0% Gas: 27%	Oil: 100% Gas: 38%	
	AD	DITIONAL DATA			
Are all working, royalty and overriding roy If not, have all working, royalty and overrid Are all produced fluids from all commingle Will commingling decrease the value of pro If this well is on, or communitized with, sta or the United States Bureau of Land Manage NMOCD Reference Case No. applicable to Attachments: C-102 for each zone to be commingled Production curve for each zone for at le For zones with no production history, e Data to support allocation method or fo Notification list of working, royalty and	adding royalty interest oward zones compatible with oduction? ate or federal lands, has gement been notified in this well: showing its spacing uneast one year. (If not avestimated production rangement).	th each other? seither the Commissioner of writing of this application with and acreage dedication. Vailable, attach explanation tes and supporting data.	of Public Lands 1?	YesX No	
Any additional statements, data or docu	PRE-	APPROVED POOLS	ional information will be requi	:	
List of other orders approving downhole co List of all operators within the proposed Proposed Proof that all operators within the proposed Bottomhole pressure data.	ommingling within the pe-Approved Pools	proposed Pre-Approved Po			
hereby certify that the information about	ove is true and comp	elete to the best of my kr	nowledge and belief.		

TITLE <u>District Engineer</u>

TELEPHONE NO. (<u>505</u>) <u>324-4163</u>

__DATE____2/26/2014

LEASE: JICARILLA 97 6



Production for three zones appraved under DHC-2740-A

Explanation for only one production curve:

Energen only tracks the gas rate at the meter. The production is then allocated based on the reported allocation percentages.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

mber 6261		² Pool Code	•		ruoi Na	ше				
6261	1	07260			³ Pool Name					
	30-039-26261 87360 Wild Horse Gallup									
1			5 Property !	Name		• •	Well Number			
			Jicarilla	97			6			
	³ Operator Name 'Elevation									
1	Energen Resources Corporation 6921'									
¹⁰ Surface Location										
on Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
26N	3W		1150	North	790	East	Rio Arriba			
11 Bottom Hole Location If Different From Surface										
tion Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
int or Infill	⁴ Consolidation	Code 15 Or	der No.							
	26N	26N 3W 11 Bo tion Township Range	26N 3W 11 Bottom Hol tion Township Range Lot Idn	Jicarilla **Operator Energen Resources **Township Range Lot Idn Feet from the 1150 **It Bottom Hole Location If the Township Range Lot Idn Feet from the 100 **Township Range Lot Idn Feet from the 1150 **Township Range Range Lot Idn Feet from the 1150 **Township Range R	Jicarilla 97 * Operator Name Energen Resources Corporation 10 Surface Location Township Range Lot Idn Feet from the North/South line 1150 North 11 Bottom Hole Location If Different From the North/South line Township Range Lot Idn Feet from the North/South line	Jicarilla 97 * Operator Name Energen Resources Corporation 10 Surface Location Township Range Lot Idn Feet from the 1150 North/South line 790 11 Bottom Hole Location If Different From Surface tion Township Range Lot Idn Feet from the North/South line Feet from the North/South line Feet from the North/South line Feet from the	Jicarilla 97 **Operator Name Energen Resources Corporation **Township Range 26N 3W Lot Idn Feet from the 1150 North Property Pr			

A				17 OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete to the
				best of my knowledge and belief, and that this organization either owns a
1150'				working interest or unleased mineral interest in the land including the proposed
I -				bottom hole location or has a right to drill this well at this location pursuant to
1				a contract with an owner of such a mineral or working interest, or to a
←				voluntary pooling agreement or a compulsory pooling order heretofore entered
790'			•	by the division.
				2/25/2014
				Signature Date
				Adam Klem
ļ				Printed Name
1		7		
				18SURVEYOR CERTIFICATION
	L			I hereby certify that the well location shown on this plat was
				plotted from field notes of actual surveys made by me or under
				my supervision, and that the same is true and correct to the
				best of my belief.
				D. (0
				Date of Survey
				Signature and Seal of Professional Surveyor:
ł				
				Certificate Number
	1			

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240

District 11

288.8

1301 W. Grand Avenue, Artesia, NM 88210

District 111

1000 Rio Brazos Rd., Aztec, NM 87410

District 1V

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	r	1	² Pool Code ³ Pool Name					
30-039-26261 71599 Basin Dakota									
⁴ Property	Code	******			5 Property !	operty Name 'Well Numbe			
21939			Jicarilla 97						
OGRID No. Operator Name Selevation									⁹ Elevation
162928 Energen Resources Corporation 6921'							6921'		
					¹⁰ Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	7	26N	3W		1150	North	790	East	Rio Arriba
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County
12 Dedicated Acre	s 113 Joint o	r Infill 14 C	onsolidation	Code 15 Or	der No.	A			

↑		17 OPERATOR CERTIFICATION
	i	I hereby certify that the information contained herein is true and complete to the
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		bottom hole location or has a right to drill this well at this location pursuant to
.		a contract with an owner of such a mineral or working interest, or to a
	1	woluntary pooling agreement or a compulsory pooling order heretofore entered
790'		by the division.
		2/25/2014
	 	Signature Date
		Adam Klem
		Printed Name
	<u></u>	
-	7	
	/	 10
		¹⁸ SURVEYOR CERTIFICATION
	I	I hereby certify that the well location shown on this plat was
		plotted from field notes of actual surveys made by me or under
		my supervision, and that the same is true and correct to the
		best of my belief.
		vest of my veney.
		Date of Survey
		Signature and Seal of Professional Surveyor:
		Certificate Number
		Certificate Puritoer

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

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☐ AMENDED REPORT

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT	WELL	L	OCA	TIO	ON	AND	ACREA	GE I	DED	ICA	ATI	ON	PL	AT
---	------	---	-----	-----	----	-----	-------	------	-----	-----	-----	----	----	----

1 4	¹ API Number ² Pool Code ³ Pool Name									
` A	API Numbe	r		Pool Code	e		Pool Nai	me		
30	-039-2626	1		72319		Blanco Mesaverde				
⁴ Property C	Code			⁵ Property Name					' Well Number	
21939	1				Jicarilla	97			6	
OGRID N	Vo.	Operator Name							' Elevation	
162928	i	Energen Resources Corporation 6921'							6921'	
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	7	26N	3W		1150	North	790	East	Rio Arriba	
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West I	ine County	
12 Dedicated Acres	13 Joint o	r Infill 14	Consolidation	Code 15 Or	rder No.					
288.8										

↑			17 OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete to the
6			best of my knowledge and belief, and that this organization either owns a
1150′			working interest or unleased mineral interest in the land including the proposed
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L , *			a contract with an owner of such a mineral or working interest, or to a
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790'			by the division.
			2/25/2014
			Signature Date
ľ			Adam Klem
			Printed Name
		<u></u>	
	· .	7	
		/	 10
			¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was
			plotted from field notes of actual surveys made by me or under
			my supervision, and that the same is true and correct to the
			best of my belief.
			best of my bedief.
			 Date of Survey
			Signature and Seal of Professional Surveyor:
			Certificate Number

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

I301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

160

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

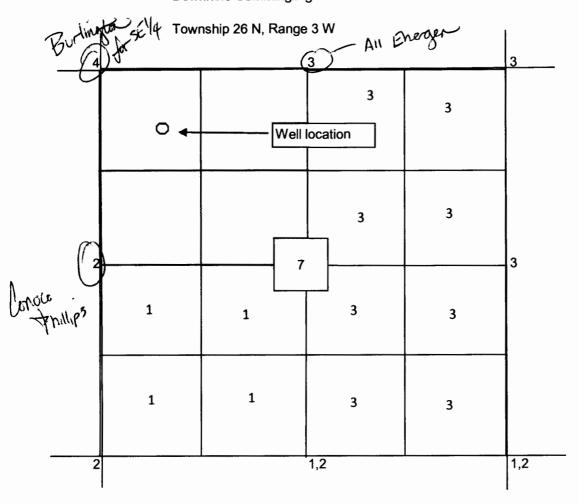
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Code		³ Pool Name				
30	0-039-26261	l	-	85920			Tapacitos Pictur	red Cliffs		
⁴ Property	Code				⁵ Property !	Name			' Well	Number
21939	i	Jicarilla 97						6		
OPERATOR OPE						Name			, El	evation
162928 Energen Resources Corporation						Corporation	6921'			921'
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	t line	County
D	7	26N	3W		1150	North	790	East		Rio Arriba
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/\	West line	County
12 Dedicated Acre	s ¹³ Joint o	r Infill 14 Co	onsolidation	Code 15 Or	der No.					

790'		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a woluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	7	Signature Date Adam Klem Printed Name
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

Energen Resources Corp.
Jicarilla 97 #6
Offset Operator/ Ownership Plat
Basin Dakota/Wild Horse Gallup/Blanco Mesaverde/PC?
Downhole Commingling



- 1) Energen Resources
- 2) ConocoPhillips
- 3) Enevervest
- 4) Burlington Resources

Allocation Method: Jicarilla 97 #6

Energen Resources plans on DHC the Basin Dakota, Wild Horse Gallup and Blanco Mesaverde with the Tapacitos Pictured Cliffs

South Blanco Pictured Cliff perforations: 3646'-3670'

Blanco Mesaverde: 5307'-5992' Wild Horse Gallup: 6829'-7434' Basin Dakota: 7822'-7840'

Current rates:

PC – not yet completed MV - 0 BOPD/ 47.25 MCFPD/0.1 BWPD GL – 0 BOPD/ 36.45 MCFPD/0.1 BWPD DK - 3 BOPD/ 51.3 MCFPD/0.3 BWPD

Recommended Allocation: Subtraction method following 60 days of stabilized production. Rates reported to NMOCD – Aztec for final determination.

Offset Operators Contact List:

ENERVEST OPERATING LLC

1001 Fanin Street, Suite 800

Houston, TX 77002

CONOCOPHILLIPS COMPANY

3401 East 30th Street

Farmington, NM 87402

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3401 East 30th Street

Farmington, NM 87402



March 11, 2014

CERTIFIED MAIL: 7012 0470 0002 1207 8094 **Burlington Resources Oil & Gas Company LP** 3401 East 30th Street Farmington, NM 87402

RE: Application for Downhole Commingling NMOCD Form C-107A Jicarilla 97 #6 1150' FNL, 790' FEL, Section 7, T26N, R03W Rio Arriba County, New Mexico

Dear Sir or Madam,

Enclosed please find a copy of the above NMOCD form C-107A and attachments that has been sent to the NMOCD for administrative approval. Should you not agree with this request, please notify the NMOCD within 20 days of the date of this letter.

Sincerely,

Regulatory Analyst



March 11, 2014

CERTIFIED MAIL: 7012 0470 0002 1208 2497 ConocoPhillips Company 3401 East 30th Street Farmington, NM 87402

RE: Application for Downhole Commingling NMOCD Form C-107A Jicarilla 97 #6 1150' FNL, 790' FEL, Section 7, T26N, R03W Rio Arriba County, New Mexico

Dear Sir or Madam,

Enclosed please find a copy of the above NMOCD form C-107A and attachments that has been sent to the NMOCD for administrative approval. Should you not agree with this request, please notify the NMOCD within 20 days of the date of this letter.

Sincerely,

Regulatory Analyst



March 11, 2014

CERTIFIED MAIL: 7012 0470 0002 1208 2466 **Enervest Operating LLC** 1001 Fanin Street, Suite 800 Houston, TX 77002

RE: Application for Downhole Commingling NMOCD Form C-107A Jicarilla 97 #6 1150' FNL, 790' FEL, Section 7, T26N, R03W Rio Arriba County, New Mexico

Dear Sir or Madam,

Enclosed please find a copy of the above NMOCD form C-107A and attachments that has been sent to the NMOCD for administrative approval. Should you not agree with this request, please notify the NMOCD within 20 days of the date of this letter.

Sincerely,

Anna Stotts **Regulatory Analyst**