ENGINEER

5/16/2014

NSL

PMAM1413644561

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



mfeldewert@hollandhart.com

e-mail Address

NO A.P.

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication [A]NSL ☐ NSP ☐ SD Check One Only for [B] or [C] [B] Commingling - Storage - Measurement ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM DHC [C]Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR Hawkeze Fed 30-025-Pending [D] Other: Specify [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or **(Does Not Apply** Working, Royalty or Overriding Royalty Interest Owners [A]- Red Hills upper [B]Offset Operators, Leaseholders or Surface Owner Bune Springshale. [C] Application is One Which Requires Published Legal Notice 97900 [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E]For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. MICHAEL H. FELDEWERT ATTORNEY 05/15/14 Print or Type Name Title Signature Date



Michael H. Feldewert Recognized Specialist in the Area of Natural Resources - oil and gas law - New Mexico Board of Legal Specialization mfeldewert@hollandhart.com

May 15, 2014

VIA HAND DELIVERY

Jami Bailey
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Hawk 26 Fed 10H Well to be located in Section 35, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Dear Ms. Bailey:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its **Hawk 26 Fed 10H Well** to be completed within the Red Hills; Upper Bone Spring Shale Pool (Pool Code 97900) underlying Section 35, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This well will be drilled from a surface location 500 feet from the South line and 685 feet from the East line of Section 26, Township 24 South, Range 33 East but completed wholly within Section 35. The upper most perforation will be 10 feet from the North line and 380 feet from the East line of Section 35 (Unit A) and the lower most perforation will be 330 feet from the South line and 380 feet from the East line of Section 35 (Unit P). Since this acreage is governed by the Division's statewide rules which provides for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, the upper most perforation for this well will be unorthodox, but the remaining portion of the completed interval will comply with the Division's setback requirements. Approval of the unorthodox completed interval will prevent waste of a productive reservoir and improve well performance.

Exhibit A is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed **Hawk 26 Fed 10H Well** encroaches on the spacing and proration unit to the North and Northeast.

Exhibit B is a land plat for Section 35 and the surrounding sections that shows the proposed Hawk 26 Fed 10H Well in relation to adjoining units and existing wells.



EOG is the sole operator and mineral lessee of the federal lease covering Sections 26 and 35 and the W/2 of Section 25. Accordingly, there are not affected parties. Nonetheless, a copy of this application has been provided to the Bureau of Land Management.

Your attention to this matter is appreciated.

Sincerely,

Michael H. Feldewert

ATTORNEY FOR EOG RESOURCES, INC.

cc: Bureau of Land Management

620 E. Green Street Carlsbad, NM 88220

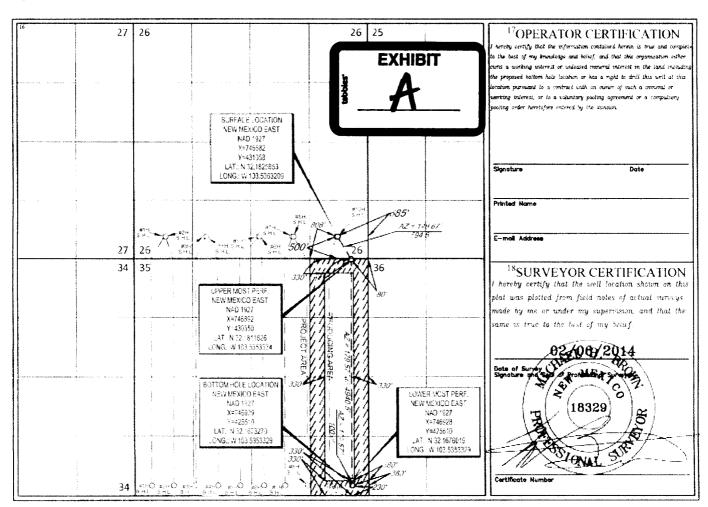
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

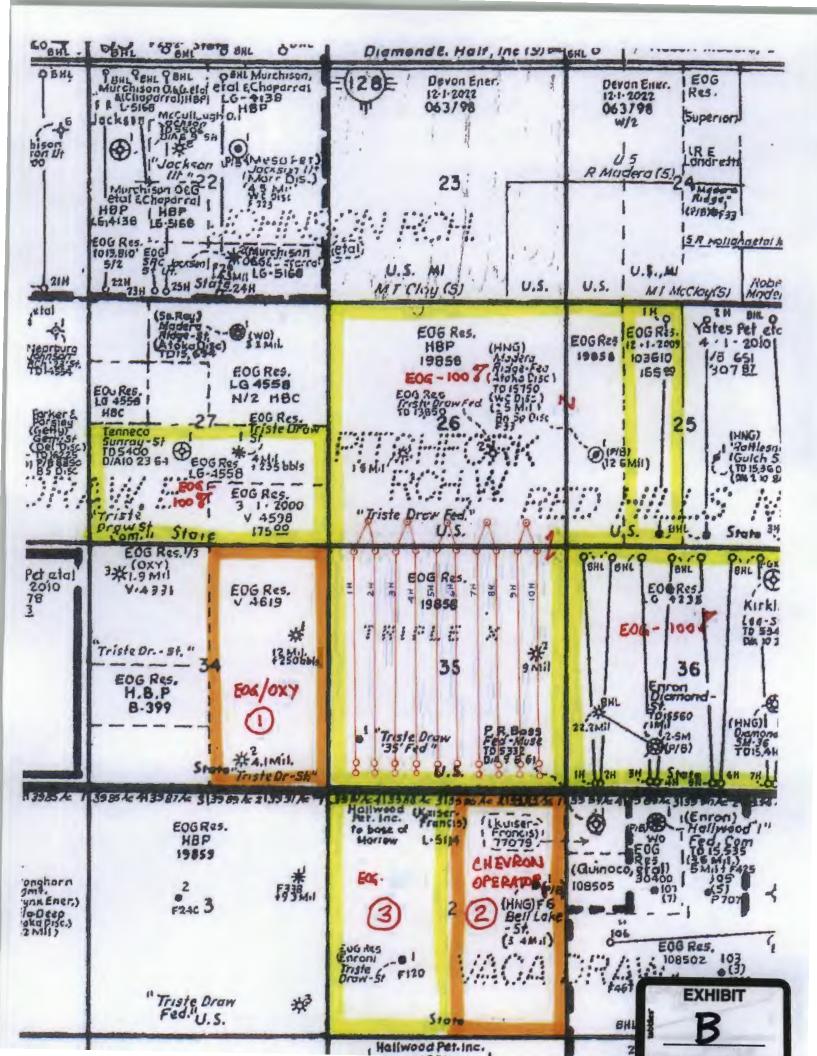
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		<u> </u>	ELL LO	CATION	N AND ACRE	EAGE DEDICA	TION PLAT			
	API Number	•	² Pool Code			³ Pool Name				
⁴ Property Code		SProperty Name						Well Number		
		HAWK 26 FED							#10H	
OGRID No.		*Operator Name EOG RESOURCES, INC.							[°] Elevation 3538'	
					¹⁰ Surface Loc	cation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	26	24-S	33-E		500'	SOUTH	685'	EAST	LEA	
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
P	35	24-S	33-E		230'	SOUTH	380'	EAST	LEA	
¹² Dedicated Acres	¹³ Joint or	Infill 14Co	nsolidation Cod	e ¹⁵ Orde	r No.		· · · · · · · · · · · · · · · · · · ·	······································		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





McMillan, Michael, EMNRD

From:

Kautz, Paul, EMNRD

Sent: To: Friday, May 16, 2014 3:09 PM McMillan, Michael, EMNRD

Subject:

RE: EOG Hawk 26 Fed wells pool id

Mike

Red Hills; Upper Bone Spring Shale 97900

Paul

From: McMillan, Michael, EMNRD Sent: Friday, May 16, 2014 3:05 PM

To: Kautz, Paul, EMNRD

Subject: EOG Hawk 26 Fed wells pool id

Paul: I got 10 NSL' from EOG. The surface location is section 26 24S 33E. The producing interval is section 35 24S33E. What pool will these wells be in?

Thank You Mike