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ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

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2013 SEP -9 P 1:04

September 4, 2013

Return Receipt Requested
7012 1010 0003 7361 4567

Mr. Glenn von Gonten
New Mexico Energy, Minerals & Natural Resources
Department - Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attn: Jim Griswold

**Re: 2nd Quarter 2013 Groundwater Monitoring Report
Lateral 6C September 2011 Pipeline Release
NE¼ SW¼, Section 26, T28N, R11W
San Juan County, New Mexico**

Dear Mr. Von Gonten:

Enterprise Field Services, LLC (Enterprise) is submitting the enclosed report entitled: *2nd Quarter 2013 Groundwater Monitoring Report*, dated August 26, 2013. This report documents the results of the fourth consecutive quarterly groundwater monitoring event conducted at the above-referenced release site during June 2013.

During this quarterly event, a total of seven monitor wells (MW-3 through MW-9) were monitored and sampled at the release site. Note that during this sampling event non-aqueous phase liquid (NAPL) was observed for the second consecutive quarter in MW-1 (0.26 feet) and for the first time in MW-2 (0.44 feet). Dissolved-phase benzene concentrations exceeding applicable Water Quality Control Commission (WQCC) Groundwater Quality Standards were present in three wells, including MW-3 (780 µg/L), MW-4 (600 µg/L), and MW-8 (21 µg/L). Also, dissolved phase xylene concentrations were above the WQCC standard in MW-6 (1,100 µg/L). Dissolved-phase concentrations of toluene and ethylbenzene were below applicable WQCC standards.

Enterprise will continue to monitor and sample site monitor wells on a quarterly basis and will conduct a "free product" bail down recovery test within MW-1 and MW-2 to better estimate free product thickness in the formation and recovery rates. Enterprise will also conduct an aquifer slug test to better determine groundwater characteristics. Additionally, Enterprise will submit a workplan for the installation of additional groundwater monitor wells to delineate the lateral extent of groundwater contaminant impact. Results of the "free product" bail down and recovery test and aquifer slug test will be submitted in the next quarterly report. The next groundwater sampling event is tentatively scheduled for September 2013.

If you have any questions concerning the enclosed report, please do not hesitate to contact me at (713) 381-2286, or via email at: drsmith@eprod.com.

Sincerely,



David R. Smith, P.G.
Sr. Environmental Scientist



Rodney M. Sartor, REM
Sr. Manager, Environmental

/dep

Enclosure – 2nd Quarter 2013 Groundwater Monitoring Report - Lateral 6C September 2011 Pipeline Release

cc: Brandon Powell, New Mexico Oil Conservation Division, 1000 Rio Brazos Road, Aztec, NM

ec: Mark Kelly, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM
Lany Cupps – Animas Environmental Services, Farmington, NM



Animas Environmental Services, LLC

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August 26, 2013

David Smith
Enterprise Products Operating, LLC
1100 Louisiana, Rm 13.037
Houston, Texas 77002-5227

Via email with delivery confirmation receipt: drsmith@eprod.com

**RE: 2nd Quarter 2013 Groundwater Monitoring Report
Enterprise Field Services, LLC
Lateral 6C September 2011 Pipeline Release
NE¼ SW¼, Section 26, T28N, R11W
San Juan County, New Mexico**

Dear Mr. Smith:

Animas Environmental Services, LLC (AES), on behalf of Enterprise Field Services, LLC (Enterprise), has prepared this *2nd Quarter 2013 Groundwater Monitoring Report* for the Lateral 6C September 2011 Pipeline Release in accordance with New Mexico Oil Conservation Division (NMOCD) and New Mexico Environment Department (NMED) Ground Water Quality Bureau (GWQB) regulations. This report documents the fourth consecutive quarterly monitoring and sampling event for the subject release location and the second sampling event for 2013.

A groundwater investigation was completed September 7, 2012, in accordance with a workplan previously prepared by AES and dated August 3, 2012. The workplan was submitted to the NMOCD for review prior to implementing the proposed scope of work.

1.0 Site Information

1.1 Site Location and NMOCD Ranking

The release area is located on Federal land under jurisdiction of the Bureau of Land Management (BLM) within the NE¼ SW¼, Section 26, T28N, R11W, San Juan County, New Mexico. Latitude and longitude of the release were recorded as N36.63202 and W107.97400, respectively. A topographic site location map is included as Figure 1, and an aerial map showing the release location is included as Figure 2.

In accordance with NMOCD release protocols, action levels were established per NMOCD *Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993) prior to the initial assessment. The release was given a ranking score of 40 based on the following factors:

- **Depth to Groundwater:** Known depth to groundwater is less than 20 feet below ground surface (bgs). (20 points)
- **Wellhead Protection Area:** The release location is not within a wellhead protection area. (0 points)
- **Distance to Surface Water Body:** The release location is within the floodplain of Kutz wash, which is less than 200 feet to the northeast. Kutz Wash flows north and ultimately discharges into the San Juan River. (20 points)

1.2 Initial Release Assessment and Investigation

A pipeline release was discovered on September 22, 2011, by Enterprise personnel during routine operations activities. The release was immediately reported to BLM, and a Form C-141 was submitted to NMOCD on September 29, 2011. The estimated quantity of the initial release of natural gas and condensate was 7 barrels.

1.2.1 Initial Release Assessment

AES personnel met with Enterprise representatives at the release location on September 22, 2011. Following the repair on September 23, 2011, AES collected one soil sample from the base of the small repair excavation at 6 feet below ground surface (bgs). The sample was field screened for volatile organic compounds (VOCs) with a photo-ionization detector (PID) organic vapor meter (OVM). Based on the field screening reading of 3,974 parts per million (ppm) and the anticipated shallow depth of groundwater, AES and Enterprise determined that a limited investigation of the release extent would be appropriate prior to implementing further contaminant mitigation measures.

1.2.2 Release Assessment - October 2011

On October 11, 2011, AES completed four test hole excavations around the original release location and at distances of up to 100 feet from the release point. AES recorded the encountered soil materials, collected field screening samples and soil samples for laboratory analysis from each test hole, and collected groundwater samples from two of the test holes. Soil concentrations for total benzene, toluene, ethylbenzene, and xylene (BTEX) and total petroleum hydrocarbons (TPH) for gasoline range organics (GRO) in sample TP-1 at 10 feet exceeded the applicable NMOCD action levels with 169 mg/kg total BTEX and 1,429 mg/kg TPH. Benzene, total BTEX, TPH-GRO, and TPH for diesel range organics (DRO) concentrations in sample TP-2 at 15 feet also exceeded the applicable NMOCD action levels with 45 mg/kg benzene, 513 mg/kg total BTEX, and 5,170 mg/kg TPH (GRO/DRO). Although some elevated OVM field screening values were recorded, BTEX and TPH concentrations in the remaining soil samples were either below laboratory detection limits or below applicable NMOCD action levels.

Groundwater samples were collected for laboratory analysis from TP-2 and TP-4. During sample collection, a petroleum sheen was observed in TP-2. Dissolved phase benzene, toluene, and xylene concentrations were reported above the New Mexico Water Quality Control Commission (WQCC) standards in TP-2 with 9,800 µg/L benzene, 15,000 µg/L toluene, and 6,700 µg/L xylene. Detailed laboratory results were summarized in the AES letter report entitled *Soil and Groundwater Sampling Results* and dated October 28, 2011.

Following receipt of laboratory analytical results on October 24, 2011, Enterprise notified NMOCD of the confirmed groundwater impact by submitting a Form C-141. Based on field screening and laboratory analytical results, AES recommended that Enterprise conduct further delineation of the soil and groundwater contamination in order to determine the most effective mitigation of the release.

1.2.3 Site Investigation - November 2011

On November 30, 2011, AES completed an additional site investigation, which included the installation of eight soil borings and the collection of soil and groundwater samples. Soil samples showed that contaminant concentrations exceeded NMOCD action levels in borings SB-2, SB-7, and SB-8. The highest benzene and total BTEX concentrations were reported in SB-2, with 31 mg/kg benzene and 580 mg/kg total BTEX. The highest TPH concentration was also reported in SB-2 with 7,500 mg/kg.

Dissolved phase analytical results indicated groundwater was impacted above the WQCC standard in SB-2W (benzene, toluene, and xylene), SB-3W (benzene), and SB-7W (benzene and toluene). The highest concentrations for benzene, toluene, and xylenes were reported in SB-2W with 2,800 µg/L benzene, 5,700 µg/L toluene, and 4,000 µg/L xylenes.

1.2.4 Groundwater Investigation – September 2012

On August 20 through September 7, 2012, AES completed a groundwater investigation in order to further delineate the extent of the dissolved phase hydrocarbon contaminants associated with the Lateral 6C pipeline release. During the site investigation, AES personnel installed nine soil borings which were advanced to a total depth of 25 feet bgs and completed as monitor wells MW-1 through MW-9.

The local site lithology consists of alluvium and fluvial material from the adjacent Kutz Wash overlaying sandstone bedrock. Soil observed during the investigation was brown to tan, fine to medium grained, silty to clayey sand, with some gravel at depths greater than 20 feet bgs. Moisture level increased with depth from dry to moist in the upper 10 feet to moist to wet down to contact with bedrock. Bedrock material was grey, fine grained, firm to moderately hard, wet sandstone.

During the investigation, soil laboratory analytical results showed that petroleum hydrocarbon concentrations were not above NMOCD action levels in any of the soil borings. Laboratory analytical results showed groundwater contaminant concentrations above the WQCC standard of 10 µg/L for benzene in MW-1 (2,200 µg/L), MW-2 (270 µg/L), MW-4 (18 µg/L), and MW-8 (41 µg/L). Additionally, dissolved phase toluene above the WQCC standard of 750 µg/L was reported in MW-2 with 1,100 µg/L, and xylene above the WQCC standard of 620 µg/L was reported in MW-1 (650 µg/L), MW-2 (1,800 µg/L), and MW-6 (2,200 µg/L).

1.2.5 Groundwater Monitoring and Sampling – December 2012

Site monitor wells were monitored and sampled by AES on December 20, 2012. Laboratory results confirmed dissolved phase benzene concentrations above the WQCC standard of 10 µg/L in two wells, including MW-1 (1,100 µg/L) and MW-2 (26 µg/L). Also, dissolved phase xylene concentrations were above the WQCC standard of 620 µg/L in MW-6 with 1,200 µg/L. Details of the groundwater sampling event were presented in the *Quarterly Groundwater Sampling Report* dated February 13, 2013.

1.2.6 Groundwater Monitoring and Sampling – March 2013

Site monitor wells were monitored and sampled by AES on March 20, 2013. Note that 0.42 feet of non-aqueous phase liquid (NAPL) or “free product” was observed for the first time in MW-1 during the March 2013 sampling event. Laboratory results confirmed dissolved phase benzene concentrations above the WQCC standard of 10 µg/L in two wells, including MW-4 (290 µg/L) and MW-8 (41 µg/L). Dissolved phase xylene concentrations were above the WQCC standard of 620 µg/L in MW-6 with 800 µg/L. Details of the groundwater sampling event were presented in the *Quarterly Groundwater Sampling Report* dated May 13, 2013.

2.0 Groundwater Monitoring and Sampling – June 2013

On June 19, 2013, groundwater monitoring and sampling were conducted by AES in MW-1 through MW-9. Work was completed in accordance with the workplan prepared by AES and dated August 3, 2012, and also in accordance with U.S. Environmental Protection Agency (USEPA) Environmental Response Team’s Standard Operating Procedures (SOPs) and applicable American Society of Testing and Materials (ASTM) standards.

2.1 Groundwater Measurements and Water Quality

Prior to sample collection, depth to groundwater in each well was measured with a Keck Water Level Indicator, and water quality data was measured with a YSI Water Quality Meter. Water quality measurements were recorded and included pH, temperature, conductivity, dissolved oxygen (DO), and oxidation reduction potential (ORP). Depth to groundwater measurements and water quality data were recorded onto Water Sample Collection forms. Note that during this sampling event, NAPL was observed for the

second consecutive quarter in MW-1 (0.26 feet) and for the first time in MW-2 (0.44 feet). Groundwater elevations decreased by an average of 0.12 feet across the site, and depths to groundwater were observed to range from 14.74 feet below top of casing (TOC) in MW-8 to 19.21 feet below TOC in MW-5. The groundwater gradient was calculated to be approximately 0.008 foot/foot to the northwest. Groundwater gradient contours are included on Figure 3.

The average linear groundwater velocity was calculated to be 3.3 feet/day based on estimations of soil characteristics of the aquifer material. Saturated hydraulic conductivity was estimated to be 150 feet/day for the average column of aquifer material but may vary by several orders of magnitude from *in-situ* soil conditions. Porosity was estimated to be approximately 35 percent, and the hydraulic gradient was calculated as 0.0077 foot/foot. Note that grain size analysis of the aquifer material would assist in limiting the range of variance for the calculation.

Following depth to water measurement, each well was purged with a peristaltic pump until recorded temperature, pH, conductivity, and DO measurements were stabilized. All data was recorded onto Water Sample Collection Forms. Groundwater temperature ranged from 14.14 °C in MW-9 to 16.86°C in MW-8, and conductivity ranged from 6.235 mS in MW-8 to 8.451 mS in MW-3. DO concentrations were between 1.15 mg/L in MW-5 and 5.35 mg/L in MW-6, and pH ranged from 5.46 in MW-6 to 7.26 in MW-9. Depth to groundwater measurements and water quality data are summarized in Table 1. Water Sample Collection forms are presented in the Appendix.

2.2 Groundwater Laboratory Analyses

Groundwater samples were collected using low flow purging techniques with peristaltic pump from a total of seven monitor wells and transferred into appropriate sample containers, labeled accordingly, and documented on Water Sample Collection Forms. Samples were shipped in insulated coolers containing ice at less than 6°C to Hall Environmental Analytical Laboratory (Hall) in Albuquerque, New Mexico. All groundwater analytical samples were analyzed for BTEX per USEPA Method 8260.

2.2.1 Groundwater Analytical Results

Groundwater laboratory analytical results showed that dissolved phase benzene concentrations were above the WQCC standard of 10 µg /L in MW-3 (780 µg/L), MW-4 (600 µg/L), and MW-8 (21 µg/L). Dissolved phase xylene concentrations were above the WQCC standard of 620 µg /L in MW-6 with 1,100 µg/L. Dissolved phase toluene and ethylbenzene concentrations were below the WQCC standard of 750 µg/L in all wells sampled. Tabulated groundwater analytical results are presented in Table 2 and on Figure 4, and dissolved phase benzene and xylene contours are presented on Figures 5 and 6, respectively. Groundwater laboratory analytical reports are presented in the Appendix.

3.0 Conclusion and Recommendations

A total of seven monitor wells (MW-3 through MW-9) were monitored and sampled at the Lateral 6C September 2011 pipeline release location by AES on June 19, 2013. Note that during this sampling event, NAPL was observed for the second consecutive quarter in MW-1 (0.26 feet) and for the first time in MW-2 (0.44 feet).

Groundwater continues to be impacted above the WQCC standard for benzene and xylenes. Laboratory results confirmed dissolved phase benzene concentrations above the WQCC standard of 10 µg/L in three wells, including MW-3 (780 µg/L), MW-4 (600 µg/L), and MW-8 (21 µg/L). Also, dissolved phase xylene concentrations were above the WQCC standard of 620 µg/L in MW-6 with 1,100 µg/L. Dissolved phase benzene concentrations increased in MW-3 and MW-4 since the March 2013 sampling event. Dissolved phase toluene and ethylbenzene concentrations were below WQCC standards in all sampled monitor wells. Low benzene concentrations and high xylene concentrations in MW-6 may be indicative of weathering or partially degraded petroleum hydrocarbons.

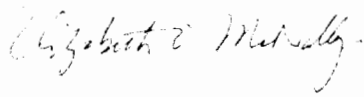
AES recommends the following:

- Continued monitoring and sampling of site monitor wells on a quarterly basis;
- Conduct a "free product" bail down or recovery test within MW-1 and MW-2 to better estimate free product thickness in the formation and recovery rates;
- Conduct an aquifer slug test in accordance with American Society for Testing and Materials (ASTM) International to better determine groundwater characteristics;
- Proceed with installation of additional groundwater monitor wells to delineate the lateral extent of groundwater contaminant impact; a workplan will be submitted under separate cover.

If you have any questions regarding site conditions or this report, please do not hesitate to contact Heather Woods and Ross Kennemer at (505) 564-2281.

Sincerely,


Landrea Cupps
Environmental Scientist


Elizabeth McNally, P.E.

Attachments:

Tables

- Table 1. Summary of Groundwater Measurements and Water Quality Data
Table 2. Summary of Groundwater Laboratory Analytical Results

Figures

- Figure 1. Topographic Site Location Map
Figure 2. Aerial Site Map
Figure 3. Groundwater Elevation Contours, June 2013
Figure 4. Groundwater Contaminant Concentrations, June 2013
Figure 5. Dissolved Benzene Concentration Contours, June 2013
Figure 6. Dissolved Xylene Concentration Contours, June 2013

Appendix

Water Sample Collection Forms
Groundwater Analytical Laboratory Reports (Hall 1306922)

cc: Glenn von Gonten
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

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New Mexico Oil Conservation Division
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Aaron Dailey
Via electronic copy
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TABLE 1. SUMMARY OF GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA
Enterprise Field Services, LLC Lateral 6C September 2011 Pipeline Release
San Juan County, New Mexico

Well ID	Date	Surveyed TOC (ft)	Depth to NAPL (ft below TOC)	Depth to Water (ft below TOC)	NAPL Thickness (ft)	GW Elev. (ft amsl)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. Temp. (°C)
MW-1	07-Sep-12	5579.73		15.78		5563.95		7.02	5.616	1.72	17.31
MW-1	20-Dec-12	5579.73		15.69		5564.04		7.38	4.567	1.41	16.71
MW-1	20-Mar-13	5579.73	15.31	15.73	0.42	5564.00	5564.30	NA	NA	NA	NA
MW-1	19-Jun-13	5579.73	15.49	15.75	0.26	5563.98	5564.17	NA	NA	NA	NA
MW-2	07-Sep-12	5579.39		16.29		5563.10		7.31	4.234	1.03	16.67
MW-2	20-Dec-12	5579.39		16.22		5563.17		7.61	3.511	1.45	15.42
MW-2	20-Mar-13	5579.39		15.97		5563.42		7.50	6.788	1.06	14.88
MW-2	19-Jun-13	5579.39	15.96	16.40	0.44	5562.99	5563.31	NA	NA	NA	NA
MW-3	07-Sep-12	5579.52		15.98		5563.54		7.33	5.706	2.24	15.29
MW-3	20-Dec-12	5579.52		15.79		5563.73		7.13	4.496	2.30	13.84
MW-3	20-Mar-13	5579.52		15.50		5564.02		7.33	8.893	2.62	13.63
MW-3	19-Jun-13	5579.52		15.66		5563.86		6.08	8.451	2.65	15.30
MW-4	07-Sep-12	5580.36		15.59		5564.77		7.30	5.564	1.46	15.77
MW-4	20-Dec-12	5580.36		15.51		5564.85		7.06	4.106	1.51	14.94
MW-4	20-Mar-13	5580.36		15.25		5565.11		7.23	7.897	1.17	14.00
MW-4	19-Jun-13	5580.36		15.41		5564.95		6.32	7.468	3.21	15.90
MW-5	07-Sep-12	5583.53		19.35		5564.18		7.34	4.137	1.53	14.89
MW-5	20-Dec-12	5583.53		19.28		5564.25		7.00	3.438	2.65	13.74
MW-5	20-Mar-13	5583.53		19.10		5564.43		7.28	6.957	2.29	13.86
MW-5	19-Jun-13	5583.53		19.21		5564.32		7.22	6.377	1.15	15.68
MW-6	07-Sep-12	5582.22		18.55		5563.67		7.38	4.833	1.24	15.43
MW-6	20-Dec-12	5582.22		18.49		5563.73		7.46	3.932	1.09	14.08
MW-6	20-Mar-13	5582.22		18.27		5563.95		7.38	7.571	0.79	14.36
MW-6	19-Jun-13	5582.22		18.38		5563.84		5.46	6.836	5.35	16.86

TABLE 1. SUMMARY OF GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA
Enterprise Field Services, LLC Lateral 6C September 2011 Pipeline Release
San Juan County, New Mexico

<i>Well ID</i>	<i>Date</i>	<i>Surveyed TOC (ft)</i>	<i>Depth to NAPL (ft below TOC)</i>	<i>Depth to Water (ft below TOC)</i>	<i>NAPL Thickness (ft)</i>	<i>GW Elev. (ft amsl)</i>	<i>Corrected GW Elev. (ft)</i>	<i>pH</i>	<i>Conductivity (mS)</i>	<i>Dissolved Oxygen (mg/L)</i>	<i>Temp. Temp. (°C)</i>
MW-7	07-Sep-12	5582.24		19.03		5563.21		7.59	4.542	1.38	15.24
MW-7	20-Dec-12	5582.24		18.97		5563.27		7.53	3.660	1.16	13.86
MW-7	20-Mar-13	5582.24		18.79		5563.45		7.45	7.512	1.45	14.40
MW-7	19-Jun-13	5582.24		18.87		5563.37		5.67	6.747	3.72	16.68
MW-8	07-Sep-12	5577.81		14.96		5562.85		7.57	4.068	1.30	16.16
MW-8	20-Dec-12	5577.81		14.87		5562.94		7.56	3.339	0.97	15.25
MW-8	20-Mar-13	5577.81		14.63		5563.18		7.41	7.084	2.06	14.86
MW-8	19-Jun-13	5577.81		14.74		5563.07		5.68	6.235	4.21	16.43
MW-9	07-Sep-12	5582.48		17.55		5564.93		7.45	4.583	1.48	15.61
MW-9	20-Dec-12	5582.48		17.47		5565.01		7.14	3.369	2.29	13.06
MW-9	20-Mar-13	5582.48		17.28		5565.20		7.30	6.700	2.56	13.70
MW-9	19-Jun-13	5582.48		17.42		5565.06		7.26	6.265	1.82	14.14

Notes: NA - not analyzed

TABLE 2. SUMMARY OF GROUNDWATER LABORATORY ANALYTICALS RESULTS
Enterprise Field Services, LLC Lateral 6C September 2011 Pipeline Release
San Juan County, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Xylenes
		µg/L	µg/L	µg/L	µg/L
Sample Method		EPA Method 8021			
WQCC STANDARD		10	750	750	620
MW-1	07-Sep-12	2,200	350	68	650
MW-1	20-Dec-12	1,100	250	37	180
MW-1	20-Mar-13	Free Product Present (0.42 feet)			
MW-1	19-Jun-13	Free Product Present (0.26 feet)			
MW-2	07-Sep-12	270	1,100	66	1,800
MW-2	20-Dec-12	26	49	5.1	250
MW-2	20-Mar-13	<5.0	<5.0	<5.0	67
MW-2	19-Jun-13	Free Product Present (0.44 feet)			
MW-3	07-Sep-12	<2.0	<2.0	<2.0	<4.0
MW-3	20-Dec-12	<2.0	<2.0	<2.0	<4.0
MW-3	20-Mar-13	<2.0	<2.0	<2.0	<4.0
MW-3	19-Jun-13	780	130	2.5	15
MW-4	07-Sep-12	18	5.1	<2.0	<4.0
MW-4	20-Dec-12	<2.0	<2.0	<2.0	<4.0
MW-4	20-Mar-13	290	110	<2.0	15
MW-4	19-Jun-13	600	45	<10	<20
MW-5	07-Sep-12	<2.0	<2.0	<2.0	<4.0
MW-5	20-Dec-12	<2.0	<2.0	<2.0	<4.0
MW-5	20-Mar-13	<2.0	<2.0	<2.0	<4.0
MW-5	19-Jun-13	<1.0	<1.0	<1.0	<2.0
MW-6	07-Sep-12	<5.0	<5.0	260	2,200
MW-6	20-Dec-12	<5.0	<5.0	180	1,200
MW-6	20-Mar-13	<5.0	<5.0	120	800
MW-6	19-Jun-13	9.6	6.2	150	1,100
MW-7	07-Sep-12	<2.0	<2.0	<2.0	<4.0
MW-7	20-Dec-12	<2.0	<2.0	<2.0	2.4
MW-7	20-Mar-13	<2.0	<2.0	<2.0	<4.0
MW-7	19-Jun-13	<1.0	<1.0	<1.0	<2.0

TABLE 2. SUMMARY OF GROUNDWATER LABORATORY ANALYTICALS RESULTS
Enterprise Field Services, LLC Lateral 6C September 2011 Pipeline Release
San Juan County, New Mexico

Well ID		Date Sampled	Benzene	Toluene	Ethyl-benzene	Xylenes
			µg/L	µg/L	µg/L	µg/L
Sample Method			EPA Method 8021			
WQCC STANDARD			10	750	750	620
MW-8	07-Sep-12	41	40	3.8	320	
MW-8	20-Dec-12	<2.0	<2.0	<2.0	20	
MW-8	20-Mar-13	41	36	<2.0	89	
MW-8	19-Jun-13	21	12	<1.0	6.8	
MW-9	07-Sep-12	<2.0	2.4	<2.0	<4.0	
MW-9	20-Dec-12	<2.0	<2.0	<2.0	<4.0	
MW-9	20-Mar-13	<2.0	<2.0	<2.0	<4.0	
MW-9	19-Jun-13	<1.0	<1.0	<1.0	<2.0	

Notes: < Analyte not detected above listed method limit
 $\mu\text{g/L}$ Micrograms per liter (ppb)

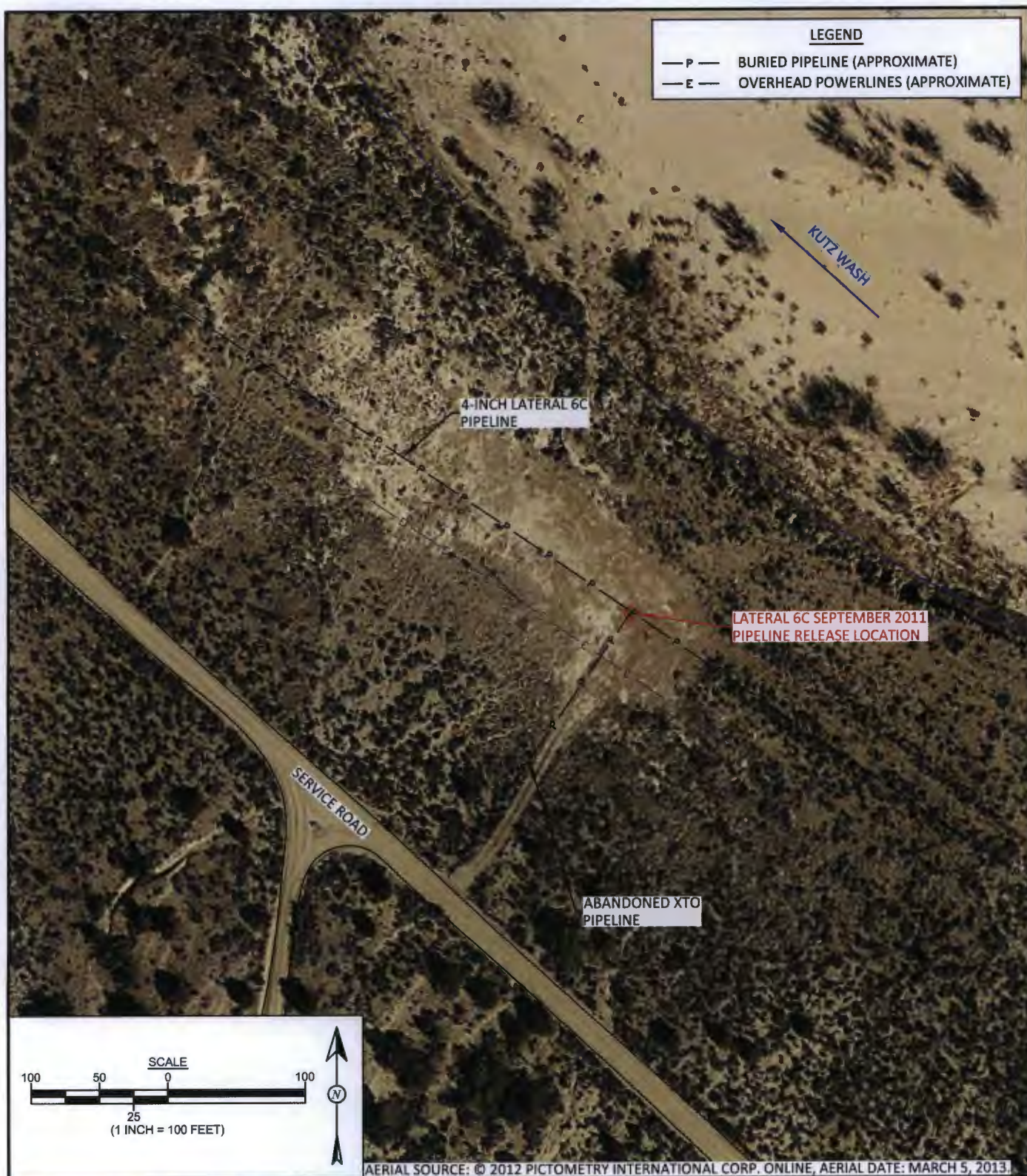


Animas Environmental Services, LLC

DRAWN BY: C. Lameman	DATE DRAWN: September 18, 2012
REVISIONS BY: C. Lameman	DATE REVISED: July 15, 2013
CHECKED BY: H. Woods	DATE CHECKED: July 15, 2013
APPROVED BY: E. McNally	DATE APPROVED: July 15, 2013

FIGURE 1

TOPOGRAPHIC SITE LOCATION MAP
ENTERPRISE FIELD SERVICES, LLC
LATERAL 6C SEPTEMBER 2011 PIPELINE RELEASE
SAN JUAN COUNTY, NEW MEXICO
NE¼ SW¼, SECTION 26, T28N, R11W
N36.63202, W107.97400



AERIAL SOURCE: © 2012 PICTOMETRY INTERNATIONAL CORP. ONLINE, AERIAL DATE: MARCH 5, 2013.



DRAWN BY: C. Lameman	DATE DRAWN: September 18, 2012
REVISIONS BY: C. Lameman	DATE REVISED: July 15, 2013
CHECKED BY: H. Woods	DATE CHECKED: July 15, 2013
APPROVED BY: E. McNally	DATE APPROVED: July 15, 2013

FIGURE 2

AERIAL SITE MAP
 ENTERPRISE FIELD SERVICES, LLC
 LATERAL 6C SEPTEMBER 2011 PIPELINE RELEASE
 NE¼ SW¼, SECTION 26, T28N, R11W
 SAN JUAN COUNTY, NEW MEXICO
 N36.63202, W107.97400

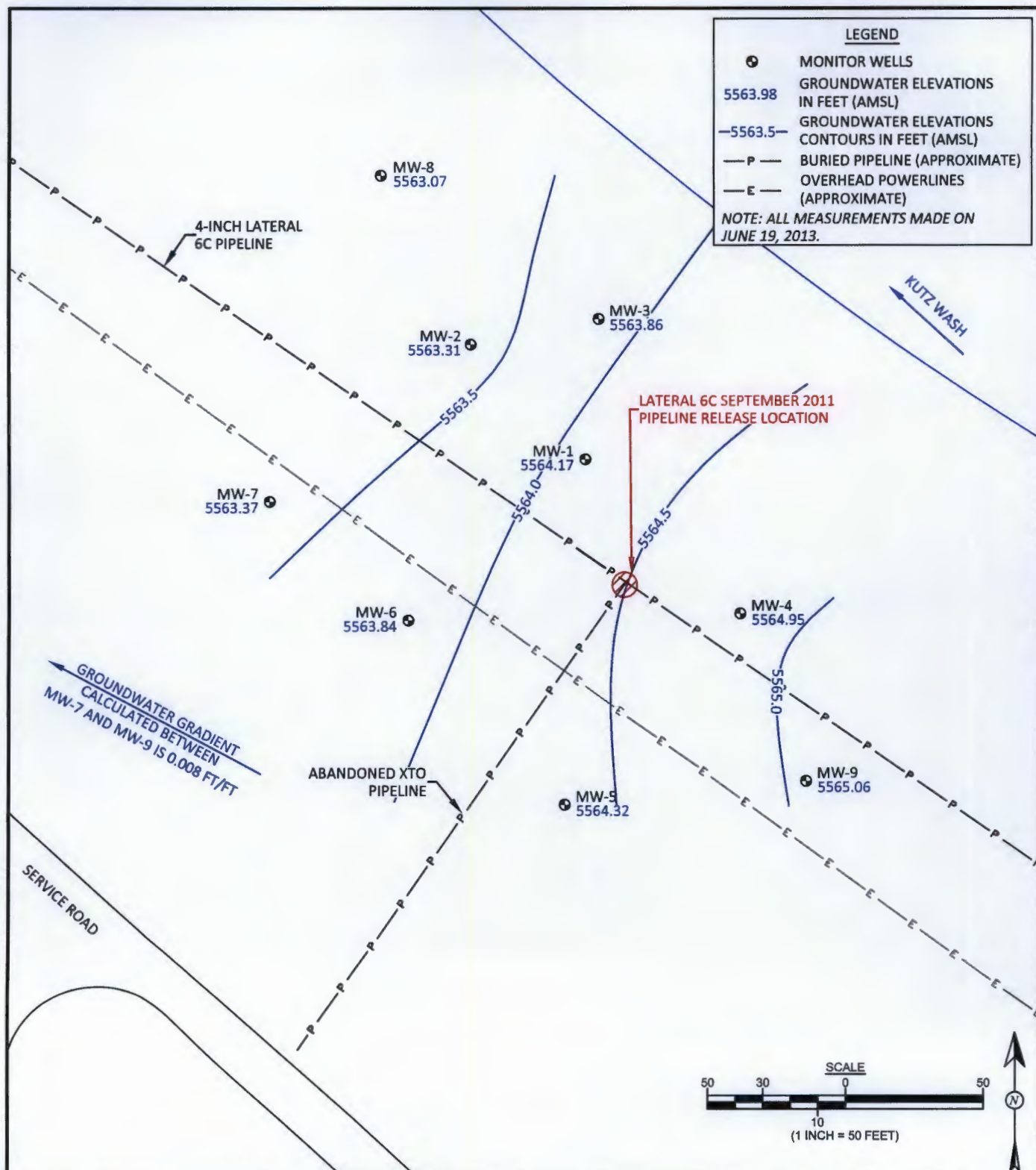


FIGURE 3

**GROUNDWATER ELEVATION CONTOURS
JUNE 2013**

ENTERPRISE FIELD SERVICES, LLC
LATERAL 6C SEPTEMBER 2011 PIPELINE RELEASE
NE¼, SW¼, SECTION 26, T28N, R11W
SAN JUAN COUNTY, NEW MEXICO
N36.63202, W107.97400



DRAWN BY: C. Lameman	DATE DRAWN: September 18, 2012
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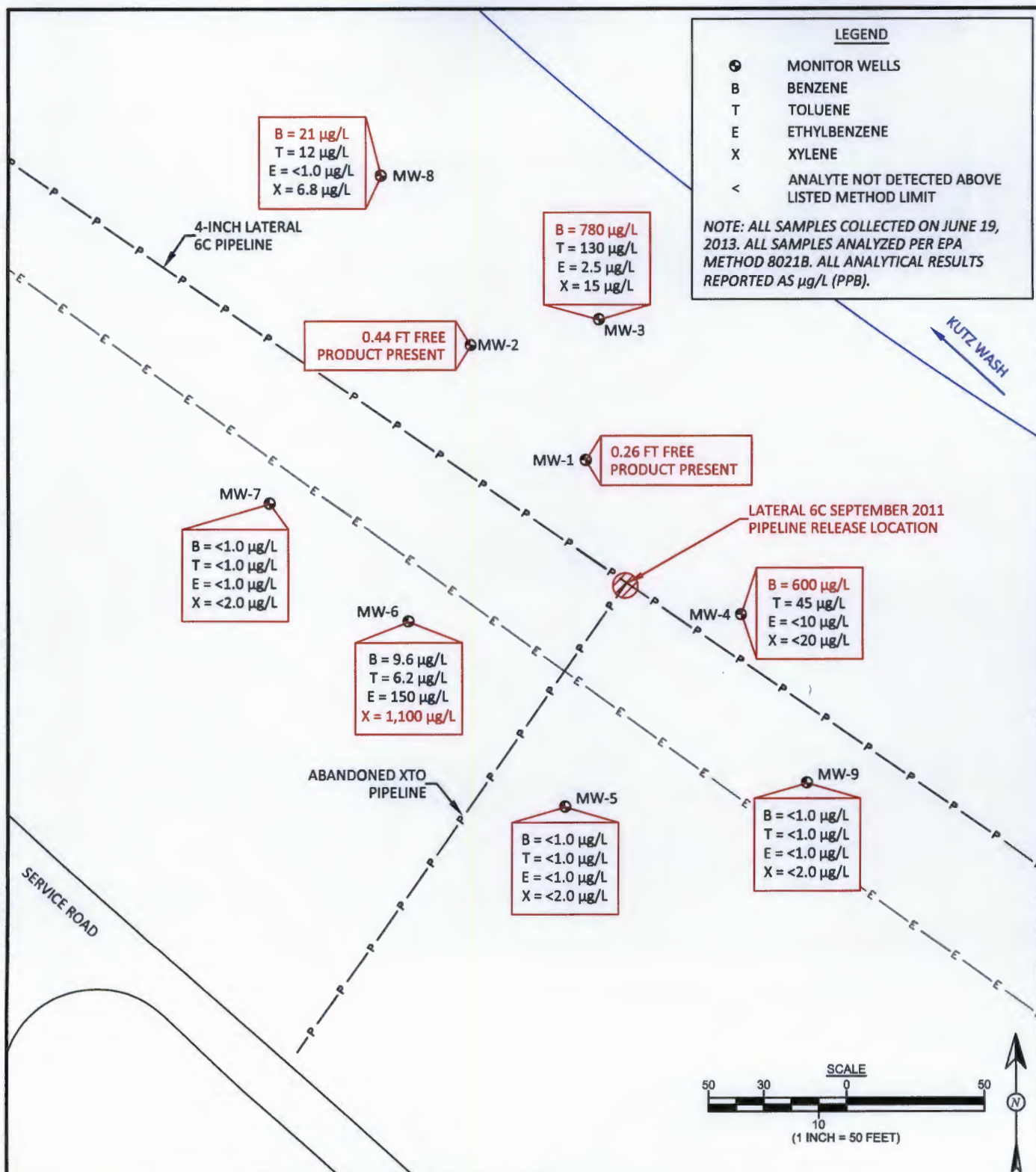
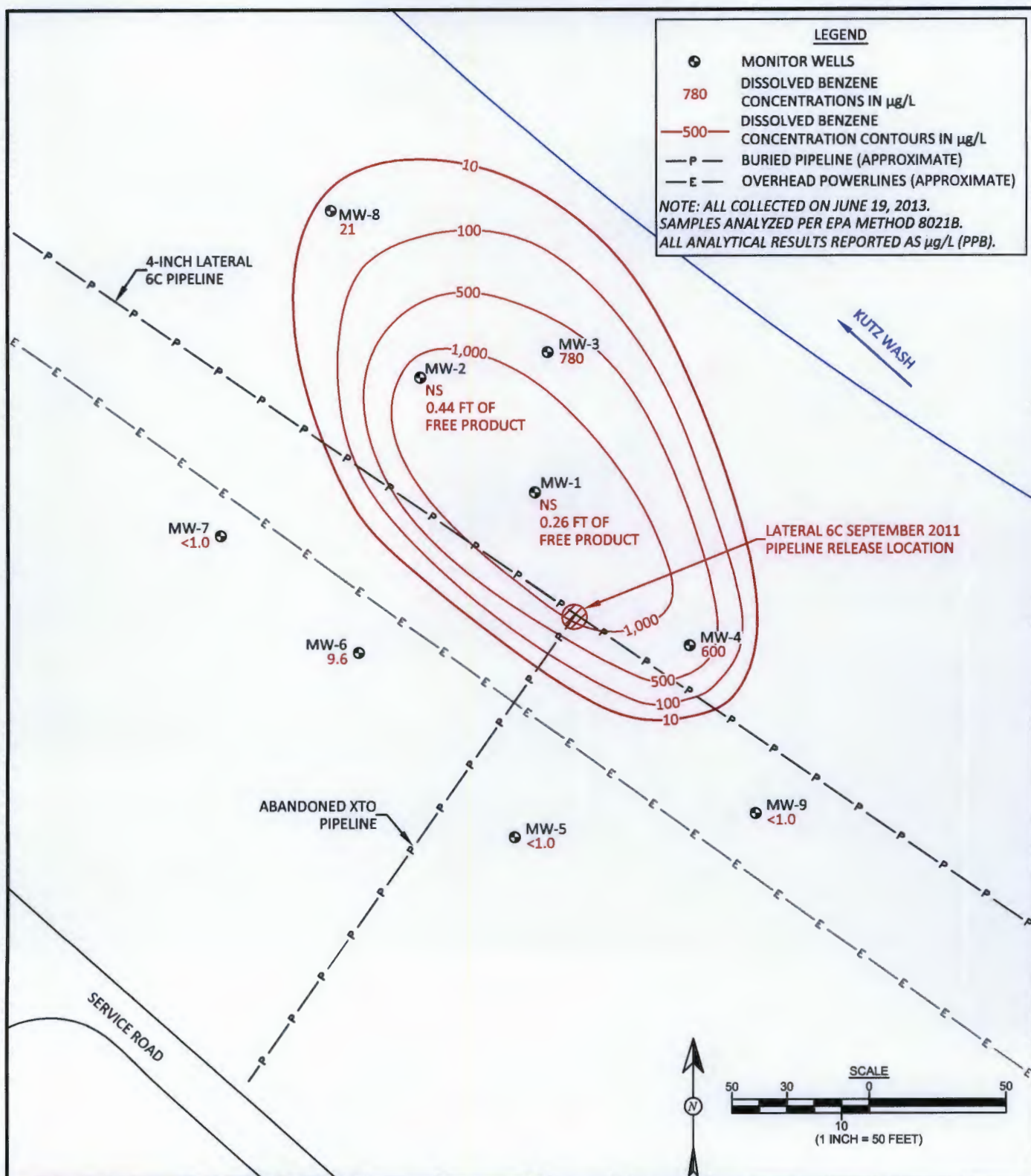


FIGURE 4

**GROUNDWATER CONTAMINANT
CONCENTRATIONS, JUNE 2013**
ENTERPRISE FIELD SERVICES, LLC
LATERAL 6C SEPTEMBER 2011 PIPELINE RELEASE
NE¼ SW¼, SECTION 26, T28N, R11W
SAN JUAN COUNTY, NEW MEXICO
N36.63202, W107.97400



DRAWN BY: C. Lameman	DATE DRAWN: September 18, 2012
REVISIONS BY: C. Lameman	DATE REVISED: July 15, 2013
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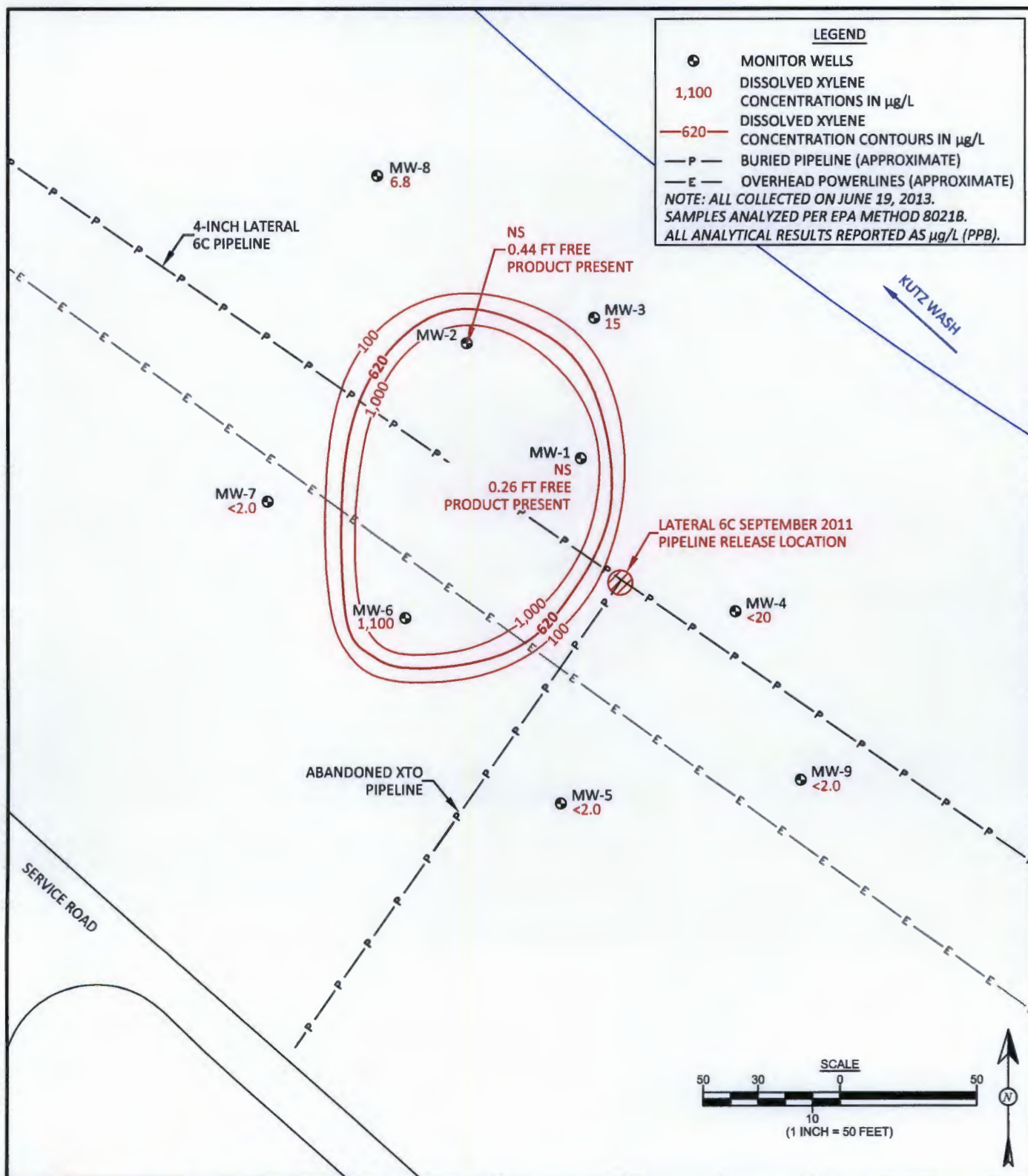


Animas Environmental Services, LLC

DRAWN BY: C. Lameman	DATE DRAWN: September 18, 2012
REVISIONS BY: C. Lameman	DATE REVISED: July 15, 2013
CHECKED BY: H. Woods	DATE CHECKED: July 15, 2013
APPROVED BY: E. McNally	DATE APPROVED: July 15, 2013

FIGURE 5

DISSOLVED BENZENE CONCENTRATION CONTOURS, JUNE 2013
 ENTERPRISE FIELD SERVICES, LLC
 LATERAL 6C SEPTEMBER 2011 PIPELINE RELEASE
 NE $\frac{1}{4}$ SW $\frac{1}{4}$, SECTION 26, T28N, R11W
 SAN JUAN COUNTY, NEW MEXICO
 N36.63202, W107.97400



DRAWN BY: C. Lameman	DATE DRAWN: September 18, 2012
REVISIONS BY: C. Lameman	DATE REVISED: July 15, 2013
CHECKED BY: H. Woods	DATE CHECKED: July 15, 2013
APPROVED BY: E. McNally	DATE APPROVED: July 15, 2013

FIGURE 6

DISSOLVED XYLENE CONCENTRATION CONTOURS, JUNE 2013
 ENTERPRISE FIELD SERVICES, LLC
 LATERAL 6C SEPTEMBER 2011 PIPELINE RELEASE
 NE¼ SW¼, SECTION 26, T28N, R11W
 SAN JUAN COUNTY, NEW MEXICO
 N36.63202, W107.97400

Monitor Well No: **MW-1**

Tel. (505) 564-2281 Fax (505) 324-2022

Time: 0806

Monitor Well No: **MW-2**

Tel. (505) 564-2281 Fax (505) 324-2022

Date: 6-19-2013

Arrival Time:

Air Temp: 76° F

T.O.C. Elev. (ft): 5579.39

Total Well Depth (ft): 26.3

Time: 0839

(taken at initial gauging of all wells)

Time: _____ (taken prior to purging well)

Time: _____ (taken after sample collection)

D.T.W.: 16.40

Thickness: 0.45 Time: 0839

revised: 08/10/09

MONITORING WELL SAMPLING RECORD

Monitor Well No: MW-3

Animas Environmental Services

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling

Project No.: AES 110904

Location: Enterprise Field Services, LLC

Date: 6-19-2013

Project: Lateral 6C

Arrival Time: 1301 (1355 Sample)

Sampling Technician: C.L.

Air Temp: 81°F

Purge / No Purge: Purge 5.0 gal.

T.O.C. Elev. (ft): 5579.52

Well Diameter (in): 2

Total Well Depth (ft): 25.88

Initial D.T.W. (ft): 15.66

Time: 0831

(taken at initial gauging of all wells)

Confirm D.T.W. (ft): 15.67

Time: 1304

(taken prior to purging well)

Final D.T.W. (ft): 15.81

Time: 1407

(taken after sample collection)

If NAPL Present: D.T.P.: _____

D.T.W.: _____

Thickness: _____

Time: _____

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1320	15.20	9.354	4.56	5.83	-45.6	1.0 gal.	clear
1328	15.02	9.195	4.11	5.93	-57.9	2.0 gal.	clear H2O
1335	15.28	8.925	3.82	5.96	-63.6	3.0 gal.	clear H2O
1347	15.37	8.570	3.38	6.04	-66.8	4.0 gal.	clear H2O
1355	15.30	8.451	2.65	6.08	-67.0	5.0 gal.	clear H2O

Analytical Parameters (include analysis method and number and type of sample containers)

8260 BTEX

Disposal of Purged Water: Into 55 gal. drum, delivered to E-tech landfill.

Collected Samples Stored on Ice in Cooler: Yes

Chain of Custody Record Complete: Yes

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter

and New Disposable Bottle w/ 700 Sampler Peristaltic Pump

Notes/Comments: 5.0 gal. H2O to be purged.

MONITORING WELL SAMPLING RECORD

Monitor Well No: MW-4

Animas Environmental Services

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling

Project No.: AES 110904

Location: Enterprise Field Services, LLC

Date: 6-19-2013

Project: Lateral 6C

Arrival Time: 1412 (1458 sample)

Sampling Technician: L.L.

Air Temp: 83°

Purge / No Purge: Purge

T.O.C. Elev. (ft): 5580.32

Well Diameter (in): 2

Total Well Depth (ft): 24.39

Initial D.T.W. (ft): 15.41

Time: 0833 (taken at initial gauging of all wells)

Confirm D.T.W. (ft): 15.41

Time: 1414 (taken prior to purging well)

Final D.T.W. (ft): 15.49

Time: 1503 (taken after sample collection)

If NAPL Present: D.T.P.: _____

D.T.W.: _____

Thickness: _____

Time: _____

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1429	15.93	7.477	3.73	6.14	702.8	1.0 gal.	Clear H ₂ O
1438	15.85	7.484	3.51	6.15	711.3	2.0 gal	Clear H ₂ O
1445	15.76	7.488	3.31	6.28	715.3	3.0 gal	clear H ₂ O
1458	15.90	7.468	3.21	6.32	714.8	4.50 gal.	H ₂ O Clear.

Analytical Parameters (include analysis method and number and type of sample containers)

8260 BTEX

Disposal of Purged Water: Into 55 gal. drum delivered to land farm

Collected Samples Stored on Ice in Cooler: Yes

Chain of Custody Record Complete: Yes

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter

and peristaltic pump w/ new tubing

Notes/Comments: 4.40 gal. to be purged

Monitor Well No: **MW-5**

Tel. (505) 564-2281 Fax (505) 324-2022

D.T.W.: Thickness: Time:

revised: 08/10/09

MONITORING WELL SAMPLING RECORD

Monitor Well No: MW-6

Animas Environmental Services

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling

Project No.: AES 110904

Location: Enterprise Field Services, LLC

Date: 6-19-2013

Project: Lateral 6C

Arrival Time: 1615 (1715 sample)

Sampling Technician: L.L.

Air Temp: 90° F

Purge / No Purge: Purge

T.O.C. Elev. (ft): 5582.22

Well Diameter (in): 2

Total Well Depth (ft): 25.37

Initial D.T.W. (ft): 18.38

Time: 0848 (taken at initial gauging of all wells)

Confirm D.T.W. (ft): 18.38

Time: 1619 (taken prior to purging well)

Final D.T.W. (ft): 19.41

Time: 1718 (taken after sample collection)

If NAPL Present: D.T.P.: _____ D.T.W.: _____ Thickness: _____ Time: _____

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1632	16.51	6.501	9.94	4.32	-175.2	1/2 gal.	clear / gray H ₂ O
1640	16.51	6.642	9.18	4.42	-195.9	1.0 gal.	gray H ₂ O
1654	16.93	6.844	8.10	4.70	-223.0	2.0 gal.	gray H ₂ O
1710	16.95	6.804	5.36	5.63	-269.3	3.0 gal.	gray / black H ₂ O
1715	16.86	6.836	5.35	5.46	-262.4	3.5 gal.	gray / black

Analytical Parameters (include analysis method and number and type of sample containers)

3260 BTEX

Disposal of Purged Water: Into 55 gal. drum, delivered to landfills

Collected Samples Stored on Ice in Cooler: yes

Chain of Custody Record Complete: yes

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter

and New Disposable 1000 mL 700 Sampler Peristaltic Pump

Notes/Comments: 3.42 gal. to be purged per 3 well volume cal.

MONITORING WELL SAMPLING RECORD

Monitor Well No: MW-7

Animas Environmental Services

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling

Project No.: AES 110904

Location: Enterprise Field Services, LLC

Date: 6/19/2013

Project: Lateral 6C

Arrival Time: 1144 (1243 Sample)

Sampling Technician: LL

Air Temp: 77°F

Purge / No Purge: Purge

T.O.C. Elev. (ft): 5582.24

Well Diameter (in): 2

Total Well Depth (ft): 26.33

Initial D.T.W. (ft): 18.87

Time: 0826

(taken at initial gauging of all wells)

Confirm D.T.W. (ft): 18.87

Time: 1145

(taken prior to purging well)

Final D.T.W. (ft): 18.87

Time: 1249

(taken after sample collection)

If NAPL Present: D.T.P.: _____

D.T.W.: _____

Thickness: _____

Time: _____

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1155	15.77	6.755	13.60	5.83	-186.3	1/2 gal.	clear H ₂ O
1203	15.89	6.748	11.85	5.86	-201.5	1.0 gal.	lt-gray H ₂ O
1216	16.04	6.751	9.20	5.84	-206.7	2.0 gal	lt gray H ₂ O
1231	16.19	6.741	4.77	5.78	-217.7	3.0 gal	lt gray H ₂ O
1243	16.68	6.747	3.72	5.67	-221.8	3.65 gal.	lt gray H ₂ O

Analytical Parameters (include analysis method and number and type of sample containers)

8260 BTEX

Disposal of Purged Water: Into 55 gal. drum, to landfarm

Collected Samples Stored on Ice in Cooler: yes

Chain of Custody Record Complete: yes

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter

and ~~New Disposable Bottle~~ W5700 sampler Peristaltic Pump

Notes/Comments: 3.65 to be purged.

H₂O gray ... some odor. Black "soot" like collected in low flow cylinder casing on YSI during sampling.

revised: 08/10/09

MONITORING WELL SAMPLING RECORD

Monitor Well No: MW-8

Animas Environmental Services

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling
 Location: Enterprise Field Services, LLC
 Project: Lateral 6C
 Sampling Technician: LC
 Purge / No Purge: Purge
 Well Diameter (in): 2
 Initial D.T.W. (ft): 14.74 Time: 0843
 Confirm D.T.W. (ft): 14.75 Time: 1513
 Final D.T.W. (ft): 14.78 Time: 1607
 If NAPL Present: D.T.P.: _____ D.T.W.: _____ Thickness: _____ Time: _____

Project No.: AES 110904

Date: 6-19-2013

Arrival Time: 1511 (1603 Sample)

Air Temp: 86°F

T.O.C. Elev. (ft): 5577.81

Total Well Depth (ft): 25.26

(taken at initial gauging of all wells)

(taken prior to purging well)

(taken after sample collection)

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1526	16.50	5.985	2.42	7.07	-59.9	1.0 gal.	Clear H ₂ O
1534	16.53	5.992	1.34	6.88	-86.3	2.0 gal.	Clear H ₂ O
1543	16.40	6.059	1.91	6.58	-97.8	3.0 gal.	Clear H ₂ O
1553	16.37	6.158	3.21	6.10	-96.9	4.0 gal.	Clear H ₂ O
1603	16.43	6.235	4.21	5.68	-93.8	5.15 gal.	Clear H ₂ O

Analytical Parameters (include analysis method and number and type of sample containers)

8260 BTEX

Disposal of Purged Water: Into 55 gal. drum, delivered to landfarm

Collected Samples Stored on Ice in Cooler: Yes

Chain of Custody Record Complete: Yes

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter

✓ and new Disposable Bore Peristaltic Pump w/ new tubing.

Notes/Comments:

5.15 gal. H₂O to be purged per 3 well volume cal.



*Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com*

June 28, 2013

Heather Woods
Animas Environmental Services
624 East Comanche
Farmington, NM 87401
TEL: (505) 716-2787
FAX (505) 324-2022

RE: Enterprise Lateral 6-C

OrderNo.: 1306922

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 8 sample(s) on 6/21/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 1306922

Date Reported: 6/28/2013

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Animas Environmental Services**Client Sample ID:** MW-8**Project:** Enterprise Lateral 6-C**Collection Date:** 6/19/2013 4:03:00 PM**Lab ID:** 1306922-001**Matrix:** AQUEOUS**Received Date:** 6/21/2013 9:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260: VOLATILES SHORT LIST							Analyst: DJF
Benzene	21	1.0		µg/L	1	6/24/2013 2:38:49 PM	R11529
Toluene	12	1.0		µg/L	1	6/24/2013 2:38:49 PM	R11529
Ethylbenzene	ND	1.0		µg/L	1	6/24/2013 2:38:49 PM	R11529
Xylenes, Total	6.8	2.0		µg/L	1	6/24/2013 2:38:49 PM	R11529
Surr: 1,2-Dichloroethane-d4	94.4	70-130		%REC	1	6/24/2013 2:38:49 PM	R11529
Surr: 4-Bromofluorobenzene	91.9	69.5-130		%REC	1	6/24/2013 2:38:49 PM	R11529
Surr: Dibromofluoromethane	93.9	70-130		%REC	1	6/24/2013 2:38:49 PM	R11529
Surr: Toluene-d8	82.7	70-130		%REC	1	6/24/2013 2:38:49 PM	R11529

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit

Analytical ReportLab Order **1306922**

Date Reported: 6/28/2013

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Animas Environmental Services**Client Sample ID:** MW-4**Project:** Enterprise Lateral 6-C**Collection Date:** 6/19/2013 2:58:00 PM**Lab ID:** 1306922-002**Matrix:** AQUEOUS**Received Date:** 6/21/2013 9:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260: VOLATILES SHORT LIST							Analyst: DJF
Benzene	600	20		µg/L	20	6/24/2013 3:10:40 PM	R11529
Toluene	45	10		µg/L	10	6/21/2013 6:20:40 PM	R11506
Ethylbenzene	ND	10		µg/L	10	6/21/2013 6:20:40 PM	R11506
Xylenes, Total	ND	20		µg/L	10	6/21/2013 6:20:40 PM	R11506
Surr: 1,2-Dichloroethane-d4	89.9	70-130		%REC	10	6/21/2013 6:20:40 PM	R11506
Surr: 4-Bromofluorobenzene	95.3	69.5-130		%REC	10	6/21/2013 6:20:40 PM	R11506
Surr: Dibromofluoromethane	92.3	70-130		%REC	10	6/21/2013 6:20:40 PM	R11506
Surr: Toluene-d8	89.2	70-130		%REC	10	6/21/2013 6:20:40 PM	R11506

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit

Analytical Report

Lab Order 1306922

Date Reported: 6/28/2013

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Animas Environmental Services**Client Sample ID:** MW-9**Project:** Enterprise Lateral 6-C**Collection Date:** 6/19/2013 10:00:00 AM**Lab ID:** 1306922-003**Matrix:** AQUEOUS**Received Date:** 6/21/2013 9:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260: VOLATILES SHORT LIST							Analyst: DJF
Benzene	ND	1.0		µg/L	1	6/21/2013 6:52:27 PM	R11506
Toluene	ND	1.0		µg/L	1	6/21/2013 6:52:27 PM	R11506
Ethylbenzene	ND	1.0		µg/L	1	6/21/2013 6:52:27 PM	R11506
Xylenes, Total	ND	2.0		µg/L	1	6/21/2013 6:52:27 PM	R11506
Surr: 1,2-Dichloroethane-d4	89.9	70-130		%REC	1	6/21/2013 6:52:27 PM	R11506
Surr: 4-Bromofluorobenzene	91.7	69.5-130		%REC	1	6/21/2013 6:52:27 PM	R11506
Surr: Dibromofluoromethane	89.0	70-130		%REC	1	6/21/2013 6:52:27 PM	R11506
Surr: Toluene-d8	87.4	70-130		%REC	1	6/21/2013 6:52:27 PM	R11506

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit

Analytical Report

Lab Order 1306922

Date Reported: 6/28/2013

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Animas Environmental Services**Client Sample ID:** MW-7**Project:** Enterprise Lateral 6-C**Collection Date:** 6/19/2013 12:43:00 PM**Lab ID:** 1306922-004**Matrix:** AQUEOUS**Received Date:** 6/21/2013 9:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260: VOLATILES SHORT LIST							Analyst: DJF
Benzene	ND	1.0		µg/L	1	6/21/2013 7:24:12 PM	R11506
Toluene	ND	1.0		µg/L	1	6/21/2013 7:24:12 PM	R11506
Ethylbenzene	ND	1.0		µg/L	1	6/21/2013 7:24:12 PM	R11506
Xylenes, Total	ND	2.0		µg/L	1	6/21/2013 7:24:12 PM	R11506
Surr: 1,2-Dichloroethane-d4	88.9	70-130		%REC	1	6/21/2013 7:24:12 PM	R11506
Surr: 4-Bromofluorobenzene	96.9	69.5-130		%REC	1	6/21/2013 7:24:12 PM	R11506
Surr: Dibromofluoromethane	88.8	70-130		%REC	1	6/21/2013 7:24:12 PM	R11506
Surr: Toluene-d8	82.5	70-130		%REC	1	6/21/2013 7:24:12 PM	R11506

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit

Analytical Report

Lab Order 1306922

Date Reported: 6/28/2013

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Animas Environmental Services**Client Sample ID:** MW-3**Project:** Enterprise Lateral 6-C**Collection Date:** 6/19/2013 1:55:00 PM**Lab ID:** 1306922-005**Matrix:** AQUEOUS**Received Date:** 6/21/2013 9:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260: VOLATILES SHORT LIST							Analyst: DJF
Benzene	780	50		µg/L	50	6/24/2013 3:42:33 PM	R11529
Toluene	130	50		µg/L	50	6/24/2013 3:42:33 PM	R11529
Ethylbenzene	2.5	1.0		µg/L	1	6/21/2013 7:55:54 PM	R11506
Xylenes, Total	15	2.0		µg/L	1	6/21/2013 7:55:54 PM	R11506
Surr: 1,2-Dichloroethane-d4	94.0	70-130		%REC	1	6/21/2013 7:55:54 PM	R11506
Surr: 4-Bromofluorobenzene	95.7	69.5-130		%REC	1	6/21/2013 7:55:54 PM	R11506
Surr: Dibromofluoromethane	96.8	70-130		%REC	1	6/21/2013 7:55:54 PM	R11506
Surr: Toluene-d8	78.8	70-130		%REC	1	6/21/2013 7:55:54 PM	R11506

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1306922

Date Reported: 6/28/2013

CLIENT: Animas Environmental Services

Client Sample ID: MW-6

Project: Enterprise Lateral 6-C

Collection Date: 6/19/2013 5:15:00 PM

Lab ID: 1306922-006

Matrix: AQUEOUS

Received Date: 6/21/2013 9:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260: VOLATILES SHORT LIST							Analyst: DJF
Benzene	9.6	5.0		µg/L	5	6/24/2013 4:46:21 PM	R11529
Toluene	6.2	5.0		µg/L	5	6/24/2013 4:46:21 PM	R11529
Ethylbenzene	150	5.0		µg/L	5	6/24/2013 4:46:21 PM	R11529
Xylenes, Total	1100	100		µg/L	50	6/24/2013 4:14:28 PM	R11529
Surr: 1,2-Dichloroethane-d4	88.0	70-130		%REC	5	6/24/2013 4:46:21 PM	R11529
Surr: 4-Bromofluorobenzene	102	69.5-130		%REC	5	6/24/2013 4:46:21 PM	R11529
Surr: Dibromofluoromethane	95.3	70-130		%REC	5	6/24/2013 4:46:21 PM	R11529
Surr: Toluene-d8	85.6	70-130		%REC	5	6/24/2013 4:46:21 PM	R11529

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit

Analytical Report

Lab Order 1306922

Date Reported: 6/28/2013

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Animas Environmental Services**Client Sample ID:** MW-5**Project:** Enterprise Lateral 6-C**Collection Date:** 6/19/2013 11:24:00 AM**Lab ID:** 1306922-007**Matrix:** AQUEOUS**Received Date:** 6/21/2013 9:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260: VOLATILES SHORT LIST							Analyst: DJF
Benzene	ND	1.0		µg/L	1	6/21/2013 8:59:15 PM	R11506
Toluene	ND	1.0		µg/L	1	6/21/2013 8:59:15 PM	R11506
Ethylbenzene	ND	1.0		µg/L	1	6/21/2013 8:59:15 PM	R11506
Xylenes, Total	ND	2.0		µg/L	1	6/21/2013 8:59:15 PM	R11506
Surr: 1,2-Dichloroethane-d4	94.4	70-130		%REC	1	6/21/2013 8:59:15 PM	R11506
Surr: 4-Bromofluorobenzene	90.8	69.5-130		%REC	1	6/21/2013 8:59:15 PM	R11506
Surr: Dibromofluoromethane	94.1	70-130		%REC	1	6/21/2013 8:59:15 PM	R11506
Surr: Toluene-d8	93.0	70-130		%REC	1	6/21/2013 8:59:15 PM	R11506

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1306922

Date Reported: 6/28/2013

CLIENT: Animas Environmental Services

Client Sample ID: Trip Blank

Project: Enterprise Lateral 6-C

Collection Date:

Lab ID: 1306922-008

Matrix: TRIP BLANK

Received Date: 6/21/2013 9:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260: VOLATILES SHORT LIST							Analyst: DJF
Benzene	ND	1.0		µg/L	1	6/21/2013 9:31:03 PM	R11506
Toluene	ND	1.0		µg/L	1	6/21/2013 9:31:03 PM	R11506
Ethylbenzene	ND	1.0		µg/L	1	6/21/2013 9:31:03 PM	R11506
Xylenes, Total	ND	2.0		µg/L	1	6/21/2013 9:31:03 PM	R11506
Surr: 1,2-Dichloroethane-d4	85.0	70-130		%REC	1	6/21/2013 9:31:03 PM	R11506
Surr: 4-Bromofluorobenzene	92.9	69.5-130		%REC	1	6/21/2013 9:31:03 PM	R11506
Surr: Dibromofluoromethane	88.8	70-130		%REC	1	6/21/2013 9:31:03 PM	R11506
Surr: Toluene-d8	87.9	70-130		%REC	1	6/21/2013 9:31:03 PM	R11506

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1306922

28-Jun-13

Client: Animas Environmental Services

Project: Enterprise Lateral 6-C

Sample ID	5ml rb	SampType:	MBLK	TestCode:	EPA Method 8260: Volatiles Short List					
Client ID:	PBW	Batch ID:	R11506	RunNo:	11506					
Prep Date:		Analysis Date:	6/21/2013	SeqNo:	325457	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 1,2-Dichloroethane-d4	8.6		10.00		86.1	70	130			
Surr: 4-Bromofluorobenzene	9.4		10.00		93.5	69.5	130			
Surr: Dibromofluoromethane	9.0		10.00		90.2	70	130			
Surr: Toluene-d8	8.4		10.00		83.8	70	130			

Sample ID	100ng lcs	SampType:	LCS	TestCode:	EPA Method 8260: Volatiles Short List					
Client ID:	LCSW	Batch ID:	R11506	RunNo:	11506					
Prep Date:		Analysis Date:	6/21/2013	SeqNo:	325458	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	98.0	70	130			
Toluene	20	1.0	20.00	0	99.9	80	120			
Surr: 1,2-Dichloroethane-d4	8.8		10.00		88.3	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		99.7	69.5	130			
Surr: Dibromofluoromethane	8.7		10.00		87.0	70	130			
Surr: Toluene-d8	8.9		10.00		89.0	70	130			

Sample ID	5ml rb	SampType:	MBLK	TestCode:	EPA Method 8260: Volatiles Short List					
Client ID:	PBW	Batch ID:	R11529	RunNo:	11529					
Prep Date:		Analysis Date:	6/24/2013	SeqNo:	326775	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 1,2-Dichloroethane-d4	9.3		10.00		92.8	70	130			
Surr: 4-Bromofluorobenzene	9.8		10.00		97.6	69.5	130			
Surr: Dibromofluoromethane	9.3		10.00		93.1	70	130			
Surr: Toluene-d8	8.1		10.00		81.4	70	130			

Sample ID	100ng lcs	SampType:	LCS	TestCode:	EPA Method 8260: Volatiles Short List					
Client ID:	LCSW	Batch ID:	R11529	RunNo:	11529					
Prep Date:		Analysis Date:	6/24/2013	SeqNo:	326776	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	96.3	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1306922

28-Jun-13

Client: Animas Environmental Services

Project: Enterprise Lateral 6-C

Sample ID	100ng lcs	SampType:	LCS	TestCode: EPA Method 8260: Volatiles Short List						
Client ID:	LCSW	Batch ID:	R11529	RunNo: 11529						
Prep Date:		Analysis Date:	6/24/2013	SeqNo: 326776		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Toluene	19	1.0	20.00	0	97.1	80	120			
Surr: 1,2-Dichloroethane-d4	9.0		10.00		90.2	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		100	69.5	130			
Surr: Dibromofluoromethane	8.7		10.00		87.3	70	130			
Surr: Toluene-d8	8.6		10.00		85.6	70	130			

Qualifiers:

- | | |
|--|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| O RSD is greater than RSDlimit | P Sample pH greater than 2 for VOA and TOC only. |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Animas Environmental

Work Order Number: 1306922

RcptNo: 1

Received by/date:

mg

06/21/13

Logged By: Michelle Garcia

6/21/2013 9:50:00 AM

Michelle Garcia

Completed By: Michelle Garcia

6/21/2013 10:30:26 AM

Michelle Garcia

Reviewed By:

[Signature]

06/21/2013

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA
5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA
10. VOA vials have zero headspace? Yes ☒ No ☐ No VOA Vials
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐ # of preserved bottles checked for pH: (<2 or >12 unless noted)
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐ Adjusted?
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐ Checked by:

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via:

eMail

Phone

Fax

In Person

Regarding:

Client Instructions:

17. Additional remarks:

18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

