PLL

PMAM 1409 255809

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

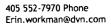
- Engineering Bureau -

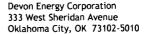
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHE	CKLIST IS M	ANDATORY FO	OR ALL ADMIN	NISTRATIVE APPL	ICATIONS EC	OR EXCEPTION	S TO DIVISION E	RULES AND RE	GUI ATIONS	_
		W		E PROCESSING				NOLLO AND INC	OCEATIONS	
- 1	L-Non-Star [DHC-Dowi [PC-Po	ndard Loca nhole Comi ol Commin [WFX-Wate [SWD	mingling] gling] [C erflood Exp -Salt Wate	P-Non-Standar [CTB-Lease PLS - Off-Lease Plansion] [Plansion] [Plansion] Propertion Plansion Plansio	Comming e Storage MX-Pressu [IPI-Injecti	ling] [PLC [OLM-Of re Maintena on Pressure	-Pool/Lease f-Lease Mea nce Expans · Increase] ive Producti	Commingli surement] ion] on Respons	ng]	
[1] TY I	[A]	Location NSL One Only Comming	- Spacing U NS for [B] or [gling - Store		neous Ded	ication	4.	6BZ	iens y	<u>e_</u>
	[C]	_	- Disposal X 🔲 PM	- Pressure Inc	reas <u>e -</u> Enl		ecovery	Dran 30-u -Lone state	135+0 15-403 Taeci 3H	tezH 72 Draw
[2] NO ′		ION REQU	U IRED TO king, Roya	9: - Check Tho lty or Overrid	ing Royalty	/ Interest Ow	ners 11 H - 30-9(5-	Apply -2	74	1650
	[C] [D]	☐ App	lication is (One Which Red/or Concurred	equires Pub	olished Legal	r SLO	30-	015-40 CTree1	05 z z
	[E] [F]	☐ Wai	vers are At					_	Pou Fenton	l Delassas
[3] SUI OF	BMIT ACC APPLICA	CURATE A	AND COM	IPLETE INF ABOVE. y that the info	ORMATI	ON REQUI	RED TO P	ROCESS T	HE TYPE	1014hues
approval is a	iccurate ai	nd complet	e to the bes	y that the info st of my know I notifications	ledge. I al	so understan	d that no act	tion will be	taken on this	3,0179
		Statement n	_	pleted by an indiv	vidual with m	anagerial and			CANLS 6 Delawa 4.03.14	- nci
Prin	t or Type Na	ame		Signature		Tit	ile in.Workman		Date	_







RECEIPT CCD

70H /20 10 A D: 25

April 17, 2014

Mr. Richard Ezeanyim State of New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Re:

Pool/Lease Commingle

Lone Tree Draw 13 State Com 2H, Lone Tree Draw 13 State 3H, Lone Tree Draw 13 State Com 4H, Lone Tree Draw 13 State Com 5H,

Lone Tree Draw 13 State 7,H, Lone Tree Draw 13 State 11H

Sec. 13-21S-27E

Leases: VA-0834, VB-1053

API: #30-015-40372, #30-015-41134, #30-015-40522, #30-015-41135

#30-015-41650, #30-015-42084

Pool: (24330) Fenton; Delaware, Northwest (96144) Carlsbad; Bone Spring, East

Eddy County, New Mexico

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-103, C-107B Sundry Notice of Intent for a Pool\Lease Commingle for the aforementioned wells.

The working interest, royalty interest and overriding royalty interest owners are not uniform; notification has been sent via certified mail (see attached).

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-7970.

Sincerely,

Em workman

Regulatory Compliance Associate

Enclosures

District I

1625 N. French Drive, Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

E-MAIL ADDRESS: Erin.workman@dvn.com

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)							
OPERATOR NAME: Devon Er	ergy Production Co.,	LP					
OPERATOR ADDRESS: 333 W Sh	eridan Avenue, Oklah	oma City, OK 73102					
APPLICATION TYPE:	****						
☐ Pool Commingling	g Pool and Lease Con	nmingling Off-Lease	Storage and Measur	ement (Only if not Surface	Commingled)		
					ngling		
APPLICATION TYPE: Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled) LEASE TYPE: Fee State Federal Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling							
(1) Pool Names and Codes Non-Commingled BTU of Commingled Commingled Volumes							
Fenton Delaware; NW (2H)	39/1588.9						
Fenton Delaware; NW (3H)	39/1322.3	1					
Fenton Delaware; NW (4H)	38/1322.8	1					
Fenton Delaware, NW (5H)	39/1321.8				***************************************		
Carlsbad; Bone Spring, East	38/1333.7						
(3) Has all interest owners been notified by (4) Measurement type: Metering Metering Metering Metering Metering Metering Metering Metering Metering Metering Metering Metering Metering Metering Metering Metering Metering Metering Metering Meter	y certified mail of the pro Other (Well Test Meth	od for 2H & 3H, 4H & 5I	H, coriolis micro n				
	' '						
		· · · · · · · · · · · · · · · · · · ·					
			My. D	NT-			
I				NO			
	(6) 70.01						
(1) Complete Sections A and E.							
/17	OFF LEACE OF	ODACE and MEA	CHDEMENT				
	Please attached shee						
(1) Is all production from same source of supply? ☐ Yes ☒ No (2) Include proof of notice to all interest owners.							
(E) AD				vpes)			
	ling legal location.						
Carlsbad; Bone Spring, East 38/1333.7 (2) Are any wells producing at top allowables?							
Thereby certify that the information shows is	true and complete to the	hest of my knowledge an	d helief				
SIGNATURE: SIGNATURE:	n.	TLE: Regulatory Com		OATE:04.03.	14		
TYPE OR PRINT NAME: Erin Work	man Ti	ELEPHONE NUMBEI	R: (405) 552-	7970			

APPLICATION FOR POOL/LEASE COMMINGLE

State of New Mexico – Santa Fe Oil Conservation Division 1220 S. St Francis Drive Santa Fe, New Mexico 87505

Proposal for the Lone Tree Draw 13 State 2H, 3H, 4H, 5H, 7H, & 11H Pool/Lease Commingle

Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle

State Lease: VA-0834					Oil		
Well Name	Location	API#	Pool 24330	BOPD	Gravities	MCFPD	BTU
Lone Tree Draw 13 State 2H	NWNW, Sec. 13, T215, R27E	30-015-40372	Fenton Delaware: NW	329.09	39	755.01	1588.9
Lone Tree Draw 13 State 3H	NENW, Sec. 13, T21S, R27E	30-015-41134	Fenton Delaware: NW	88.83	39	968.41	1322.3
State Lease: VA-0834					Oil		
Well Name	Location	API#	Pool 96144	BOPD	Gravities	MCFPD	BTU
Lone Tree Draw 13 State 7H	NENW, Sec. 13, T21S, R27E	30-015-41134	Carlsbad; B.S, East	413	38	630	1333.7
Lone Tree Draw 13 State 11H	NENW, Sec. 13, T21S, R27E	30-015-42084	Carlsbad; B.S., East	Will provide numbers upon rece			ceipt
State Lease: VB-1053 & Fee					Oil		
Well Name	Location	API#	Pool 24330	BOPD	Gravities	MCFPD	BTU
Lone Tree 13 State Com 4H	NWNE, Sec. 13, T21S, R27E	30-015-40522	Fenton; Delaware NW	90.85	38	198.77	1322.8
State Lease: VB-1053 & Fee					Oil		
Well Name	Location	API#	Pool 24330	BOPD	Gravities	MCFPD	BTU
Lone Tree 13 State Com 5H	NENE, Sec. 13, T21S, R27E	30-015-41135	Fenton, Delaware, NW	152.44	39	238.73	1321.8

^{*}These are proposed production numbers, will provide amendment upon receipt of this information.

Attached is a map that displays the state leases and well locations in Section 13, T21S, R27E.

Oil & Gas metering:

The central tank battery is located at the Lone Tree Draw 13 State 2H location NWNW, Sec. 13, T21A, R27E, Eddy County, New Mexico. The production from the Lone Tree Draw 13 State 2H & 3H will share a common production header with isolation lines to route each wells production. From this point, one well will be on test and its production routed through the test equipment. The production from the Lone Tree Draw 13 State 4H & 5H will share a common production header with isolation lines to route each wells production. From this point one well will be on test and its production routed through the test equipment. The Lone Tree Draw 13 State 7H production will flow through its own three phase separator with coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Lone Tree Draw 13 State 2H will have five oil tanks that all five wells will utilize and they have a common Duke Energy CDP #727958-00 on the west side of the facility in Sec. 13, T21S, 27E. Oil, gas, and water volumes from the Lone Tree Draw 13 State 2H & 3H producing to this battery will be determined by using a test separator/heater treater for these two wells at the proposed facility. Well tests for these wells will be conducted at least once per month, for a minimum of 24 hours to allocate production back to each well. Oil, gas, and water volumes from the Lone Tree Draw 13 State 4H & 5H producing to this battery will be determined by using a test separator/heater treater for these two wells at the proposed facility. Well tests for these wells will be conducted at least once per month, for a minimum of 24 hours to allocate production back to each well. Oil, gas, and water volumes for these wells will flow through a three phase separator with coriolis to meter the oil, mag meter to meter the water, and gas allocation meter to meter the gas.

The Lone Tree Draw 13 State 7H well will each have its own three phase test separator, where after separation gas is routed to the gas test meter #885-49-198, commingles with the gas from the other wells, and flows to the DCP CPD #727958-00. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter (number will be supplied upon receipt), flows into the heater treater and then into an oil production line where it is combined with the other wells oil and flows to the 500 bbl tank. The water is metered using a mag meter, then flows to one of the 500 bbl. produced water tank, along with the water from the other wells.

The Lone Tree Draw 13 State 11H well will each have its own three phase test separator, where after separation gas is routed to the gas test meter (Will provide number upon receipt), commingles with the gas from the other wells, and flows to the DCP CPD #727958-00. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter (number will be supplied upon receipt), flows into the heater treater and then into an oil production line where it is combined with the other wells oil and flows to the 500 bbl tank. The water is metered using a mag meter, then flows to one of the 500 bbl. produced water tank, along with the water from the other wells.

Oil production will be allocated on a daily basis based on the Coriolis Test meter located downstream of the three phase seperator. The Coriolis meter will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. Gas production from the Lone Tree Draw 13 Fed 2H & 3H wells will be allocated on a daily basis using the gas allocation meter #885-49-170. The gas production from the production equipment, VRU allocation meter #885-00-176, and the test gas meter #885-49-170 will commingle and flow through Duke Energy CDP #727958-00. Gas production from the Lone Tree Draw 13 State 4H & 5H wells will be allocated on a daily basis using the gas allocation meter. The gas production from the production equipment, VRU allocation meter #885-00-176, and the test gas meter (number provided upon receipt) will commingle and flow through DCP CDP #727958-00. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. Gas production from the Lone Tree draw 13 State 7H will be allocated on a daily basis using the gas allocation meter #885-49-198. Gas production from the Lone Tree draw 13 State 11H will be allocated on a daily basis using the gas allocation meter #885-49-198. The OCD & SLO will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter. The proposed commingling is appropriate based on the BLM's guidance in IM 2013-152. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Working, poyalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Printed Name: Erin Workman

Title: Regulatory Compliance Professional

Date: 04.17.14

RECEIVED

MAR 06 2013

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

160

1220 S. St. Francis Dr., Santa Fc. NM 87505

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 15,2009 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-40372	² Pool Code 24330	FENTON DELAWARE; I	NORTHWEST
³ Property Code 38927	Lone Tree Dra	•	⁶ Well Number 2H
OGRID No. 6137	*Operate DEVON ENERGY PRODU		⁹ Elevation 3192.1

" Surface Location

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County		
D	13	21 S	27 E		150	NORTH	750	WEST	EDDY		
" Bottom Hole Location If Different From Surface											
L'L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
M	13	21 S	27 E		332	SOUTH	375	WEST '	.EDDY		
12 Dedicated Acres	Dedicated Acres 15 Joint or Infill 14 Consolidation Code 15 Order No.										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

PP: 633' FNL & 767' FWL, Sec 13, T21S-R27E

	S89 39'37'W 2682.92 F	1 - S89'38'05"W	2684.55 FT	OPERATOR CERTIFICATION
"	750' NW CORNIR SEC. 13	N O CORNER SEC. 13	NE CORNER SEC. 13	I hereby certify that the information contained herein is true and complete
ı	LONG. = 104.1518460'W	LAT. = 32.4875872'N LONG. = 104.1431449'W	LAT. = 32.4876208'N LONG. = 104.1344381'V	to the best of my knowledge and belief, and that this organization either
-	MMSP EAST (FT)	NMSP EAST (FT)	NMSP EAST (FT)	owns a working interest or unleased mineral interest in the land including
٧	N = 541151.41 $\hat{\epsilon} = 597296.70$	N = 541167,32 E = 599979.57	N = 541164.43 E = 602664.17	the proposed bottom hole location or has a right to drill this well at this
200	SURFACE	2 333973.37	C = 802004.17	location pursuant to a contract with an owner of such a mineral or working
1	LOCATION		J 5.	interest, or to a voluntary pooling agreement or a compulsory pooling order hereafore entered by the division.
	LONE TREE LRAW "13"	STATE #2H	, w	nercujore zuerea vy ine aixision.
	ELEV. = 3192J1"	1 1		1
2000	LAT. = 32.487]528'N (NAD LONG. = 104, 494131'W	63)	2630.94	. 1
:	NMSP EAST (FI)	!	100	
1 3	N = 541005.817 E = 598047.12		7	Patti Filshers 03/01/2013
		f	1	Signature Date
į.	W 0 CORNER SEC. 13	——Project Area	E O CORNER SEC. 13	Printed Name
	LONG = 104.1513272'W		LAT. = 32.4803890'N LONG. = 104.1344261'W	Patti Riechers, Regulatory Specialist
-	NMSP EAST (FT) N = 538496.22		NMSP EAST (FT)	
	E = 597307.03	- Completion Interval	N = 538553.51 E = 602672.78	*SURVEYOR CERTIFICATION
1			1	I hereby certify that the well location shown on this plat
1 8	BOTTOM OF HOLE	·	NO	was plotted from field notes of actual surveys made by
200.27	LAT. = 32.4738884'N	•	M00.10	me or under my supervision, and that the same is true
7			23"W	and corrected the best of the belieft
'	<u>N = 536179.64</u>		<u> </u>	MAY 15, 20192 W ME
à	E = 597652.05	3	26	Date of Aury ?
	BOTTOM OF HOLE	<u>:</u>	28.	
		S O CORNER SEC. 13	SE CORNER SEC. 13	Jelan X Missan Wa
-	J / SW CORNER SEC. 13	LAT. = 32:4730671"N	LAT. = 32.4731639'N	Signature and Seal of Professional Surveyor
ij.	EONC. = 10-1517658'W	LONG. = 104.1431931'W	: LONG. = 104.1344152'W	Certificate Number: CERTINAON P. JARVONICIO. PLS 12797
į.	N = 53584475	NMSP EAST (FT) N = 535884.96	NMSP EAST (FT) N = 535925.08	Certificate Number Certification Planton Plant
	E = 59732451	E = 600001.86	E = 502620.72	WILLIAM SORVETING 1009
1	N89'08'22"E 2677.85 FT	N89'08'32 E	2679.16 FT	and the second
<u> </u>				J

Uistrict 1 (625 N. French Dr., Hobbs, NNI 88 Home: (575), 393-6161 Fax: (575), District III STEP S. First St., Artesia, NNI 38210 Phone: (576) 748-1283 Fax: (575) 7 District III 1000 Rib Brazos Road, Aztec, NMI Phone: (508) 334-6178 Fax: (505) 3 District IV 1220 S. St. Francis Dr., Santa Fe, N Phone: (508) 476-3460 Fax: (505) 4	RE .us0720 574 0 0(34-170 0(CEI T 0 4 CD AF	Val) 2013 12 ITESIA	erals & Na CNSERV 220 South Santa Fe	New Mexico atural Resource ATION DIVIS St. Francis Dr. NM 87505	ION	[Form C-102 Revised August 1, 2011 nit one copy to appropriate District Office AMENDED REPORT	
		ELL LO			CREAGE DE	DICATION PLA			
¹ API Numb 30-015-41			² Pool Code 24330	•		³ Pool Na Fenton; Delawar			
4 Property Code		··············	5 Property Name 6 Well Number						
38927	ļ		LONE TREE DRAW "13" STATE					3H	
OGRID No.			S Operator Name Selevation						
6137		DEV	DEVON ENERGY PRODUCTION COMPANY, L.P.					3186.3	
				™ Surfa	ace Location				
UL or lot no. Section	Township	Range	Lot Idn	Feet from	he North/South li	ne Feet from the	East/West	fine County	
C 13	21 S	27 E		150	NORTH	1830	WES	T EDDY	
		" Bc	ttom Ho	le Location	n If Different I	rom Surface			
UL or lot no. Section	Township	Range	Lot Idn	Feet from	he North/South li	ne Feet from the	East/West	line County	
N 13	21 S	27 E		330	SOUTH	1720	WES	T EDDY	
12 Dedicated Acres 13 Joint 160	or Infill 14 C	onsolidation	Code 15 Or	rder No.			·		

division.

S89:39'37"W 2	682.92 FT↓	\$89'38'05"\w	2684.65 FT		"OPERATOR CERTIFICATION
NW CORNER SEC. 13 LAI. = 32.4875564*N LONG. = 104.1518460*W NMSP EAST (FT) N = 541151.41 E = 597296.70	N O CORNIF LAT. = 324 10NC = 103 NNSP E. N = 50 N = 50 E = 550 SURFAC: LOVATION LONE TREE LAT. = 12.447 LONG = 104	R SEC. 13 1875872'N 1431449'W 167.32 1979.57 DRAW_"13"_STATE # 17651'N (NAD83) 1459113'W	3H	NOO'11'15"W 2630.94	I hereby certify that the information contained herein is true and complete to the bast of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drill this well at this location parsuan to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hermother comments in the division. 10/3/13 Infanture
W O CORNER SEC. 13 LAT. = 32.4802578 N LONG. = 104.1513272 W NMSP EAST (FT) N = 538496.22 £ = 597307.03	NMSP E ST = 54 0122 N = 54 0122 E = 599126	24 i	E Q CORNER SEC. 13 1AT. = 32.4803890'N LONG. = 104.1344261'W MMSP EAST (FT) N = 53855.51 E = 602672.78	94 FT	Ryan Delong, Regulatory Coordinator Printed Name Ryan. Delong@dvn.com E-mail Address ISURVEYOR CERTIFICATION I hereby certify that the well location shown on this
SW CORNER SEC. 15 LAT. = 32.4729694'N LONG. = 104.1517858'W NMSP EAST (FT) N = 535844.76 E = 597324.31 N89'08'22'E	BOTTOM OF HOLE S O CORN L LAT. = 334 LONG. = 104	+730671'N -1431031'W ST (FT) -884.98		NOO 10 23 W 2628.44 FT	plat was plotted from field notes of actual surveys made by me or under my alphanision, and that the same is the chit correct to the bost of my belief. JANUARY 2014 Date Significate Significate Number: Financial Significate Number: Financial Significate Number: Financial Significate Number: SURVEY NO. 1553

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 15,2009 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

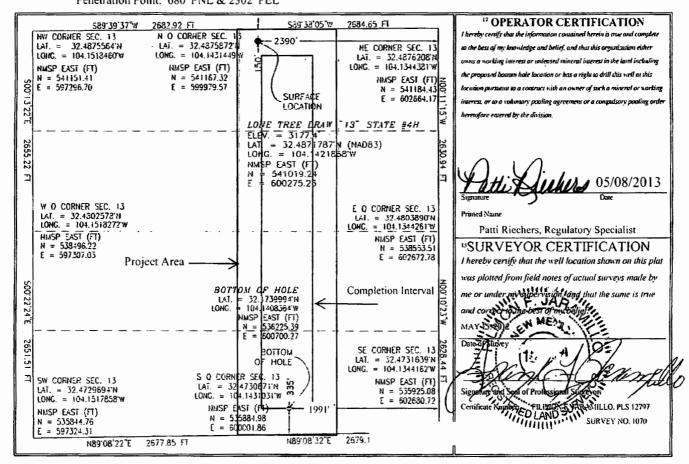
		TO DEED ECCT	TIOTITIE	THE RELIGIOUS SECTION OF THE SECTION			
-	API Numbe	Po	Pool Code Pool Name				
ı	30-015-405	22 96	9690 CARLSBAD; DELAWARE				
	Property Code		5 P	roperty Name	* Well Number		
1	38927	I	LONE TREE	DRAW "13" STATE	4H		
	OGRID No.		٠,0	perator Name .	⁹ Elevation		
	6137	DEVON E	DEVON ENERGY PRODUCTION COMPANY, L.P.				

"Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
В	13	21 S	27 E	,	150	NORTH	2390	EAST	EDDY		
" Bottom Hole Location If Different From Surface											
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
0	13	21 S	27 E		335	SOUTH	1991	EAST	EDDY		
12 Dedicated Acres	Dedicated Acres 13 Joint or Infill 14 Consolidation Code 13 Order No.										
160											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Penetration Point: 680' FNL & 2302' FEL



District.1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District.11
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District.111
1000 Rio Brazos-Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District IV

State of New Mexico NOV 2 6 2013

Energy, Minerals & Natural Resources Department RTESIA

RECEIVED

Form C-102

Revised August 1, 2011
Submit one copy to appropriate

District Office

OIL CONSERVATION DIVISION-1220 South St. Francis Dr.

Santa Fe, NM 87505

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

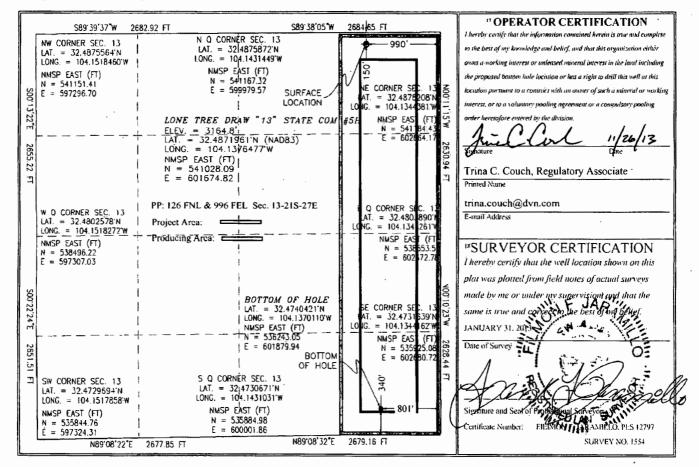
API Number 30-015-41		³ Pool Name Fenton; Delaware, NW	<i>'</i>
Property Code 38927	LONE TR	5'Property Name EE DRAW "13" STATE COM	⁶ Well Number 5H
⁷ OGRID No. 6137	DEVON ENERG	8 Operator Name GY PRODUCTION COMPANY, L.P.	⁹ Elevation 3164.8

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet-from the	North/South line	Feet from the	East/West line	County		
A	A 13 21 S 27 E 150			150	NORTH	990	EAST	EDDY			
" Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		

UL or lot no.	Section 13	Township 21 S	Range 27 E	Lot Idn	Feet from the 340	North/South line SOUTH	Feet from the 801	East/West line EAST	County EDDY
12 Dedicated Acres	i ¹³ Joint o	r Infill 14 C	onsolidation	Code 15 Or	der No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District 1
1625 N. French Dr., Hobbs, NM 38240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
STI S. First St., Artesia, NM 88210
Phone: (575) 745-1283 Fax: (575) 748-9720
District III
1000 Rio Urazos Road, Aztec, NM 37410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 37305
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

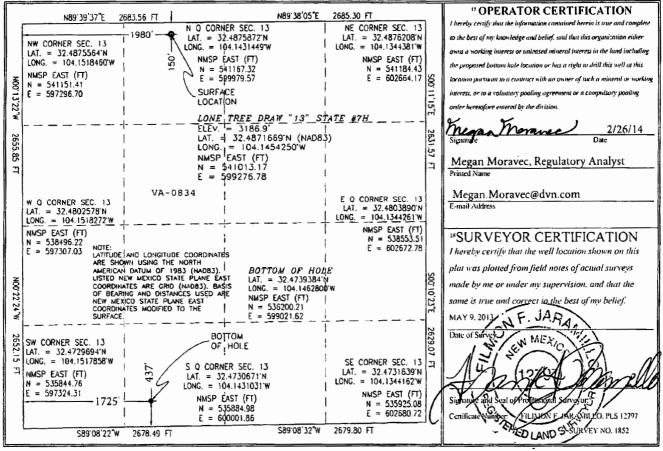
The book that the broke section and the section of							
¹ API Number		2 Pool Code	² Pool Code ³ Pool Name				
30-015	-41650	96144	Carlsbad; Bone Spring, East				
Property Code		⁵ Pro	operty Name	Well Number			
39822		LONE TREE	DRAW "13" STATE	7H			
OGRID No.		*Op	9 Elevation				
6137		DEVON ENERGY PRO	DUCTION COMPANY, L.P.	3186.9			

¹⁰ Surface Location

	UL or lot no.	Section	Township	p Range Lot Idn F		Feet from the	North/South line	Feet from the	East/West line	County	
	C	13	21 S	27 E		150	NORTH	1980	WEST	EDDY	
,	" Bottom Hole Location If Different From Surface										
- 1	III as let us Section Township Dance Let Ida Foot found the North/Couth line Foot from the Foot/Wort line County									County	

UL or lot no. N	Section 13	Township 21 S	Range 27 E	Lot Idn	Feet from the 437	North/South line SOUTH	Feet from the 1725	East/West line WEST	County EDDY
12 Dedicated Acres 160.00	13 Joint or	r Infill 14	Consolidation	Code 15 O	rder No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM \$8240 Phone: (575) 393-6161 Fax: (575) 393-0720 \$11 S. First St., Artesia, NM \$8210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec. NM-87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Pe. NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District JV

160

State of New Mexico Energy, Minerals & Natural Resources Denastraters

OIL CONSERVATION DIVISION FEB 20 2014

Revised August 1, 2011 Submit one copy to appropriate District Office

1220 South St. Francis D Santa Fe, NM 87505

NMOCD ARTESIA

AMENDED REPORT

Form C-102

WELL LOCATION AND ACREAGE DEDICATION PLAT

3/2-0/5-420	Pool Code 1 Pool Name 3713 Avalon East; Bone Spring					
⁴ Property Code	LONE TR	* Well Number				
7 OGRID No.		9 Elevation				
6137	DEVON ENERGY P	3187.1				

Surface Location UL or let no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County Range WEST **EDDY** C 13 21 S 27 E NORTH 2130 150 "Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County N 13 WEST **EDDY** 21 S 27 E 330 SOUTH 2150 12 Dedicated Acres Joint or Infill 14 Consolidation Code 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		The state of the s				"OPERATOR CERTIFICATION
	N89'39'54"F	2683.58 FT / i.	N89*38'05"E	2685.30 FT		"OPERATOR CERTIFICATION
l		111	N/4 CORNER SEC. 13	NE CORNER SEC. 13)	I hereby certify that the information contained herein is true and complete
	2130'-	SURFACE	LAT. = 32.4875870'N	LAT. = 32.4876206'N		to the best of my knowledge and belief, and that this organization either
		100471011	LONG. = 104.1431449'W	LONG. = 104.1344381'W		owns a working interest or unleased mineral interest in the land including
		LOCATION O	NMSP EAST (FT)	NMSP EAST (FT)		the proposed bottom hole location or has a right to drill this well at this
NOC	NW CORNER SEC. 13 LAT. = 32.4875567'N		N = 541167.23	N = 541184.34 E = 602664.16	900 008	location pursuant to a contract with an owner of such a mineral or working
Č	LONG. = 104.1518461'W		E = 599979.56	2 - 002004.10	0.	interest, or to a voluntary pooling agreement or a compulsory pooling
ū	NMSP EAST (FT)	LONE TREE DRAW 1	3 STATE 11H	1		
24	N = 541151.55	ELEV. = 3187.1	*		5"	order heresofore entered by the division.
₹	£ = 597296.67	ILAT. = 32.4871684'N ILONG. = 104.144938			2	Kinda March 2/19/2014
26		NMSP EAST (FT)	' ''		2631	Signature Dutc
656.	i	N = 541013.95			1.5	1'101
8	i	E = 599426.75			7 .	Linda Good
1		V .	/	!	7	Printed Name
	1	7		· '		linda anod @dvn.com
İ	W/4 CORNER SEC. 13	i		E/4 CORNER SEC. 13		E-mail Address
	LAT. = 32.4802575'N LONG. = 104.1518272'W	ì	1	LAT. = 32.4803887'N LONG. = 104.1344261'W		E-mail Address J
	NMSP EAST (FT)			NMSP EAST (FT)		
	N = 538496.13	NOTE: LATITUDE AND LONG SHOWN USING THE NORTH	GITUDE COORDINATES ARE	N = 538553.42		SURVEYOR CERTIFICATION
	E = 597307.02	(NAO83). LISTED NEW ME	XICO STATE PLANE EAST NADBJ), BASIS OF BEARING	£ = 602672.77		I hereby certify that the well location shown on this
		AND DISTANCES USED AR	E' NEW MEXICO STATE PLANE			plat was plotted from field notes of actual surveys
N O		EAST COORDINATES MODIF	IED TO THE SURFACE.		Soo	
N00'22		ì	1		10	made by me or under my supervision, and that the
2.5		t.			23	same is true and correctito the best of my belief.
4		ĺ	1		E.	JANUARY 10, 2014 A
×	SW CORNER SEC. 13	BOTTON OF HOLE			26	
65	LAT. = 32.4729692'N	LAT. = 32.4739546'N			629	Date of Survey
2	75 11 10 11	LONG. = 104.1448212"W			.07	
5		NMSP EAST (FT)	S/4 CORNER SEC. 13	SE CORNER SEC. 13	m	
7	N = 535844.67 E = 597324.30	N = 536206.88 E = 599471.46	LAT. = 32.4730669'N	LAT. = 32.4731637N		The state of the s
	37.52.135	1	LONG. = 104.1431032'W	LONG. = 104.1344163'W		1 Together
	2150'~	BOTTOM	NAISP EAST (FT)	NMSP EAST (FT) N = 535924.99		Signature and Sent of Professional Surveyor.
		OF HOLE O.	N = 535884.89 E = 600001.85	E = 602680.71	١Ч	Certificate Number CO LANON BOARAMILLO, PLS 12797
		2678.50 FT	S89'08'32"W	2679.80 FT		SURVEY NO. 2500
	303 00 22 11	25,5,50				

From:

Workman, Erin < Erin. Workman@dvn.com >

Sent:

Tuesday, April 08, 2014 6:14 AM

To:

McMillan, Michael, EMNRD

Subject:

RE: Lone Tree Draw 13 Production

Good morning Mr. McMillan! Land sent me a confirmation that the Lone Tree Draw 13 State 4H is in the [24330] Fenton; Delaware, Northwest!

Erin Workman

Regulatory Compliance Professional

Mid-Continent Division

Devon Energy Corporation

333 W. Sheridan Avenue

OKC, OK 73102

OKDEC28.518

405,552,7970

Erin.Workman@dvn.com

Matthew 7:25, "The rain fell, the rivers rose, and the winds blew and pounded that house. Yet it didn't collapse, because its foundation was on the rock.

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]

Sent: Monday, April 07, 2014 4:52 PM

To: Workman, Erin

Subject: RE: Lone Tree Draw 13 Production

Thank You for the production.

Can you verify the pool of the Lone Tree 4h. I am not sure if it is in the Carlsbad Delaware of Fenton Delaware Northeast

Thank You

From: Workman, Erin [mailto:Erin.Workman@dvn.com]

Sent: Monday, April 07, 2014 3:46 PM

To: McMillan, Michael, EMNRD

Subject: RE: Lone Tree Draw 13 Production

Good afternoon Mr. McMillan! Attached is the information you requested.

Erin Workman

Regulatory Compliance Professional

Mid-Continent Division



Devon Energy Production Company 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102 Phone: (405)-552-7970 Erin.Workman@dvn.com

April 15, 2014

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Interest Owners

Re: Pool/Lease Commingle

Lone Tree Draw 13 State Com 2H, Lone Tree Draw 13 State 3H, Lone Tree Draw 13 State Com 4H, Lone Tree Draw 13 State Com 5H,

Lone Tree Draw 13 State 7H, Lone Tree Draw 13 State 11H

Sec. 13-21S-27E

Lease: VA-0834, VB-1053

API: #30-015-40372, #30-015-41134, #30-015-40522, #30-015-41135

#30-015-41650, #30-015-42084

Pool: (24330) Fenton; Delaware, Northwest (96144) Carlsbad; Bone Spring, East

Eddy County, New Mexico

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an amended application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the above mentioned wells. We had to add the Lone Tree Draw 13 State 11H to this application.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

Erin Workman

Regulatory Compliance Professional

Enclosure

District 1

1625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

E-MAIL ADDRESS: Erin.workman@dvn.com

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Revised June 10, 2003

Form C-107-B

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)										
	nergy Production Co.,			-						
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102										
APPLICATION TYPE:										
☐ Pool Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)										
	State Fed									
Is this an Amendment to existing Order?										
		OOL COMMINGLING ets with the following info	ormation							
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes					
Fenton Delaware; NW (2H)	39/1588.9									
Fenton Delaware; NW (3H)	39/1322.3									
Fenton Delaware; NW (4H)	38/1322.8	_								
Fenton Delaware, NW (5H)	39/1321.8									
Carlsbad; Bone Spring, East (7H)	38/1333.7									
Carlsbad; Bone Spring, East (11H)	38/1333.7				<u></u>					
(2) Are any wells producing at top allowa(3) Has all interest owners been notified b		onosed commingling?	ĭYes □No.							
(4) Measurement type: Metering	Other (Well Test Met	hod for 2H & 3H, 4H & 5H	H, coriolis micro n	notion meter for 7H))						
(5) Will commingling decrease the value	or production? Yes	MNO II yes , descri	be why comming	ing should be approved						
	• ,	SE COMMINGLIN ts with the following in								
(1) Pool Name and Code.	I lease attach shee	ts with the following in	iioi mation							
(2) Is all production from same source of										
(3) Has all interest owners been notified by			✓ ⊠ Yes 🗀	No						
(4) Measurement type: Metering	Violet (Coriolis Test r	vietnod & Well Test Metho	oa)							
	(C) POOL and	I LEASE COMMIN	GLING							
	Please attach shee	ts with the following in	ıformation							
(1) Complete Sections A and E.										
7)) OFF-I FASE ST	TORAGE and MEA	SUREMENT							
(,	ets with the following								
(1) Is all production from same source of	supply? Yes 🔯									
(2) Include proof of notice to all interest of	wners.									
(F) Al	DDITIONAL INFO	ORMATION (for all	application to	vnes)						
		ts with the following in		, pes,						
(1) A schematic diagram of facility, inclu-										
(2) A plat with lease boundaries showing		tions. Include lease number	ers if Federal or Sta	ate lands are involved.						
(3) Lease Names, Lease and Well Number	is, and API Numbers.									
I hereby certify that the information above is	s true and complete to th	e best of my knowledge an	d belief.							
SIGNATURE:	I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE: TITLE: Regulatory Compliance Prof. DATE: 04.17.14									
SIGNATURE.	Josline	TTLE: Regulatory Com	pliance Prof. D	OATE: 04.17.	14					

CERTIFIED MAILING LIST

Mailing Reference: Lone Tree Draw 13 Commingle

Repondent Name/Address:	Certified Mailing Number:
Chi Energy, Inc. Attn: John Qualls P.O. Box 1799 Midland, Texas 79702	91 7199 9991 7030 8929 5007
David H. Essex P.O. Box 50577 Midland, Texas 79710	91 7199 9991 7030 8929 4994
McCombs Energy Ltd. Attn: Ricky Haikin 5599 San Felipe Street, Suite 1200 Houston, Texas 77056	91 7199 9991 7030 8929 4987
Locker Brothers 1513 Flintridge Road Austin, Texas 78746-0490	91 7199 9991 7030 8929 4970
Michael D. Hayes 3608 Meadowridge Lane Midland, Texas 79707	91 7199 9991 7030 8929 4963
Jami Huber Owen 3323 Providence Drive Midland, Texas 79707	91 7199 9991 7030 8929 4956
Southwest Royalties, Inc. Attn: Randy Howard c/o Clayton Williams Energy, Inc. 6 Desta Drive, Suite 2100 Midland, Texas 79705	91 7199 9991 7030 8929 4949
Robin Oil & Gas Corp. P.O. Box 720420 OKC, OK 73172	91 7199 9991 7030 8929 4932
Lowe Royalty Partners, LP P.O. Box 4887, Dept. 4 Houston, TX 77210-4887	91 7199 9991 7030 8929 4925
Jareed Partners Ltd. P.O. Box 51451 Midland, TX 79710-1451	91 7199 9991 7030 8929 4918
Penwell Employee Royalty Pool 310 W. Wall, Suite 1001 Midland, TX 79701	91 7199 9991 7030 8929 4901
Butkin Investment Company LLC P.O. Box 2090 Duncan, OK 73534	91 7199 9991 7030 8929 4895
Todd M. Kringen 8540 E. McDowell Road Unit 59 Mesa, AZ 85207-1431	91 7199 9991 7030 8929 4888

CERTIFIED MAILING LIST

Mailing Reference: Lone Tree Draw 13 Commingle Repondent Name/Address: **Certified Mailing Number:** Robro Royalty Partners Ltd. 91 7199 9991 7030 8929 4871 P.O. Box 671028 Dallas, TX 75367-1028 John Lawrence Thoma 91 7199 9991 7030 8929 4864 P.O. Box 17656 Golden, CO 80402 Sandra Mary Thoma 91 7199 9991 7030 8929 4857 8530 Mill Run Rd. Athens, TX 75751 C. Mark Wheeler 91 7199 9991 7030 8929 4840 24 Smith Road, Suite 405 Midland, TX 79705 Paul R. Barwis 91 7199 9991 7030 8929 4833 P.O. Box 230 Midland, TX 79702 William R. Bergman 91 7199 9991 7030 8929 4826 P.O. Box 1799 Midland, TX 79702 91 7199 9991 7030 8929 Hoy B. Harrison Endowed Scholarship 4819 At Texas Christian University P.O. Box 297041 Ft. Worth, TX 76129-0001 Texas Christian University 91 7199 9991 7030 8929 4802 Dept Intent of Athletics in Memory Of Hoy B. Harrison and David H. Harrison P.O. Box 297041 Ft. Worth, TX 76129-0001 David Hoy Harrison Endowed Music Scholarship at Midland 91 7199 9991 7030 8929 4796 College 3600 N. Garfield Street Midland, TX 79705-6397 High Sky Children's Ranch 91 7199 9991 7030 8929 4789 8701 W. County Road 60 Midland, TX 79707-1307 Midland Memorial Foundation 91 7199 9991 7030 8929 4772 400 Rosalind Redfern Grover Parkway Midland, TX 79701-6499 Vendetta Royalty Partners, Ltd. 91 7199 9991 7030 8929 4765 P.O. Box 141638 Austin, TX 78714-1638 State of New Mexico 91 7199 9991 7030 8929 4758 Commissioner of Public Lands

P.O. Box 1148

Santa Fe, NM 87504-1148

CERTIFIED MAILING LIST

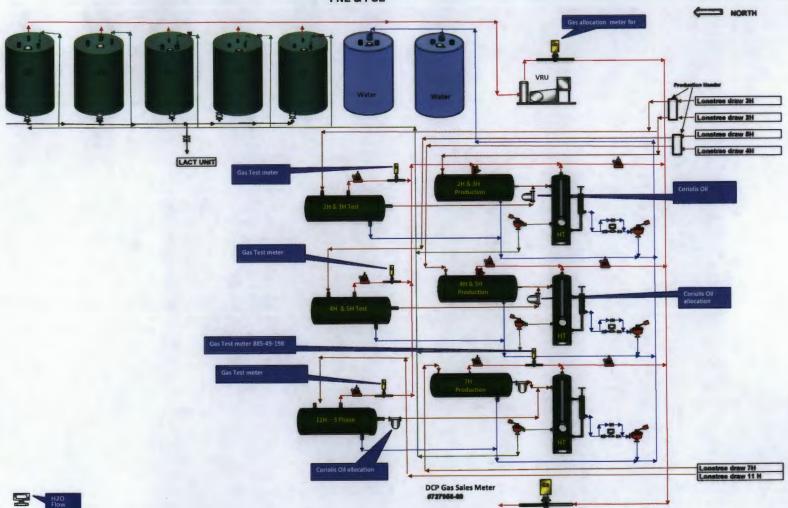
Mailing Reference: Lone Tree Draw 13 Commingle

Repondent Name/Address:	Certified Mailing Number:
Nuevo Seis Limited Partnership Morris E. Schertz & Hollie K. Schertz P.O. Box 2588 Roswell, NM 88202	91 7199 9991 7030 8929 4741
Coleman O'Brian Martin 8833 Ensley Court Leawood, KS 66206	91 7199 9991 7030 8929 4734
Slash Exploration Limited Partnership P.O. Box 1973 Roswell, NM 88202-1973	91 7199 9991 7030 8929 4727
Sam L. Shackelford 1096 Mechem Drive, Suite G-16 Ruidosa, NM 88345	91 7199 9991 7030 8929 4710
Linda F. Lyons and Monte L. Lyons 405 S. Elm Street Carlsbad, NM 88220	91 7199 9991 7030 8929 4703
Grace Redwine 901 W. Riverside Carlsbad, NM 88220	91 7199 9991 7030 8929 4697
Carl A. Schellinger P.O. Box 447 Roswell, NM 88202	91 7199 9991 7030 8929 4680
George M. O'Brien P.O. Box 1743 Midland, TX 79702	91 7199 9991 7030 8929 4673
James C. Dewey 2407 Emerson Court Midland, TX 79705	91 7199 9991 7030 8929 4666
Martin & Martin, Ltd. P.O. Box 1675 Roswell, NM 88202	91 7199 9991 7030 8929 4659
Andrew Don Fry Route 1, Box 1005 Shady Point, OK 74956	91 7199 9991 7030 8929 4642
Robert E. Scott 316 Knobb Hill Drive Hamden, CT 06518	91 7199 9991 7030 8929 4635
Unicorn Energy LLC P.O. Box 1675 Roswell, NM 88202	91 7199 9991 7030 8929 4628
W.F. Brainerd 200 E Country Club Roswell, NM 88201	91 7199 9991 7030 8929 4611



Note: Devon Energy Site Security Plan located in the Artesia Main Office









Production System:

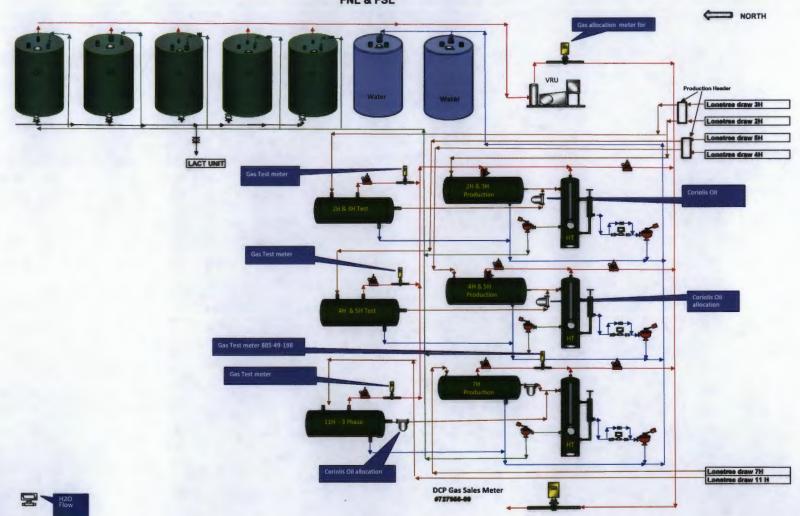
Closed

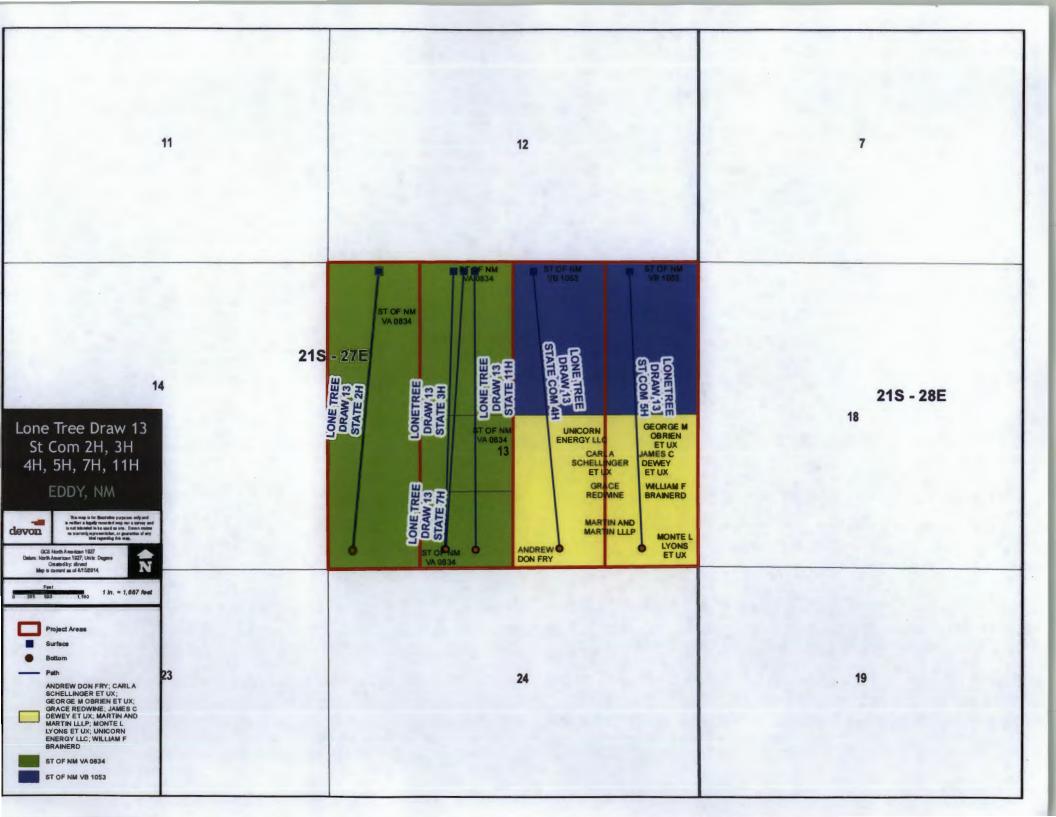
Valves will be closed 30 minutes prior to sales.

Vote:

Devon Energy Site Security Plan located in the Artesia Main Office

Lone tree draw 13 state Com 2H Tank Battery Sec 13, T21S, R27E FNL & FSL





WC ID	WC Name	Alt WC Key	Well API	Year	Month	Theo	Prod
00001	LONE TREE DRAW 13 STATE 2H	8985123	300154037200	2013	08	11,233	11,444
00001	LONE TREE DRAW 13 STATE 2H	8985123	300154037200	2013	09	19,028	17,905
00001	LONE TREE DRAW 13 STATE 2H	8985123	300154037200	2013	10	24,571	23,690
00001	LONE TREE DRAW 13 STATE 2H	8985123	300154037200	2013	11	20,968	20,610
00001	LONE TREE DRAW 13 STATE 2H	8985123	300154037200	2013	12	27,729	27,028
00001	LONE TREE DRAW 13 STATE 2H	8985123	300154037200	2014	01	22,440	21,935
00001	LONE TREE DRAW 13 STATE 2H	8985123	300154037200	2014	02	17,356	17,244
	LONE TREE DRAW 13 STATE 2H						139,856
00001	LONE TREE DRAW 13 STATE COM 3H	9005999	300154113400	2013	08	0	0
00001	LONE TREE DRAW 13 STATE COM 3H	9005999	300154113400	2013	09	3,358	3,160
00001	LONE TREE DRAW 13 STATE COM 3H	9005999	300154113400	2013	10	6,080	5,862
00001	LONE TREE DRAW 13 STATE COM 3H	9005999	300154113400	2013	11	2,315	2,276
00001	LONE TREE DRAW 13 STATE COM 3H	9005999	300154113400	2013	12	3,824	3,727
00001	LONE TREE DRAW 13 STATE COM 3H	9005999	300154113400	2014	01	2,759	2,697
00001	LONE TREE DRAW 13 STATE COM 3H	9005999	300154113400	2014	02	1,910	1,898
	LONE TREE DRAW 13 STATE COM 3H						19,620
00001	LONE TREE DRAW 13 STATE COM 4H	9005416	300154052200	2013	08	9,304	9,478
00001	LONE TREE DRAW 13 STATE COM 4H	9005416	300154052200	2013	09	4,518	4,251
00001	LONE TREE DRAW 13 STATE COM 4H	9005416	300154052200	2013	10	7,118	6,863
00001	LONE TREE DRAW 13 STATE COM 4H	9005416	300154052200	2013	11	5,440	5,347
00001	LONE TREE DRAW 13 STATE COM 4H	9005416	300154052200	2013	12	5,459	5,321
00001	LONE TREE DRAW 13 STATE COM 4H	9005416	300154052200	2014	01	5,585	5,460
00001	LONE TREE DRAW 13 STATE COM 4H	9005416	300154052200	2014	02	1,852	1,840
	LONE TREE DRAW 13 STATE COM 4H						38,560
00001	LONE TREE DRAW 13 STATE COM 5H	9006121	300154113500	2013	10	638	615
00001	LONE TREE DRAW 13 STATE COM 5H	9006121	300154113500	2013	11	7,183	7,060
00001	LONE TREE DRAW 13 STATE COM 5H	9006121	300154113500	2013	12	9,205	8,973
00001	LONE TREE DRAW 13 STATE COM 5H	9006121	300154113500	2014	01	7,404	7,238
00001	LONE TREE DRAW 13 STATE COM 5H	9006121	300154113500	2014	02	5,581	5,545
	LONE TREE DRAW 13 STATE COM 5H						29,431
00001	LONE TREE DRAW 13 STATE COM 7H	9006347	300154165000	2014	01	974	952
00001	LONE TREE DRAW 13 STATE COM 7H	9006347	300154165000	2014	02	19,267	19,143
	LONE TREE DRAW 13 STATE COM 7H	1					20,095
							247,562
	LONE TREE DRAW 13 STATE COM 5H	Not producir	na vet!				and the same of th

LONE TREE DRAW 13 STATE COM 54 Not producing yet!

From:

Workman, Erin < Erin. Workman@dvn.com>

Sent:

Thursday, May 08, 2014 1:29 PM

To:

McMillan, Michael, EMNRD

Subject:

RE: Lone Tree Draw 13 Production

No sir!

Erin Workman

Regulatory Compliance Professional

Mid-Continent Division

Devon Energy Corporation

333 W. Sheridan Avenue

OKC, OK 73102

OKDEC28.518

405.552.7970

Erin.Workman@dvn.com

Matthew 7:25, "The rain fell, the rivers rose, and the winds blew and pounded that house. Yet it didn't collapse, because its foundation was on the rock.

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]

Sent: Thursday, May 08, 2014 2:28 PM

To: Workman, Erin

Subject: RE: Lone Tree Draw 13 Production

Is the Lone Tree 11H not producing?

From: Workman, Erin [mailto:Erin.Workman@dvn.com]

Sent: Monday, April 07, 2014 3:46 PM

To: McMillan, Michael, EMNRD

Subject: RE: Lone Tree Draw 13 Production

Good afternoon Mr. McMillan! Attached is the information you requested.

Erin Workman

Regulatory Compliance Professional

Mid-Continent Division

Devon Energy Corporation

333 W. Sheridan Avenue

OKC, OK 73102

From:

Workman, Erin < Erin. Workman@dvn.com>

Sent: To: Tuesday, April 08, 2014 6:14 AM McMillan, Michael, EMNRD

Subject:

RE: Lone Tree Draw 13 Production

Good morning Mr. McMillan! Land sent me a confirmation that the Lone Tree Draw 13 State 4H is in the [24330] Fenton; Delaware, Northwest!

Erin Workman

Regulatory Compliance Professional

Mid-Continent Division

Devon Energy Corporation

333 W. Sheridan Avenue

OKC, OK 73102

OKDEC28.518

405.552.7970

Erin.Workman@dvn.com

Matthew 7:25, "The rain fell, the rivers rose, and the winds blew and pounded that house. Yet it didn't collapse, because its foundation was on the rock.

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]

Sent: Monday, April 07, 2014 4:52 PM

To: Workman, Erin

Subject: RE: Lone Tree Draw 13 Production

Thank You for the production.

Can you verify the pool of the Lone Tree 4h. I am not sure if it is in the Carlsbad Delaware of Fenton Delaware Northeast Thank You

From: Workman, Erin [mailto:Erin.Workman@dvn.com]

Sent: Monday, April 07, 2014 3:46 PM

To: McMillan, Michael, EMNRD

Subject: RE: Lone Tree Draw 13 Production

Good afternoon Mr. McMillan! Attached is the information you requested.

Erin Workman

Regulatory Compliance Professional

Mid-Continent Division

From:

Shapard, Craig, EMNRD

Sent:

Monday, May 12, 2014 8:17 AM

To:

McMillan, Michael, EMNRD

Subject:

RE: Devon Lone Tree Draw "13" State 4H

Apparently, a mistake on Devon, this well is in the Carlsbad; Delaware pool.

Played golf on the Arnold Palmer course Sat. played horrible, great scenery. La Canterra is a great resort.

T.C. Shapard
District II Geologist
Energy Minerals & Natural Resource Department
811 S. First Street
Artesia, New Mexico 88202
Office: (575) 748-1283 Ext. 103
Fax: (575) 748-9120

E-MAIL; Craig.Shapard@state.nm.us

New Mexico Energy, Minerals and Natural Resources Department

From: McMillan, Michael, EMNRD Sent: Friday, May 09, 2014 10:29 AM

To: Shapard, Craig, EMNRD

Subject: Devon Lone Tree Draw "13" State 4H

TC:

Can you verify which pool the Devon Lone Tree Draw "13" State 4H API 30-015-40522 would be in? C-102 says Carlsbad;

Delaware and the hearing order says Fenton Delaware, NW.

Hope golfing was good

Mike