HIP- \_\_\_133\_\_\_\_

# PUBLIC NOTICE



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

CLA-22-A (R-1/93)

ACCOUNT NUMBER

Statement to come at end of month

25500

0116.62

of The Albuquerque Journal, and that this newspaper is duly qualified to publish legal notices or STATE OF NEW MEXICO was published in said paper in the regular daily edition, for therefore has been made of assessed as court cost; that the notice, copy of which is hereto attached, advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment Linda MacEachen, being duly sworn, declares and says that she is Classified Advertising Manager County of Bernalillo SS

, and the subsequent consecutive publications on

times, the first publication being on

20

Sworn and subscribed before me, a Notary Public, in and

for the County of Bennalillo and State of New Mexico this day of of 20/4

Sandra B. Sutierrez OFFICIAL SEAL

STATE OF NEW, WELL

AFFIDAVIT OF PUBLICATION

#### Jones, Brad A., EMNRD

From:

Boer, Adrienne <ABoer@trcsolutions.com>

Sent:

Tuesday, June 10, 2014 5:41 PM

To:

Jones, Brad A., EMNRD

Cc:

clemente.vasquez@hollyenergy.com; Glass, Teal

Subject:

RE: N. Artesia to Beeson Pipeline Public Notice Documentation

**Attachments:** 

North Artesia to Beeson Public Notice Documentation 6-6-2014.pdf

Hello Brad,

See attached, page 7.

Let me know if you need anything else.

Thanks,

Adrienne Boer, CFM, CPESC, PMP Program Manager



505 E. Huntland Dr., Suite 250, Austin, TX 78752 T: 512.684.3184 | F: 512.329.8750 | C: 512.423.8704

Follow us on LinkedIn | Twitter | Blog | Flickr | www.trcsolutions.com

From: Jones, Brad A., EMNRD [mailto:brad.a.jones@state.nm.us]

Sent: Monday, June 09, 2014 9:31 AM

To: Glass, Teal

Cc: Stockweather, Allison; <a href="mailto:clemente.vasquez@hollyenergy.com">clemente.vasquez@hollyenergy.com</a>; Boer, Adrienne

Subject: RE: N. Artesia to Beeson Pipeline Public Notice Documentation

Teal,

The public notice demonstration did not include the signed and dated certified mail receipt from BLM. Please provide to complete the public notice demonstration so that OCD can determine the beginning of the 30 day comment period. If you have any questions regarding this matter, please do not hesitate to contact me.

Brad

#### Brad A. Jones

Environmental Engineer Environmental Bureau NM Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

E-mail: brad.a.jones@state.nm.us

Office: (505) 476-3487 Fax: (505) 476-3462 From: Glass, Teal [mailto:TGlass@trcsolutions.com]

Sent: Friday, June 06, 2014 10:00 AM

To: Jones, Brad A., EMNRD

Cc: Stockweather, Allison; <a href="mailto:clemente.vasquez@hollyenergy.com">clemente.vasquez@hollyenergy.com</a>; Boer, Adrienne

Subject: N. Artesia to Beeson Pipeline Public Notice Documentation

Hi Brad,

Please see the attached N. Artesia to Beeson Pipeline Hydrostatic Discharge Public Notice Documentation. Please let me know if you have any questions.

Thanks,

Teal

Teal Glass Project Coordinator



505 East Huntland Drive, Suite 250, Austin, TX 78752 T: 512.684.3182| F: 512.329.8750| C: 512.348.9058

tglass@trcsolutions.com | www.trcsolutions.com



#### 505 East Huntland Drive Suite 250 Austin, TX 78752

512,329,6080 PHONE 512,329,8750 FAX

www.TRCsolutions.com

June 6, 2014

Mr. Brad Jones, Environmental Engineer Oil Conservation Division 1220 St. Francis Drive Santa Fe, New Mexico 87505

Re: Submittal of Proof of Public Notice of a Hydrostatic Test for Holly Energy Partners North Artesia to Beeson Station Pipeline Project, Eddy County, New Mexico

Dear Mr. Jones:

On behalf of Holly Energy Partners, Operating L.P. (HEP), TRC Environmental Corporation (TRC) is submitting this proof of public notice for a hydrostatic test to be conducted on the North Artesia to Beeson Station Pipeline.

The Notice of Intent (NOI) to discharge hydrostatic test water from the North Artesia to Beeson Station Pipeline was deemed administratively complete by the New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation District (NMOCD) on May 14, 2014.

Attached to this letter are the following:

- Photos of Public Notice Posted at Post Office, Loco Hills, NM on May 20, 2014;
- Photos of Public Notice Posted at Discharge Site located in Eddy County in NW/4, NW/4, Section 3, T18S, R30E, with coordinates centering at approximately latitude 32.782287°, longitude -103.961319° on June 5, 2014;
- Proof of NOI letter with copy of return receipt sent to BLM (Landowner); and
- Copy of the affidavit of publication of the Public Notice in the Artesia Daily Press Newspaper on May 16, 2014.

If you have any questions or comments, please contact either Adrienne Boer at 512-684-3184, or Allison Stockweather with HEP at (575) 746-5475.

Mr. Brad Jones June 6, 2014 Page 2

On behalf of HEP, I state that the above information is complete and true to the best of my knowledge.

Sincerely,

Adrienne Boer

Program Manager, TRC

cc: Allison Stockweather, HEP



Ad ID: 53402 Pre-Bill



P.O. Box 190 • Artesia , NM 88211-0190 • 575-746-3524

Bill to:

Teal Glass Teal Glass

505 E. Huntland Drive, Ste 250

Austin, TX 78752

Sold to:

Account ID: 2420

Teal Glass Teal Glass

505 E. Huntland Drive, Ste 250

Austin, TX 78752

Please pay from this Pre-Bill. Return stub with payment	Rep ID: LR	Terms: Net 30
Description		
Classification of Ad: 450 – Legal Notice PO: 22976 Text: English		Zone: C

#### Charges from 5/16/2014 to 5/16/2014

ADP ad	Legal Notice: English - Legal	\$214.20	-\$230.13	\$0
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Please return this portion with your payment.		Pre-Bill
Remit Payment to: Artesia Daily Press P.O. Box 190	Amount Due	\$0.00
Artesia, NM 88211-0190 Phone: 575-746-3524 Fax: 575-746-8795	Amount Enclosed _	
	Issue Date: 5/16/2014	
Teal Glass Teal Glass	Prebill Date: 5/19/2014	
505 E. Huntland Drive, Ste 250	Ad # 53402	
Austin, TX 78752	Account # 2420	

Ad ID: 53401 Pre-Bill



P.O. Box 190 • Artesia , NM 88211-0190 • 575-746-3524

Bill to:

Teal Glass Teal Glass

505 E. Huntland Drive, Ste 250

Austin, TX 78752

Sold to:

Account ID: 2420

Teal Glass Teal Glass

505 E. Huntland Drive, Ste 250

Austin, TX 78752

Please pay from this Pre-Bill. Return stub with payment	Rep ID: LR	Terms: Net 30
Description		
Classification of Ad: 450 – Legal Notice		Zone: C
PO: 22975 Text: Spanish		

Date	Pub Type	Description	Price	Discount	Applied	Du
5/16/14	ADP ad	Legal Notice: Spanish - Legal	\$249.48		-\$268.04	\$0.0

Please return this portion with your payment.		Pre-Bill
Remit Payment to: Artesia Daily Press P.O. Box 190	Amount Due	\$0.00
Artesia, NM 88211-0190 Phone: 575-746-3524 Fax: 575-746-8795	Amount Enclosed _	
	Issue Date: 5/16/2014	
Teal Glass Teal Glass	Prebili Date: 5/19/2014	
505 E. Huntland Drive, Ste 250	Ad # 53401	
Austin, TX 78752	Account # 2420	

### **Affidavit of Publication**

State of New Mexico County of Eddy: **Danny Scott** being duly sworn, sayes that he is the Publisher of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached **Legal Notice** was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for Consecutive weeks/day on the same day as follows: First Publication May 16, 2014 Second Publication Third Publication Fourth Publication Fifth Publication Sixth Publication Subscribed ans sworn before me this 19th day of May 2014 OFFICIAL SEAL OTARY PUBLIC-STATE OF NEW MEDICO

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:



#### **Affidavit of Publication**

	No.	22975
State of New Mexico	n /	
County of Eddy:	/ //-	
Danny Scott	Lat	
being duly sworn, sayes	that he is the	Publisher
of the Artesia Daily Pres	s, a daily newspaper of C	ieneral
circulation, published in	English at Artesia, said c	ounty
and state, and that the he	reto attached	
Legal	Notice	
was published in a regul	lar and entire issue of the	said
Artesia Daily Press, a da	ily newspaper duly quali	fied
for that purpose within the	he meaning of Chapter 16	57 of
the 1937 Session Laws	of the state of New Mexic	co for
1 Consecutive	weeks/day on the same	
day as follows:		
First Publication	May 16, 20	14
Second Publication		
Third Publication		
Fourth Publication		
Fifth Publication		
Sixth Publication		
Subscribed ans sworn be	fore me this	
19th day of	May 2014	ļ
OFFICIAL SEAL, Latishe Romine NOTARY PUBLICS My commission of	NTATE OF NEW MEXICO Expires: 5 [[2]20(5	

Latisha Romine

Notary Public, Eddy County, New Mexico

#### LEGAL NOTICE

AVISO PÚBLICO

El Departamento de Transporta de Estados Unidos (United States Department of Transportation (USDOT)) requiere pruebas periódicas de presión en todas las tuberías USDOT regulada. Holly Energy Partners, L.P. de funcionamiento (HEP) de aviso que ha presentado la solicitud de permiso de descarga siguiente a la New México Oli Conservation Division (NMOCD) conformidad con el Subsección B, C, E y F de 20.6.2.3103 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P. 1602 W. Mein Street, Artesia, NM 88210.

El propósito del gasoducto hidrostática (prueba con agua) es determiner el gradual que los defectos potenciales podrían amenazar la capacidad de la tuberte pere el máximo presión de operación. La tuberte será ileno de agua y luego presurizada a una presión mayor a la presión de operación estándar por un periodo de tiempo especificado.

un período de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el deracho de paso del gasoducto en istitud 32,781940°, longitud-103,959967° en el Condado de Eddy Nuevo México. La ubicación de la descarga se aproximadamente 26 milias este-audeste de Artasia, Nuevo México y está ubicado a aproximadamente 2.8 milias al sureste de las aides de Loon Hille, Nuevo México. Para elcanzar la descarga ubicación de Artasia vemos oriente en el State Highwey 82 desde la intersección de State Highwey 82 y First Street (tembién conocido como el Lovington Highway) 24,7 milias (la milia actualmente no se conocido), entonces vemos sur al County Road 217 (tembién conocido como camino de Hagerman Cutoff) pera aproximadamente 0.42 milia (la milia actualmente no se conocido) hasta el cruce con la segunda sin asfaltar y sin nombre oriental-tendencias calle, Gire al sureste en camino ain nombre y aproximadamente 2.7 milias. Camino acaba en Besson Station sitio de almonadilla. La prueba hidrostática está prevista alrededor del 9 de Junio de 2014 con la descarga del agua prueba programada alrededor del 18 de Junio de 2014.

de Junio de 2014.

La nueva tuberia, liamado el North Artasia a Besson Pipeline será probado hidrostáticamente. El volumen de las aguas de prueba hidrostática que se esperan que sea dado de alta es de aproximadamente 164,305.27 galones. Agua âmpia se obtendrán dos grifos diferentas de que fuentas de suu de 4 pozos diferentas. El agua será lievado al sitio y bombesdo a través de manguera en el tubo. Una vez concluida la prueba y antas de la descarga, HEP a recopilar y anelizar una muestra del agua obtenida de la sección del extremo de le tuberia. La muestras serán anelizada por la catidad del agua. Una vez que hen recibido los resultados, los resultados se enviarán a la NMOCD. Sobre la concurrencia de NMOCD que el agua de descarga cumple con los estánderes de calidad de agua de NMAC 20.8.2.3103, HEP descargará el agua de acuerdo con el permiso de descarga homologadas. Si se aprueba la descarga a la superficie del suelo, el agua será liberado de una tuberia y el agua de prueba será dado de alta en el sistema de distración y descarga y permite que fluya hacia la superficie de la tierra dentro de derecho de paso.

Si prueba hidrostática resultados serálticas de acua de suelo, o con la permite de la superficie de la tierra dentro de derecho de paso.

Si pruebe hidrostática resultados anelíticos de agua de exceder el mayor de los estánderes de NMAC 20.6.2.3103 pera la descarga, se lo transfere directamente en la tuberta Beseon Station en carriones cistema pera el entre turnente en la tuberta Beseon Station en carriones cistema pera el entre turnente de la tito. HEP contratará Basic Energy Services, LP que acarres (NMOCD número de pedido C133-401) y disponer de la prueba de las aguas (NMOCD número de pedido C133-401) y disponer de la prueba de las aguas residuales en el Shugart Stata #2 SWD (API #: 3001532438), número de pedido SWD-1340-0, ubicado en latitud 32.7453657622\*, longitud-103.877740458\* y es operado por Basic Energy Services, LP. Formas manifestas C-138 sera preparará y proporcionadas de todos los residuos líquidos y sólidos que acarres para disponer.

dos y sólidos que acarrea para disponer.

Los detos limitados sobre las condiciones de aguas subterráneas poco profundas estaba disponibles desde pozos ubicados cerca del sitio de descarga. El pozo más cercano, situado a 4 miles hacia el noroeste, tiene una profundidad divulgada a las aguas subterráneas de 80 ples por debejo de la superficie de la tierra. Basado en los detos de elevación proporcionados en el mapa la tierra. Basado en los detos de elevación proporcionados en el mapa topográfico, la elevación de la superficie terreno en este lugar pues es aproximadamente 3.888 pies sobre el nivel del mar (mean sea level [msl]). La elevación del suelo en el lugar de descarga es aproximadamente de 3.510 pies mai. Basado en la diferencia de elevación (148 pies) entre estos dos pozos, profundidad exacta a las aguas subterráneas no podría ser determinado. Información sobre concentraciones adidas disueltas totales (total diesolved acida [TDS]) no estaba disponible en este pozo. Por lo tento, se obtuvo información de la región. Concentraciones de TDS en una región de tan bejo como 478 pertes por milión (parts per millión [ppm]) a 3.920 ppm.

El aviso de intención y descarga el plan describe cómo produce agus y los residuos se gastionarán correctamente, incluyendo manipulación, atmecenamiento y disposición final. El plan temblén incluye procedimientos para el adecuado manejo de las fugas, vertidos accidentales y derrames para proteger las aguas del Estado de Nuevo México. Para obtener información adicional, puede solicitar que ses colocado en una lista de correo de instalectones especticas para futuras notificaciones, o para enviar comentarios, por favor pórigase en contacto con:

Bred Jones, Environmental Engineer
New Maxico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Senta Fe, NM 87505
Teléfono: (505) 476-3487

El NM Energy, Minerals and Natural Resources Department aceptará comen-terios y las declaraciones de Interés con respecto a esta prueba hidrostática y voluntad esto preven futuros avisos a petición de la tuberia.

Published in the Artesia Daily Press, Artesia, N.M., May 16 2014 Legal No.

U.S. Postal Service. CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) 71.07 Postage Certified Fee Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) 2210 Total Postage & Fees \$ 7012 UNITED STATES POSTAL SERVICE First-Class Mail Postage & Fees Paid USPS LLIBBELLICK Permit No. G-10 SIMAY DOM PH • Sender: Please print your name, address, and ZIP+4 in this box • 1,1,1,111,111,111,111,111,111,111,111,111,111,111,111,111,111,111,111 SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A. Signature ■ Complete items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired. ☐ Agent Print your name and address on the reverse so that we can return the card to you. B. Received by (Printed Name) of Da Attach this card to the back of the mailpiece, or on the front if space permits. D. Is delivery address different from item 1? If YES, enter delivery address below: □ No Bureau of Land Mgmt Attn: Salonon Arreola 620 E. Breene St 3. Service Type

(Transfer from service la

ATLE LOTS 1000 1222 2102



May 20, 2014

Salomon Arreola Realty Specialist Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220

Mr. Arreola,

Attached please find the following documents to support the North Artesia to Beeson Station Public Notice Requirements: letter addressed to Ms. Allison Stockweather dated May 14, 2014; public notice in English; and public notice in Spanish.

Please feel free to contact me if you have any questions or concerns.

Sincerely,

Angele Dragera
Paul Smith

Manager-Right of Way

PO Box 1260

Artesia, NM 88210

575.748.8946 Office Phone

214.695.3752 Cell Phone

paul.smith@hollyenergy.com

Corporate Office 100 Crescent Court, Suite 1600 Dallas, Texas 75201-6927 214-871-3555

Operations Office P.O. Box 1260 / 1602 W. Main Artesia, New Mexico 88210 575-748-4000

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



May 14, 2014

Ms. Allison Stockweather Holly Energy Partners Operating LP PO Box 1260 Artesia. New Mexico 88210

Re: Hydrostatic Test Discharge Permit HIP-133

Holly Energy Partners Operating LP

North Artesia to Beeson Station Pipeline Project

Locations: Unit D of Section 3, Township 18 South, Range 30 East, NMPM,

**Eddy County, New Mexico** 

Dear Ms. Stockweather:

The Oil Conservation Division (OCD) has received Holly Energy Partners Operating LP's (HEP) notice of intent, dated May 12, 2014 and received May 13, 2014, for authorization to discharge approximately 164,305 gallons of wastewater generated from a hydrostatic test of approximately 11.5 miles (60,720 feet) of a new crude oil gathering pipeline system, located approximately 2.8 miles southeast of the Village of Loco Hills, New Mexico. The proposed discharge/retention/collection location is within HEP's Beeson Crude Oil Pump Station easement in Unit D of Section 3, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. The submittal provided the required information in order to deem the application "administratively" complete. OCD approves the Artesia Daily Press as the newspaper of general circulation for the published notice and the discharge and/or collection location (within the Beeson Station lease area) and the post office in Loco Hills, New Mexico as proposed posting locations.

Therefore, the July 2006 New Mexico Water Quality Control Commission (WQCC) regulations notice requirements (20.6.2.3108 NMAC) must be satisfied and demonstrated to the OCD. The hydrostatic test discharge event shall not be initiated until Enterprise's and OCD's notice periods pass, the permit is issued, and the additional permit fee is paid.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,

Brad A. Jones
Environmental Engineer

BAJ/baj

cc: OCD District II Office, Artesia

Ms. Adrienne Boer, TRC Environmental Corp., 505 E. Huntland Drive, Suite 250, Austin, TX 78752

#### AVISO PÚBLICO

El Departamento de Transporte de Estados Unidos (United States Department of Transportation [USDOT]) requiere pruebas periódicas de presión en todas las tuberías USDOT regulada. Holly Energy Partners, L.P. de funcionamiento (HEP) da aviso que ha presentado la solicitud de permiso de descarga siguiente a la New México Oil Conservation Division (NMOCD) conformidad con el Subsección B, C, E y F de 20.6.2.3103 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

El propósito del gasoducto hidrostática (prueba con agua) es determiner el gradual que los defectos potenciales podrían amenazar la capacidad de la tubería para el máximo presión de operación. La tubería será lleno de agua y luego presurizada a una presión mayor a la presión de operación estándar por un período de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el derecho de paso del gasoducto en latitud 32,781940°, longitud-103.959967° en el Condado de Eddy Nuevo México. La ubicación de la descarga es aproximadamente 26 millas este-sudeste de Artesia, Nuevo México y está ubicado a aproximadamente 2.8 millas al sureste de las aldea de Loco Hills, Nuevo México. Para alcanzar la descarga ubicación de Artesia vamos oriente en el State Highway 82 desde la intersección de State Highway 82 y First Street (también conocido como el Lovington Highway) 24.7 millas (la milla actualmente no se conocido), entonces vamos sur al County Road 217 (también conocido como camino de Hagerman Cutoff) para aproximadamente 0.42 milla (la milla actualmente no se conocido) hasta el cruce con la segunda sin asfaltar y sin nombre oriental-tendencias calle. Gire al sureste en camino sin nombre y aproximadamente 2.7 millas. Camino acaba en Beeson Station sitio de almohadilla. La prueba hidrostática está prevista alrededor del 9 de Junio de 2014 con la descarga del agua prueba programada alrededor del 16 de Junio de 2014.

La nueva tubería, llamado el North Artesia a Beeson Pipeline será probado hidrostáticamente. El volumen de las aguas de prueba hidrostática que se esperan que sea dado de alta es de aproximadamente 164,305.27 galones. Agua limpia se obtendrán dos grifos diferentes de que fuentes de agua de 4 pozos diferentes. El agua será llevado al sitio y bombeado a través de manguera en el tubo. Una vez concluida la prueba y antes de la descarga, HEP a recopilar y analizar una muestra del agua obtenida de la sección del extremo de la tubería. La muestras serán analizada por la calidad del agua. Una vez que han recibido los resultados, los resultados se enviarán a la NMOCD. Sobre la concurrencia de NMOCD que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20.6.2.3103, HEP descargará el agua de acuerdo con el permiso de descarga homologadas. Si se aprueba la descarga a la superficie del suelo, el agua será liberado de una tubería y el agua de prueba será dado de alta en el sistema de disipación y descarga y permite que fluya hacia la superficie de la tierra dentro de derecho de paso.

Si prueba hidrostática resultados analíticos de agua de exceder el mayor de los estándares de NMAC 20.6.2.3103 para la descarga, se lo transfiere directamente en la tubería Beeson Station en camiones cisterna para el transporte fuera del sitio. HEP contratará Basic Energy Services, LP que acarrea (NMOCD número de pedido C133-401) y disponer de la prueba de las aguas residuales en el Shugart State #2 SWD (API #: 3001532438), número de pedido SWD-1340-0, ubicado en

latitud 32.7453657522°, longitud-103.877740458° y es operado por Basic Energy Services, LP. Formas manifiestas C-138 sera preparará y proporcionadas de todos los residuos líquidos y sólidos que acarrea para disponer.

Los datos limitados sobre las condiciones de aguas subterráneas poco profundas estaba disponibles desde pozos ubicados cerca del sitio de descarga. El pozo más cercano, situado a 4 miles hacia el noroeste, tiene una profundidad divulgada a las aguas subterráneas de 80 pies por debajo de la superficie de la tierra. Basado en los datos de elevación proporcionados en el mapa topográfico, la elevación de la superficie terreno en este lugar pues es aproximadamente 3.658 pies sobre el nivel del mar (mean sea level [msl]). La elevación del suelo en el lugar de descarga es aproximadamente de 3.510 pies msl. Basado en la diferencia de elevación (148 pies) entre estos dos pozos, profundidad exacta a las aguas subterráneas no podría ser determinado. Información sobre concentraciones sólidas disueltas totales (total dissolved solid [TDS]) no estaba disponible en este pozo. Por lo tanto, se obtuvo información de la región. Concentraciones de TDS en una región de tan bajo como 478 partes por millón (parts per million [ppm]) a 3.920 ppm.

El aviso de intención y descarga el plan describe cómo produce agua y los residuos se gestionarán correctamente, incluyendo manipulación, almacenamiento y disposición final. El plan también incluye procedimientos para el adecuado manejo de las fugas, vertidos accidentales y derrames para proteger las aguas del Estado de Nuevo México. Para obtener información adicional, puede solicitar que sea colocado en una lista de correo de instalaciones específicas para futuras notificaciones, o para enviar comentarios, por favor póngase en contacto con:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3487

El NM Energy, Minerals and Natural Resources Department aceptará comentarios y las declaraciones de interés con respecto a esta prueba hidrostática y voluntad esto preven futuros avisos a petición de la tubería.

#### PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. Holly Energy Partners, Operating L.P. (HEP) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.6.2.3103 New Mexico Administrative Code. The local HEP mailing address is: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

The purpose of hydrostatic (testing with water) pipeline testing is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. The pipeline will be filled with water, and then pressurized to a pressure higher than the standard operating pressure for a specified duration of time.

HEP has submitted an application for hydrostatic test water discharge that will occur on the right-of-way at latitude 32.781940°, longitude -103.959967° in Eddy County, New Mexico. The location of the discharge is approximately 26 miles east-southeast of Artesia New Mexico and is located approximately 2.8 miles southeast of the village of Loco Hills, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second unpaved and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Beeson Station pad site. The hydrostatic test is scheduled on or about June 9, 2014 with discharge of the test water scheduled on or about June 16, 2014.

The new piping, called the North Artesia to Beeson Pipeline will be hydrostatically tested. The volume of the hydrostatic test water that is expected to be discharged is approximately 164,305.27 gallons. Clean water will be obtained from two different taps which source water from 4 different wells. The water will be hauled to the site and pumped via hose into the pipeline. Once the test has been completed, and prior to discharge, HEP will collect and analyze a sample of the water obtained from the end section of the pipeline. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.6.2.3103, HEP will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from the pipeline and the test water will be discharged to the dissipation and discharge system and allowed to flow onto ground surface within the ROW.

If hydrostatic test water analytical results exceed the greater of the standards of NMAC 20.6.2.3103 for discharge, it will be transferred directly from the Beeson Station pipeline into tanker trucks for transport off-site. HEP will contract Basic Energy Services, LP to haul (NMOCD Order No. C133-401), and dispose of the test wastewater at the Shugart State #2 SWD (API #: 3001532438), Order Number SWD-1340-0, located at latitude 32.7453657522°, longitude -

103.877740458°, and operated by Basic Energy Services, LP. C-138 manifest forms will be prepared and provided with all liquid waste that is hauled for disposal.

Limited data on shallow groundwater conditions was available from wells located near the discharge site. As site specific information could not be determined, regional information was obtained. Stock and domestic supplies are available at depths of less than 300 feet in Triassic redbeds; and quality is generally fair but locally impotable. Water available in the area east of the Pecos River is at depths as great as 200 feet. Total dissolved solids values in the region range from 478 to 3,920 parts per million.

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico. For additional information, you can request to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: 505.476.3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this pipeline upon request.





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#### Jones, Brad A., EMNRD

From:

Jones, Brad A., EMNRD

Sent:

Monday, June 09, 2014 8:31 AM

To:

'Glass, Teal'

Cc:

Stockweather, Allison; clemente.vasquez@hollyenergy.com; Boer, Adrienne

Subject:

RE: N. Artesia to Beeson Pipeline Public Notice Documentation

Teal,

The public notice demonstration did not include the signed and dated certified mail receipt from BLM. Please provide to complete the public notice demonstration so that OCD can determine the beginning of the 30 day comment period. If you have any questions regarding this matter, please do not hesitate to contact me.

Brad

#### Brad A. Jones

Environmental Engineer Environmental Bureau NM Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 E-mail: brad.a.jones@state.nm.us

Office: (505) 476-3487 Fax: (505) 476-3462

From: Glass, Teal [mailto:TGlass@trcsolutions.com]

Sent: Friday, June 06, 2014 10:00 AM

To: Jones, Brad A., EMNRD

Cc: Stockweather, Allison; <a href="mailto:clemente.vasquez@hollyenergy.com">clemente.vasquez@hollyenergy.com</a>; Boer, Adrienne

Subject: N. Artesia to Beeson Pipeline Public Notice Documentation

Hi Brad,

Please see the attached N. Artesia to Beeson Pipeline Hydrostatic Discharge Public Notice Documentation. Please let me know if you have any questions.

Thanks, Teal

Teal Glass Project Coordinator



505 East Huntland Drive, Suite 250, Austin, TX 78752 T: 512.684.3182| F: 512.329.8750| C: 512.348.9058

tglass@trcsolutions.com | www.trcsolutions.com

#### Jones, Brad A., EMNRD

From:

Glass, Teal <TGlass@trcsolutions.com>

Sent:

Friday, June 06, 2014 10:00 AM

To:

Jones, Brad A., EMNRD

Cc:

Stockweather, Allison; clemente.vasquez@hollyenergy.com; Boer, Adrienne

Subject:

N. Artesia to Beeson Pipeline Public Notice Documentation

Attachments:

North Artesia to Beeson Public Notice Documentation 6-6-2014.pdf

Hi Brad,

Please see the attached N. Artesia to Beeson Pipeline Hydrostatic Discharge Public Notice Documentation. Please let me know if you have any questions.

Thanks,

Teal

Teal Glass Project Coordinator



505 East Huntland Drive, Suite 250, Austin, TX 78752 T: 512.684.3182| F: 512.329.8750| C: 512.348.9058

tglass@trcsolutions.com | www.trcsolutions.com



#### 505 East Huntland Drive Suite 250 Austin, TX 78752

512.329.6080 PHONE 512.329.8750 FAX

www.TRCsolutions.com

June 6, 2014

Mr. Brad Jones, Environmental Engineer Oil Conservation Division 1220 St. Francis Drive Santa Fe, New Mexico 87505

Re: Submittal of Proof of Public Notice of a Hydrostatic Test for Holly Energy Partners North Artesia to Beeson Station Pipeline Project, Eddy County, New Mexico

Dear Mr. Jones:

On behalf of Holly Energy Partners, Operating L.P. (HEP), TRC Environmental Corporation (TRC) is submitting this proof of public notice for a hydrostatic test to be conducted on the North Artesia to Beeson Station Pipeline.

The Notice of Intent (NOI) to discharge hydrostatic test water from the North Artesia to Beeson Station Pipeline was deemed administratively complete by the New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation District (NMOCD) on May 14, 2014.

Attached to this letter are the following:

- Photos of Public Notice Posted at Post Office, Loco Hills, NM on May 20, 2014;
- Photos of Public Notice Posted at Discharge Site located in Eddy County in NW/4, NW/4, Section 3, T18S, R30E, with coordinates centering at approximately latitude 32.782287°, longitude -103.961319° on June 5, 2014;
- Proof of NOI letter with copy of return receipt sent to BLM (Landowner); and
- Copy of the affidavit of publication of the Public Notice in the Artesia Daily Press Newspaper on May 16, 2014.

If you have any questions or comments, please contact either Adrienne Boer at 512-684-3184, or Allison Stockweather with HEP at (575) 746-5475.

Mr. Brad Jones June 6, 2014 Page 2

On behalf of HEP, I state that the above information is complete and true to the best of my knowledge.

Sincerely,

Adrienne Boer

Program Manager, TRC

cc: Allison Stockweather, HEP



Ad ID: 53402 Pre-Bill



P.O. Box 190 • Artesia , NM 88211-0190 • 575-746-3524

Bill to:

Teal Glass Teal Glass

505 E. Huntland Drive, Ste 250

Austin, TX 78752

Sold to:

Account ID: 2420

Teal Glass

Teal Glass

505 E. Huntland Drive, Ste 250

Austin, TX 78752

Please pay from this Pre-Bill. Return stub with payment	Rep ID: LR	Terms: Net 30
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Classification of Ad: 450 – Legal Notice		Zone: C
PO: 22976 Text: English		
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Date	Pub Type	Description	Price	Discount	Applied	Due
5/16/14	ADP ad	Legal Notice: English - Legal	\$214.20		-\$230.13	\$0.00
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Please return this portion with your payment.		Pre-Bill
Remit Payment to: Artesia Daily Press P.O. Box 190	Amount Due	\$0.00
Artesia, NM 88211-0190 Phone: 575-746-3524 Fax: 575-746-8795	Amount Enclosed	
	Issue Date: 5/16/2014	
Teal Glass Teal Glass	Prebill Date: 5/19/2014	
505 E. Huntland Drive, Ste 250	Ad # 53402	
Austin, TX 78752	Account # 2420	

Ad ID: 53401 Pre-Bill



P.O. Box 190 • Artesia , NM 88211-0190 • 575-746-3524

Bill to:

Teal Glass Teal Glass

505 E. Huntland Drive, Ste 250

Austin, TX 78752

Sold to:

Account ID: 2420

Teal Glass Teal Glass

505 E. Huntland Drive, Ste 250

Austin, TX 78752

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#### Charges from 5/16/2014 to 5/16/2014

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Please return this portion with your payment.		Pre-Bill
Remit Payment to: Artesia Daily Press P.O. Box 190	Amount Due	\$0.00
Artesia, NM 88211-0190 Phone: 575-746-3524 Fax: 575-746-8795	Amount Enclosed	
	Issue Date: 5/16/2014	
Teal Glass	Prebili Date: 5/19/2014	
Teal Glass 505 E. Huntland Drive, Ste 250	Ad # 53401	
Austin, TX 78752	Account # 2420	

## **Affidavit of Publication**

	No. 22976		
State of New Mexico			
County of Eddy:	) /		
Danny Scott	//co=		
being duly swom, sayes	that he is the Publisher		
of the Artesia Daily Press	s, a daily newspaper of General		
circulation, published in	English at Artesia, said county		
and state, and that the he	reto attached		
Legal	Notice		
was published in a regul	ar and entire issue of the said		
Artesia Daily Press, a dai	ly newspaper duly qualified		
for that purpose within the	ne meaning of Chapter 167 of		
the 1937 Session Laws	of the state of New Mexico for		
1 Consecutive	weeks/day on the same		
day as follows:			
First Publication	May 16, 2014		
Second Publication			
Third Publication			
Fourth Publication			
Fifth Publication			
Sixth Publication			
Subscribed ans sworn before me this			
19th day of	May 2014		
OFFICIAL SEAL Latienta Romine NOTARY PUBLIC-STATE OF NEW MEXICO My commission expires: 5 12 2015			
Latato Romine			

Latisha Romine

Notary Public, Eddy County, New Mexico

**Copy of Publication:** 



#### **Affidavit of Publication**

No.	22975			
State of New Mexico County of Eddy: Danny Scott				
being duly sworn, sayes that he is	s the Publisher			
of the Artesia Daily Press, a daily				
circulation, published in English	•			
and state, and that the hereto atta				
Legal Notice	,			
was published in a regular and e	ntire issue of the said			
Artesia Daily Press, a daily news	paper duly qualified			
for that purpose within the meaning	ing of Chapter 167 of			
the 1937 Session Laws of the sta	nte of New Mexico for			
l Consecutive weeks/	day on the same			
day as follows:				
First Publication	May 16, 2014			
Second Publication				
Third Publication				
Fourth Publication				
Fifth Publication				
Sixth Publication				
Subscribed ans sworn before me this				
19th day of May	2014			
OFFICIAL SEAL. Latistic Romine NOTARY PUBLIC-STATE OF NEW MEXICO My commission expires: 5 [12] 2015				

Latisha Romine

Notary Public, Eddy County, New Mexico

#### LEGAL NOTICE

#### AVISO PÚBLICO

El Departamento de Transporte de Estados Unidos (United States Department of Transportation (USDOTI) requiera pruebas periódicas de presión en todas las tuberías USDOT regulada. Holly Energy Partners, L.P. de funcionamiento (HEP) da sviso que ha presentado la solicitud de permiso de descarga siguiente a la New México Oil Conservation Division (NMOCD) conformidad con el Subescción B, C, E y F de 20.8.2.3103 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P. 1602 W. Mein Street, Artesia, NM 88210.

El propósito del gasoducto hidrostática (prueba con agua) es determiner el gradual que los defectos potanciales podrían amenazar la capacidad de la tuberta para el máximo presión de operación. La tuberta será ileno de agua y luego presuntzada a una presión mayor a la presión de operación estándar por un período de tiempo especificado.

un período de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el derecho de paso del gasoducto en tattud 32,781940°, longitud-103,959967° en el Condado de Eddy Nuevo México. La ubicación de la descarga es aproximadamente 28 milles esta-sudeste de Artesia, Nuevo México y está ubicado a aproximadamente 2.8 milles al sureste de las aldes de Loco Hilis, Nuevo México. Para elcazar la descarga ubicación de Artesia vemos oriente en el State Highway 82 desde la intersección de Sartesia vemos oriente en el State Highway 82 desde la intersección de Sartesia vemos oriente en el State Highway 82 desde la intersección de Sartesia vemos corente en el State Highway 82 desde la intersección de Sartesia (la milla actualmente no se conocido), entonces vamos sur al County Road 217 (también conocido como camino de Hagerman Cutoff) pera aproximadamente 0.42 milla (la milla actualmente no se conocido) hasta el cruce con la segunda sin asfeltar y sin nombre oriental-tendencias calle. Gira al surreste en camino sin nombre y aproximadamente 2.7 millas. Camino acaba en Besson Station sito de atmohadilla. La prueba hidrostática está prevista alrededor del 9 de Junio de 2014 con la descarga del agua prueba programada alrededor del 16 de Junio de 2014. de Junio de 2014.

La nueva tubería, llamado el North Artasia a Beason Pipeline será probado hidrostáticamente. El volumen de las aguas de prueba hidrostática que se esperan que ses dado de alta es de sproximadamente 164,305.27 galones. Agua limpia se obtendrán dos grifos diferentas de que fuentes de agua de 4 pozos diferentes. El agua será llevado al altio y bombeado a través de manguera en el tubo. Una vez concluida la prueba y antes de la descarga, HEP a recopilar y anelizar una muestra del agua obtenida de la sección del extremo de la tubería. La muestras serán analizada por la calidad del agua. Una vez que han recibido los resultados, los resultados se envisrán a la NMOCD. Sobre la concurrencia de NMOCD que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20 8.2.3103, HEP descargará el agua de acuerdo con el permiso de descarga homologadas. Si se aprueba la descarga a la superficie del suelo, el agua será liberado de una tubería y el agua de prueba será dado de alta en el sistema de disipación y descarga y permita que fluya hacia la superficie de la tierra dentro de derecho de paso.

SI pruebe hidrostática resultados analíticos de agua de exceder el mayor de los estándares de NMAC 20.6.2.3103 para la descarga, se lo transflere directamente en la tubería Besson Station en carriones cistema para el transporte fuera del atito. HEP contratará Basic Energy Services, LP que acarres (NMOCD mimero de pedido C133-401) y disponer de la prueba de las aguas (NMOCD mimero de pedido C133-401) y disponer de la prueba de las aguas residuales en el Shugari State #2 SWD (API #: 3001532438), número de pedido SWD-1340-0, ubicado en latitud 32.7453657622\*, longitud-103.877740458\* y es operado por Basic Energy Services, LP. Formas manifestas C-138 sera preparará y proporcionadas de todos los residuos liquidos y sólidos que acarres para disponer.

Los datos limitados sobre las condiciones de aguas subterráneas poco profundas estaba disponibles desde pozos ubicados cerca del sitio de descarga. El pozo más cercario, situado a 4 miles hacia el noroeste, tiene una profundidad divuigada a las aguas subterráneas de 80 pies por debajo de la superficie de la tierra. Basado en los datos de elevación proporcionados en el maps topográfico, la elevación de la superficie terreno en este lugar puen es aproximadamente 3.558 pies sobre el rivel del mar (mean sea level [mst]). La elevación del suelo en el lugar de descarga es aproximadamente de 3.510 pies vación del suelo en el lugar de descarga es aproximadamente de 3.510 pies vación del suelo en la diferencia de elevación (148 pies) entre estos dos pozos, profundidad exacta a las aguas subterráneas no podría ser determinado. Información sobre concentraciones sólidas disueltas totales (total discolved solid [TDSj]) no estaba disponible en este pozo. Por lo tento, se obtuvo información de la región. Concentraciones de TDS en una región de tan bajo como 478 partes por mitión (parts per milión (ppml)) a 3.920 ppm. Los datos limitados sobre las condiciones de aguas subterranses poco profun-

El aviso de intención y descerga el plan describe cómo produce agus y los residuos se gestionarán correctamente, incluyendo manipulación, almacenámiento y disposición final. El plan también incluye procedimientos para el adecuado manejo de las fugas, vertidos accidentales y derrames para proteger las aguas del Estado de Nuevo Métrico. Para obtaner información adicional, puede solicitar que sea colocado en una tista de correo de instalaciones específicas para futuras notificaciones, o para enviar comentarios, por favor nónciase an contacto con: los, por favor pongase en contacto con:

Bred Jones, Environmental Engineer
New Maxico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3487

El NM Energy, Minerais and Natural Resources Department aceptará comen-terios y las declaraciones de Interés con respecto a este prueba hidrostática y voluntad esto preven fixturos avisos a petición de la tuberla.

Published in the Artesia Daily Press, Artesia, N.M., May 16 2014 Legal No.

Holly Energy Partners ATTN: Paul Smith or Angela Najera P. O. Box 1260 / 1602 W. Main Artesia, NM 88210

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OREAU OF LAND MANAGEMENT ATTN: Salomon Arreola 620 E. Greene St. Carlsbad, NM 88220

# SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
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Article Addressed to:

Bureau of Land Mynt 18th: Salunau Arreal 620 E. Breene St. Markhad NM 00000

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	PS Form 3800, August 2006 See Reverse for instructions				



May 20, 2014

Salomon Arreola Realty Specialist Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220

Mr. Arreola,

Attached please find the following documents to support the North Artesia to Beeson Station Public Notice Requirements: letter addressed to Ms. Allison Stockweather dated May 14, 2014; public notice in English; and public notice in Spanish.

Please feel free to contact me if you have any questions or concerns.

Sincerely,

Angele Dhayer Paul Smith

Manager-Right of Way

PO Box 1260

Artesia, NM 88210

575.748.8946 Office Phone

214.695.3752 Cell Phone

paul.smith@hollyenergy.com

100 Crescent Court, Suite 1600 Dallas, Texas 75201-6927

Operations Office P.O. Box 1260 / 1602 W. Main Arlesia, New Mexico 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



May 14, 2014

Ms. Allison Stockweather Holly Energy Partners Operating LP PO Box 1260 Artesia, New Mexico 88210

Re:

Hydrostatic Test Discharge Permit HIP-133

Holly Energy Partners Operating LP

North Artesia to Beeson Station Pipeline Project

Locations: Unit D of Section 3, Township 18 South, Range 30 East, NMPM,

**Eddy County, New Mexico** 

Dear Ms. Stockweather:

The Oil Conservation Division (OCD) has received Holly Energy Partners Operating LP's (HEP) notice of intent, dated May 12, 2014 and received May 13, 2014, for authorization to discharge approximately 164,305 gallons of wastewater generated from a hydrostatic test of approximately 11.5 miles (60,720 feet) of a new crude oil gathering pipeline system, located approximately 2.8 miles southeast of the Village of Loco Hills, New Mexico. The proposed discharge/retention/collection location is within HEP's Beeson Crude Oil Pump Station easement in Unit D of Section 3, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. The submittal provided the required information in order to deem the application "administratively" complete. OCD approves the Artesia Daily Press as the newspaper of general circulation for the published notice and the discharge and/or collection location (within the Beeson Station lease area) and the post office in Loco Hills, New Mexico as proposed posting locations.

Therefore, the July 2006 New Mexico Water Quality Control Commission (WQCC) regulations notice requirements (20.6.2.3108 NMAC) must be satisfied and demonstrated to the OCD. The hydrostatic test discharge event shall not be initiated until Enterprise's and OCD's notice periods pass, the permit is issued, and the additional permit fee is paid.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or <a href="mailto:brad.a.jones@state.nm.us">brad.a.jones@state.nm.us</a>.

Sincerely,

Brad A. Jones
Environmental Engineer

BAJ/baj

cc: OCD District II Office, Artesia

Ms. Adrienne Boer, TRC Environmental Corp., 505 E. Huntland Drive, Suite 250, Austin, TX 78752

#### AVISO PÚBLICO

El Departamento de Transporte de Estados Unidos (United States Department of Transportation [USDOT]) requiere pruebas periódicas de presión en todas las tuberías USDOT regulada. Holly Energy Partners, L.P. de funcionamiento (HEP) da aviso que ha presentado la solicitud de permiso de descarga siguiente a la New México Oil Conservation Division (NMOCD) conformidad con el Subsección B, C, E y F de 20.6.2.3103 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

El propósito del gasoducto hidrostática (prueba con agua) es determiner el gradual que los defectos potenciales podrían amenazar la capacidad de la tubería para el máximo presión de operación. La tubería será lleno de agua y luego presurizada a una presión mayor a la presión de operación estándar por un período de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el derecho de paso del gasoducto en latitud 32,781940°, longitud-103.959967° en el Condado de Eddy Nuevo México. La ubicación de la descarga es aproximadamente 26 millas este-sudeste de Artesia, Nuevo México y está ubicado a aproximadamente 2.8 millas al sureste de las aldea de Loco Hills, Nuevo México. Para alcanzar la descarga ubicación de Artesia vamos oriente en el State Highway 82 desde la intersección de State Highway 82 y First Street (también conocido como el Lovington Highway) 24.7 millas (la milla actualmente no se conocido), entonces vamos sur al County Road 217 (también conocido como camino de Hagerman Cutoff) para aproximadamente 0.42 milla (la milla actualmente no se conocido) hasta el cruce con la segunda sin asfaltar y sin nombre oriental-tendencias calle. Gire al sureste en camino sin nombre y aproximadamente 2.7 millas. Camino acaba en Beeson Station sitio de almohadilla. La prueba hidrostática está prevista alrededor del 9 de Junio de 2014 con la descarga del agua prueba programada alrededor del 16 de Junio de 2014.

La nueva tubería, llamado el North Artesia a Beeson Pipeline será probado hidrostáticamente. El volumen de las aguas de prueba hidrostática que se esperan que sea dado de alta es de aproximadamente 164,305.27 galones. Agua limpia se obtendrán dos grifos diferentes de que fuentes de agua de 4 pozos diferentes. El agua será llevado al sitio y bombeado a través de manguera en el tubo. Una vez concluida la prueba y antes de la descarga, HEP a recopilar y analizar una muestra del agua obtenida de la sección del extremo de la tubería. La muestras serán analizada por la calidad del agua. Una vez que han recibido los resultados, los resultados se enviarán a la NMOCD. Sobre la concurrencia de NMOCD que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20.6.2.3103, HEP descargará el agua de acuerdo con el permiso de descarga homologadas. Si se aprueba la descarga a la superficie del suelo, el agua será liberado de una tubería y el agua de prueba será dado de alta en el sistema de disipación y descarga y permite que fluya hacia la superficie de la tierra dentro de derecho de paso.

Si prueba hidrostática resultados analíticos de agua de exceder el mayor de los estándares de NMAC 20.6.2.3103 para la descarga, se lo transfiere directamente en la tubería Beeson Station en camiones cisterna para el transporte fuera del sitio. HEP contratará Basic Energy Services, LP que acarrea (NMOCD número de pedido C133-401) y disponer de la prueba de las aguas residuales en el Shugart State #2 SWD (API #: 3001532438), número de pedido SWD-1340-0, ubicado en

latitud 32.7453657522°, longitud-103.877740458° y es operado por Basic Energy Services, LP. Formas manifiestas C-138 sera preparará y proporcionadas de todos los residuos líquidos y sólidos que acarrea para disponer.

Los datos limitados sobre las condiciones de aguas subterráneas poco profundas estaba disponibles desde pozos ubicados cerca del sitio de descarga. El pozo más cercano, situado a 4 miles hacia el noroeste, tiene una profundidad divulgada a las aguas subterráneas de 80 pies por debajo de la superficie de la tierra. Basado en los datos de elevación proporcionados en el mapa topográfico, la elevación de la superficie terreno en este lugar pues es aproximadamente 3.658 pies sobre el nivel del mar (mean sea level [msl]). La elevación del suelo en el lugar de descarga es aproximadamente de 3.510 pies msl. Basado en la diferencia de elevación (148 pies) entre estos dos pozos, profundidad exacta a las aguas subterráneas no podría ser determinado. Información sobre concentraciones sólidas disueltas totales (total dissolved solid [TDS]) no estaba disponible en este pozo. Por lo tanto, se obtuvo información de la región. Concentraciones de TDS en una región de tan bajo como 478 partes por millón (parts per million [ppm]) a 3.920 ppm.

El aviso de intención y descarga el plan describe cómo produce agua y los residuos se gestionarán correctamente, incluyendo manipulación, almacenamiento y disposición final. El plan también incluye procedimientos para el adecuado manejo de las fugas, vertidos accidentales y derrames para proteger las aguas del Estado de Nuevo México. Para obtener información adicional, puede solicitar que sea colocado en una lista de correo de instalaciones específicas para futuras notificaciones, o para enviar comentarios, por favor póngase en contacto con:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3487

El NM Energy, Minerals and Natural Resources Department aceptará comentarios y las declaraciones de interés con respecto a esta prueba hidrostática y voluntad esto preven futuros avisos a petición de la tubería.

#### PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. Holly Energy Partners, Operating L.P. (HEP) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.6.2.3103 New Mexico Administrative Code. The local HEP mailing address is: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

The purpose of hydrostatic (testing with water) pipeline testing is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. The pipeline will be filled with water, and then pressurized to a pressure higher than the standard operating pressure for a specified duration of time.

HEP has submitted an application for hydrostatic test water discharge that will occur on the right-of-way at latitude 32.781940°, longitude -103.959967° in Eddy County, New Mexico. The location of the discharge is approximately 26 miles east-southeast of Artesia New Mexico and is located approximately 2.8 miles southeast of the village of Loco Hills, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second unpaved and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Beeson Station pad site. The hydrostatic test is scheduled on or about June 9, 2014 with discharge of the test water scheduled on or about June 16, 2014.

The new piping, called the North Artesia to Beeson Pipeline will be hydrostatically tested. The volume of the hydrostatic test water that is expected to be discharged is approximately 164,305.27 gallons. Clean water will be obtained from two different taps which source water from 4 different wells. The water will be hauled to the site and pumped via hose into the pipeline. Once the test has been completed, and prior to discharge, HEP will collect and analyze a sample of the water obtained from the end section of the pipeline. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.6.2.3103, HEP will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from the pipeline and the test water will be discharged to the dissipation and discharge system and allowed to flow onto ground surface within the ROW.

If hydrostatic test water analytical results exceed the greater of the standards of NMAC 20.6.2.3103 for discharge, it will be transferred directly from the Beeson Station pipeline into tanker trucks for transport off-site. HEP will contract Basic Energy Services, LP to haul (NMOCD Order No. C133-401), and dispose of the test wastewater at the Shugart State #2 SWD (API #: 3001532438), Order Number SWD-1340-0, located at latitude 32.7453657522°, longitude -

103.877740458°, and operated by Basic Energy Services, LP. C-138 manifest forms will be prepared and provided with all liquid waste that is hauled for disposal.

Limited data on shallow groundwater conditions was available from wells located near the discharge site. As site specific information could not be determined, regional information was obtained. Stock and domestic supplies are available at depths of less than 300 feet in Triassic redbeds; and quality is generally fair but locally impotable. Water available in the area east of the Pecos River is at depths as great as 200 feet. Total dissolved solids values in the region range from 478 to 3,920 parts per million.

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico. For additional information, you can request to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: 505.476.3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this pipeline upon request.



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# PUBLIC NOTICE

The United States Department of Theraporteation (USDOT) requires periodic presentation tenture on all USDOT regulated produce. Holly Edward Periods. Operating LR. (HBP) hereby given nedgod that the Kolfow are debating permit application that been solvedied to the Now Mexico Oil Conservation United produces of the Action Oil Modern in economics with Subsection B. C. E. and P. of 20 (5.2310). See Modern to Administrative Collection Collection (No. 1994) because the November of the Edward Periods.

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HEF has solvented an application for hydronung test years discharge that will occur on the rightof-way an lest add 22,731940°, Jonathode -103.95996° in Eddy County, New Market. The
location of the discharge is approximately 25 miles each situation of Artistic Flow, Market on and
located approximately 2.8 miles southeast of the village of Locat Hills Then Martin. To result the
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Hillshoop A.2 market and the position of County Locat 117 (also bases as Higgsman Chiefl
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Road) for agrantitusely 0.42 miles (mile market is not currently known) until transaction with
the severed singular market challe market is not currently known; with transaction with
the severed sard market of the level that the market is the problem of the location of about fune 9, 2014 with this charge of the test weign scheduled on or about line
16, 2014.

The new pigning, called the North Arteins to Beauton Pipeline will be hydrocardically stored. The volume of the hydrocardic test water that its expected to be discharged in approximately 164,305.72 galitime. Cream water will be distributed thou two different upon vitida nowace where from 4 different well. The water will be familed to the other and points with favore that the propeline. Once the test has been completed, and prior to discharge. HEP will collect, and analyze a sample of the water obtained from the end section of the pipeline. The sample will be subjected for value quality. Since the results will be the subjected for value quality. Gines the results are the section of the discharge when mosts the west equality seculated of NNAAC 20.04.3102, HEP will discharge the water the mosts the west equality seculated of NNAAC 20.04.3102, HEP will discharge the water will be released from the properties and the near warm will be discharge to the discharge and discharge against and Allowed to the lease warm will be discharge to the discharge against and Allowed to the discharge and discharge against and Allowed to the against any properties.

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Loco Hills, NM 88255-9998

Affidavi	t of Pu	blication
-	No.	22977
State of New Mexico		
County of Eddy:		
Danny Scott		Cot
being duly sworn, saye	s that he is the	Publisher
of the Artesia Daily Pre	ess, a daily nev	vspaper of General
circulation, published is	n English at Aı	rtesia, said county
and state, and that the h	nereto attached	
Lega	l Notice	
was published in a reg	ular and entire	issue of the said
Artesia Daily Press, a d	laily newspape	r duly qualified
for that purpose within	the meaning o	f Chapter 167 of
the 1937 Session Laws	s of the state of	New Mexico for
1 Consecutiv	ve weeks/day o	on the same
day as follows:		
First Publication	N	May 16, 2014
Second Publication		
Third Publication		·
Fourth Publication		
Fifth Publication		·
Sixth Publication		
Subscribed ans sworn b	before me this	
19th day of	May	2014
OFFICIAL SEAI Latisha Romine NOTARY PUBLIC		EXICO
My commission	n expires:	4

Latisha Romine

Notary Public, Eddy County, New Mexico

### **Copy of Publication:**

### LEGAL NOTICE

# MOLICE OF BUBICATION

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

tion Division ("OCD"). 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-133) Holly Energy Partners Operating L.P. (HEP) 1602 W. Main Street, Artesia, NM 88210. has submitted an application for an individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerais and Natural Resources Department, Oil Conservation Division to hydrostatic test approximately 11.5 miles (60.720 (set) of a new crude oil gathering pipeline system, located approximately 2.8 miles southeast of the Village of Loco Hills (Approximately 11.5 miles (60.720 (set) of a new crude oil gathering pipeline system, located approximately 2.8 miles southeast of the Village of Loco Hills (Approximately 164.305 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge site is within HEP's Beeson Crude Oil Pump Station easement in Unit D of Section 3. Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and Flat Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately ond unpaved and unnamed east trending road. Turn southeast on unnamed of the second of the second proposition and the source water to be used during the testing the being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water guality standards are not meet the test water wastewater will be hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 200 to 300 feet b testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect

at the hearing.

Para obtener más información sobre esta solicitud en espanol, sirvase comunicarse por tavor. New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México). Oil Conservation Division (Depto. Conservación Del Petroleo) 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mex-Systems, reposit

STATE OF NEW MEXICO SOLUTION OIL CONSERVATION DIVISION

SEAL WAR AND ALTER

EQUALITIES I STIGNED Jami Bailey, Director

Published in the Assaul Pasty Press Arrest 22977 e, N.M., May 16 2014 Legal No.



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

CLA-22-A (R-1/93)

ACCOUNT NUMBER

Statement to come at end of month

25500

0116.62

of The Albuquerque Journal, and that this newspaper is duly qualified to publish legal notices or STATE OF NEW MEXICO was published in said paper in the regular daily edition, for therefore has been made of assessed as court cost; that the notice, copy of which is hereto attached, advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment Linda MacEachen, being duly sworn, declares and says that she is Classified Advertising Manager County of Bernalillo SS

, and the subsequent consecutive publications on

times, the first publication being on

20

Sworn and subscribed before me, a Notary Public, in and

for the County of Bennalillo and State of New Mexico this day of of 20/4

Sandra B. Sutierrez OFFICIAL SEAL

STATE OF NEW, WELL

AFFIDAVIT OF PUBLICATION

### Jones, Brad A., EMNRD

From:

Boer, Adrienne <ABoer@trcsolutions.com>

Sent:

Tuesday, June 10, 2014 5:41 PM

To:

Jones, Brad A., EMNRD

Cc:

clemente.vasquez@hollyenergy.com; Glass, Teal

Subject:

RE: N. Artesia to Beeson Pipeline Public Notice Documentation

**Attachments:** 

North Artesia to Beeson Public Notice Documentation 6-6-2014.pdf

Hello Brad,

See attached, page 7.

Let me know if you need anything else.

Thanks,

Adrienne Boer, CFM, CPESC, PMP Program Manager



505 E. Huntland Dr., Suite 250, Austin, TX 78752 T: 512.684.3184 | F: 512.329.8750 | C: 512.423.8704

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From: Jones, Brad A., EMNRD [mailto:brad.a.jones@state.nm.us]

Sent: Monday, June 09, 2014 9:31 AM

To: Glass, Teal

Cc: Stockweather, Allison; <a href="mailto:clemente.vasquez@hollyenergy.com">clemente.vasquez@hollyenergy.com</a>; Boer, Adrienne

Subject: RE: N. Artesia to Beeson Pipeline Public Notice Documentation

Teal,

The public notice demonstration did not include the signed and dated certified mail receipt from BLM. Please provide to complete the public notice demonstration so that OCD can determine the beginning of the 30 day comment period. If you have any questions regarding this matter, please do not hesitate to contact me.

Brad

### Brad A. Jones

Environmental Engineer Environmental Bureau NM Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

E-mail: brad.a.jones@state.nm.us

Office: (505) 476-3487 Fax: (505) 476-3462 From: Glass, Teal [mailto:TGlass@trcsolutions.com]

Sent: Friday, June 06, 2014 10:00 AM

To: Jones, Brad A., EMNRD

Cc: Stockweather, Allison; <a href="mailto:clemente.vasquez@hollyenergy.com">clemente.vasquez@hollyenergy.com</a>; Boer, Adrienne

Subject: N. Artesia to Beeson Pipeline Public Notice Documentation

Hi Brad,

Please see the attached N. Artesia to Beeson Pipeline Hydrostatic Discharge Public Notice Documentation. Please let me know if you have any questions.

Thanks,

Teal

Teal Glass Project Coordinator



505 East Huntland Drive, Suite 250, Austin, TX 78752 T: 512.684.3182| F: 512.329.8750| C: 512.348.9058

tglass@trcsolutions.com | www.trcsolutions.com



### 505 East Huntland Drive Suite 250 Austin, TX 78752

512,329,6080 PHONE 512,329,8750 FAX

www.TRCsolutions.com

June 6, 2014

Mr. Brad Jones, Environmental Engineer Oil Conservation Division 1220 St. Francis Drive Santa Fe, New Mexico 87505

Re: Submittal of Proof of Public Notice of a Hydrostatic Test for Holly Energy Partners North Artesia to Beeson Station Pipeline Project, Eddy County, New Mexico

Dear Mr. Jones:

On behalf of Holly Energy Partners, Operating L.P. (HEP), TRC Environmental Corporation (TRC) is submitting this proof of public notice for a hydrostatic test to be conducted on the North Artesia to Beeson Station Pipeline.

The Notice of Intent (NOI) to discharge hydrostatic test water from the North Artesia to Beeson Station Pipeline was deemed administratively complete by the New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation District (NMOCD) on May 14, 2014.

Attached to this letter are the following:

- Photos of Public Notice Posted at Post Office, Loco Hills, NM on May 20, 2014;
- Photos of Public Notice Posted at Discharge Site located in Eddy County in NW/4, NW/4, Section 3, T18S, R30E, with coordinates centering at approximately latitude 32.782287°, longitude -103.961319° on June 5, 2014;
- Proof of NOI letter with copy of return receipt sent to BLM (Landowner); and
- Copy of the affidavit of publication of the Public Notice in the Artesia Daily Press Newspaper on May 16, 2014.

If you have any questions or comments, please contact either Adrienne Boer at 512-684-3184, or Allison Stockweather with HEP at (575) 746-5475.

Mr. Brad Jones June 6, 2014 Page 2

On behalf of HEP, I state that the above information is complete and true to the best of my knowledge.

Sincerely,

Adrienne Boer

Program Manager, TRC

cc: Allison Stockweather, HEP



Ad ID: 53402 Pre-Bill



P.O. Box 190 • Artesia , NM 88211-0190 • 575-746-3524

Bill to:

Teal Glass Teal Glass

505 E. Huntland Drive, Ste 250

Austin, TX 78752

Sold to:

Account ID: 2420

Teal Glass Teal Glass

505 E. Huntland Drive, Ste 250

Austin, TX 78752

Please pay from this Pre-Bill. Return stub with payment	Rep ID: LR	Terms: Net 30
Description		
Classification of Ad: 450 – Legal Notice PO: 22976 Text: English		Zone: C

### Charges from 5/16/2014 to 5/16/2014

ADP ad	Legal Notice: English - Legal	\$214.20	-\$230.13	\$0
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Please return this portion with your payment.		Pre-Bill
Remit Payment to: Artesia Daily Press P.O. Box 190	Amount Due	\$0.00
Artesia, NM 88211-0190 Phone: 575-746-3524 Fax: 575-746-8795	Amount Enclosed _	
	Issue Date: 5/16/2014	
Teal Glass Teal Glass	Prebill Date: 5/19/2014	
505 E. Huntland Drive, Ste 250	Ad # 53402	
Austin, TX 78752	Account # 2420	

Ad ID: 53401 Pre-Bill



P.O. Box 190 • Artesia , NM 88211-0190 • 575-746-3524

Bill to:

Teal Glass Teal Glass

505 E. Huntland Drive, Ste 250

Austin, TX 78752

Sold to:

Account ID: 2420

Teal Glass Teal Glass

505 E. Huntland Drive, Ste 250

Austin, TX 78752

Please pay from this Pre-Bill. Return stub with payment	Rep ID: LR	Terms: Net 30
Description		
Classification of Ad: 450 – Legal Notice		Zone: C
PO: 22975 Text: Spanish		

Date	Pub Type	Description	Price	Discount	Applied	Du
5/16/14	ADP ad	Legal Notice: Spanish - Legal	\$249.48		-\$268.04	\$0.0

Please return this portion with your payment.		Pre-Bill
Remit Payment to: Artesia Daily Press P.O. Box 190	Amount Due	\$0.00
Artesia, NM 88211-0190 Phone: 575-746-3524 Fax: 575-746-8795	Amount Enclosed _	
	Issue Date: 5/16/2014	
Teal Glass Teal Glass	Prebili Date: 5/19/2014	
505 E. Huntland Drive, Ste 250	Ad # 53401	
Austin, TX 78752	Account # 2420	

### **Affidavit of Publication**

State of New Mexico County of Eddy: **Danny Scott** being duly sworn, sayes that he is the Publisher of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached **Legal Notice** was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for Consecutive weeks/day on the same day as follows: First Publication May 16, 2014 Second Publication Third Publication **Fourth Publication** Fifth Publication Sixth Publication Subscribed ans sworn before me this 19th day of May 2014 OFFICIAL SEAL OTARY PUBLIC-STATE OF NEW MEDICO

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:



### **Affidavit of Publication**

	No.	22975
State of New Mexico	n /	
County of Eddy:	/ //-	
Danny Scott	Lat	
being duly sworn, sayes	that he is the	Publisher
of the Artesia Daily Pres	s, a daily newspaper of C	ieneral
circulation, published in	English at Artesia, said c	ounty
and state, and that the he	reto attached	
Legal	Notice	
was published in a regul	lar and entire issue of the	said
Artesia Daily Press, a da	ily newspaper duly quali	fied
for that purpose within the	he meaning of Chapter 16	57 of
the 1937 Session Laws	of the state of New Mexic	co for
1 Consecutive	weeks/day on the same	
day as follows:		
First Publication	May 16, 20	14
Second Publication		
Third Publication		
Fourth Publication		
Fifth Publication		
Sixth Publication		
Subscribed ans sworn be	fore me this	
19th day of	May 2014	ļ
OFFICIAL SEAL, Latishe Romine NOTARY PUBLICS My commission of	NTATE OF NEW MEXICO Expires: 5 [[2]20(5	

Latisha Romine

Notary Public, Eddy County, New Mexico

### LEGAL NOTICE

AVISO PÚBLICO

El Departamento de Transporta de Estados Unidos (United States Department of Transportation (USDOT)) requiere pruebas periódicas de presión en todas las tuberías USDOT regulada. Holly Energy Partners, L.P. de funcionamiento (HEP) de aviso que ha presentado la solicitud de permiso de descarga siguiente a la New México Oli Conservation Division (NMOCD) conformidad con el Subsección B, C, E y F de 20.6.2.3103 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P. 1602 W. Mein Street, Artesia, NM 88210.

El propósito del gasoducto hidrostática (prueba con agua) es determiner el gradual que los defectos potenciales podrían amenazar la capacidad de la tuberte pere el máximo presión de operación. La tuberte será ileno de agua y luego presurizada a una presión mayor a la presión de operación estándar por un periodo de tiempo especificado.

un período de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el deracho de paso del gasoducto en istitud 32,781940°, longitud-103,959967° en el Condado de Eddy Nuevo México. La ubicación de la descarga se aproximadamente 26 milias este-audeste de Artasia, Nuevo México y está ubicado a aproximadamente 2.8 milias al sureste de las aides de Loon Hille, Nuevo México. Para elcanzar la descarga ubicación de Artasia vemos oriente en el State Highwey 82 desde la intersección de State Highwey 82 y First Street (tembién conocido como el Lovington Highway) 24,7 milias (la milia actualmente no se conocido), entonces vemos sur al County Road 217 (tembién conocido como camino de Hagerman Cutoff) pera aproximadamente 0.42 milia (la milia actualmente no se conocido) hasta el cruce con la segunda sin asfaltar y sin nombre oriental-tendencias calle, Gire al sureste en camino ain nombre y aproximadamente 2.7 milias. Camino acaba en Besson Station sitio de almonadilla. La prueba hidrostática está prevista alrededor del 9 de Junio de 2014 con la descarga del agua prueba programada alrededor del 18 de Junio de 2014.

de Junio de 2014.

La nueva tuberia, liamado el North Artasia a Besson Pipeline será probado hidrostáticamente. El volumen de las aguas de prueba hidrostática que se esperan que sea dado de alta es de aproximadamente 164,305.27 galones. Agua âmpia se obtendrán dos grifos diferentas de que fuentas de suu de 4 pozos diferentas. El agua será lievado al sitio y bombesdo a través de manguera en el tubo. Una vez concluida la prueba y antas de la descarga, HEP a recopilar y anelizar una muestra del agua obtenida de la sección del extremo de le tuberia. La muestras serán anelizada por la catidad del agua. Una vez que hen recibido los resultados, los resultados se enviarán a la NMOCD. Sobre la concurrencia de NMOCD que el agua de descarga cumple con los estánderes de calidad de agua de NMAC 20.8.2.3103, HEP descargará el agua de acuerdo con el permiso de descarga homologadas. Si se aprueba la descarga a la superficie del suelo, el agua será liberado de una tuberia y el agua de prueba será dado de alta en el sistema de distración y descarga y permite que fluya hacia la superficie de la tierra dentro de derecho de paso.

Si prueba hidrostática resultados serálticas de acua de suelo, o con la permite de la superficie de la tierra dentro de derecho de paso.

Si pruebe hidrostática resultados anelíticos de agua de exceder el mayor de los estánderes de NMAC 20.6.2.3103 pera la descarga, se lo transfere directamente en la tuberta Beseon Station en carriones cistema pera el entre turnente en la tuberta Beseon Station en carriones cistema pera el entre turnente de la tito. HEP contratará Basic Energy Services, LP que acarres (NMOCD número de pedido C133-401) y disponer de la prueba de las aguas (NMOCD número de pedido C133-401) y disponer de la prueba de las aguas residuales en el Shugart Stata #2 SWD (API #: 3001532438), número de pedido SWD-1340-0, ubicado en latitud 32.7453657622\*, longitud-103.877740458\* y es operado por Basic Energy Services, LP. Formas manifestas C-138 sera preparará y proporcionadas de todos los residuos líquidos y sólidos que acarres para disponer.

dos y sólidos que acarrea para disponer.

Los detos limitados sobre las condiciones de aguas subterráneas poco profundas estaba disponibles desde pozos ubicados cerca del sitio de descarga. El pozo más cercano, situado a 4 miles hacia el noroeste, tiene una profundidad divulgada a las aguas subterráneas de 80 ples por debejo de la superficie de la tierra. Basado en los detos de elevación proporcionados en el mapa la tierra. Basado en los detos de elevación proporcionados en el mapa topográfico, la elevación de la superficie terreno en este lugar pues es aproximadamente 3.888 pies sobre el nivel del mar (mean sea level [msl]). La elevación del suelo en el lugar de descarga es aproximadamente de 3.510 pies mai. Basado en la diferencia de elevación (148 pies) entre estos dos pozos, profundidad exacta a las aguas subterráneas no podría ser determinado. Información sobre concentraciones adidas disueltas totales (total diesolved acida [TDS]) no estaba disponible en este pozo. Por lo tento, se obtuvo información de la región. Concentraciones de TDS en una región de tan bejo como 478 pertes por milión (parts per millión [ppm]) a 3.920 ppm.

El aviso de intención y descarga el plan describe cómo produce agus y los residuos se gastionarán correctamente, incluyendo manipulación, atmecenamiento y disposición final. El plan temblén incluye procedimientos para el adecuado manejo de las fugas, vertidos accidentales y derrames para proteger las aguas del Estado de Nuevo México. Para obtener información adicional, puede solicitar que ses colocado en una lista de correo de instalectones especticas para futuras notificaciones, o para enviar comentarios, por favor pórigase en contacto con:

Bred Jones, Environmental Engineer
New Maxico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Senta Fe, NM 87505
Teléfono: (505) 476-3487

El NM Energy, Minerals and Natural Resources Department aceptará comen-terios y las declaraciones de Interés con respecto a esta prueba hidrostática y voluntad esto preven futuros avisos a petición de la tuberia.

Published in the Artesia Daily Press, Artesia, N.M., May 16 2014 Legal No.

U.S. Postal Service. CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) 71.07 Postage Certified Fee Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) 2210 Total Postage & Fees \$ 7012 UNITED STATES POSTAL SERVICE First-Class Mail Postage & Fees Paid USPS LLIBBELLICK Permit No. G-10 SIMAY DOM PH • Sender: Please print your name, address, and ZIP+4 in this box • 1,1,1,111,111,111,111,111,111,111,111,111,111,111,111,111,111,111,111 SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A. Signature ■ Complete items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired. ☐ Agent Print your name and address on the reverse so that we can return the card to you. B. Received by (Printed Name) of Da Attach this card to the back of the mailpiece, or on the front if space permits. D. Is delivery address different from item 1? If YES, enter delivery address below: □ No Bureau of Land Mgmt Attn: Salomon Arreola 620 E. Breene St 3. Service Type

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ATLE LOTS 1000 1222 2102



May 20, 2014

Salomon Arreola Realty Specialist Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220

Mr. Arreola,

Attached please find the following documents to support the North Artesia to Beeson Station Public Notice Requirements: letter addressed to Ms. Allison Stockweather dated May 14, 2014; public notice in English; and public notice in Spanish.

Please feel free to contact me if you have any questions or concerns.

Sincerely,

Angele Dragera
Paul Smith

Manager-Right of Way

PO Box 1260

Artesia, NM 88210

575.748.8946 Office Phone

214.695.3752 Cell Phone

paul.smith@hollyenergy.com

Corporate Office 100 Crescent Court, Suite 1600 Dallas, Texas 75201-6927 214-871-3555

Operations Office P.O. Box 1260 / 1602 W. Main Artesia, New Mexico 88210 575-748-4000

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



May 14, 2014

Ms. Allison Stockweather Holly Energy Partners Operating LP PO Box 1260 Artesia. New Mexico 88210

Re: Hydrostatic Test Discharge Permit HIP-133

Holly Energy Partners Operating LP

North Artesia to Beeson Station Pipeline Project

Locations: Unit D of Section 3, Township 18 South, Range 30 East, NMPM,

**Eddy County, New Mexico** 

Dear Ms. Stockweather:

The Oil Conservation Division (OCD) has received Holly Energy Partners Operating LP's (HEP) notice of intent, dated May 12, 2014 and received May 13, 2014, for authorization to discharge approximately 164,305 gallons of wastewater generated from a hydrostatic test of approximately 11.5 miles (60,720 feet) of a new crude oil gathering pipeline system, located approximately 2.8 miles southeast of the Village of Loco Hills, New Mexico. The proposed discharge/retention/collection location is within HEP's Beeson Crude Oil Pump Station easement in Unit D of Section 3, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. The submittal provided the required information in order to deem the application "administratively" complete. OCD approves the Artesia Daily Press as the newspaper of general circulation for the published notice and the discharge and/or collection location (within the Beeson Station lease area) and the post office in Loco Hills, New Mexico as proposed posting locations.

Therefore, the July 2006 New Mexico Water Quality Control Commission (WQCC) regulations notice requirements (20.6.2.3108 NMAC) must be satisfied and demonstrated to the OCD. The hydrostatic test discharge event shall not be initiated until Enterprise's and OCD's notice periods pass, the permit is issued, and the additional permit fee is paid.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,

Brad A. Jones
Environmental Engineer

BAJ/baj

cc: OCD District II Office, Artesia

Ms. Adrienne Boer, TRC Environmental Corp., 505 E. Huntland Drive, Suite 250, Austin, TX 78752

### AVISO PÚBLICO

El Departamento de Transporte de Estados Unidos (United States Department of Transportation [USDOT]) requiere pruebas periódicas de presión en todas las tuberías USDOT regulada. Holly Energy Partners, L.P. de funcionamiento (HEP) da aviso que ha presentado la solicitud de permiso de descarga siguiente a la New México Oil Conservation Division (NMOCD) conformidad con el Subsección B, C, E y F de 20.6.2.3103 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

El propósito del gasoducto hidrostática (prueba con agua) es determiner el gradual que los defectos potenciales podrían amenazar la capacidad de la tubería para el máximo presión de operación. La tubería será lleno de agua y luego presurizada a una presión mayor a la presión de operación estándar por un período de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el derecho de paso del gasoducto en latitud 32,781940°, longitud-103.959967° en el Condado de Eddy Nuevo México. La ubicación de la descarga es aproximadamente 26 millas este-sudeste de Artesia, Nuevo México y está ubicado a aproximadamente 2.8 millas al sureste de las aldea de Loco Hills, Nuevo México. Para alcanzar la descarga ubicación de Artesia vamos oriente en el State Highway 82 desde la intersección de State Highway 82 y First Street (también conocido como el Lovington Highway) 24.7 millas (la milla actualmente no se conocido), entonces vamos sur al County Road 217 (también conocido como camino de Hagerman Cutoff) para aproximadamente 0.42 milla (la milla actualmente no se conocido) hasta el cruce con la segunda sin asfaltar y sin nombre oriental-tendencias calle. Gire al sureste en camino sin nombre y aproximadamente 2.7 millas. Camino acaba en Beeson Station sitio de almohadilla. La prueba hidrostática está prevista alrededor del 9 de Junio de 2014 con la descarga del agua prueba programada alrededor del 16 de Junio de 2014.

La nueva tubería, llamado el North Artesia a Beeson Pipeline será probado hidrostáticamente. El volumen de las aguas de prueba hidrostática que se esperan que sea dado de alta es de aproximadamente 164,305.27 galones. Agua limpia se obtendrán dos grifos diferentes de que fuentes de agua de 4 pozos diferentes. El agua será llevado al sitio y bombeado a través de manguera en el tubo. Una vez concluida la prueba y antes de la descarga, HEP a recopilar y analizar una muestra del agua obtenida de la sección del extremo de la tubería. La muestras serán analizada por la calidad del agua. Una vez que han recibido los resultados, los resultados se enviarán a la NMOCD. Sobre la concurrencia de NMOCD que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20.6.2.3103, HEP descargará el agua de acuerdo con el permiso de descarga homologadas. Si se aprueba la descarga a la superficie del suelo, el agua será liberado de una tubería y el agua de prueba será dado de alta en el sistema de disipación y descarga y permite que fluya hacia la superficie de la tierra dentro de derecho de paso.

Si prueba hidrostática resultados analíticos de agua de exceder el mayor de los estándares de NMAC 20.6.2.3103 para la descarga, se lo transfiere directamente en la tubería Beeson Station en camiones cisterna para el transporte fuera del sitio. HEP contratará Basic Energy Services, LP que acarrea (NMOCD número de pedido C133-401) y disponer de la prueba de las aguas residuales en el Shugart State #2 SWD (API #: 3001532438), número de pedido SWD-1340-0, ubicado en

latitud 32.7453657522°, longitud-103.877740458° y es operado por Basic Energy Services, LP. Formas manifiestas C-138 sera preparará y proporcionadas de todos los residuos líquidos y sólidos que acarrea para disponer.

Los datos limitados sobre las condiciones de aguas subterráneas poco profundas estaba disponibles desde pozos ubicados cerca del sitio de descarga. El pozo más cercano, situado a 4 miles hacia el noroeste, tiene una profundidad divulgada a las aguas subterráneas de 80 pies por debajo de la superficie de la tierra. Basado en los datos de elevación proporcionados en el mapa topográfico, la elevación de la superficie terreno en este lugar pues es aproximadamente 3.658 pies sobre el nivel del mar (mean sea level [msl]). La elevación del suelo en el lugar de descarga es aproximadamente de 3.510 pies msl. Basado en la diferencia de elevación (148 pies) entre estos dos pozos, profundidad exacta a las aguas subterráneas no podría ser determinado. Información sobre concentraciones sólidas disueltas totales (total dissolved solid [TDS]) no estaba disponible en este pozo. Por lo tanto, se obtuvo información de la región. Concentraciones de TDS en una región de tan bajo como 478 partes por millón (parts per million [ppm]) a 3.920 ppm.

El aviso de intención y descarga el plan describe cómo produce agua y los residuos se gestionarán correctamente, incluyendo manipulación, almacenamiento y disposición final. El plan también incluye procedimientos para el adecuado manejo de las fugas, vertidos accidentales y derrames para proteger las aguas del Estado de Nuevo México. Para obtener información adicional, puede solicitar que sea colocado en una lista de correo de instalaciones específicas para futuras notificaciones, o para enviar comentarios, por favor póngase en contacto con:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3487

El NM Energy, Minerals and Natural Resources Department aceptará comentarios y las declaraciones de interés con respecto a esta prueba hidrostática y voluntad esto preven futuros avisos a petición de la tubería.

### PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. Holly Energy Partners, Operating L.P. (HEP) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.6.2.3103 New Mexico Administrative Code. The local HEP mailing address is: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

The purpose of hydrostatic (testing with water) pipeline testing is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. The pipeline will be filled with water, and then pressurized to a pressure higher than the standard operating pressure for a specified duration of time.

HEP has submitted an application for hydrostatic test water discharge that will occur on the right-of-way at latitude 32.781940°, longitude -103.959967° in Eddy County, New Mexico. The location of the discharge is approximately 26 miles east-southeast of Artesia New Mexico and is located approximately 2.8 miles southeast of the village of Loco Hills, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second unpaved and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Beeson Station pad site. The hydrostatic test is scheduled on or about June 9, 2014 with discharge of the test water scheduled on or about June 16, 2014.

The new piping, called the North Artesia to Beeson Pipeline will be hydrostatically tested. The volume of the hydrostatic test water that is expected to be discharged is approximately 164,305.27 gallons. Clean water will be obtained from two different taps which source water from 4 different wells. The water will be hauled to the site and pumped via hose into the pipeline. Once the test has been completed, and prior to discharge, HEP will collect and analyze a sample of the water obtained from the end section of the pipeline. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.6.2.3103, HEP will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from the pipeline and the test water will be discharged to the dissipation and discharge system and allowed to flow onto ground surface within the ROW.

If hydrostatic test water analytical results exceed the greater of the standards of NMAC 20.6.2.3103 for discharge, it will be transferred directly from the Beeson Station pipeline into tanker trucks for transport off-site. HEP will contract Basic Energy Services, LP to haul (NMOCD Order No. C133-401), and dispose of the test wastewater at the Shugart State #2 SWD (API #: 3001532438), Order Number SWD-1340-0, located at latitude 32.7453657522°, longitude -

103.877740458°, and operated by Basic Energy Services, LP. C-138 manifest forms will be prepared and provided with all liquid waste that is hauled for disposal.

Limited data on shallow groundwater conditions was available from wells located near the discharge site. As site specific information could not be determined, regional information was obtained. Stock and domestic supplies are available at depths of less than 300 feet in Triassic redbeds; and quality is generally fair but locally impotable. Water available in the area east of the Pecos River is at depths as great as 200 feet. Total dissolved solids values in the region range from 478 to 3,920 parts per million.

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico. For additional information, you can request to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: 505.476.3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this pipeline upon request.





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The purpose of hydrostrate (testing with water) produce testing is to determine the extent to which produced defects using the described of a hydrostrated of physician and a presence the presence the presence buyes then the standard coefficient of the presence of the first than the standard coefficient of the coeffi

HEP has adomitted as application for hydroxistic test water distributed flat will beauty on the right of the system of the discharge is approximately 16 miles cast-coultest of Artesis New Mexico. The located approximately 16 miles cast-coultest of Artesis New Mexico and a bound approximately 15 miles cast-coultest of Artesis New Mexico and a bound approximately 15 miles cast-coultest of the wiles of Located New Mexico. To reach the discharge location from Artesis is over a few Lovington Highway 12 from the intermedent of Mexico Highway 22 and Plate Street (also known as the Lovington Highway) for 24.7 miles (mile muriest it and cast-celly intermedent of Mexico Trace on a Edigman Chieff Royal for expressionable 9.4% miles yield members in not barrackers on anomalia mad and approximately 2.7 miles (Most discharge of the test water actividity on or alous three test is scheduled on or about June 9, 2014 with discharge of the test water actividity on or alous June 16, 2014.

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### Jones, Brad A., EMNRD

From:

Jones, Brad A., EMNRD

Sent:

Monday, June 09, 2014 8:31 AM

To:

'Glass, Teal'

Cc:

Stockweather, Allison; clemente.vasquez@hollyenergy.com; Boer, Adrienne

Subject:

RE: N. Artesia to Beeson Pipeline Public Notice Documentation

Teal,

The public notice demonstration did not include the signed and dated certified mail receipt from BLM. Please provide to complete the public notice demonstration so that OCD can determine the beginning of the 30 day comment period. If you have any questions regarding this matter, please do not hesitate to contact me.

Brad

### Brad A. Jones

Environmental Engineer Environmental Bureau NM Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 E-mail: brad.a.jones@state.nm.us

Office: (505) 476-3487 Fax: (505) 476-3462

From: Glass, Teal [mailto:TGlass@trcsolutions.com]

Sent: Friday, June 06, 2014 10:00 AM

To: Jones, Brad A., EMNRD

Cc: Stockweather, Allison; <a href="mailto:clemente.vasquez@hollyenergy.com">clemente.vasquez@hollyenergy.com</a>; Boer, Adrienne

Subject: N. Artesia to Beeson Pipeline Public Notice Documentation

Hi Brad,

Please see the attached N. Artesia to Beeson Pipeline Hydrostatic Discharge Public Notice Documentation. Please let me know if you have any questions.

Thanks, Teal

Teal Glass Project Coordinator



505 East Huntland Drive, Suite 250, Austin, TX 78752 T: 512.684.3182| F: 512.329.8750| C: 512.348.9058

tglass@trcsolutions.com | www.trcsolutions.com

### Jones, Brad A., EMNRD

From:

Glass, Teal <TGlass@trcsolutions.com>

Sent:

Friday, June 06, 2014 10:00 AM

To:

Jones, Brad A., EMNRD

Cc:

Stockweather, Allison; clemente.vasquez@hollyenergy.com; Boer, Adrienne

Subject:

N. Artesia to Beeson Pipeline Public Notice Documentation

Attachments:

North Artesia to Beeson Public Notice Documentation 6-6-2014.pdf

Hi Brad,

Please see the attached N. Artesia to Beeson Pipeline Hydrostatic Discharge Public Notice Documentation. Please let me know if you have any questions.

Thanks,

Teal

Teal Glass Project Coordinator



505 East Huntland Drive, Suite 250, Austin, TX 78752 T: 512.684.3182| F: 512.329.8750| C: 512.348.9058

tglass@trcsolutions.com | www.trcsolutions.com



### 505 East Huntland Drive Suite 250 Austin, TX 78752

512.329.6080 PHONE 512.329.8750 FAX

www.TRCsolutions.com

June 6, 2014

Mr. Brad Jones, Environmental Engineer Oil Conservation Division 1220 St. Francis Drive Santa Fe, New Mexico 87505

Re: Submittal of Proof of Public Notice of a Hydrostatic Test for Holly Energy Partners North Artesia to Beeson Station Pipeline Project, Eddy County, New Mexico

Dear Mr. Jones:

On behalf of Holly Energy Partners, Operating L.P. (HEP), TRC Environmental Corporation (TRC) is submitting this proof of public notice for a hydrostatic test to be conducted on the North Artesia to Beeson Station Pipeline.

The Notice of Intent (NOI) to discharge hydrostatic test water from the North Artesia to Beeson Station Pipeline was deemed administratively complete by the New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation District (NMOCD) on May 14, 2014.

Attached to this letter are the following:

- Photos of Public Notice Posted at Post Office, Loco Hills, NM on May 20, 2014;
- Photos of Public Notice Posted at Discharge Site located in Eddy County in NW/4, NW/4, Section 3, T18S, R30E, with coordinates centering at approximately latitude 32.782287°, longitude -103.961319° on June 5, 2014;
- Proof of NOI letter with copy of return receipt sent to BLM (Landowner); and
- Copy of the affidavit of publication of the Public Notice in the Artesia Daily Press Newspaper on May 16, 2014.

If you have any questions or comments, please contact either Adrienne Boer at 512-684-3184, or Allison Stockweather with HEP at (575) 746-5475.

Mr. Brad Jones June 6, 2014 Page 2

On behalf of HEP, I state that the above information is complete and true to the best of my knowledge.

Sincerely,

Adrienne Boer

Program Manager, TRC

cc: Allison Stockweather, HEP



Ad ID: 53402 Pre-Bill



P.O. Box 190 • Artesia , NM 88211-0190 • 575-746-3524

Bill to:

Teal Glass Teal Glass

505 E. Huntland Drive, Ste 250

Austin, TX 78752

Sold to:

Account ID: 2420

Teal Glass

Teal Glass

505 E. Huntland Drive, Ste 250

Austin, TX 78752

Please pay from this Pre-Bill. Return stub with payment	Rep ID: LR	Terms: Net 30
Description		
Classification of Ad: 450 – Legal Notice		Zone: C
PO: 22976 Text: English		
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Date	Pub Type	Description	Price	Discount	Applied	Due
5/16/14	ADP ad	Legal Notice: English - Legal	\$214.20		-\$230.13	\$0.00
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Please return this portion with your payment.		Pre-Bill
Remit Payment to: Artesia Daily Press P.O. Box 190	Amount Due	\$0.00
Artesia, NM 88211-0190 Phone: 575-746-3524 Fax: 575-746-8795	Amount Enclosed	
	Issue Date: 5/16/2014	
Teal Glass Teal Glass	Prebill Date: 5/19/2014	
505 E. Huntland Drive, Ste 250	Ad # 53402	
Austin, TX 78752	Account # 2420	

Ad ID: 53401 Pre-Bill



P.O. Box 190 • Artesia , NM 88211-0190 • 575-746-3524

Bill to:

Teal Glass Teal Glass

505 E. Huntland Drive, Ste 250

Austin, TX 78752

Sold to:

Account ID: 2420

Teal Glass Teal Glass

505 E. Huntland Drive, Ste 250

Austin, TX 78752

Terms: Net	Rep ID: LR	ay from this Pre-Bill. Return stub with payment
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### Charges from 5/16/2014 to 5/16/2014

Date	Pub	Туре	Description	Price	Discount	Applied	Due
5/16/14	ADP	ad	Legal Notice: Spanish - Legal	\$249.48		-\$268.04	\$0.00
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Please return this portion with your payment.		Pre-Bill
Remit Payment to: Artesia Daily Press P.O. Box 190	Amount Due	\$0.00
Artesia, NM 88211-0190 Phone: 575-746-3524 Fax: 575-746-8795	Amount Enclosed	
	Issue Date: 5/16/2014	
Teal Glass	Prebili Date: 5/19/2014	
Teal Glass 505 E. Huntland Drive, Ste 250	Ad # 53401	
Austin, TX 78752	Account # 2420	

## **Affidavit of Publication**

	No. 22976			
State of New Mexico				
County of Eddy:	) /			
Danny Scott	//co=			
being duly swom, sayes	that he is the Publisher			
of the Artesia Daily Press, a daily newspaper of General				
circulation, published in	English at Artesia, said county			
and state, and that the he	reto attached			
Legal	Notice			
was published in a regul	ar and entire issue of the said			
Artesia Daily Press, a dai	ly newspaper duly qualified			
for that purpose within the	ne meaning of Chapter 167 of			
the 1937 Session Laws	of the state of New Mexico for			
1 Consecutive	weeks/day on the same			
day as follows:				
First Publication	May 16, 2014			
Second Publication				
Third Publication				
Fourth Publication				
Fifth Publication				
Sixth Publication				
Subscribed ans sworn before me this				
19th day of	May 2014			
OFFICIAL SEAL Latients Floreing MOTARY PUBLIC-STATE OF NEW MEXICO My commission expires: 512 2015				
Latat	a Romine			

Latisha Romine

Notary Public, Eddy County, New Mexico

**Copy of Publication:** 



### **Affidavit of Publication**

No.	22975				
State of New Mexico County of Eddy: Danny Scott					
being duly sworn, sayes that he is	s the Publisher				
of the Artesia Daily Press, a daily newspaper of General					
circulation, published in English	•				
and state, and that the hereto atta					
Legal Notice	,				
was published in a regular and e	ntire issue of the said				
Artesia Daily Press, a daily news	paper duly qualified				
for that purpose within the meaning	ing of Chapter 167 of				
the 1937 Session Laws of the sta	nte of New Mexico for				
l Consecutive weeks/	day on the same				
day as follows:					
First Publication	May 16, 2014				
Second Publication					
Third Publication					
Fourth Publication					
Fifth Publication	Fifth Publication				
Sixth Publication					
Subscribed ans sworn before me this					
19th day of May	2014				
Commission expires: 5 12 2015					

Latisha Romine

Notary Public, Eddy County, New Mexico

### LEGAL NOTICE

### AVISO PÚBLICO

El Departamento de Transporte de Estados Unidos (United States Department of Transportation (USDOTI) requiera pruebas periódicas de presión en todas las tuberías USDOT regulada. Holly Energy Partners, L.P. de funcionamiento (HEP) da sviso que ha presentado la solicitud de permiso de descarga siguiente a la New México Oil Conservation Division (NMOCD) conformidad con el Subescción B, C, E y F de 20.8.2.3103 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P. 1602 W. Mein Street, Artesia, NM 88210.

El propósito del gasoducto hidrostática (prueba con agua) es determiner el gradual que los defectos potanciales podrían amenazar la capacidad de la tubería para el máximo presión de operación. La tubería será ileno de agua y luego presuntzada a una presión mayor a la presión de operación estándar por un período de tiempo especificado.

un período de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el derecho de paso del gasoducto en tattud 32,781940°, longitud-103,959967° en el Condado de Eddy Nuevo México. La ubicación de la descarga es aproximadamente 28 milles esta-sudeste de Artesia, Nuevo México y está ubicado a aproximadamente 2.8 milles al sureste de las aldes de Loco Hilis, Nuevo México. Para elcazar la descarga ubicación de Artesia vemos oriente en el State Highway 82 desde la intersección de Sartesia vemos oriente en el State Highway 82 desde la intersección de Sartesia vemos oriente en el State Highway 82 desde la intersección de Sartesia vemos corente en el State Highway 82 desde la intersección de Sartesia vemos en el State Highway 82 desde la intersección de Sartesia (la milla actualmente no se conocido), entonces vamos sur al County Road 217 (también conocido como camino de Hagerman Cutoff) pera aproximadamente 0.42 milla (la milla actualmente no se conocido) hasta el cruce con la segunda sin asfeltar y sin nombre oriental-tendencias calle. Gire al surreste en camino sin nombre y aproximadamente 2.7 millas. Camino acaba en Besson Station sito de atmohadilla. La prueba hidrostática está prevista alrededor del 9 de Junio de 2014 con la descarga del agua prueba programada alrededor del 16 de Junio de 2014. de Junio de 2014.

La nueva tubería, llamado el North Artasia a Beason Pipeline será probado hidrostáticamente. El volumen de las aguas de prueba hidrostática que se esperan que ses dado de alta es de sproximadamente 164,305.27 galones. Agua limpia se obtendrán dos grifos diferentas de que fuentes de agua de 4 pozos diferentes. El agua será llevado al altio y bombeado a través de manguera en el tubo. Una vez concluida la prueba y antes de la descarga, HEP a recopilar y anelizar una muestra del agua obtenida de la sección del extremo de la tubería. La muestras serán analizada por la calidad del agua. Una vez que han recibido los resultados, los resultados se envisrán a la NMOCD. Sobre la concurrencia de NMOCD que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20 8.2.3103, HEP descargará el agua de acuerdo con el permiso de descarga homologadas. Si se aprueba la descarga a la superficie del suelo, el agua será liberado de una tubería y el agua de prueba será dado de alta en el sistema de disipación y descarga y permita que fluya hacia la superficie de la tierra dentro de derecho de paso.

SI pruebe hidrostática resultados analíticos de agua de exceder el mayor de los estándares de NMAC 20.6.2.3103 para la descarga, se lo transflere directamente en la tubería Besson Station en carriones cistema para el transporte fuera del atito. HEP contratará Basic Energy Services, LP que acarres (NMOCD mimero de pedido C133-401) y disponer de la prueba de las aguas (NMOCD mimero de pedido C133-401) y disponer de la prueba de las aguas residuales en el Shugari State #2 SWD (API #: 3001532438), número de pedido SWD-1340-0, ubicado en latitud 32.7453657622\*, longitud-103.877740458\* y es operado por Basic Energy Services, LP. Formas manifestas C-138 sera preparará y proporcionadas de todos los residuos liquidos y sólidos que acarres para disponer.

Los datos limitados sobre las condiciones de aguas subterráneas poco profundas estaba disponibles desde pozos ubicados cerca del sitio de descarga. El pozo más cercario, situado a 4 miles hacia el noroeste, tiene una profundidad divuigada a las aguas subterráneas de 80 pies por debajo de la superficie de la tierra. Basado en los datos de elevación proporcionados en el maps topográfico, la elevación de la superficie terreno en este lugar puen es aproximadamente 3.558 pies sobre el rivel del mar (mean sea level [mst]). La elevación del suelo en el lugar de descarga es aproximadamente de 3.510 pies vación del suelo en el lugar de descarga es aproximadamente de 3.510 pies vación del suelo en la diferencia de elevación (148 pies) entre estos dos pozos, profundidad exacta a las aguas subterráneas no podría ser determinado. Información sobre concentraciones sólidas disueltas totales (total discolved solid [TDSj]) no estaba disponible en este pozo. Por lo tento, se obtuvo información de la región. Concentraciones de TDS en una región de tan bajo como 478 partes por mitión (parts per milión (ppm)) a 3.920 ppm. Los datos limitados sobre las condiciones de aguas subterranses poco profun-

El aviso de intención y descerga el plan describe cómo produce agus y los residuos se gestionarán correctamente, incluyendo manipulación, almacenámiento y disposición final. El plan también incluye procedimientos para el adecuado manejo de las fugas, vertidos accidentales y derrames para proteger las aguas del Estado de Nuevo Métrico. Para obtaner información adicional, puede solicitar que sea colocado en una tista de correo de instalaciones específicas para futuras notificaciones, o para enviar comentarios, por favor nónciase an contacto con: los, por favor pongase en contacto con:

Bred Jones, Environmental Engineer
New Maxico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3487

El NM Energy, Minerais and Natural Resources Department aceptará comen-terios y las declaraciones de Interés con respecto a este prueba hidrostática y voluntad esto preven fixturos avisos a petición de la tuberla.

Published in the Artesia Daily Press, Artesia, N.M., May 16 2014 Legal No.

Holly Energy Partners ATTN: Paul Smith or Angela Najera P. O. Box 1260 / 1602 W. Main Artesia, NM 88210

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OREAU OF LAND MANAGEMENT ATTN: Salomon Arreola 620 E. Greene St. Carlsbad, NM 88220

# SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- so that we can return the card to you.

  Attach this card to the back of the mallpiece, or on the front if space permits.

Article Addressed to:

Bureau of Land Mynt 18th: Salunan Arreal 620 E. Breene St. Markhad NIM 00000

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May 20, 2014

Salomon Arreola Realty Specialist Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220

Mr. Arreola,

Attached please find the following documents to support the North Artesia to Beeson Station Public Notice Requirements: letter addressed to Ms. Allison Stockweather dated May 14, 2014; public notice in English; and public notice in Spanish.

Please feel free to contact me if you have any questions or concerns.

Sincerely,

Angele Dhayer Paul Smith

Manager-Right of Way

PO Box 1260

Artesia, NM 88210

575.748.8946 Office Phone

214.695.3752 Cell Phone

paul.smith@hollyenergy.com

100 Crescent Court, Suite 1600 Dallas, Texas 75201-6927

Operations Office P.O. Box 1260 / 1602 W. Main Arlesia, New Mexico 88210

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



May 14, 2014

Ms. Allison Stockweather Holly Energy Partners Operating LP PO Box 1260 Artesia, New Mexico 88210

Re:

Hydrostatic Test Discharge Permit HIP-133

Holly Energy Partners Operating LP

North Artesia to Beeson Station Pipeline Project

Locations: Unit D of Section 3, Township 18 South, Range 30 East, NMPM,

**Eddy County, New Mexico** 

Dear Ms. Stockweather:

The Oil Conservation Division (OCD) has received Holly Energy Partners Operating LP's (HEP) notice of intent, dated May 12, 2014 and received May 13, 2014, for authorization to discharge approximately 164,305 gallons of wastewater generated from a hydrostatic test of approximately 11.5 miles (60,720 feet) of a new crude oil gathering pipeline system, located approximately 2.8 miles southeast of the Village of Loco Hills, New Mexico. The proposed discharge/retention/collection location is within HEP's Beeson Crude Oil Pump Station easement in Unit D of Section 3, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. The submittal provided the required information in order to deem the application "administratively" complete. OCD approves the Artesia Daily Press as the newspaper of general circulation for the published notice and the discharge and/or collection location (within the Beeson Station lease area) and the post office in Loco Hills, New Mexico as proposed posting locations.

Therefore, the July 2006 New Mexico Water Quality Control Commission (WQCC) regulations notice requirements (20.6.2.3108 NMAC) must be satisfied and demonstrated to the OCD. The hydrostatic test discharge event shall not be initiated until Enterprise's and OCD's notice periods pass, the permit is issued, and the additional permit fee is paid.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or <a href="mailto:brad.a.jones@state.nm.us">brad.a.jones@state.nm.us</a>.

Sincerely,

Brad A. Jones
Environmental Engineer

BAJ/baj

cc: OCD District II Office, Artesia

Ms. Adrienne Boer, TRC Environmental Corp., 505 E. Huntland Drive, Suite 250, Austin, TX 78752

### AVISO PÚBLICO

El Departamento de Transporte de Estados Unidos (United States Department of Transportation [USDOT]) requiere pruebas periódicas de presión en todas las tuberías USDOT regulada. Holly Energy Partners, L.P. de funcionamiento (HEP) da aviso que ha presentado la solicitud de permiso de descarga siguiente a la New México Oil Conservation Division (NMOCD) conformidad con el Subsección B, C, E y F de 20.6.2.3103 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

El propósito del gasoducto hidrostática (prueba con agua) es determiner el gradual que los defectos potenciales podrían amenazar la capacidad de la tubería para el máximo presión de operación. La tubería será lleno de agua y luego presurizada a una presión mayor a la presión de operación estándar por un período de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el derecho de paso del gasoducto en latitud 32,781940°, longitud-103.959967° en el Condado de Eddy Nuevo México. La ubicación de la descarga es aproximadamente 26 millas este-sudeste de Artesia, Nuevo México y está ubicado a aproximadamente 2.8 millas al sureste de las aldea de Loco Hills, Nuevo México. Para alcanzar la descarga ubicación de Artesia vamos oriente en el State Highway 82 desde la intersección de State Highway 82 y First Street (también conocido como el Lovington Highway) 24.7 millas (la milla actualmente no se conocido), entonces vamos sur al County Road 217 (también conocido como camino de Hagerman Cutoff) para aproximadamente 0.42 milla (la milla actualmente no se conocido) hasta el cruce con la segunda sin asfaltar y sin nombre oriental-tendencias calle. Gire al sureste en camino sin nombre y aproximadamente 2.7 millas. Camino acaba en Beeson Station sitio de almohadilla. La prueba hidrostática está prevista alrededor del 9 de Junio de 2014 con la descarga del agua prueba programada alrededor del 16 de Junio de 2014.

La nueva tubería, llamado el North Artesia a Beeson Pipeline será probado hidrostáticamente. El volumen de las aguas de prueba hidrostática que se esperan que sea dado de alta es de aproximadamente 164,305.27 galones. Agua limpia se obtendrán dos grifos diferentes de que fuentes de agua de 4 pozos diferentes. El agua será llevado al sitio y bombeado a través de manguera en el tubo. Una vez concluida la prueba y antes de la descarga, HEP a recopilar y analizar una muestra del agua obtenida de la sección del extremo de la tubería. La muestras serán analizada por la calidad del agua. Una vez que han recibido los resultados, los resultados se enviarán a la NMOCD. Sobre la concurrencia de NMOCD que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20.6.2.3103, HEP descargará el agua de acuerdo con el permiso de descarga homologadas. Si se aprueba la descarga a la superficie del suelo, el agua será liberado de una tubería y el agua de prueba será dado de alta en el sistema de disipación y descarga y permite que fluya hacia la superficie de la tierra dentro de derecho de paso.

Si prueba hidrostática resultados analíticos de agua de exceder el mayor de los estándares de NMAC 20.6.2.3103 para la descarga, se lo transfiere directamente en la tubería Beeson Station en camiones cisterna para el transporte fuera del sitio. HEP contratará Basic Energy Services, LP que acarrea (NMOCD número de pedido C133-401) y disponer de la prueba de las aguas residuales en el Shugart State #2 SWD (API #: 3001532438), número de pedido SWD-1340-0, ubicado en

latitud 32.7453657522°, longitud-103.877740458° y es operado por Basic Energy Services, LP. Formas manifiestas C-138 sera preparará y proporcionadas de todos los residuos líquidos y sólidos que acarrea para disponer.

Los datos limitados sobre las condiciones de aguas subterráneas poco profundas estaba disponibles desde pozos ubicados cerca del sitio de descarga. El pozo más cercano, situado a 4 miles hacia el noroeste, tiene una profundidad divulgada a las aguas subterráneas de 80 pies por debajo de la superficie de la tierra. Basado en los datos de elevación proporcionados en el mapa topográfico, la elevación de la superficie terreno en este lugar pues es aproximadamente 3.658 pies sobre el nivel del mar (mean sea level [msl]). La elevación del suelo en el lugar de descarga es aproximadamente de 3.510 pies msl. Basado en la diferencia de elevación (148 pies) entre estos dos pozos, profundidad exacta a las aguas subterráneas no podría ser determinado. Información sobre concentraciones sólidas disueltas totales (total dissolved solid [TDS]) no estaba disponible en este pozo. Por lo tanto, se obtuvo información de la región. Concentraciones de TDS en una región de tan bajo como 478 partes por millón (parts per million [ppm]) a 3.920 ppm.

El aviso de intención y descarga el plan describe cómo produce agua y los residuos se gestionarán correctamente, incluyendo manipulación, almacenamiento y disposición final. El plan también incluye procedimientos para el adecuado manejo de las fugas, vertidos accidentales y derrames para proteger las aguas del Estado de Nuevo México. Para obtener información adicional, puede solicitar que sea colocado en una lista de correo de instalaciones específicas para futuras notificaciones, o para enviar comentarios, por favor póngase en contacto con:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3487

El NM Energy, Minerals and Natural Resources Department aceptará comentarios y las declaraciones de interés con respecto a esta prueba hidrostática y voluntad esto preven futuros avisos a petición de la tubería.

#### PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. Holly Energy Partners, Operating L.P. (HEP) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.6.2.3103 New Mexico Administrative Code. The local HEP mailing address is: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

The purpose of hydrostatic (testing with water) pipeline testing is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. The pipeline will be filled with water, and then pressurized to a pressure higher than the standard operating pressure for a specified duration of time.

HEP has submitted an application for hydrostatic test water discharge that will occur on the right-of-way at latitude 32.781940°, longitude -103.959967° in Eddy County, New Mexico. The location of the discharge is approximately 26 miles east-southeast of Artesia New Mexico and is located approximately 2.8 miles southeast of the village of Loco Hills, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second unpaved and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Beeson Station pad site. The hydrostatic test is scheduled on or about June 9, 2014 with discharge of the test water scheduled on or about June 16, 2014.

The new piping, called the North Artesia to Beeson Pipeline will be hydrostatically tested. The volume of the hydrostatic test water that is expected to be discharged is approximately 164,305.27 gallons. Clean water will be obtained from two different taps which source water from 4 different wells. The water will be hauled to the site and pumped via hose into the pipeline. Once the test has been completed, and prior to discharge, HEP will collect and analyze a sample of the water obtained from the end section of the pipeline. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.6.2.3103, HEP will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from the pipeline and the test water will be discharged to the dissipation and discharge system and allowed to flow onto ground surface within the ROW.

If hydrostatic test water analytical results exceed the greater of the standards of NMAC 20.6.2.3103 for discharge, it will be transferred directly from the Beeson Station pipeline into tanker trucks for transport off-site. HEP will contract Basic Energy Services, LP to haul (NMOCD Order No. C133-401), and dispose of the test wastewater at the Shugart State #2 SWD (API #: 3001532438), Order Number SWD-1340-0, located at latitude 32.7453657522°, longitude -

103.877740458°, and operated by Basic Energy Services, LP. C-138 manifest forms will be prepared and provided with all liquid waste that is hauled for disposal.

Limited data on shallow groundwater conditions was available from wells located near the discharge site. As site specific information could not be determined, regional information was obtained. Stock and domestic supplies are available at depths of less than 300 feet in Triassic redbeds; and quality is generally fair but locally impotable. Water available in the area east of the Pecos River is at depths as great as 200 feet. Total dissolved solids values in the region range from 478 to 3,920 parts per million.

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico. For additional information, you can request to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: 505.476.3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this pipeline upon request.



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# PUBLIC NOTICE

The United States Department of Theraporteation (USDOT) requires periodic presentation tenture on all USDOT regulated produce. Holly Energy Persons, Operating LR. (HEV) hereby given nedgod that the Kolfow ay discharge permit application has been solved from the New Mexico ON Conservation United produces of the New Mexico ON Personalism Developed to the New Mexico ON Personalism Developed Conference on the Subsection II, C. E. and P. of 20 (5.2310). New Mexico Oxford The Vesal RHT resulting address as TROTY Edward Personalism Developed Trotte Oxford Arteria, NW 90210.

The purpose of hydrocaulic (territor with wears) procline beating as to beamuse the estent to order, procedual defects misple threaten the phydiate's ability to eastern moranium alternative operation presents. The pipuline will be folled with realist, and then presented to a primate higher than the restrict of operating presence for a specified duration of time.

HEF has solvented an application for hydronung test years discharge that will occur on the rightof-way an lest add 22,731940°, Jonathode -103.95996° in Eddy County, New Market. The
location of the discharge is approximately 25 miles each situation of Artistic Flow, Market on and
located approximately 2.8 miles southeast of the village of Locat Hills Pers Martin. To result the
discharge levation from Artest is prost to the village of Locat Hills Pers Martin. To result the
littering A.2 market from the adversa of the Location Hills from the intersection of Saula
Hillshoop A.2 market and the position of County Locat 117 (also bases as Higgsman Chiefle
Road) for approximately 0.0.2 miles (mile market is not currently known) with termestering office
the severed supported and market finite market in the currently known) with termestering and
upproximately 2.7 miles. Road deselved-each will be severed to the locat force to
addresslyd on or about fune 9, 2014 with discharge of the test weign scheduled on or about line
16, 2014.

The new pigning, called the North Arteins to Beauton Pipeline will be hydrocardically stored. The volume of the hydrocardic test water that its expected to be discharged in approximately 164,305.72 galitime. Cream water will be distributed thou two different upon vitida nowace where from 4 different well. The water will be familed to the other and points with favore that the propeline. Once the test has been completed, and prior to discharge. HEP will collect, and analyze a sample of the water obtained from the end section of the pipeline. The sample will be subjected for value quality. Since the results will be the subjected for water quality. Since the properties the water the discharge when meets the west equality sendents of NNAAC 20.0.23 ILC. HEP will discharge the water the meets the west equality sendents of NNAAC 20.0.23 ILC. HEP will discharge the water that the discharge severe with the approved discharge between with the approved discharge permit. If discharge to the gloss the season will be released from the properties and the test wang with be discharged to the discipation and discharge evolution and discharge evolution.

If hydrogens are writer analytical reside exceed the greater of the substants of NAAC 20.6.2.103 for disclosure—it will be transferred discussly from the Borson Slavier populars into author tracks for transport off-side Will contact State Energy Service, LP to hand (IMMCL) Order No. C133-4015, and despect of the text vicinity in the Shaper State V 3WD LNC Y 3001532435, Order No. C133-4015, and despect of the text vicinity in the Shaper State V 3WD LNC Y 3001532435, Order No. C133-4015, and despect of text vicinity at the property of the state of text vicinity of text vicin



Loco Hills, NM 88255-9998

Affidavit of Publication	
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that he is the	Publisher
s, a daily ne	wspaper of General
circulation, published in English at Artesia, said county	
reto attached	d
Legal Notice	
ar and entire	e issue of the said
Artesia Daily Press, a daily newspaper duly qualified	
for that purpose within the meaning of Chapter 167 of	
of the state of	of New Mexico for
weeks/day	on the same
	May 16, 2014
fore me this	
fore me this May	2014
	that he is the s, a daily ne English at A reto attached ar and entire ily newspap ne meaning of the state of weeks/day

Latisha Romine

Notary Public, Eddy County, New Mexico

### **Copy of Publication:**

#### LEGAL NOTICE

### MOLICE OF BUBICATION

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

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If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received at the hearing.

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Para obtener más información sobre esta solicitud en espanol, sirvase comunicarse por tavor. New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México). Oil Conservation Division (Depto. Conservación Del Petroleo) (1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mex-Systems, reposit

STATE OF NEW MEXICO SOLUTION OIL CONSERVATION DIVISION

SEAL WAR AND ALTER

EQUALITIES I STIGNED Jami Bailey, Director

Published in the Assaul Pasty Press Arrest 22977 e, N.M., May 16 2014 Legal No.

#### Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD

**Sent:** Wednesday, May 14, 2014 12:30 PM

**To:** 'james.lane@state.nm.us'; Wunder, Matthew, DGF; Allison, Arthur, DIA;

'ddapr@nmda.nmsu.edu'; 'jjuen@blm.gov'; 'psisneros@nmag.gov';

'r@rthicksconsult.com'; 'sric.chris@earthlink.net'; 'nmparks@state.nm.us'; Verhines, Scott, OSE; 'peggy@nmbg.nmt.edu'; 'marieg@nmoga.org'; Fetner, William, NMENV; 'lazarus@glorietageo.com'; Winchester, Jim, NMENV; 'cnewman02@fs.fed.us'; 'John Kieling'; 'bsg@garbhall.com'; Schoeppner, Jerry, NMENV; 'claudette.horn@pnm.com'; 'ekendrick@montand.com'; 'staff@ipanm.org'; Leking, Geoffrey R, EMNRD; Dade, Randy, EMNRD; Bratcher, Mike, EMNRD; Perrin, Charlie, EMNRD; Kelly, Jonathan, EMNRD;

Powell, Brandon, EMNRD; Martin, Ed, EMNRD

**Subject:** Holly Energy Partners-Operating LP - WQCC Notice of Administrative Completeness

Determination pursuant to 20.6.2.3108.A NMAC

Attachments: 2014 0514 HIP-133 N Artesia to Beeson Station Permit Notice.pdf

See attached notice of administrative completeness determination. Any questions or comments you may have in regards this application should be directed to me at the address, telephone number, or email address below. Thank you.

#### Brad A. Jones

Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us

Office: (505) 476-3487 Fax: (505) 476-3462

#### NOTICE OF PUBLICATION

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <a href="http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html">http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html</a>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

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Para obtener más información sobre esta solicitud en espanol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 14th day of May 2014.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

Jami Bailey, Director

#### Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD

**Sent:** Wednesday, May 14, 2014 1:30 PM

To: 'legals@abqpubco.com'

**Subject:** Holly Energy HIP-133 Public Notice - Albuquerque Journal

Attachments: 2014 0514 HIP-133 N Artesia to Beeson Station Permit Notice.doc

#### Dear Sir or Madam:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. PO # is 52100-000041360 Account # C80932. Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you.

The Oil Conservation Division (OCD) appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

#### Brad A. Jones

Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us

Office: (505) 476-3487 Fax: (505) 476-3462

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GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 14th day of May 2014.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

Jami Bailey, Director

#### Jones, Brad A., EMNRD

From:

Jones, Brad A., EMNRD

Sent:

Wednesday, May 14, 2014 1:30 PM

To:

'legals@artesianews.com'

Subject:

Holly Energy HIP-133 Public Notice - Artesia Daily Press

**Attachments:** 

2014 0514 HIP-133 N Artesia to Beeson Station Permit Notice.doc

#### Dear Sir or Madam:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. PO # is 52100-000041344 Account # 4212. Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you.

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STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

Jami Bailey, Director