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ENTERPRISE PRODUCTS HOLDINGS LLC
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ENTERPRISE PRODUCTS OPERATING LLC

November 26, 2012

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Mr. Glenn von Gonten
New Mexico Energy, Minerals & Natural Resources
Department - Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attn: Jim Griswold

**Re: Quarterly Groundwater Monitoring Report (September 2012 Event)
K-51 Pipeline Release Site
Off County Road 537
NE ¼ Section 34 & NW ¼, Sec 35, T26N, R6W
Rio Arriba County, New Mexico**

Dear Mr. Von Gonten:

Enterprise Field Services, LLC (Enterprise) is submitting two (2) copies of the enclosed report entitled: *Quarterly Groundwater Monitoring Report (September 2012 Event)* for the K-51 release site. This report documents the results of the September 2012 quarterly groundwater monitoring event conducted at the release site. Remedial actions are being conducted at the site in response to a natural gas condensate release occurring on April 13, 2010.

During this monitoring event, dissolved-phase benzene concentrations exceeding applicable Water Quality Control Commission (WQCC) Groundwater Quality Standards was present at one monitor well location (MW-1), and one monitor well (MW-19) contained measurable accumulations of phase-separated hydrocarbon (PSH). Enterprise has installed a sorbent sock at this location to absorb PSH. The presence of PSH at this location appears to be associated with a former drip valve.

Dissolved-phase groundwater constituent concentrations at this site are degrading naturally, and Enterprise will continue routine groundwater monitor events and evaluate whether additional remedial actions are necessary to complete site closure. If you have any questions concerning the enclosed report, please do not hesitate to contact me at (713) 381-2286, or via email at: drsmith@eprod.com.

Sincerely,

David R. Smith, P.G.
Sr. Environmental Scientist

Rodney M. Sartor, REM
Manager, Remediation

/dep

Enclosures (2) – *Quarterly Groundwater Monitoring Report (September 2012 Event)*

cc: Brandon Powell, New Mexico Oil Conservation Division, Aztec, NM
Bill Liess, Bureau of Land Management, Farmington, NM

ec: Jim Griswold – New Mexico Oil Conservation Division, Santa Fe, NM
Sherrie Landon – Bureau of Land Management, Farmington, NM
Chris Mitchell - Southwest Geoscience, San Antonio, TX
Kyle Summers - Southwest Geoscience, Farmington, NM

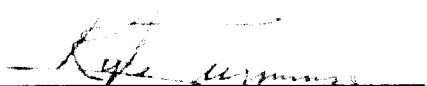
QUARTERLY GROUNDWATER MONITORING REPORT
(September 2012 Event)

Property:

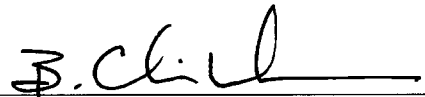
K-51 Pipeline Release
Sections 34 and 35, T26N, R6W
Rio Arriba County, New Mexico
SWG Project No. 0410003
November 6, 2012

Prepared for:
Enterprise Field Services, LLC
P.O. Box 4324
Houston, Texas 77210-4324
Attention: Mr. David R. Smith, P.G.

PREPARED BY:



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(September 19, 2012)
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(September 2012)

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QUARTERLY GROUNDWATER MONITORING REPORT
(September 2012 Event)

K-51 Pipeline Release
Sections 34 and 35, T26N, R6W
Rio Arriba County, New Mexico

SWG Project No. 0410003

1.0 INTRODUCTION

1.1 Site Description & Background

The K-51 pipeline release site is located at the boundary of Sections 34 and 35, Township 26 North, Range 6 West, in Rio Arriba County, New Mexico, referred to hereinafter as the "Site" or "subject Site". The Site consists of silty/sandy canyon bottomland with native grasses, and is crossed by a natural gas pipeline operated by Enterprise Field Services, LLC (Enterprise).

On April 13, 2010, approximately 10 barrels of natural gas condensate were released from the Enterprise natural gas gathering pipeline at the Site, due to internal corrosion. Subsequent to the completion of excavation and off-site disposal of petroleum hydrocarbon affected soils, confirmation soil samples were collected from the excavation by Souder, Miller and Associates (SMA). In addition, one (1) groundwater sample was collected from the groundwater which recharged into the excavation. The excavation was then backfilled with unaffected soils.

In June 2010, eight (8) soil borings (BH-1 through BH-8) were advanced on-site by LT Environmental (LTE). Subsequent to advancement, four (4) of the soil borings were converted to groundwater monitoring wells (MW-1 through MW-4) (*Subsurface Investigation Report, dated August 9, 2010 – LTE*). Based on the results of soil and groundwater sampling activities, constituent of concern (COC) concentrations were identified in soil above the New Mexico Energy, Minerals and Natural Resources Department (EMNRD), Oil Conservation Division (OCD) *Remediation Action Levels* (RALs) and in groundwater above the New Mexico Water Quality Control Commission (WQCC) *Groundwater Quality Standards* (GQSs).

During April 2011, nine (9) soil borings (SB-9, SB-10, MW-11 through MW-14, SB-15, MW-16, and MW-17) were advanced by Southwest Geoscience (SWG) in and around the former K-51 release area to further evaluate the extent of dissolved phase COCs in groundwater. Additionally, fifteen (15) injection points were installed to allow In-Situ Chemical Oxidation (ISCO) of the COCs. ISCO activities were performed during May 2011 (*Supplemental Site Investigation and Corrective Action Report, dated October 5, 2011 - SWG*).

Based on the distribution of COCs in groundwater, a former drip valve may have been a historic source of petroleum hydrocarbon impact to groundwater in the vicinity of monitoring well MW-14. During March 2012, three (3) additional soil borings (MW-18,

MW-19 and MW-20) were advanced in and around the former drip valve area to further evaluate the extent COCs in groundwater as a result of the release (*Supplemental Site Investigation & Corrective Action Work Plan, dated April 23, 2012 – SWG*). Soil boring MW-18 was advanced to the west of the former drip valve, hydrogeologically cross-gradient, and soil borings MW-19 and MW-20 were advanced to the north and northwest of the drip valve, hydrogeologically down-gradient. Based on the results of quarterly groundwater monitoring from March 2012, the groundwater samples collected from monitoring wells MW-19 and MW-20 exhibited benzene concentrations at levels above the New Mexico WQCC GQSS.

The Site is subject to regulatory oversight by the New Mexico EMNRD OCD. To address activities related to condensate releases, the New Mexico OCD utilizes the *Guidelines for Remediation of Leaks, Spills and Releases* as guidance, in addition to the OCD rules, specifically NMAC 19.15.30 Remediation. These guidance documents establish investigation and abatement action requirements for sites subject to reporting and/or corrective action.

The Site location is depicted on Figure 1 of Appendix A which was reproduced from a portion of the United States Geological Survey (USGS) 7.5-minute series topographic map.

1.2 Scope of Work

The objective of the groundwater monitoring event was to further evaluate the concentrations of COCs in groundwater at the Site.

A Site Vicinity Map is included as Figure 2, and a Site Map, which indicates the approximate locations of the monitoring wells in relation to pertinent structures and general Site boundaries, is included as Figure 3 of Appendix A.

1.3 Standard of Care & Limitations

The findings and recommendations contained in this report represent SWG's professional opinions based upon information derived from on-Site activities and other services performed under this scope of work and were arrived at in accordance with currently acceptable professional standards. The findings were based upon analytical results provided by an independent laboratory. Evaluations of the geologic/hydrogeologic conditions at the Site for the purpose of this investigation are made from a limited number of available data points (i.e. soil borings and ground water samples) and site wide subsurface conditions may vary from these data points. SWG makes no warranties, express or implied, as to the services performed hereunder. Additionally, SWG does not warrant the work of third parties supplying information used in the report (e.g. laboratories, regulatory agencies, or other third parties).

This report is based upon a specific scope of work requested by Enterprise. The agreement between SWG and Enterprise outlines the scope of work, and only those tasks specifically authorized by that agreement or outlined in this report were performed. This report has been prepared for the intended use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Enterprise and SWG.

2.0 SAMPLING PROGRAM

A quarterly groundwater sampling event was conducted on September 19th and 20th, 2012 by Kyle Summers, a SWG environmental professional.

SWG's groundwater sampling program consisted of the following:

- Collection of one groundwater sample from each monitoring well utilizing low-flow sampling techniques. Due to equipment malfunction (peristaltic pump), monitoring wells MW-1, MW-14, MW-18, and MW-20 were purged and sampled utilizing disposable bailers.

Prior to sample collection, SWG gauged the depth to fluids in each monitoring well using an interface probe capable of detecting light non-aqueous phase liquids (LNAPL). LNAPL was identified in monitoring well MW-19 during the gauging activities, and as a result, this well was not sampled during this event.

Prior to sample collection, monitoring wells MW-2 through MW-12, and MW-16 and MW-17 were micro-purged utilizing low-flow sampling techniques. Low-flow refers to the velocity with which groundwater enters the pump intake and that is imparted to the formation pore water in the immediate vicinity of the well screen. It does not necessarily refer to the flow rate of water discharged at the surface which can be affected by flow regulators or restrictions. Water level drawdown provides the best indication of the stress imparted by a given flow-rate for a given hydrological situation. The objective is to pump in a manner that minimizes stress (drawdown) to the system, to the extent practical, taking into account established Site sampling objectives. Flow rates on the order of 0.1 to 0.5 L/min will be maintained during sampling activities, using dedicated sampling equipment.

The utilization of low-flow minimal drawdown techniques enables the isolation of the screened interval groundwater from the overlying stagnant casing water. The pump intake is placed within the screened interval such that the groundwater recovered is drawn in directly from the formation with little mixing of casing water or disturbance to the sampling zone.

The low-flow groundwater samples were collected from each monitoring well once produced groundwater was consistent in color, clarity, pH, DO, ORP, temperature and conductivity.

Monitoring wells MW-1, MW-14, MW-18, and MW-20 were purged of three (3) casing volumes or bailed dry utilizing a disposable bailer, and sampled following groundwater recharge.

Monitoring well MW-13 appears to be inundated with roots, and was not sampled during this event.

Groundwater samples were collected in laboratory prepared HgCl₂ preserved containers, sealed with custody tape and placed on ice in a cooler secured with a custody seal. The sample coolers and completed chain-of-custody forms were relinquished to Hall Environmental Analysis Laboratory (HEAL) in Albuquerque, New Mexico.

3.0 LABORATORY ANALYTICAL PROGRAM

The groundwater samples collected from the monitoring wells during the groundwater sampling event were analyzed for total petroleum hydrocarbons (TPH) gasoline range organics (GRO) and diesel range organics (DRO) utilizing EPA method SW-846#8015M, and benzene, toluene, ethylbenzene and xylenes (BTEX) utilizing EPA method SW-846 #8021B.

A summary of the analysis, sample type, number of samples and EPA-approved methods are presented on the following table:

Analysis	Sample Type	No. of Samples	Method
<i>TPH GRO/DRO</i>	Groundwater	11	SW-846# 8015M
<i>BTEX</i>	Groundwater	11	SW-846# 8021B

Laboratory results are summarized in Table 1 included in Appendix B. The executed chain-of-custody form and laboratory data sheets are provided in Appendix C.

4.0 GROUNDWATER FLOW DIRECTION

The monitoring wells have been surveyed to determine top-of-casing (TOC) elevations. Prior to sample collection, SWG gauged the depth to fluids in each monitoring well. The groundwater flow direction at the Site is generally towards the west-northwest. The observed gradient during this monitoring event was approximately 0.006 ft/ft across the Site.

Groundwater measurements collected during the most recent gauging event in September 2012 are presented with TOC elevations in Table 2, Appendix B. A groundwater gradient map depicting the most recent gauging data is included as Figure 4 (Appendix A).

5.0 DATA EVALUATION

The Site is subject to regulatory oversight by the New Mexico EMNRD OCD. To address activities related to crude oil/condensate related releases, the New Mexico EMNRD OCD utilizes the *Guidelines for Remediation of Leaks, Spills and Releases* as guidance, in addition to the EMNRD/OCD rules, specifically NMAC 19.15.30 Remediation. These guidance documents establish investigation and abatement action requirements for sites subject to reporting and/or corrective action.

5.1 Groundwater Samples

SWG compared BTEX concentrations or laboratory reporting limits (RLs) associated with the groundwater samples collected from monitoring wells during the September 2012 sampling event to the New Mexico WQCC *Groundwater Quality Standards*. The results of the groundwater sample analyses are summarized in Table 1 of Appendix B. A Groundwater Quality Exceedance Zone map is provided as Figure 5 of Appendix A.

Benzene, Toluene, Ethylbenzene, and Xylenes

The groundwater samples collected from monitoring wells MW-2, MW-3, MW-4, MW-11, MW-12, MW-14, MW-16, MW-17, MW-18, and MW-20 during the September 2012 sampling event did not exhibit benzene, toluene, ethylbenzene or xylenes concentrations above the respective WQCC *Groundwater Quality Standards*.

The groundwater sample collected from monitoring well MW-1 during the September 2012 sampling event exhibited a benzene concentration of 45 µg/L, which exceeded the WQCC *Groundwater Quality Standard* of 10 µg/L.

TPH GRO/DRO

The groundwater samples collected from monitoring wells MW-2, MW-3, MW-11, MW-12, MW-16, MW-17, MW-18, and MW-20 did not exhibit TPH GRO concentrations above the laboratory RLs during the September 2012 sampling event. TPH DRO concentrations were not identified above the laboratory RLs in any of the sampled wells.

The groundwater samples collected from monitoring wells MW-1, MW-4, and MW-14 exhibited TPH GRO concentrations ranging from 0.1 mg/L to 0.84 mg/L. The highest GRO concentration during the September 2012 sampling event was observed in the groundwater sample from monitoring well MW-4.

6.0 FINDINGS

During September 2012, SWG conducted a quarterly groundwater monitoring event at the K-51 Pipeline release site. The Site is located at the boundary of Sections 34 and 35, Township 26 North, Range 6 West, in Rio Arriba County, New Mexico. The Site consists of silty/sandy canyon bottomland with native grasses, and is crossed by a natural gas pipeline operated by Enterprise. The objective of the groundwater monitoring event was to further evaluate the concentrations of COCs in groundwater at the Site.

- During the completion of the sampling event, one (1) groundwater sample was collected from each monitoring well that did not exhibit LNAPL utilizing either low-flow sampling techniques or purge and sample (disposable bailer) sampling techniques. Additionally, monitoring well MW-13 exhibited an obstruction (believed to be roots) in the well. At this time monitoring well MW-13 is not in a critical location for COC evaluation, and will not be sampled during this quarterly event.
- The groundwater samples collected from monitoring wells MW-2, MW-3, MW-4, MW-11, MW-12, MW-14, MW-16, MW-17, MW-18, and MW-20 during the

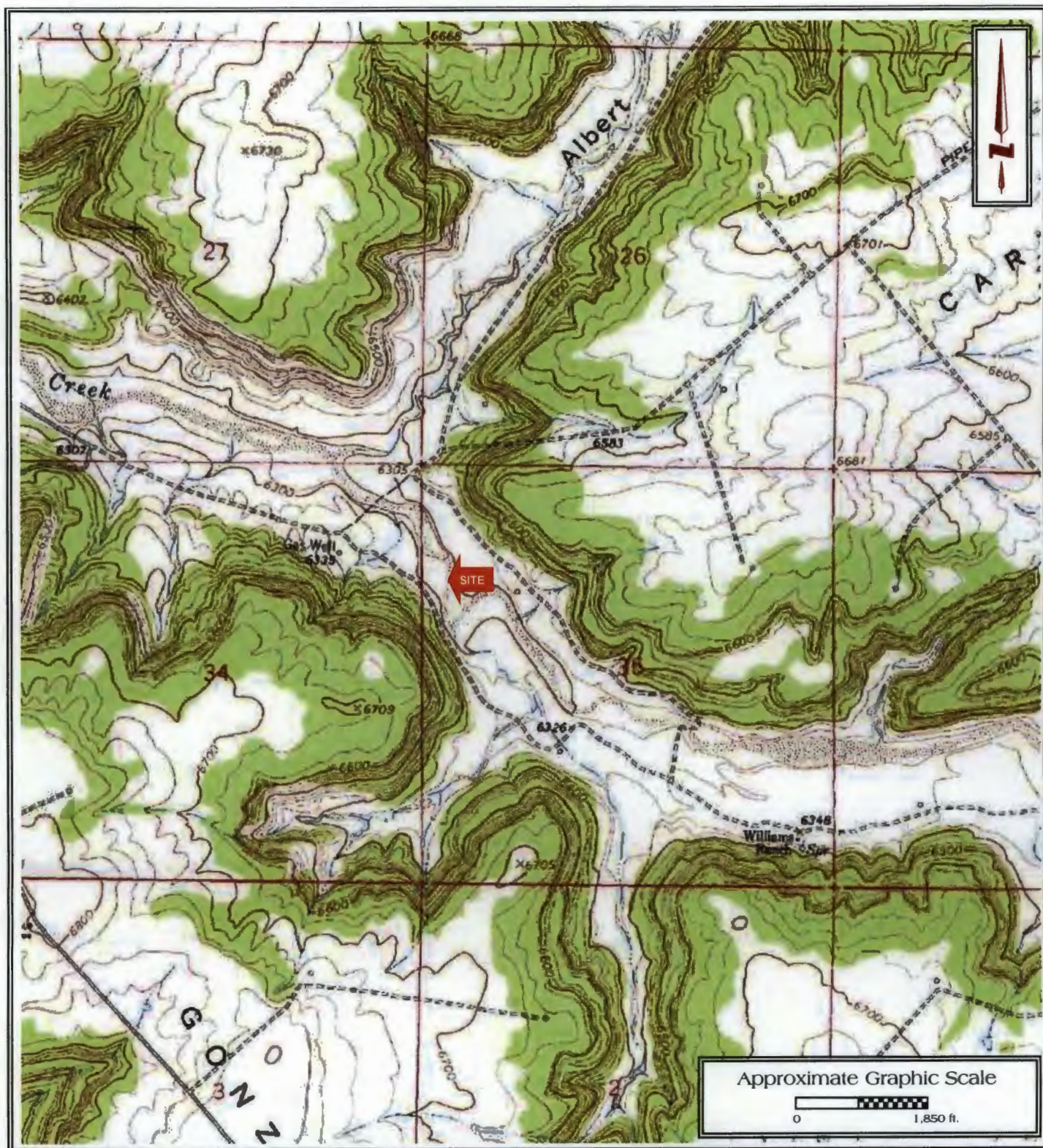
September 2012 sampling event did not exhibit benzene, toluene, ethylbenzene or xylenes concentrations above the respective WQCC *Groundwater Quality Standards*.

- During the September 2012 event, monitoring wells MW-4 and MW-14 did not exhibit benzene in excess of the WQCC GQS as they had during the previous sampling event in June 2012. These variations may be due, in part, to the potentiometric groundwater surface being at its lowest recorded level.
- The groundwater sample collected from monitoring well MW-1 during the September 2012 sampling event exhibited a benzene concentration of 45 µg/L, which exceed the WQCC *Groundwater Quality Standard* of 10 µg/L.
- LNAPL was measured at a thickness of 0.02 feet in monitoring well MW-19 during this event.
- Based on analytical results, the COCs in groundwater at the Site continue to demonstrate general decreases in concentrations.

7.0 RECOMMENDATIONS

Based on the results of groundwater monitoring activities, SWG has the following recommendations:

- Report the groundwater monitoring results to the OCD,
- Place a sorbent hydrophobic sock in monitoring well MW-19, and;
- Continue monitoring groundwater at the site.



K-51 Pipeline Release

N36° 26' 47.77"; W107° 26' 46.04"

Off County Road 537

Rio Arriba, New Mexico

SWG Project No. 0410003

Southwest
GEOSCIENCE

FIGURE 1

Topographic Map

Gonzales Mesa, NM Quadrangle

Contour Interval - 10 Feet

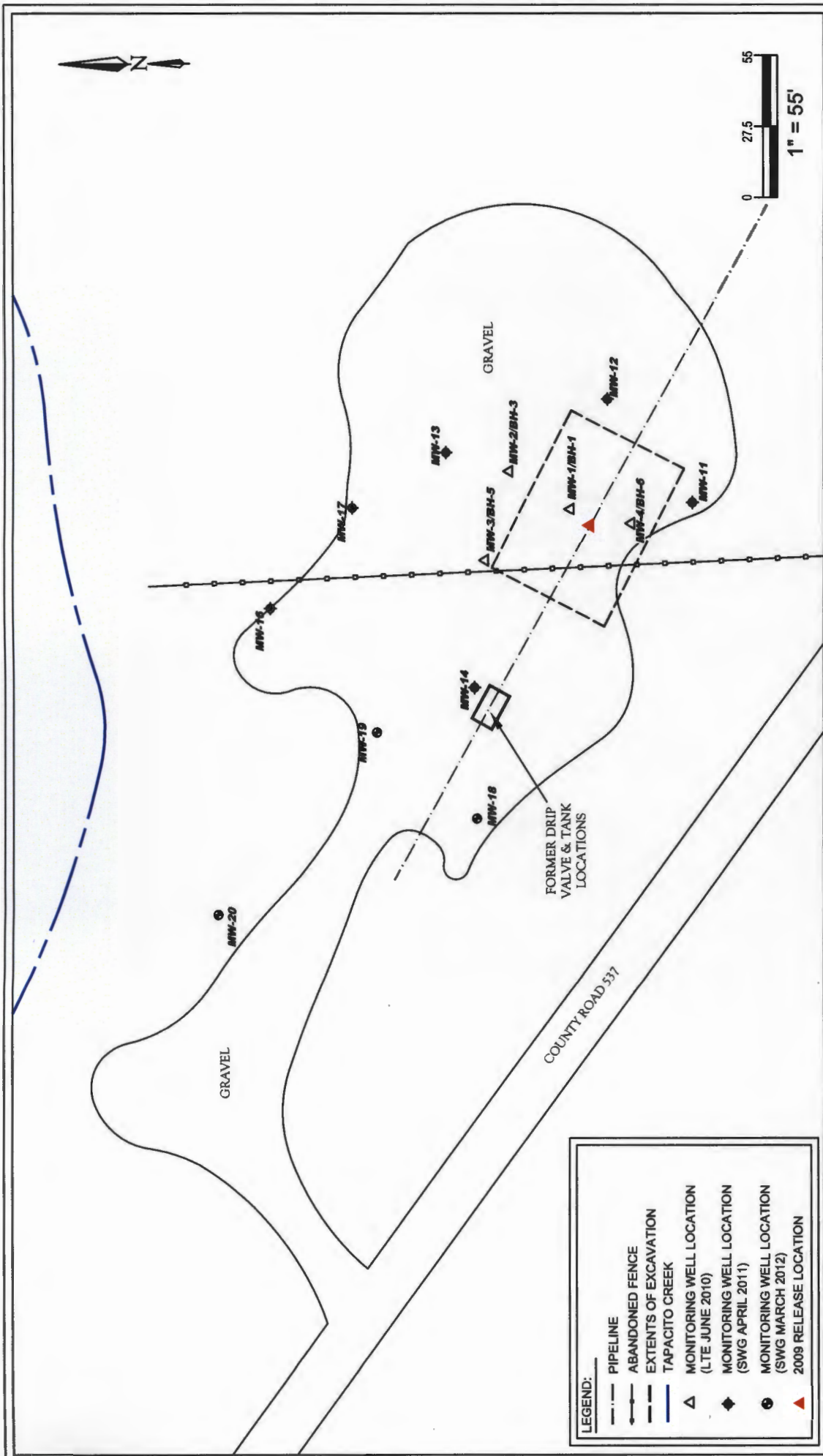


K-51 Pipeline Release
N36° 26' 47.77"; W107° 26' 46.04"
Off County Road 537
Rio Arriba, New Mexico

SWG Project No. 0410003

Southwest
GEOSCIENCE

FIGURE 2
Site Vicinity Map
2012 Aerial Photograph



Southwest
GEOSCIENCE

FIGURE 3
SITE MAP

K-51 Pipeline Release
N36° 26' 47.77"; W107° 26' 46.04"
Off County Road 537
Rio Arriba County, New Mexico

SWG Project No. 0410003

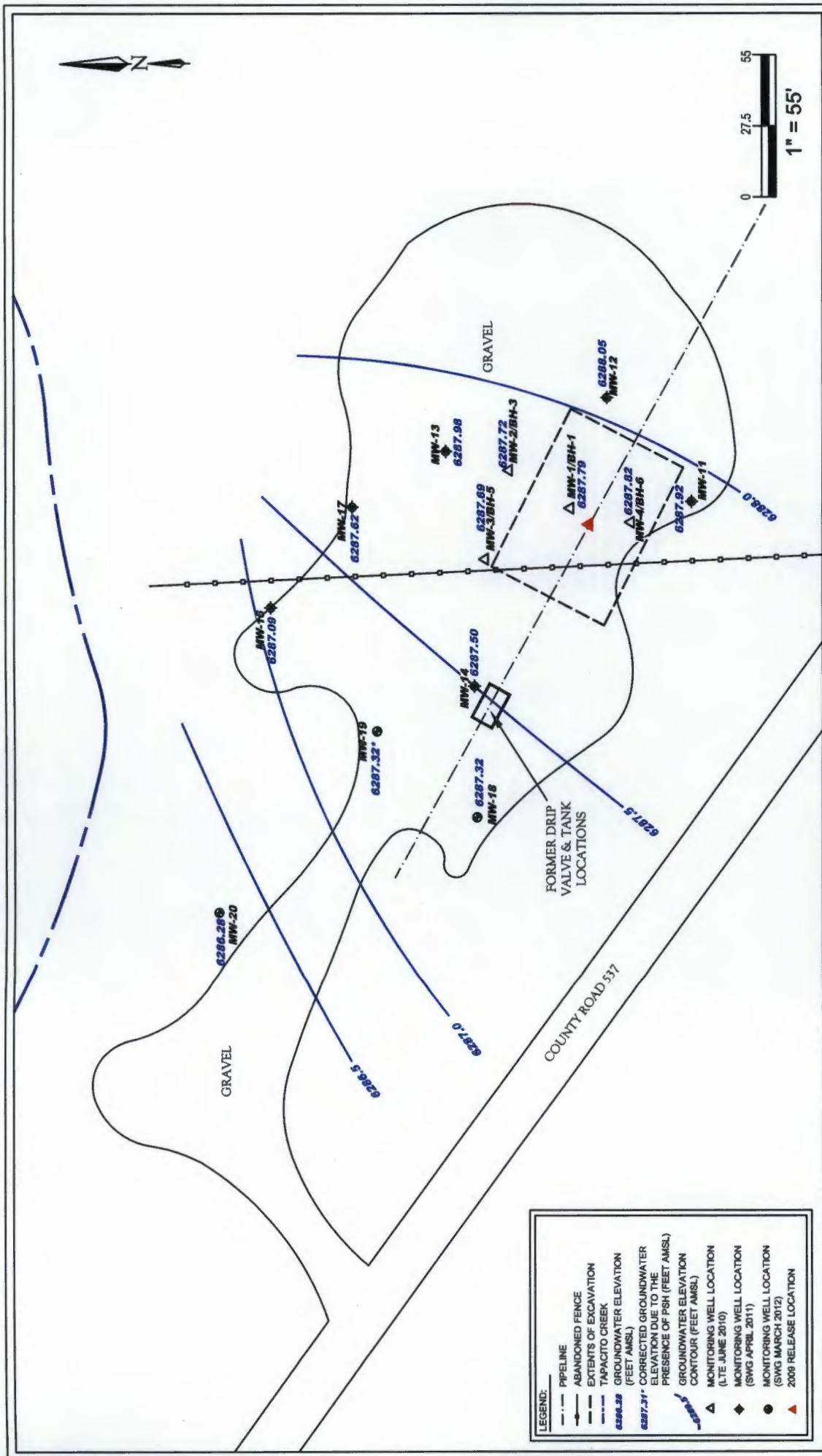


FIGURE 4

GROUNDWATER
GRADIENT MAP

SEPTEMBER 19, 2012

Southwest
GEOSCIENCE

K-51 Pipeline Release

N36° 26' 47.77"; W107° 26' 46.04"

Off County Road 537

Rio Arriba County, New Mexico

SWG Project No. 0410003

TABLE 1
K-51 PIPELINE RELEASE
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		10	750	750	620	NE	NE
SMA Sample - Open Excavation							
Excavation	4.21.10	7,000	13,000	540	5,200	NA	NA
Monitoring Wells							
MW-1	6.21.10	8,400	1,300	560	4,200	NA	NA
	9.24.10	2,300	28	200	520	8.4	<1.0
	4.21.11	430	<20	120	60	2.1	<1.0
	6.21.11	820	370	33	140	5.1	130
	9.22.11	690	1,200	120	1,200	8.9	30
	12.13.11	260	250	54	650	3.4	<1.0
	3.20.12	280	230	94	550	3.5	<1.0
	6.19.12	300	<5.0	81	96	1.7	<1.0
	9.20.12*	45	3.4	15	23	0.45	<1.0
MW-2	6.21.10	200	53	14	96	NA	NA
	9.24.10	2.3	<1.0	<1.0	<2.0	<0.050	<1.0
	4.21.11	3.3	<1.0	<1.0	<2.0	0.065	<1.0
	6.21.11	2.2	<1.0	<1.0	<2.0	<0.050	<1.0
	9.22.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	12.13.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	3.20.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	9.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-3	6.21.10	640	57	72	1,000	NA	NA
	9.24.10	150	<1.0	16	28	0.48	<1.0
	4.21.11	52	<1.0	17	10	0.25	<1.0
	6.21.11	62	14	13	160	0.67	<1.0
	9.22.11	3	<1.0	8.7	<2.0	0.066	<1.0
	12.13.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	3.20.12	1.3	<1.0	1.9	<2.0	<0.050	<1.0
	6.19.12	3.1	<1.0	1.4	<2.0	<0.050	<1.0
	9.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-4	6.21.10	3,600	10,000	600	6,600	NA	NA
	9.24.10	870	870	260	1,600	12	1
	4.21.11	670	<20	520	790	6.3	<1.0
	6.21.11	17	22	36	77	0.64	1.1
	9.22.11	62	140	220	820	3.8	1.2
	12.13.11	84	<20	430	490	2.6	<1.0
	3.20.12	36	<20	1,100	1,400	6.5	<1.0
	6.19.12	37	<5.0	250	350	2.2	<1.0
	9.19.12	9.4	1.4	74	97	0.84	<1.0

TABLE 1
K-51 PIPELINE RELEASE
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		10	750	750	620	NE	NE
MW-11	4.21.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.21.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	9.22.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	12.13.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	3.20.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-12	9.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	4.21.11	1.9	<1.0	<1.0	<2.0	<0.050	<1.0
	6.21.11	4.6	<1.0	<1.0	<2.0	0.063	<1.0
	9.22.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	12.13.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	3.20.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-13	6.19.12	1.7	<1.0	<1.0	<2.0	<0.050	<1.0
	9.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	4.21.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.21.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	9.22.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	12.13.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-14	3.20.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	9.20.12	NS	NS	NS	NS	NS	NS
	4.21.11	2,800	<100	280	720	8.7	<1.0
	6.21.11	470	<10	37	210	1.9	<1.0
	9.22.11	540	<10	100	36	1.7	<1.0
MW-16	12.13.11	220	<10	110	<20	1.0	<1.0
	3.20.12	660	<5.0	240	15	2.9	<1.0
	6.19.12	660	<5.0	300	100	3.4	<1.0
	9.20.12*	7.3	<1.0	<1.0	<2.0	0.1	<1.0
	4.21.11	4.4	<2.0	<2.0	<4.0	<0.10	<1.0
	6.21.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-17	9.22.11	<1.0	<1.0	<1.0	<2.0	0.065	<1.0
	12.13.11	<1.0	<1.0	<1.0	<2.0	0.12	<1.0
	3.20.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	9.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	4.21.11	<2.0	<2.0	<2.0	<4.0	<0.10	<1.0
MW-18	6.21.11	<2.0	<2.0	<2.0	<4.0	<0.10	<1.0
	9.22.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	12.13.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-19	3.20.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	9.20.12*	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
MW-19	3.20.12	250	56	310	3,900	16	5.3
	6.19.12	NAPL	NAPL	NAPL	NAPL	NA	NA
	9.19.12	NAPL	NAPL	NAPL	NAPL	NA	NA

TABLE 1
K-51 PIPELINE RELEASE
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		10	750	750	620	NE	NE
MW-20	3.20.12	35	<1.0	1.1	3.3	0.14	<1.0
	6.19.12	3.4	<1.0	<1.0	<2.0	<0.050	<1.0
	9.20.12*	4.7	<1.0	<1.0	<2.0	<0.050	<1.0

Note: Concentrations in **bold** and yellow exceed the applicable OCD Remediation Action Level

* = Monitoring well purged/sampled utilizing disposable bailer during this event

NA = Not Analyzed

NS = Not Sampled

NE = Not Established

NAPL = Non-aqueous phase liquid

TABLE 2
K-71 Pipeline Release
GROUNDWATER ELEVATIONS

Well ID	Date	Depth to Water (m)	Depth to Bottom (m)	Water Temperature (°C)	Water Level (m)	Water Level (m)
MW-1	4.21.11	ND	11.80	ND	6300.89	6289.09
	6.21.11	ND	12.16	ND		6288.73
	9.22.11	ND	12.92	ND		6287.97
	12.13.11	ND	12.45	ND		6288.44
	3.20.12	ND	12.13	ND		6288.76
	6.19.12	ND	12.76	ND		6288.13
	9.19.12	ND	13.10	ND		6287.79
MW-2	4.21.11	ND	10.55	ND	6299.82	6289.27
	6.21.11	ND	11.87	ND		6287.95
	9.22.11	ND	11.86	ND		6287.96
	12.13.11	ND	11.38	ND		6288.44
	3.20.12	ND	10.95	ND		6288.87
	6.19.12	ND	11.64	ND		6288.18
	9.19.12	ND	12.10	ND		6287.72
MW-3	4.21.11	ND	11.30	ND	6300.22	6288.92
	6.21.11	ND	11.64	ND		6288.58
	9.22.11	ND	12.45	ND		6287.77
	12.13.11	ND	11.89	ND		6288.33
	3.20.12	ND	11.60	ND		6288.62
	6.19.12	ND	12.22	ND		6288.00
	9.19.12	ND	12.53	ND		6287.69
MW-4	4.21.11	ND	11.90	ND	6300.91	6289.01
	6.21.11	ND	12.18	ND		6288.73
	9.22.11	ND	12.90	ND		6288.01
	12.13.11	ND	12.41	ND		6288.50
	3.20.12	ND	12.45	ND		6288.46
	6.19.12	ND	12.72	ND		6288.19
	9.19.12	ND	13.09	ND		6287.82
MW-11	4.21.11	ND	11.98	ND	6301.19	6289.21
	6.21.11	ND	12.40	ND		6288.79
	9.22.11	ND	13.07	ND		6288.12
	12.13.11	ND	12.55	ND		6288.64
	3.20.12	ND	12.26	ND		6288.93
	6.19.12	ND	12.93	ND		6288.26
	9.19.12	ND	13.27	ND		6287.92
MW-12	4.21.11	ND	8.96	ND	6299.08	6290.12
	6.21.11	ND	9.42	ND		6289.66
	9.22.11	ND	10.82	ND		6288.26
	12.13.11	ND	10.13	ND		6288.95
	3.20.12	ND	9.41	ND		6289.67
	6.19.12	ND	10.09	ND		6288.99
	9.19.12	ND	11.03	ND		6288.05
MW-13	4.21.11	ND	9.07	ND	6298.27	6289.20
	6.21.11	ND	9.51	ND		6288.76
	9.22.11	ND	10.15	ND		6288.12
	12.13.11	ND	9.59	ND		6288.68
	3.20.12	ND	9.35	ND		6288.92
	6.19.12	ND	10.09	ND		6288.18
	9.19.12	ND	10.29	ND		6287.98
MW-14	4.21.11	ND	12.54	ND	6301.20	6288.66
	6.21.11	ND	12.88	ND		6288.32
	9.22.11	ND	13.53	ND		6287.67
	12.13.11	ND	13.11	ND		6288.09
	3.20.12	ND	12.80	ND		6288.40
	6.19.12	ND	13.42	ND		6287.78
	9.19.12	ND	13.70	ND		6287.50
MW-16	4.21.11	ND	12.06	ND	6299.89	6287.83
	6.21.11	ND	12.26	ND		6287.63
	9.22.11	ND	12.57	ND		6287.32
	12.13.11	ND	12.28	ND		6287.61
	3.20.12	ND	12.24	ND		6287.65
	6.19.12	ND	12.71	ND		6287.18
	9.19.12	ND	12.80	ND		6287.09
MW-17	4.21.11	ND	9.90	ND	6298.57	6288.67
	6.21.11	ND	9.56	ND		6289.01
	9.22.11	ND	10.83	ND		6287.74
	12.13.11	ND	10.31	ND		6288.26
	3.20.12	ND	10.12	ND		6288.45
	6.19.12	ND	10.81	ND		6287.76
	9.19.12	ND	10.95	ND		6287.62
MW-18	3.20.12	ND	16.60	ND	6304.77	6288.17
	6.19.12	ND	17.42	ND		6287.35
	9.19.12	ND	17.45	ND		6287.32
MW-19	3.20.12	ND	15.69	ND	6303.80	6288.11
	6.19.12	16.25	16.32	0.07		6287.52
	9.19.12	16.47	16.49	0.02		6287.32
MW-20	3.20.12	ND	25.82	ND	6312.59	6286.77
	6.19.12	ND	26.30	ND		6286.29
	9.19.12	ND	26.31	ND		6286.28

BTOC - below top of casing

AMSL - above mean sea level

TOC - top of casing

* - corrected for presence of phase-separated hydrocarbon using a site-specific density correction factor of 0.63

ND - Not Detected

APPENDIX C

Laboratory Data Reports
& Chain-of-Custody Documentation



*Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com*

October 02, 2012

Kyle Summers

Southwest Geoscience
606 S. Rio Grande Unit A
Aztec, NM 87410
TEL: (214) 350-5469
FAX (214) 350-2914

RE: K-51

OrderNo.: 1209947

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 11 sample(s) on 9/21/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical ReportLab Order **1209947**Date Reported: **10/2/2012****Hall Environmental Analysis Laboratory, Inc.****CLIENT:** Southwest Geoscience**Client Sample ID:** MW-11**Project:** K-51**Collection Date:** 9/19/2012 11:00:00 AM**Lab ID:** 1209947-001**Matrix:** AQUEOUS**Received Date:** 9/21/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JMP
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	9/24/2012 3:51:00 PM
Surr: DNOP	124	79.5-166		%REC	1	9/24/2012 3:51:00 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	9/23/2012 2:45:08 AM
Surr: BFB	85.0	69.8-119		%REC	1	9/23/2012 2:45:08 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	9/23/2012 2:45:08 AM
Toluene	ND	1.0		µg/L	1	9/23/2012 2:45:08 AM
Ethylbenzene	ND	1.0		µg/L	1	9/23/2012 2:45:08 AM
Xylenes, Total	ND	2.0		µg/L	1	9/23/2012 2:45:08 AM
Surr: 4-Bromofluorobenzene	78.3	69.7-152		%REC	1	9/23/2012 2:45:08 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Analytical Report

Lab Order 1209947

Date Reported: 10/2/2012

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Southwest Geoscience**Client Sample ID:** MW-12**Project:** K-51**Collection Date:** 9/19/2012 11:35:00 AM**Lab ID:** 1209947-002**Matrix:** AQUEOUS**Received Date:** 9/21/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JMP
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	9/24/2012 4:16:04 PM
Surr: DNOP	126	79.5-166		%REC	1	9/24/2012 4:16:04 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	9/23/2012 3:15:11 AM
Surr: BFB	82.3	69.8-119		%REC	1	9/23/2012 3:15:11 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	9/23/2012 3:15:11 AM
Toluene	ND	1.0		µg/L	1	9/23/2012 3:15:11 AM
Ethylbenzene	ND	1.0		µg/L	1	9/23/2012 3:15:11 AM
Xylenes, Total	ND	2.0		µg/L	1	9/23/2012 3:15:11 AM
Surr: 4-Bromofluorobenzene	76.6	69.7-152		%REC	1	9/23/2012 3:15:11 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Analytical Report

Lab Order 1209947

Date Reported: 10/2/2012

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Southwest Geoscience**Client Sample ID:** MW-2**Project:** K-51**Collection Date:** 9/19/2012 12:30:00 PM**Lab ID:** 1209947-003**Matrix:** AQUEOUS**Received Date:** 9/21/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JMP
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	9/24/2012 4:41:26 PM
Surr: DNOP	123	79.5-166		%REC	1	9/24/2012 4:41:26 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	9/23/2012 3:45:28 AM
Surr: BFB	99.1	69.8-119		%REC	1	9/23/2012 3:45:28 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	9/23/2012 3:45:28 AM
Toluene	ND	1.0		µg/L	1	9/23/2012 3:45:28 AM
Ethylbenzene	ND	1.0		µg/L	1	9/23/2012 3:45:28 AM
Xylenes, Total	ND	2.0		µg/L	1	9/23/2012 3:45:28 AM
Surr: 4-Bromofluorobenzene	92.6	69.7-152		%REC	1	9/23/2012 3:45:28 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Analytical Report

Lab Order 1209947

Date Reported: 10/2/2012

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Southwest Geoscience**Client Sample ID:** MW-3**Project:** K-51**Collection Date:** 9/19/2012 1:05:00 PM**Lab ID:** 1209947-004**Matrix:** AQUEOUS**Received Date:** 9/21/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JMP
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	9/24/2012 5:06:32 PM
Surr: DNOP	126	79.5-166		%REC	1	9/24/2012 5:06:32 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	9/23/2012 4:15:32 AM
Surr: BFB	97.5	69.8-119		%REC	1	9/23/2012 4:15:32 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	9/23/2012 4:15:32 AM
Toluene	ND	1.0		µg/L	1	9/23/2012 4:15:32 AM
Ethylbenzene	ND	1.0		µg/L	1	9/23/2012 4:15:32 AM
Xylenes, Total	ND	2.0		µg/L	1	9/23/2012 4:15:32 AM
Surr: 4-Bromofluorobenzene	91.8	69.7-152		%REC	1	9/23/2012 4:15:32 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Analytical Report

Lab Order 1209947

Date Reported: 10/2/2012

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Southwest Geoscience**Client Sample ID:** MW-17**Project:** K-51**Collection Date:** 9/19/2012 1:40:00 PM**Lab ID:** 1209947-005**Matrix:** AQUEOUS**Received Date:** 9/21/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JMP
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	9/24/2012 5:31:38 PM
Surr: DNOP	121	79.5-166		%REC	1	9/24/2012 5:31:38 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	9/23/2012 12:40:38 PM
Surr: BFB	90.0	69.8-119		%REC	1	9/23/2012 12:40:38 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	9/23/2012 12:40:38 PM
Toluene	ND	1.0		µg/L	1	9/23/2012 12:40:38 PM
Ethylbenzene	ND	1.0		µg/L	1	9/23/2012 12:40:38 PM
Xylenes, Total	ND	2.0		µg/L	1	9/23/2012 12:40:38 PM
Surr: 4-Bromofluorobenzene	83.9	69.7-152		%REC	1	9/23/2012 12:40:38 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Analytical Report

Lab Order 1209947

Date Reported: 10/2/2012

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Southwest Geoscience**Client Sample ID:** MW-16**Project:** K-51**Collection Date:** 9/19/2012 2:30:00 PM**Lab ID:** 1209947-006**Matrix:** AQUEOUS**Received Date:** 9/21/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JMP
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	9/24/2012 6:22:05 PM
Surr: DNOP	128	79.5-166		%REC	1	9/24/2012 6:22:05 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	9/23/2012 1:10:41 PM
Surr: BFB	80.5	69.8-119		%REC	1	9/23/2012 1:10:41 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	9/23/2012 1:10:41 PM
Toluene	ND	1.0		µg/L	1	9/23/2012 1:10:41 PM
Ethylbenzene	ND	1.0		µg/L	1	9/23/2012 1:10:41 PM
Xylenes, Total	ND	2.0		µg/L	1	9/23/2012 1:10:41 PM
Surr: 4-Bromofluorobenzene	76.7	69.7-152		%REC	1	9/23/2012 1:10:41 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Analytical Report

Lab Order 1209947

Date Reported: 10/2/2012

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Southwest Geoscience**Client Sample ID:** MW-4**Project:** K-51**Collection Date:** 9/19/2012 3:45:00 PM**Lab ID:** 1209947-007**Matrix:** AQUEOUS**Received Date:** 9/21/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JMP
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	9/24/2012 6:47:27 PM
Surr: DNOP	125	79.5-166		%REC	1	9/24/2012 6:47:27 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	0.84	0.050		mg/L	1	9/24/2012 6:15:05 PM
Surr: BFB	108	69.8-119		%REC	1	9/24/2012 6:15:05 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	9.4	1.0		µg/L	1	9/24/2012 6:15:05 PM
Toluene	1.4	1.0		µg/L	1	9/24/2012 6:15:05 PM
Ethylbenzene	74	1.0		µg/L	1	9/24/2012 6:15:05 PM
Xylenes, Total	97	2.0		µg/L	1	9/24/2012 6:15:05 PM
Surr: 4-Bromofluorobenzene	91.9	69.7-152		%REC	1	9/24/2012 6:15:05 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Analytical Report

Lab Order 1209947

Date Reported: 10/2/2012

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Southwest Geoscience**Client Sample ID:** MW-18**Project:** K-51**Collection Date:** 9/20/2012 8:30:00 AM**Lab ID:** 1209947-008**Matrix:** AQUEOUS**Received Date:** 9/21/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JMP
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	9/24/2012 7:12:33 PM
Surr: DNOP	126	79.5-166		%REC	1	9/24/2012 7:12:33 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	9/23/2012 2:41:16 PM
Surr: BFB	102	69.8-119		%REC	1	9/23/2012 2:41:16 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	9/23/2012 2:41:16 PM
Toluene	ND	1.0		µg/L	1	9/23/2012 2:41:16 PM
Ethylbenzene	ND	1.0		µg/L	1	9/23/2012 2:41:16 PM
Xylenes, Total	ND	2.0		µg/L	1	9/23/2012 2:41:16 PM
Surr: 4-Bromofluorobenzene	96.3	69.7-152		%REC	1	9/23/2012 2:41:16 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Analytical Report

Lab Order 1209947

Date Reported: 10/2/2012

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Southwest Geoscience**Client Sample ID:** MW-1**Project:** K-51**Collection Date:** 9/20/2012 9:00:00 AM**Lab ID:** 1209947-009**Matrix:** AQUEOUS**Received Date:** 9/21/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JMP
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	9/24/2012 7:37:38 PM
Surr: DNOP	128	79.5-166		%REC	1	9/24/2012 7:37:38 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	0.45	0.050		mg/L	1	9/24/2012 7:15:34 PM
Surr: BFB	104	69.8-119		%REC	1	9/24/2012 7:15:34 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	45	1.0		µg/L	1	9/24/2012 7:15:34 PM
Toluene	3.4	1.0		µg/L	1	9/24/2012 7:15:34 PM
Ethylbenzene	15	1.0		µg/L	1	9/24/2012 7:15:34 PM
Xylenes, Total	23	2.0		µg/L	1	9/24/2012 7:15:34 PM
Surr: 4-Bromofluorobenzene	89.0	69.7-152		%REC	1	9/24/2012 7:15:34 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Analytical Report

Lab Order 1209947

Date Reported: 10/2/2012

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Southwest Geoscience**Client Sample ID:** MW-20**Project:** K-51**Collection Date:** 9/20/2012 9:20:00 AM**Lab ID:** 1209947-010**Matrix:** AQUEOUS**Received Date:** 9/21/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JMP
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	9/24/2012 8:02:49 PM
Surr: DNOP	135	79.5-166		%REC	1	9/24/2012 8:02:49 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	9/23/2012 4:11:46 PM
Surr: BFB	81.5	69.8-119		%REC	1	9/23/2012 4:11:46 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	4.7	1.0		µg/L	1	9/23/2012 4:11:46 PM
Toluene	ND	1.0		µg/L	1	9/23/2012 4:11:46 PM
Ethylbenzene	ND	1.0		µg/L	1	9/23/2012 4:11:46 PM
Xylenes, Total	ND	2.0		µg/L	1	9/23/2012 4:11:46 PM
Surr: 4-Bromofluorobenzene	76.5	69.7-152		%REC	1	9/23/2012 4:11:46 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Analytical Report

Lab Order 1209947

Date Reported: 10/2/2012

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Southwest Geoscience**Client Sample ID:** MW-14**Project:** K-51**Collection Date:** 9/20/2012 10:30:00 AM**Lab ID:** 1209947-011**Matrix:** AQUEOUS**Received Date:** 9/21/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JMP
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	9/24/2012 8:27:55 PM
Surr: DNOP	130	79.5-166		%REC	1	9/24/2012 8:27:55 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	0.13	0.050		mg/L	1	9/24/2012 10:16:29 PM
Surr: BFB	97.9	69.8-119		%REC	1	9/24/2012 10:16:29 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	7.3	1.0		µg/L	1	9/24/2012 10:16:29 PM
Toluene	ND	1.0		µg/L	1	9/24/2012 10:16:29 PM
Ethylbenzene	ND	1.0		µg/L	1	9/24/2012 10:16:29 PM
Xylenes, Total	ND	2.0		µg/L	1	9/24/2012 10:16:29 PM
Surr: 4-Bromofluorobenzene	89.8	69.7-152		%REC	1	9/24/2012 10:16:29 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1209947

02-Oct-12

Client: Southwest Geoscience

Project: K-51

Sample ID	MB-3896	SampType:	MBLK	TestCode:	EPA Method 8015B: Diesel Range					
Client ID:	PBW	Batch ID:	3896	RunNo:	5718					
Prep Date:	9/24/2012	Analysis Date:	9/24/2012	SeqNo:	164361	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Diesel Range Organics (DRO)

ND

1.0

Surr: DNOP

1.1

1.000

115

79.5

166

Sample ID	LCS-3896	SampType:	LCS	TestCode:	EPA Method 8015B: Diesel Range					
Client ID:	LCSW	Batch ID:	3896	RunNo:	5718					
Prep Date:	9/24/2012	Analysis Date:	9/24/2012	SeqNo:	164573	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Diesel Range Organics (DRO)

3.8

1.0

5.000

0

76.7

74

157

Surr: DNOP

0.54

0.5000

108

79.5

166

Sample ID	LCSD-3896	SampType:	LCSD	TestCode:	EPA Method 8015B: Diesel Range					
Client ID:	LCSS02	Batch ID:	3896	RunNo:	5718					
Prep Date:	9/24/2012	Analysis Date:	9/24/2012	SeqNo:	164574	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Diesel Range Organics (DRO)

3.8

1.0

5.000

0

75.0

74

157

2.27

23

Surr: DNOP

0.57

0.5000

114

79.5

166

0

0

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1209947

02-Oct-12

Client: Southwest Geoscience

Project: K-51

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8015B: Gasoline Range					
Client ID:	PBW	Batch ID:	R5693	RunNo:	5693					
Prep Date:		Analysis Date:	9/22/2012	SeqNo:	163570	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	0.050								
Surr: BFB	16		20.00		77.6	69.8	119			

Sample ID	2.5UG GRO LCS	SampType:	LCS	TestCode:	EPA Method 8015B: Gasoline Range					
Client ID:	LCSW	Batch ID:	R5693	RunNo:	5693					
Prep Date:		Analysis Date:	9/22/2012	SeqNo:	163571	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.47	0.050	0.5000	0	94.4	75.9	119			
Surr: BFB	16		20.00		81.6	69.8	119			

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8015B: Gasoline Range					
Client ID:	PBW	Batch ID:	R5708	RunNo:	5708					
Prep Date:		Analysis Date:	9/23/2012	SeqNo:	164089	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	0.050								
Surr: BFB	18		20.00		91.3	69.8	119			

Sample ID	2.5UG GRO LCS	SampType:	LCS	TestCode:	EPA Method 8015B: Gasoline Range					
Client ID:	LCSW	Batch ID:	R5708	RunNo:	5708					
Prep Date:		Analysis Date:	9/23/2012	SeqNo:	164091	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.48	0.050	0.5000	0	95.6	75.9	119			
Surr: BFB	15		20.00		77.5	69.8	119			

Sample ID	1209947-005AMS	SampType:	MS	TestCode:	EPA Method 8015B: Gasoline Range					
Client ID:	MW-17	Batch ID:	R5708	RunNo:	5708					
Prep Date:		Analysis Date:	9/23/2012	SeqNo:	164093	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.43	0.050	0.5000	0	85.1	63.5	131			
Surr: BFB	15		20.00		75.0	69.8	119			

Sample ID	1209947-005AMSD	SampType:	MSD	TestCode:	EPA Method 8015B: Gasoline Range					
Client ID:	MW-17	Batch ID:	R5708	RunNo:	5708					
Prep Date:		Analysis Date:	9/23/2012	SeqNo:	164094	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.44	0.050	0.5000	0	87.8	63.5	131	3.10	16.7	
Surr: BFB	16		20.00		80.9	69.8	119	0	0	

Qualifiers:

- | | |
|--|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| P Sample pH greater than 2 | R RPD outside accepted recovery limits |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1209947

02-Oct-12

Client: Southwest Geoscience

Project: K-51

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8015B: Gasoline Range					
Client ID:	PBW	Batch ID:	R5745	RunNo:	5745					
Prep Date:		Analysis Date:	9/24/2012	SeqNo:	165002	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	0.050								
Surr: BFB	18		20.00		88.8	69.8	119			

Sample ID	2.5UG GRO LCS	SampType:	LCS	TestCode:	EPA Method 8015B: Gasoline Range					
Client ID:	LCSW	Batch ID:	R5745	RunNo:	5745					
Prep Date:		Analysis Date:	9/24/2012	SeqNo:	165003	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.46	0.050	0.5000	0	92.4	75.9	119			
Surr: BFB	22		20.00		109	69.8	119			

Qualifiers:

- | | |
|--|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| P Sample pH greater than 2 | R RPD outside accepted recovery limits |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1209947

02-Oct-12

Client: Southwest Geoscience

Project: K-51

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID:	R5693	RunNo:	5693					
Prep Date:		Analysis Date:	9/22/2012	SeqNo:	163597	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
1,2,4-Trimethylbenzene	ND	1.0								
1,3,5-Trimethylbenzene	ND	1.0								
Surr: 4-Bromofluorobenzene	16		20.00		77.5	69.7	152			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	R5693	RunNo:	5693					
Prep Date:		Analysis Date:	9/22/2012	SeqNo:	163616	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Benzene	20	1.0	20.00	0	102	80	120			
Toluene	21	1.0	20.00	0	106	80	120			
Ethylbenzene	22	1.0	20.00	0	109	80	120			
Xylenes, Total	66	2.0	60.00	0	110	80	120			
1,2,4-Trimethylbenzene	20	1.0	20.00	0	102	74.3	117			
1,3,5-Trimethylbenzene	22	1.0	20.00	0	108	75.8	117			
Surr: 4-Bromofluorobenzene	18		20.00		90.6	69.7	152			

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID:	R5708	RunNo:	5708					
Prep Date:		Analysis Date:	9/23/2012	SeqNo:	164123	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
1,2,4-Trimethylbenzene	ND	1.0								
1,3,5-Trimethylbenzene	ND	1.0								
Surr: 4-Bromofluorobenzene	18		20.00		91.6	69.7	152			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	R5708	RunNo:	5708					
Prep Date:		Analysis Date:	9/23/2012	SeqNo:	164124	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Benzene	20	1.0	20.00	0	101	80	120			
Toluene	21	1.0	20.00	0	107	80	120			
Ethylbenzene	22	1.0	20.00	0	109	80	120			

Qualifiers:

- | | |
|--|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| P Sample pH greater than 2 | R RPD outside accepted recovery limits |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1209947

02-Oct-12

Client: Southwest Geoscience

Project: K-51

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	R5708	RunNo:	5708					
Prep Date:		Analysis Date:	9/23/2012	SeqNo:	164124	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Xylenes, Total	66	2.0	60.00	0	109	80	120			
1,2,4-Trimethylbenzene	20	1.0	20.00	0	102	74.3	117			
1,3,5-Trimethylbenzene	22	1.0	20.00	0	108	75.8	117			
Surr: 4-Bromofluorobenzene	20		20.00		101	69.7	152			

Sample ID	1209947-006AMS		SampType: MS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	MW-16		Batch ID: R5708		RunNo: 5708					
Prep Date:			Analysis Date: 9/23/2012		SeqNo: 164127		Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0.3640	101	74.1	124			
Toluene	21	1.0	20.00	0.2320	105	75.2	124			
Ethylbenzene	22	1.0	20.00	0.2360	109	69	125			
Xylenes, Total	66	2.0	60.00	0.7480	109	73.1	126			
1,2,4-Trimethylbenzene	19	1.0	20.00	0.5060	94.9	63.1	121			
1,3,5-Trimethylbenzene	21	1.0	20.00	0.1680	103	60	133			
Surr: 4-Bromofluorobenzene	17		20.00		82.7	69.7	152			

Sample ID	1209947-006AMSD			SampType:	MSD		TestCode:	EPA Method 8021B: Volatiles		
Client ID:	MW-16		Batch ID:	R5708		RunNo:	5708			
Prep Date:			Analysis Date:	9/23/2012		SeqNo:	164128		Units:	µg/L
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0.3640	100	74.1	124	0.215	11.2	
Toluene	21	1.0	20.00	0.2320	105	75.2	124	0.226	11.9	
Ethylbenzene	22	1.0	20.00	0.2360	108	69	125	0.475	13.5	
Xylenes, Total	66	2.0	60.00	0.7480	108	73.1	126	0.863	13	
1,2,4-Trimethylbenzene	20	1.0	20.00	0.5060	96.5	63.1	121	1.59	14.7	
1,3,5-Trimethylbenzene	21	1.0	20.00	0.1680	104	60	133	1.21	14	
Surr: 4-Bromofluorobenzene	20		20.00		99.3	69.7	152	0	0	

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID:	R5745	RunNo:	5745					
Prep Date:		Analysis Date:	9/24/2012	SeqNo:	165025	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
1,2,4-Trimethylbenzene	ND	1.0								
1,3,5-Trimethylbenzene	ND	1.0								

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1209947

02-Oct-12

Client: Southwest Geoscience

Project: K-51

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID:	R5745	RunNo:	5745					
Prep Date:		Analysis Date:	9/24/2012	SeqNo:	165025	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	18		20.00		91.3	69.7	152			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	R5745	RunNo:	5745					
Prep Date:		Analysis Date:	9/24/2012	SeqNo:	165026	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	98.8	80	120			
Toluene	21	1.0	20.00	0	103	80	120			
Ethylbenzene	21	1.0	20.00	0	107	80	120			
Xylenes, Total	65	2.0	60.00	0	109	80	120			
1,2,4-Trimethylbenzene	20	1.0	20.00	0	100	74.3	117			
1,3,5-Trimethylbenzene	21	1.0	20.00	0	106	75.8	117			
Surr: 4-Bromofluorobenzene	18		20.00		91.2	69.7	152			

Qualifiers:

* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH greater than 2

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

Sample Log-In Check List

Client Name: Southwest Geoscience		Work Order Number: 1209947	
Received by/date: <u>LM</u> <u>09/21/12</u>			
Logged By: Michelle Garcia	9/21/2012 10:00:00 AM	<i>Michelle Garcia</i>	
Completed By: Michelle Garcia	9/21/2012 2:42:05 PM	<i>Michelle Garcia</i>	
Reviewed By: <i>[Signature]</i> <u>09/21/12</u>			

Chain of Custody

1. Were seals intact? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Coolers are present? (see 19. for cooler specific information) Yes ☒ No ☐ NA ☐
5. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
6. Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐
7. Sample(s) in proper container(s)? Yes ☒ No ☐
8. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
9. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
10. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
11. VOA vials have zero headspace? Yes ☒ No ☐ No VOA Vials ☐
12. Were any sample containers received broken? Yes ☐ No ☒
13. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
14. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
15. Is it clear what analyses were requested? Yes ☒ No ☐
16. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved bottles checked for pH: _____
(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (If applicable)

17. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____	Date: _____
By Whom: _____	Via: <input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding: _____	
Client Instructions: _____	

18. Additional remarks:

19. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.1	Good	Yes			

CHAIN OF CUSTODY RECORD

Southwest GEOSCIENCE Environmental & Hydrogeologic Consultants Aztec Office Location				Laboratory: <u>Hall</u> Address: <u>ABQ</u> Contact: _____ Phone: _____ PO/SO #: _____ Sampler's Signature: <u>[Signature]</u>				ANALYSIS REQUESTED <u>BTEX 8821B 8615</u> <u>2 TONH 6810/AD 8615</u>				Lab use only Due Date: _____ Temp. of coolers when received (C°): <u>2.1</u> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>1</td><td>2</td><td>3</td><td>4</td><td>5</td></tr> </table> Page <u>1</u> of <u>2</u>				1	2	3	4	5
1	2	3	4	5																
Project No. <u>0410003</u>		Project Name <u>K-51</u>		No. Type of Containers		Lab Sample ID (Lab Use Only)														
Matrix	Date	Time	Identifying Marks of Sample(s)	Depth	Depth	VOA	A/G	250 ml	P/O											
W	9/19/12	1100	MW-11			5					-001									
		1135	MW-12								-002									
		1230	MW-2								-003									
		1305	MW-3								-004									
		1340	MW-17								-005									
		1430	MW-16								-006									
		1545	MW-4			4					-007									
	9/19/12	0830	MW-18			4					-008									
		0900	MW-1			5					-009									
		0920	MW-20			5					-010									

Turn around time		<input checked="" type="checkbox"/> Normal		<input type="checkbox"/> 25% Rush		<input type="checkbox"/> 50% Rush		<input type="checkbox"/> 100% Rush		NOTES:	
Relinquished by (Signature)	Date	Time	Received by (Signature)	Date	Time	Relinquished by (Signature)	Date	Time	Received by (Signature)	Date	Time
<u>[Signature]</u>	9/19/12	1422	<u>[Signature]</u>	9/20/12	1422	<u>[Signature]</u>	9/20/12	1422	<u>[Signature]</u>	9/20/12	1422
Relinquished by (Signature)	Date	Time	Received by (Signature)	Date	Time	Relinquished by (Signature)	Date	Time	Received by (Signature)	Date	Time
<u>[Signature]</u>	9/20/12	1751	<u>[Signature]</u>	9/21/12	1000	<u>[Signature]</u>	9/21/12	1000	<u>[Signature]</u>	9/21/12	1000
Relinquished by (Signature)	Date	Time	Received by (Signature)	Date	Time	Relinquished by (Signature)	Date	Time	Received by (Signature)	Date	Time

CHAIN OF CUSTODY RECORD

Southwest GEOSCIENCE Environmental & Hydrogeologic Consultants Office Location <u>Aetec</u>		Laboratory: <u>Hall</u> Address: <u>ARR</u> Contact: _____ Phone: _____ PO/SO #: _____		Analysis REQUESTED <u>TH 6/20/00</u> <u>STK 8001</u>		Lab use only Due Date: _____ Temp. of coolers when received (C°): <u>2,1</u> 1 2 3 4 5 Page <u>2</u> of <u>2</u>	
		Project Manager: <u>R. Summers</u> Sampler's Name: <u>Ryder Summers</u> Project Name: <u>R-51</u> Identifying Marks of Sample(s): <u>PMW-14</u>		No/Type of Containers VOA 250 ml P/O _____		Lab Sample ID (Lab Use Only) <u>12009947</u> <u>-011</u>	

Matrix	Date	Time	C O m p	G r a b	Identifying Marks of Sample(s)	Depth	Depth	Depth	VOA	250 ml	P/O
W	9/20/02	1030									
<div style="display: flex; justify-content: space-around;"> <div> <input checked="" type="checkbox"/> Normal <input type="checkbox"/> 25% Rush <input type="checkbox"/> 50% Rush <input type="checkbox"/> 100% Rush </div> <div> <input type="checkbox"/> Turn around time <input type="checkbox"/> Rush </div> </div>											
<div style="display: flex; justify-content: space-around;"> <div> Relinquished by (Signature) <u>[Signature]</u> Date: <u>9/20/02</u> Time: <u>1422</u> </div> <div> Received by (Signature) <u>[Signature]</u> Date: <u>9/20/02</u> Time: <u>1422</u> </div> </div>											
<div style="display: flex; justify-content: space-around;"> <div> Relinquished by (Signature) <u>[Signature]</u> Date: <u>9/20/02</u> Time: <u>1751</u> </div> <div> Received by (Signature) <u>[Signature]</u> Date: <u>9/20/02</u> Time: <u>1800</u> </div> </div>											
<div style="display: flex; justify-content: space-around;"> <div> Relinquished by (Signature) <u>[Signature]</u> Date: _____ Time: _____ </div> <div> Received by (Signature) <u>[Signature]</u> Date: _____ Time: _____ </div> </div>											

Matrix Container WW - Wastewater VOA - 40 ml vial	W - Water A/G - Amber / Or Glass 1 Liter	S - Soil SD - Solid	L - Liquid 250 ml - Glass wide mouth	A - Air Bag P/O - Plastic or other	C - Charcoal tube P/O - Plastic or other	SL - sludge O - Oil
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