

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman
Print or Type Name

Erin Workman
Signature

Regulatory Compliance Prof.
Title

04.25.14
Date

Erin.Workman@dvn.com
E-mail Address

- CTB
- Devon Energy
Production Company, LP
6137
wells
- Aguila 22 Fed
Com 1H
30-15-40627
- Aguila 22 Fed
Com 2H
30-015-40755
- Antares 23
Federal Com
30-015-41105
- Aguila 22 Fed
Com 4H
30-015-41159
- Antares 23
Fed 2H
30-015-41106
Pool
- Lusk, Bone
5 Springs, West
41480



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

405 552-7970 Phone
Erin.workman@dvn.com

April 25, 2014

RECEIVED

APR 25 2014 P 2 25

Mr. Richard Ezeanyim
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

RE: Central Tank Battery
Aquila 22 Fed Com 1H, Aquila Fed 2H, Aquila Fed Com 4H, & Antares 23 Fed 1H & 2H
Lease: NMLC 0070242A, NMNM044594, NMNM092767, NMNM0107697, NMNM09003, & NMNM112274
API: #30-015-40627, #30-015-40755, 30-015-41159, & 30-015-41105, & 30-015-41106
Pool: Lusk; Bone Spring, West

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B Sundry Notice of Intent for a Central Tank Battery for the aforementioned wells.

The BLM's approval and Conditions of Approval are attached.

The working interest, royalty interest and overriding royalty interest owners are not identical; notification has been sent via certified mail (see attached).

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-7970.

Sincerely,

Erin Workman
Regulatory Compliance Professional

Enclosures

APPLICATION FOR A CENTRAL TANK BATTERY\LEASE COMMINGLE

Central Tank Battery Proposal for the Antares Wells:

Devon Energy Production Company, LP is requesting approval for the Central Tank Battery\Lease Commingle:

Federal Lease NMLC 0070242A (12.5%), NM44594 (SCH. B 12.5-25%), CA NM131438

Well Name	Location	API #	Pool 41480	BOPD	Gravities	MCFPD	BTU
Aquila 22 Fed Com 1H	NENE Sec. 22-T19S-R31E	30-015-40627	Lusk; Bone Spring; West	32.56	35	130.16	1306.6

Federal Lease: NM44594 (SCH. B 12.5-25%)

Well Name	Location	API #	Pool 41480	BOPD	Gravities	MCFPD	BTU
Aquila 22 Fed 2H	NENE Sec. 22-T19S-R31E	30-015-40755	Lusk; Bone Spring West	81.71	34	129.34	1306.6

Federal Lease: NM44594 (SCH. B 12.5-25%), NM 92767 (16 2/3%)

Well Name	Location	API #	Pool 41480	BOPD	Gravities	MCFPD	BTU
Aquila 22 Fed Com 4H	NESE Sec. 22-T19S-R31E	30-015-41159	Lusk; Bone Spring West	1,062	35*	876.50	1306.6*

Federal Lease: NM112274 (12.5%), NM09003 (12.5%), NM0107697 (Step Rate: 12.5% -25%)

Well Name	Location	API #	Pool 41480	BOPD	Gravities	MCFPD	BTU
Antares 23 Fed Com 1H	NWNW Sec. 23-T19S-31E	30-015-41105	Lusk; Bone Spring West	195.9	35*	141*	1358.9*

Federal Lease: NMNM 0107697 (Step Rate: 12.5% -25%)

Well Name	Location	API #	Pool 41480	BOPD	Gravities	MCFPD	BTU
Antares 23 Fed 2H	NWNW Sec. 23-T19S-31E	30-015-41106	Lusk; Bone Spring West	195.9	35*	141*	1358.9*

*These are proposed totals for these wells; once these wells are drilled the production information will be amended. I will submit BOPD & MCFPD for the Antares 23 Fed 1H & 2H upon receipt.

Attached is a map displays the federal leases and well locations in Section 22 & 23 -T19S-R31E.

The BLM's interest in all five wells is different.

Oil & Gas metering:

The central tank battery is located on the shared pad for the Aquila 22 Fed Com 1H and the Aquila 22 Fed 2H located in NENE, Sec. 22-T19S-R31E. The production from each well will have its own three phase separator with coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Aquila 22 Federal Battery will have four oil tanks that all five wells will utilize and they have a common Duke Energy Central Delivery Point #13135416 which is located on the northeast corner of the facility. Oil, gas, and water volumes from these wells producing to this battery will be determined by using a test separator/heater treater at the each facility.

Aquila 22 Fed Com 1H production flows to a three phase test separator, where after separation gas is routed to the gas test meter # 677-49-062 then to the Duke Energy CDP #1315416. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter S/N 14326759 and water is metered using a turbine meter. The oil then flows into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

Aquila 22 Fed 2H production flows to a three phase test separator, where after separation gas is routed to the gas test meter (Number will be provided upon receipt), then to the DCP CDP #1315416 located on . Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter (Number will be provided upon receipt) and water is metered using a turbine meter. The oil then flows into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

Aquila 22 Fed Com 4H production flows to a three phase test separator, where after separation gas is routed to the gas test meter #677-49-091 then to the DCP CDP #1315416 located on . Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter #14371123 and water is metered using a turbine meter. The oil then flows into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

Antares 23 Fed Com 1H production flows to a three phase test separator, where after separation gas is routed to the gas test meter #677-49-224. then to the DCP CDP #1315416 located on . Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter (Number will be provided upon receipt) and water is metered using a turbine meter. The oil then flows into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

Antares 23 Fed 2H production flows to a three phase test separator, where after separation gas is routed to the gas test meter #677-49-106, then to the DCP CDP #1315416 located on . Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter (Number will be provided upon receipt) and water is metered using a turbine meter. The oil then flows into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

Oil production will be allocated on a daily basis based on the Coriolis Test Meter. This meter will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. Gas production will be allocated on a daily basis based on the subtraction method from the Duke Energy Gas Sales Meter and the gas test meter. The gas production from the production equipment and the test gas meter will commingle and flow through the Duke Energy Gas Sales meter. These meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications. The BLM & OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, communization agreement boundaries, and location of wells, facility, and gas sales meter. The proposed commingling is appropriate based on the BLM's guidance in IM 2013-152. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. ROW #72772, #121785, & 118281.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Signed:

Printed Name: Erin Workman

Title: Regulatory Compliance Associate

Date: 04/25/14

District I

1625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised June 10, 2003

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**OPERATOR NAME: Devon Energy Production Co., LPOPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☐ State ☒ FederalIs this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
- (4) Measurement type: ☐ Metering ☐ Other (Please Specify)
- (5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
- (2) Is all production from same source of supply? ☒ Yes ☐ No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
- (4) Measurement type: ☐ Metering ☒ Other (Coriolis Test Method & Well Test Method)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
- (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
- (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Regulatory Compliance Prof. DATE: 04/25/14TYPE OR PRINT NAME: Erin Workman TELEPHONE NUMBER: (405) 552-7970E-MAIL ADDRESS: Erin.workman@dvn.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-40627		² Pool Code 41480		³ Pool Name LUSK; BONE SPRING WEST					
⁴ Property Code 39137		⁵ Property Name AQUILA "22" FEDERAL COM						⁶ Well Number 1H	
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.						⁹ Elevation 3535.9	
¹⁰ Surface Location									
U.L. or lot no. A	Section 22	Township 19 S	Range 31 E	Lot Idn	Feet from the 990	North/South line NORTH	Feet from the 50	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
U.L. or lot no. D	Section 22	Township 19 S	Range 31 E	Lot Idn	Feet from the 977	North/South line NORTH	Feet from the 349	East/West line WEST	County EDDY
¹² Dedicated Acres 160		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER LAT. = 32.6531943°N LONG. = 103.8667142°W NMSP EAST (FT) N = 601679.93 E = 685257.46</p> <p>977'</p> <p>349'</p> <p>BOTTOM OF HOLE</p> <p>BOTTOM OF HOLE</p> <p>SW CORNER LAT. = 32.6459383°N LONG. = 103.8656908°W NMSP EAST (FT) N = 599040.17 E = 685276.29</p>		<p>N Q CORNER LAT. = 32.6532052°N LONG. = 103.8571400°W NMSP EAST (FT) N = 601695.64 E = 687896.37</p> <p>BOTTOM OF HOLE</p> <p>BOTTOM OF HOLE</p> <p>AQUILA 22 FEDERAL COM 1H ELEV. = 3535.9' LAT. = 32.6504959°N (NAD83) LONG. = 103.8487128°W NMSP EAST (FT) N = 600721.70 E = 690494.54</p> <p>PP: 938 FNL & 14 FEL Project Area: Producing Area:</p>		<p>NE CORNER LAT. = 32.6532167°N LONG. = 103.8485583°W NMSP EAST (FT) N = 601711.78 E = 690537.57</p> <p>50'</p> <p>SURFACE LOCATION</p> <p>E Q CORNER LAT. = 32.6459648°N LONG. = 103.8485371°W NMSP EAST (FT) N = 599073.48 E = 690556.15</p> <p>SE CORNER LAT. = 32.6387059°N LONG. = 103.8485136°W NMSP EAST (FT) N = 596432.63 E = 690575.45</p>	
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¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Judy A. Barnett, Regulatory Specialist
Printed Name _____
Judith.Barnett@dmv.com
E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 28, 2012
Date of Survey _____
Signature and Seal of Professional Surveyor _____
Certificate Number: _____ JARAMILLO, PLS 12797
SURVEY NO. 853A

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 15, 2009
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-40755	² Pool Code 41480	³ Pool Name LUSK; BONE SPRING WEST
⁴ Property Code 39475	⁵ Property Name AQUILA "22" FED	⁶ Well Number 2H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3536.8

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	19 S	31 E		1040	NORTH	50	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	22	19 S	31 E		1997	NORTH	363	WEST	EDDY

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>AQUILA "22" FED #2H ELEV. = 3536.8' LAT. = 32.6503586°N (NAD83) LONG. = 103.8487125°W NMSP EAST (FT) N = 601695.64 E = 687896.37</p> <p>BOTTOM OF HOLE LAT. = 32.647754°N LONG. = 103.8645923°W NMSP EAST (FT) N = 599702.46 E = 685611.50</p> <p>PP: 1030 FNL & 47 FEL Project Area: Production Area:</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____ Printed Name Judith A. Barnett, Regulatory Specialist</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>MAY 22 2012 Date of Survey _____ Signature and Seal of Professional Surveyor: _____ Certificate Number: _____ SURVEY NO. 1039</p>
--	--

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-6720
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511 S. First St., Artesia, NM 88210
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1065 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3962

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

OCT 23 2013

NMOC D ARTESIA

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-41159		2 Pool Code 41480		3 Pool Name Lusk, Bone Spring, West					
4 Property Code 39414		5 Property Name AQUILA 22 FED COM						6 Well Number 4H	
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.						9 Elevation 3541.2	
10 Surface Location									
11 L. or lot no. I	Section 22	Township 19 S	Range 31 E	Lot Idn	Feet from the 2140	North/South line SOUTH	Feet from the 225	East/West line EAST	County EDDY
12 Bottom Hole Location If Different From Surface									
13 L. or lot no. M	Section 22	Township 19 S	Range 31 E	Lot Idn	Feet from the 621	North/South line SOUTH	Feet from the 366	East/West line WEST	County EDDY
14 Dedicated Acres 160		15 Joint or Infill		16 Consolidation Code		17 Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

S89°39'32"W 2638.96 FT			S89°39'00"W 2641.25 FT		
NW CORNER SEC. 22 LAT. = 32.6531943°N LONG. = 103.8657142°W NMSP EAST (FT) N = 601679.93 E = 685257.46		N O CORNER SEC. 22 LAT. = 32.6532052°N LONG. = 103.8571400°W NMSP EAST (FT) N = 602695.84 E = 689396.37		NE CORNER SEC. 22 LAT. = 32.6532167°N LONG. = 103.8485383°W NMSP EAST (FT) N = 601711.78 E = 690557.57	
W O CORNER SEC. 22 LAT. = 32.6459383°N LONG. = 103.8655905°W NMSP EAST (FT) N = 599040.17 E = 685276.29		PP: 2245 FSL & 75 FEL Sec. 22-19S-31E Project Area: Producing Area:		E O CORNER SEC. 22 LAT. = 32.6459648°N LONG. = 103.8485374°W NMSP EAST (FT) N = 599073.48 E = 690556.15	
BOTTOM OF HOLE LAT. = 32.6404960°N LONG. = 103.8545395°W NMSP EAST (FT) N = 597061.77 E = 685630.17		AQUILA 22 FED COM 4H 225' ELEV. = 3541.2' LAT. = 32.6445856°N (NAD83) LONG. = 103.8492635°W NMSP EAST (FT) N = 598570.70 E = 690334.85		SURFACE LOCATION	
BOTTOM OF HOLE SW CORNER SEC. 22 (COMPUTED) LAT. = 32.6386306°N LONG. = 103.8556881°W NMSP EAST (FT) N = 595399.74 E = 685298.01		SE CORNER SEC. 22 LAT. = 32.6387059°N LONG. = 103.8485136°W NMSP EAST (FT) N = 595332.32 E = 690575.45		COMPUTED	
N89°38'36"E 2640.32 FT			N89°38'36"E 2640.32 FT		

11 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereinafter covered by the division.

Trina C. Couch 10-18-13
Signature Date

Trina C. Couch, Regulatory Associate
Printed Name

trina.couch@dmr.com
E-mail Address

12 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 22 2013
Date of Survey

[Signature]
Signature and Seal of Surveyor

Certificate Number: FIDONTE JARAMILLO, PLS 12797
SURVEY NO. 1941A

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 15, 2009

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

As Drilled

¹ API Number 30-015-41105		² Pool Code 41480		³ Pool Name LUSK BONE SPRING; WEST	
⁴ Property Code 39723		⁵ Property Name ANTARES "23" FEDERAL COM			⁶ Well Number 1H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3541.0

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	19 S	31 E		1030	NORTH	225	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	23	19 S	31 E		400	NORTH	340	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.		
Signature: <i>Judy A. Barnett</i> Date: _____ Printed Name: Judy A. Barnett Sr. Regulatory Specialist		
¹⁷ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.		
Date of Survey: MAY 23, 2012 Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: PILAMOS, C. J. MULLO, PLS 12797 SURVEY NO. 1042		

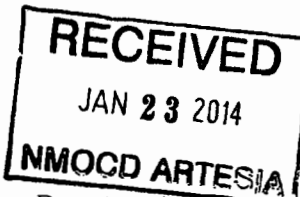
NW CORNER SEC. 23 LAT. = 32.6532167°N LONG. = 103.8485583°W NMSP EAST (FT) N = 601711.78 E = 690537.57	N O CORNER SEC. 23 LAT. = 32.6532308°N LONG. = 103.8399720°W NMSP EAST (FT) N = 601729.07 E = 693180.21	NE CORNER SEC. 23 LAT. = 32.6532412°N LONG. = 103.8348901°W NMSP EAST (FT) N = 601745.22 E = 695321.48
SURFACE LOCATION: ANTARES "23" FEDERAL COM #1H ELEV. = 3541.0 LAT. = 32.6503874°N (NAD83) LONG. = 103.8478192°W NMSP EAST (FT) N = 600683.49 E = 690769.77 PP: 413 ENCL 330 FWL		
W O CORNER SEC. 23 LAT. = 32.6459648°N LONG. = 103.8485371°W NMSP EAST (FT) N = 599073.48 E = 690556.15	S O CORNER SEC. 23 LAT. = 32.6387534°N LONG. = 103.8399407°W NMSP EAST (FT) N = 596482.08 E = 693214.30	SE CORNER SEC. 23 LAT. = 32.6387287°N LONG. = 103.8313552°W NMSP EAST (FT) N = 596465.46 E = 895857.17

Project Area

Producing Area

District I
1625 N. French Dr., Hobbs, NM 88249
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
511 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brizos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 426-3460 Fax: (505) 426-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

As Drilled

¹ API Number 30-015-41106	² Pool Code 41480	³ Pool Name LUSK; BONE SPRING W.
⁴ Property Code	⁵ Property Name ANTARES "23" FED	⁶ Well Number 2H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3540.6

¹⁰ Surface Location

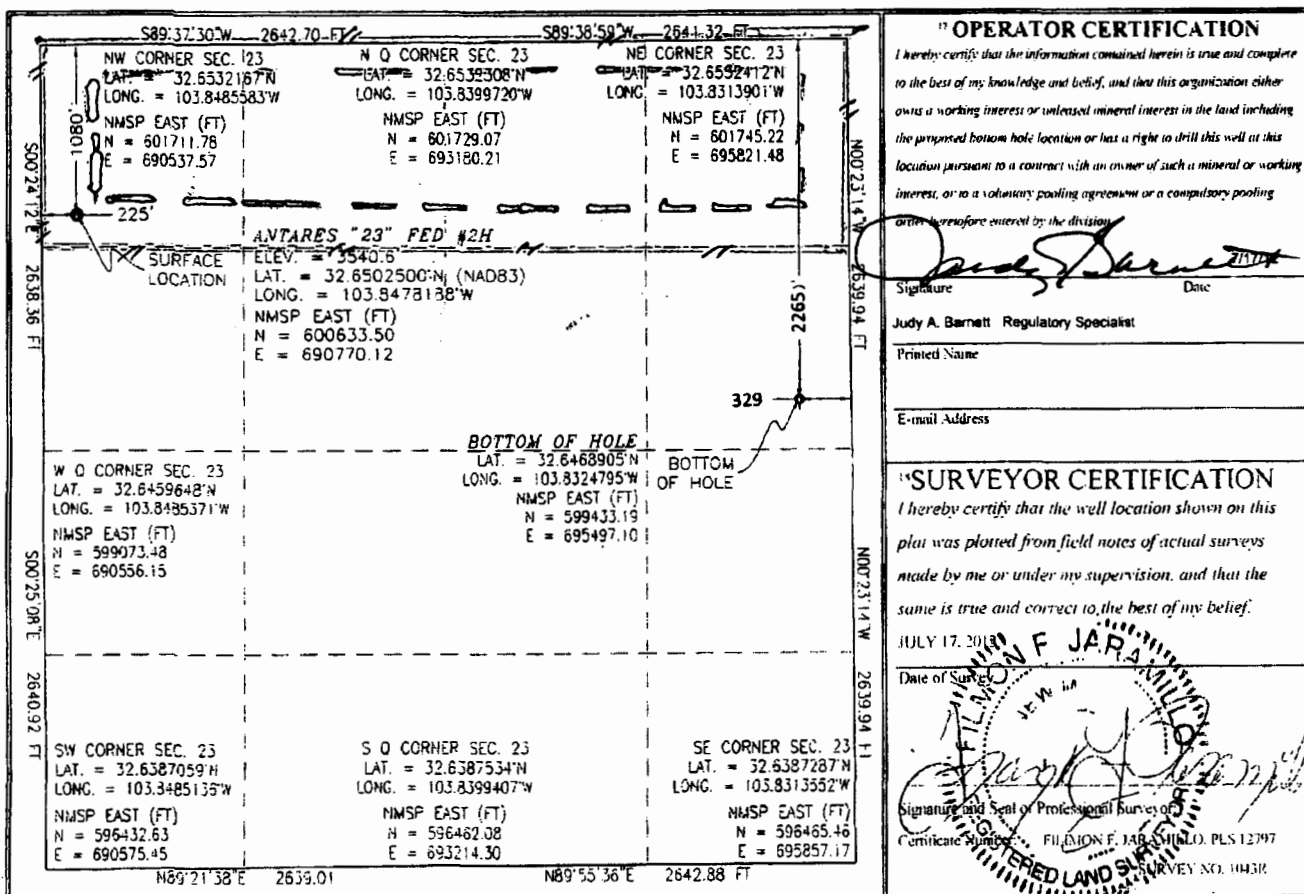
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	19 S	31 E		1080	NORTH	225	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	23	19 S	31 E		2265	NORTH	329	EAST	EDDY

¹² Dedicated Acres 160	¹³ Joint or In/In	¹⁴ Consolidation Code	¹⁵ Order No.
---	------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



PP: 1707 FNL & 330 FWL

Project Area:

Producing Area:



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405)-552-7970
Erin.Workman@dvn.com

April 25, 2014

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

RE: Central Tank Battery
Aquila 22 Fed Com 1H, Aquila Fed 2H, Aquila Fed Com 4H, & Antares 23 Fed 1H & 2H
Lease: NMLC 0070242A, NMNM044594, NMNM092767, NMNM0107697, NMNM09003, &
NMNM112274
API: #30-015-40627, #30-015-40755, 30-015-41159, & 30-015-41105, & 30-015-41106
Pool: Lusk; Bone Spring, West

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the above mentioned wells.

The BLM's Approval and Conditions of Approval are attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in black ink, appearing to read "Erin Workman". The signature is fluid and cursive, with the first name "Erin" written in a larger, more prominent script than the last name "Workman".

Erin Workman
Regulatory Compliance Professional

Enclosure

E-CERTIFIED MAILING LIST

Mailing Reference: **Aquila 22 & Antares 23**

<u>Repondent Name/Address:</u>	<u>E-Certified Mailing Number:</u>
Lynx Petroleum Consultants Inc PO Box 1708 Hobbs, NM 88241-1708	91 7199 9991 7032 9874 2811
Chase Oil Corporation PO Box 1767 Artesia, NM 88211-1767	91 7199 9991 7032 9874 2828
Robert C. Chase PO Box 297 Artesia, NM 88211-0297	91 7199 9991 7032 9874 2835
McVay Drilling Company (Corp) PO Box 2450 Hobbs, NM 88241	91 7199 9991 7032 9874 2842
Larry Scott PO Box 1708 Hobbs, NM 88241	91 7199 9991 7032 9874 2859
Fonay Oil & Gas LLC 5333 Baggett Rd. Hobbs, NM 88242	91 7199 9991 7032 9874 2866
Powder Horn Investments PO Box 2503 Hobbs, NM 88241	91 7199 9991 7032 9874 2873
Kent Gabel 7407 N County Road 1440 Shallowater, TX 79363	91 7199 9991 7032 9874 2880
Dasco Energy Corporation 1401 Ave. Q Lubbock, TX 79401	91 7199 9991 7032 9874 2897
Moutray Properties LLC PO Box 1598 Carlsbad, NM 88221	91 7199 9991 7032 9874 2903
ARS Exploration LLC 2017 Heritage Park Dr. OKC, OK 73120	91 7199 9991 7032 9874 2910
South Burbank Petroleum Corp 203 W Wall St Ste 200 Midland, TX 79701-4510	91 7199 9991 7032 9874 2927
COG Operations LLC Concho Oil & Gas LLC 600 West Illinios Ave. Midland, TX 79701	91 7199 9991 7032 9874 2934

E-CERTIFIED MAILING LIST

Mailing Reference: **Aquila 22 & Antares 23**

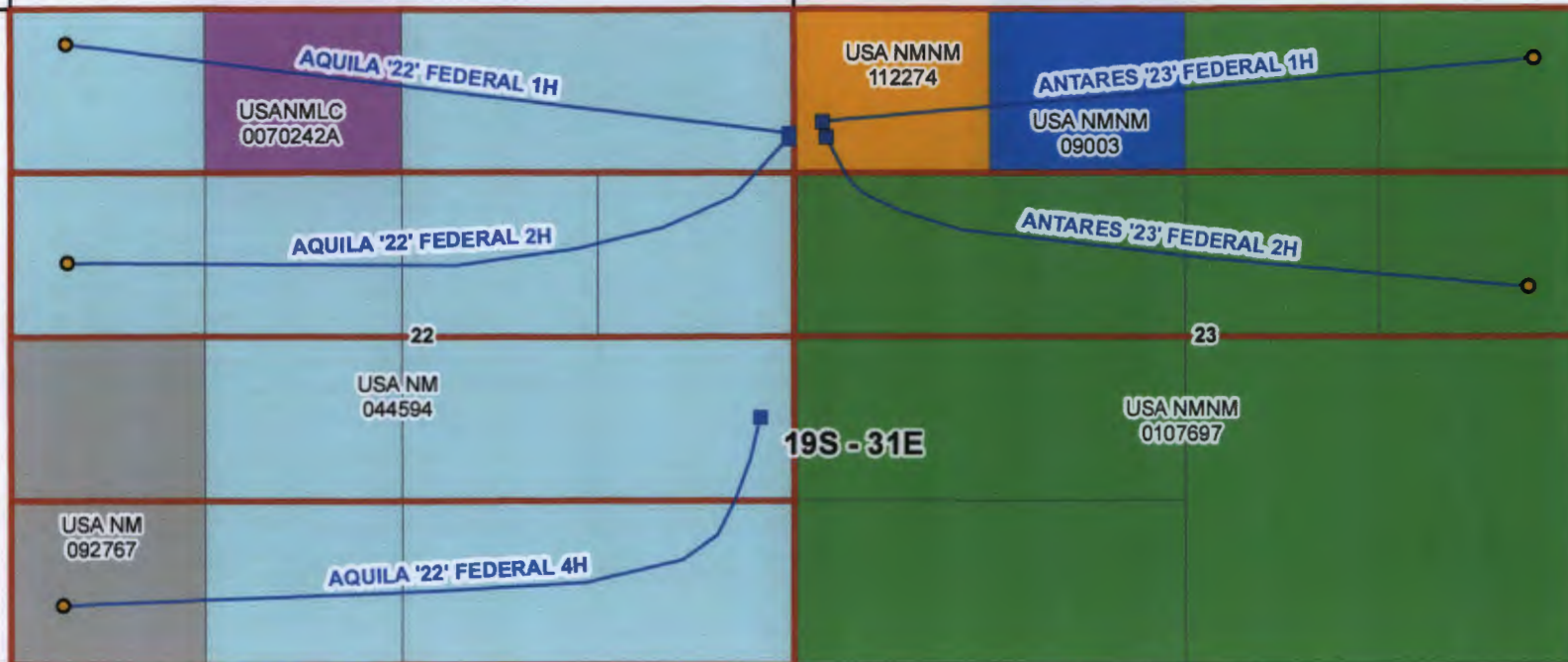
Repondent Name/Address:	E-Certified Mailing Number:
Watson O & G Properties LLC PO Box 10 Hobbs, NM 88241	91 7199 9991 7032 9874 2941
Alexander Oil & Gas LLC 1401 Ave Q Lubbock, TX 79401	91 7199 9991 7032 9874 2958
Beasley Oil Company 2017 Heritage Park Dr. OKC, OK 73120-7500	91 7199 9991 7032 9874 2965
Gerene Dianne Chase Fersuson PO Box 693 Artesia, NM 88211	91 7199 9991 7032 9874 2972
Glenda Gibson Byrd Cook 6732 Hillwood LN Dallas, TX 75248-5031	91 7199 9991 7032 9874 2989
ONRR PO Box 25627 Denver, CO 80225-0627	91 7199 9991 7032 9874 2996
Scully Land Inc. 11004 Maple Grove OKC, OK 73120-5110	91 7199 9991 7032 9874 3009
KRCN LLC 1617 Eagle Ridge Dr. Corinth, TX 76210	91 7199 9991 7030 9086 3516
Tron Resources LLC 9237 E 80th Place Tulsa, OK 74133	91 7199 9991 7030 9086 3523
Shackleford Oil Company 203 W. Wall St. Ste 200 Midland, TX 79701	91 7199 9991 7030 9086 3530
Harry Teague PO Box 1500 Hobbs, NM 88241	91 7199 9991 7030 9086 3547
SES Energy LTD PO Box 10250 Midland, TX 79702	91 7199 9991 7030 9086 3554
Jerry D Barnes 1657 LIV 510 Chillicothe, MO 64601	91 7199 9991 7030 9086 3561

E-CERTIFIED MAILING LIST

Mailing Reference: **Aquila 22 & Antares 23**

Repondent Name/Address:	E-Certified Mailing Number:
Dennis Eimers PO Box 50637 Midland, TX 79710	91 7199 9991 7030 9086 3578
Jim Broten PO Box 1536 OKC, OK 73101	91 7199 9991 7030 9086 3585
Hodges Family 435 32 RD Unit 716. Clifton, CO 81520	91 7199 9991 7030 9086 3592
Cathie Broten 2822 Northtown Pl. Midland, TX 79705	91 7199 9991 7030 9086 3608
Raye Miller PO Box 210 Artesia, NM 88211	91 7199 9991 7030 9086 3615
Stephen Sell PO Box 5061 Midland, TX 79704	91 7199 9991 7030 9086 3622

ANTARES 23 FEDERAL - AQUILA 22 FEDERAL EDDY COUNTY, NEW MEXICO



Legend

- PROJECT AREAS
- BHL
- SHL
- Path
- USANMLC 0070242A
- USA NMNM 112274
- USA NMNM 0107697
- USA NMNM 09003
- USA NM 092767
- USA NMNM 044594

This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

devon



Made by: Daniel Slavovick
Made for: Erin Workman
Country: Eddy, NM
Date: 12/4/2013

0 500 1,000 2,400 Feet
DATA SOURCES: Lander 1044 - TO BGL, Wells - RWDSR, Chilton - STEEP/SLAP



Aquila 22 Fed Com#1H
Aquila 22 Fed Com#2H
Section 22,T19S,R31E
990&1040FNL&50FEL
Eddy County, N.M







Production System: Open

1) Oil sales by tank gauge to tank truck.
 2) Seal requirements:







A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.


Sales Phase: On Tank being hauled.


(1) Valve 1 sealed closed. 
 (2) Valve 3 sealed closed. 
 (3) Valve 4 sealed closed. 
 (4) Valve 5 sealed closed. 
 (5) Misc. Valves: Plugged or otherwise unaccessible. 
 NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

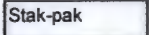
Ledger for Site Diagram

Valve #1: Production Line 
 Valve #2: Test or Roll line 
 Valve #3: Equilizer Line 
 Valve #4: Circ./Drain Line 
 Valve #5: Sles Line 
 Valve #6: BS&W Load Line 

Buried Lines: -----




Firewall: 

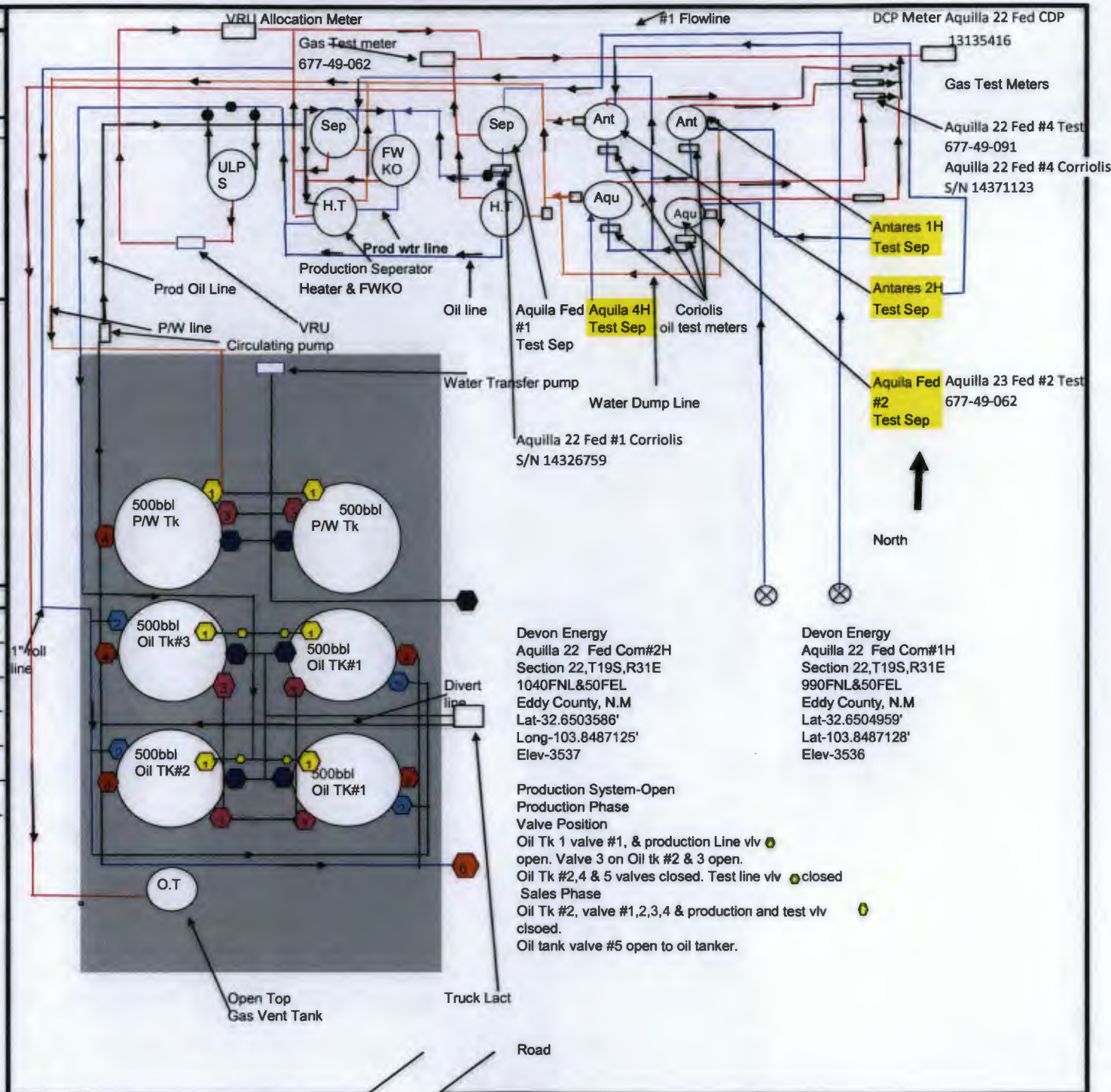
Wellhead: 

Stak-pak: 

Production line: -----

Water line: -----

Gas Meter   



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM44594
2. Name of Operator DEVON ENERGY PRODUCTION CO., LP Contact: ERIN WORKMAN E-Mail: ERIN.WORKMAN@DVN.COM		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVENUE OKC, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T19S R31E 1040FNL 50FEL		8. Well Name and No. AQUILLA 22 FED 1H
		9. API Well No. 30-015-40755
		10. Field and Pool, or Exploratory LUSK; BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Surface Commingling <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests approval for a Central Tank Battery, Lease Commingle, Off-Lease Measurement, Sales, & Storage for the following wells:

Aquila 22 Fed Com 1H
NENE Sec. 22-T19S-R31E NM 44594
30-015-40755 627 CA-NM131438
Lusk; Bone Spring; West

Aquila 22 Fed Com 2H
NENE Sec. 22-T19S-R31E NM 44594
03-015-40627 755

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #230378 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO., LP, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 01/28/2014 ()	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE ASSOC.
Signature (Electronic Submission)	Date 12/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>J. D. Whitlock</i>	Title EPS	Date 4/17/14
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #230378 that would not fit on the form

32. Additional remarks, continued

Lusk; Bone Spring; West

Aquila 22 Fed Com 4H
NESE Sec. 22-T19S-R31E NM 92767
30-015-41159 (CA-REquired)
Lusk; Bone Spring; West

Antares 23 Fed Com 1H
NWNW Sec. 23-19S-31E NM 0107697
30-015-41105 (CA-REquired)
Lusk; Bone Spring; West

Antares 23 Fed 2H
NWNW Sec. 23-19S-31E NM 0107697
30-015-41106
Lusk; Bone Spring; West

See Attachment

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Aquila 22 Fed Com 1H, Leases: NM44594 and LC070242A - **CA- NM131438**

Aquila 22 Fed 2H, Lease: NM44594

Aquila 22 Fed Com 4H, Leases: NM44594 and NM92767 – **CA - Not yet issued**

Antares 23 Fed Com 1H, Leases: NM0107697, NM09003 and NM112274 – **CA – Not yet issued**

Antares 23 Fed 2H, Lease: NM0107697

Devon Energy Production Co.

April 1, 2014

**Condition of Approval
Commingling on and off lease**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
7. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
8. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
9. This agency shall be notified of any change in sales method or location of sales point.
10. Additional wells and/or leases require additional commingling approvals.
11. Gas Test meter numbers and oil Micro Motion Coriolis meter numbers to be provided upon installation of meters.
12. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.
13. Supply production totals with oil gravity and gas BTU upon completion of wells.

Well_Name:	AQUILA 22 FEDERAL COM # 001H	API:	3001540627	
Location:	A-22-19.0S-31E 990 FNL 50 FEL			
Operator Name:	DEVON ENERGY PRODUCTION COMPANY	LP	County:	Eddy
Year:	2013			
Pool Name:	LUSK;BONE SPRING WEST			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
April	127	0	947	30
May	16368	12734	27826	31
June	10823	12980	18970	30
July	5921	5898	12834	21
August	5307	6098	11053	22
September	5242	6194	9781	30
October	2419	5387	8749	22
November	1130	3876	5756	20
December	2474	6629	14105	27
CUM	46080	59796		
Jan-14	3028	7041	8403	31
Feb-14	2471	4384	5537	28
TOTAL CUM	51579	71221		
Well_Name:	AQUILA 22 FEDERAL # 002H	API:	3001540755	
Location:	A-22-19.0S-31E 1040 FNL 50 FEL			
Lat:	32.65037709	Long:	-103.8487261	
Year:	2013			
Pool Name:	LUSK;BONE SPRING WEST			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
July	4159	7610	10803	31
August	3785	7708	10922	31
September	2996	4645	6604	25
October	3963	5401	11481	29
November	1243	1841	5448	18
December	2927	3200	9263	29
CUM	19073	30405		
Jan-14	2338	3604	5080	23
Feb-14	3160	4737	5964	28
TOTAL CUM	24571	38746		
Well_Name:	AQUILA 22 FEDERAL COM # 004H	API:	3001541159	
Location:	I-22-19.0S-31E 2140 FSL 225 FEL			
Year:	2013			
Pool Name:	LUSK;BONE SPRING WEST			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
September	0	0	2039	30
October	14779	10588	21009	24
November	21695	14976	25699	22
December	7629	4537	11747	12
CUM	44103			
Jan-14	0	0	0	0
Feb-14	1498	912	2105	11
TOTAL CUM	45601	31013		

Well_Name:	ANTARES 23 FEDERAL COM IH	API:	3001541105	
TOTAL CUM	NO PRODUCTION			
Well_Name:	ANTARES 23 FEDERAL COM 2H	API:	3001541106	
TOTAL CUM	NO PRODUCTION			