

DATE IN 5/15/2014	SUSPENSE	ENGINEER MAM	LOGGED IN 5/15/2014	TYPE CTB	APP NO. PMAM/413555043
----------------------	----------	-----------------	------------------------	-------------	---------------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman
 Print or Type Name

Erin Workman
 Signature

Regulatory Compliance Prof.
 Title

05.13.14
 Date

Erin.Workman@dvn.com
 E-mail Address

CTB 710
 - Devon Energy
 6137

W 2115
 - Jasper 32 State
 Com 3H
 30-05-40035

- Jasper 32 State
 Com 4H
 30-05-38476
 - Jasper 32 State
 Com 7H
 30-05-40584
 - Jasper 32 State
 Com 8H

30-015 -
 40606
 Pool
 - Winchester
 Bone
 Spring

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr. Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP

OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Please Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☐ Metering ☒ Other (Well Test Method)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Erin Workman TITLE: Regulatory Compliance Prof. DATE: 05.12.14

TYPE OR PRINT NAME: Erin Workman TELEPHONE NUMBER: (405) 552-7970

E-MAIL ADDRESS: Erin.workman@dmr.com

APPLICATION FOR CENTRAL TANK BATTERY

State of New Mexico – Santa Fe
Oil Conservation Division
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Proposal for the Jasper 32 State Com 3H, 4H, 7H, & 8H Wells

Devon Energy Production Company, LP is requesting approval for a Central Tank Battery for the following wells:

State Lease: V-4942 & VB-158

Well Name	Location	API #	Pool 65010	BOPD	Oil Gravities	MCFPD	BTU
Jasper 32 State Com 3H	NWNE Sec. 32-T19S-R29E	30-015-40035	Winchester; Bone Spring	219.64	44	510.15	1211.9
Jasper 32 State Com 7H	NWNW Sec. 32-T19S-R29E	30-015-40584	Winchester; Bone Spring	99.18	44	649.27	1224.3

State Lease: B-4942 & V4546

Well Name	Location	API #	Pool 65010	BOPD	Oil Gravities	MCFPD	BTU
Jasper 32 State Com 4H	NWNW Sec. 32-T19S-R29E	30-015-38476	Winchester; Bone Spring	24.76	38	184.16	1214.5
Jasper 32 State Com 8H	NWNW Sec. 32-T19S-R29E	30-015-40606	Winchester; Bone Spring	32.25	44	376.29	1213.4

*These are proposed production numbers, will provide amendment upon receipt of this information.

Attached is a map that displays the state leases and well locations in Section 13, T21S, R27E.

Oil & Gas metering:

The central tank battery is located at the Jasper 32 State Com 4H location NWNW, Sec. 13, T21A, R27E, Eddy County, New Mexico. The production from the Jasper 32 State Com 3H & 7H will share a common production header with isolation lines to route each wells production. From this point, one well will be on test and its production routed through the test equipment. The production from the Jasper 32 State Com State 4H & 8H will share a common production header with isolation lines to route each wells production. From this point one well will be on test and its production routed through the test equipment. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Jasper 32 State Com 4H will have 3 oil tanks that all four wells will utilize and they have a common Duke Energy CDP **#15755-00** located on the North side of the facility in Sec. 13, T21S, R27E. Oil, gas and water volumes from the Jasper 32 State Com 3H & 7H producing to this battery will be determined by using a test separator/heater treater for these two wells at the proposed facility. Well tests for these wells will be conducted at least once per month, for a minimum of 24 hours to allocate production back to each well. Oil, gas, and water volumes from the Japer 32 State Com 4H & 8H producing to this battery will be determined by using a test separator/heater treater for these two wells at the proposed facility. Well tests for these wells will be conducted at least once per month, for a minimum of 24 hours to allocate production back to each well. Oil, gas, and water volumes for these wells will flow through a three phase separator with coriolis to meter the oil, mag meter to meter the water, and gas allocation meters to meter the gas.

The production from the Jasper 32 State Com 3H & 8H flows into a production header, one well will be routed to the test side and one to the production side. The well which is on test flows into the 3 phase separator, where after separation the gas is routed to the gas test meter (**number will be provided upon receipt**), then to DCP CDP gas sales **#15755-00** on the north side of the location in Sec.13, T21S, R27E. After separation, the oil is then metered with a Micro Motion Coriolis Meter (**number will be provided upon receipt**) and flows into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. The water is metered using a mag meter and then flows to the 500 bbl. produced water tank, along with the water from the other wells.

The production from the Jasper 32 State Com 4H & 8H flows into a production header, one well will be routed to the test side and one to the production side. The well which is on test flows into the 3 phase separator, where after separation the gas is routed to the gas test meter **#885-49-160**, then to DCP CDP **#15755-00** on the north side of the location in Sec.13, T21S, R27E. After separation, the oil is then metered with a Micro Motion Coriolis Meter (**number will be provided upon receipt**) and flows into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. The water is metered using a mag meter and then flows to the 500 bbl. produced water tank, along with the water from the other wells.

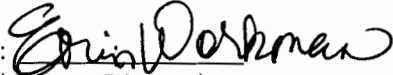
Oil production will be allocated on a daily basis based on the Coriolis Test meter located downstream of the three phase separator. The Coriolis meter will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. Gas production from the Jasper 32 State Com 3H & 7H wells will be allocated on a daily basis using gas allocation meter. The gas production from the production equipment, test gas meter (**number provided upon receipt**), and the VRU allocation meter **#885-00-161** will commingle and flow through Duke Energy CDP **#15755-00**. Gas production from the Jasper 32 State Com 4H & 8H wells will be allocated on a daily basis using the gas allocation meter. The gas production from the production equipment, the test gas meter **#885-49-160**, and the VRU allocation meter **#885-00-161**, and will commingle and flow through DCP CDP **#15755-00**. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The OCD & SLO will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Signed: 

Printed Name: Erin Workman

Title: Regulatory Compliance Professional

Date: 05.13.14

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 15, 2009
Submit one copy to appropriate
District Office
☒ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-40035	² Pool Code 65010	³ Pool Name WINCHESTER; BONE SPRING
⁴ Property Code 38500	⁵ Property Name JASPER 32 STATE COM	⁶ Well Number 3H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3266.5

¹⁰ Surface Location

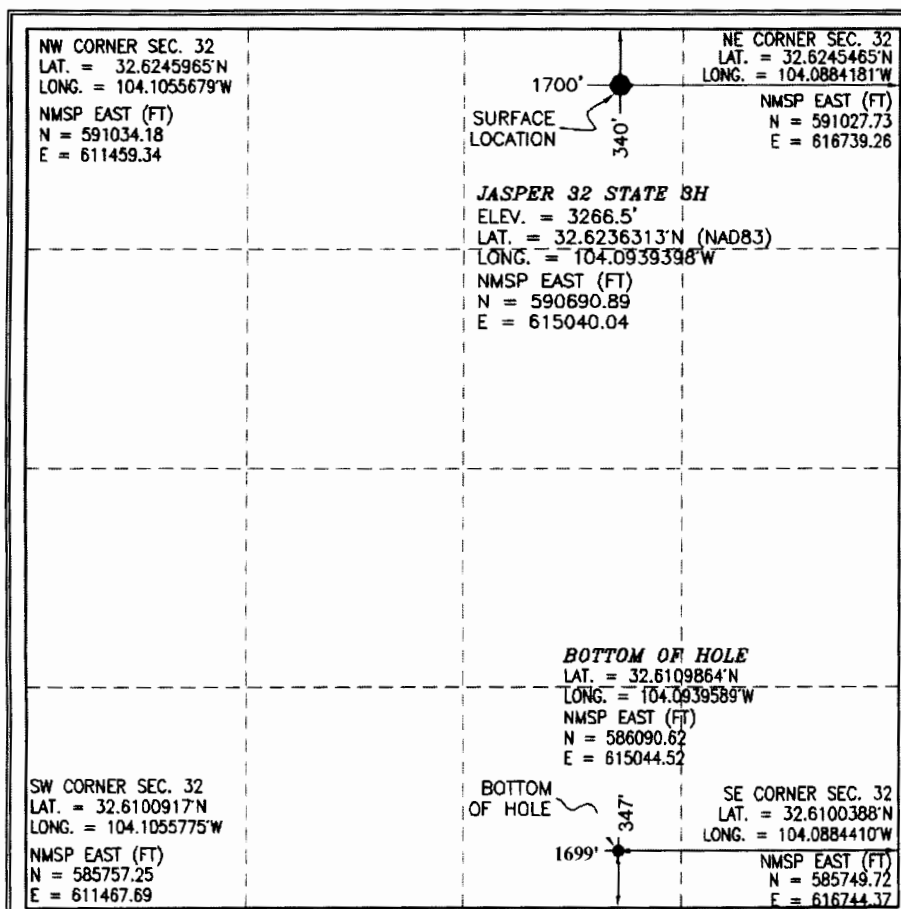
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	32	19 S	29 E		340	NORTH	1700	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	32	19 S	29 E		347	SOUTH	1699	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Erin Workman 05.05.14
Signature

Printed Name **Erin Workman,**
Regulatory Compliance Prof.

¹⁸ **SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 23, 2012

Date of Survey

Simon F. Jaramillo
Signature and Seal of Professional Surveyor

Certificate Number **FILMON F. JARAMILLO, PLS 12797**
SURVEY NO. 806

1ST PERFORATION POINT: 1700' FEL & 880' FNL

- ☐ PROJECT AREA
☐ PRODUCING AREA

District I

1625 N. French Dr., Hobbs, NM 88249

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87401

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED**FEB 21 2011**
HOBBSCO

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 15, 2009

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-38476	² Pool Code 65010	³ Pool Name WINCHESTER; BONE SPRING
⁴ Property Code 38500	⁵ Property Name JASPER "32" STATE COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		⁶ Well Number 4H
		⁹ Elevation 3263.7

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	19 S	29 E		340	NORTH	730	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	32	19 S	29 E		340	SOUTH	400	EAST	EDDY

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER SEC. 32 LAT. = 32.624596°N (NAD 83) LONG. = 104.105568°W NMSP EAST (FT) N = 591032.08 E = 611457.20	JASPER "32" STATE COM 4H ELEV. = 3263.7' LAT. = 32.623619°N (NAD83) LONG. = 104.090791°W NMSP EAST (FT) N = 590686.60 E = 616008.41		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: Date: 02/16/11 Printed Name: STEPHANIE A. YSASAGA
SW CORNER SEC. 32 LAT. = 32.610092°N (NAD 83) LONG. = 104.105578°W NMSP EAST (FT) N = 585753.90 E = 611465.46	BOTTOM OF HOLE LAT. = 32.610983°N (NAD83) LONG. = 104.089754°W NMSP EAST (FT) N = 585086.13 E = 616343.74		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 31, 2010 Date of Survey: 12/31/2010 Signature and Seal of Professional Surveyor: Certificate Number: FILIMON F. JARAMILLO, P.L.S. 12797 SURVEY NO. 345

PENETRATION POINT: 340' FNL & 730' FEL



PRODUCING AREA



PROJECT AREA

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
311 S. First St., Artesia, NM 88210
Phone: (575) 745-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-40584	² Pool Code 65010	³ Pool Name Winchester; Bone Spring
⁴ Property Code 38500	⁵ Property Name JASPER "32" STATE	⁶ Well Number 7H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3268.1

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	32	19 S	29 E		340	NORTH	1875	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	32	19 S	29 E		347	SOUTH	1699	EAST	EDDY

¹² Dedicated Acres 160 ac	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. PP: 701 FNL & 2122 FEL, Sec 32, T19S R29E

<p>N89°58'05"W 2638.18 FT</p> <p>NW CORNER SEC. 32 LAT. = 32.6245965°N LONG. = 104.1055679°W NMSP EAST (FT) N = 591034.18 E = 611459.34</p> <p>N O CORNER SEC. 32 LAT. = 32.6245766°N LONG. = 104.0969987°W NMSP EAST (FT) N = 591032.71 E = 514097.52</p> <p>SURFACE LOCATION</p> <p>JASPER "32" STATE #7H ELEV. = 3268.1 LAT. = 32.6236338°N (NAD83) LONG. = 104.0945080°W NMSP EAST (FT) N = 590691.43 E = 614865.12</p> <p>W O CORNER SEC. 32 LAT. = 32.6173435°N LONG. = 104.1055940°W NMSP EAST (FT) N = 588395.48 E = 611456.96</p> <p>SW CORNER SEC. 32 LAT. = 32.6100917°N LONG. = 104.1055775°W NMSP EAST (FT) N = 585757.25 E = 611467.69</p> <p>Project Area Producing Area</p> <p>Bottom of Hole LAT. = 32.6109603°N LONG. = 104.094287°W NMSP EAST (FT) N = 586080.31 E = 614869.11</p> <p>SE CORNER SEC. 32 LAT. = 32.6100388°N LONG. = 104.0884410°W NMSP EAST (FT) N = 585749.72 E = 616744.37</p> <p>NE CORNER SEC. 32 LAT. = 32.6245465°N LONG. = 104.0884181°W NMSP EAST (FT) N = 591027.73 E = 616739.26</p> <p>E O CORNER SEC. 32 LAT. = 32.6172909°N LONG. = 104.0884279°W NMSP EAST (FT) N = 588388.08 E = 616742.34</p> <p>Bottom of Hole LAT. = 32.6100544°N LONG. = 104.097020°W NMSP EAST (FT) N = 585751.26 E = 614105.20</p> <p>Bottom of Hole LAT. = 32.6100544°N LONG. = 104.097020°W NMSP EAST (FT) N = 585751.26 E = 614105.20</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Megan Moravec 2/13/14 Signature Date</p> <p>Megan Moravec Printed Name</p> <p>Megan.Moravec@dvn.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JUNE 27, 2013 Date of Survey</p> <p>Signature and Seal of Professional Surveyor Certificate Number 114108 ENR REG INFO, PLS 12797 SURVEY NO. 975R</p>
--	--	--

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6175 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-015-40606	² Pool Code 65010	³ Pool Name Winchester; Bone Spring
⁴ Property Code 38500	⁵ Property Name JASPER "32" STATE COM	⁶ Well Number 8H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3267.4

¹⁰ Surface Location

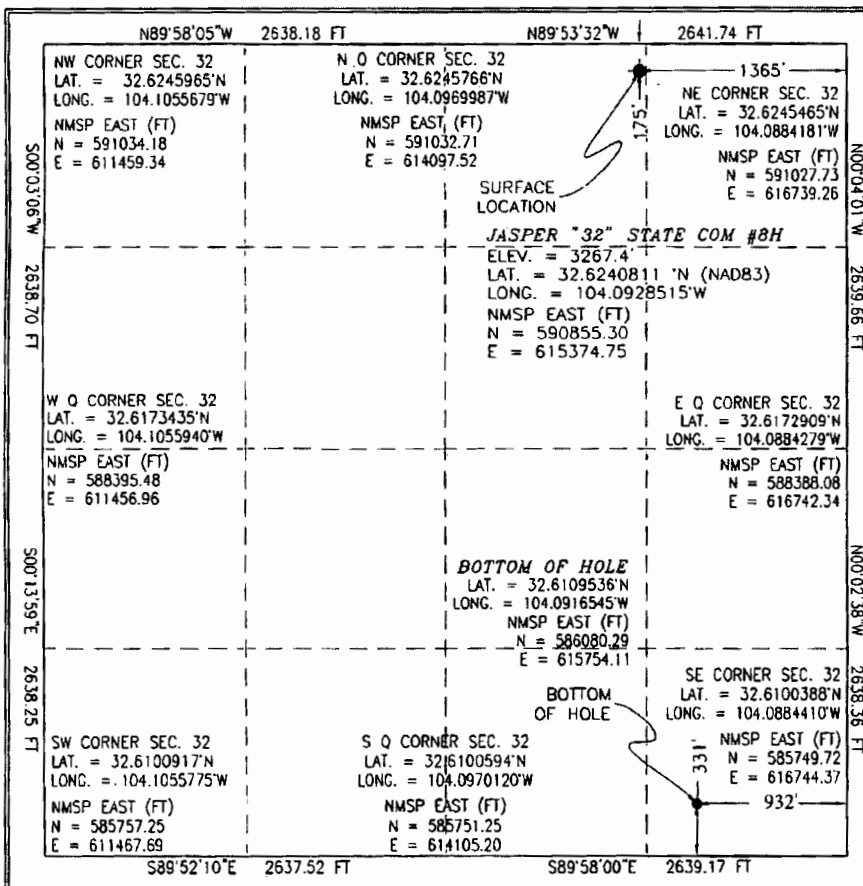
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	32	19 S	29 E		175	NORTH	1365	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	32	19 S	29 E		331	SOUTH	932	EAST	EDDY

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Megan Moravec 2/27/14
Signature Date

Megan Moravec, Regulatory Analyst
Printed Name

Megan.Moravec@dmv.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 15, 2012
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor
Certificate Number: FELL MONTE SARMILO, PLS 12797
SURVEY NO. 9768

PP: 349' FNL & 958' FEL



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405)-552-7970
Erin.Workman@dvn.com

May 13, 2014

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery
Jasper 32 State Com 3H, 4H, 7H, & 8H
Sec. 32, T19S, R29E
Lease: V-4942, VB-158, V-4546
API: 30-015-40035, 30-015-38476, 30-015-40584, & 30-015-40606
Pool: Winchester; Bone Spring

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery.

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in black ink that reads "Erin Workman". The signature is written in a cursive, flowing style.

Erin Workman
Regulatory Compliance Associate

Enclosure

CERTIFIED MAILING LIST

Mailing Reference: **Beetle Juice-Betelgeuse Commingle**

<u>Repondent Name/Address:</u>	<u>Certified Mailing Number:</u>
State of New Mexico Commissioner of Public Land Bbox 1148 FE, NM 875047	91 7199 9991 7030 9165 0016
Sealy Hutchins Cavin, Inc. P.O. Box 1125 Roswell, NM 88201	91 7199 9991 7030 9165 0023
Scott Exploration, Inc. P.O. Box 1834 Roswell, NM 88202-183	91 7199 9991 7030 9165 0030
George G. Vaught, Jr. P.O. Box 13557 Denver, CO 80201-3557	91 7199 9991 7030 9165 0047
Stephen T. Mitchell 6212 Homestead Blvd. Midland, TX 79707	91 7199 9991 7030 9165 0054
Permian Hunter Corporation 215 South State, Suite 100 Salt Lake City, UT 84111	91 7199 9991 7030 9165 0061
Kingdom Hunter Corporation 1601 Elm Street, Suite 3400 Dallas, TX 75201-7201	91 7199 9991 7030 9165 0078
MKT – Excel, Inc. 1157 SW 213th Ave Beaverton, OR 97006-6520	91 7199 9991 7030 9165 0085
Mitchell Exploration 6212 Homestead Blvd. Midland, TX 79707	91 7199 9991 7030 9165 0092
Duane Brown 1110 El Alhambra Circle NW Albuquerque, NM 87107	91 7199 9991 7030 9165 0108
Hutchings Oil Company P.O. Box 1216 Albuquerque, NM 87103	91 7199 9991 7030 9165 0115
Robert Eaton 2406 Northwood Court NW Albuquerque, NM 87107	91 7199 9991 7030 9165 0122
Permian Basin Investment Corporation 302 W. Tilden Roswell, NM 88203	91 7199 9991 7030 9165 0139
Charles L. Wellborn 3819 La Hacienda Albuquerque, NM 87110	91 7199 9991 7030 9165 0146

CERTIFIED MAILING LIST

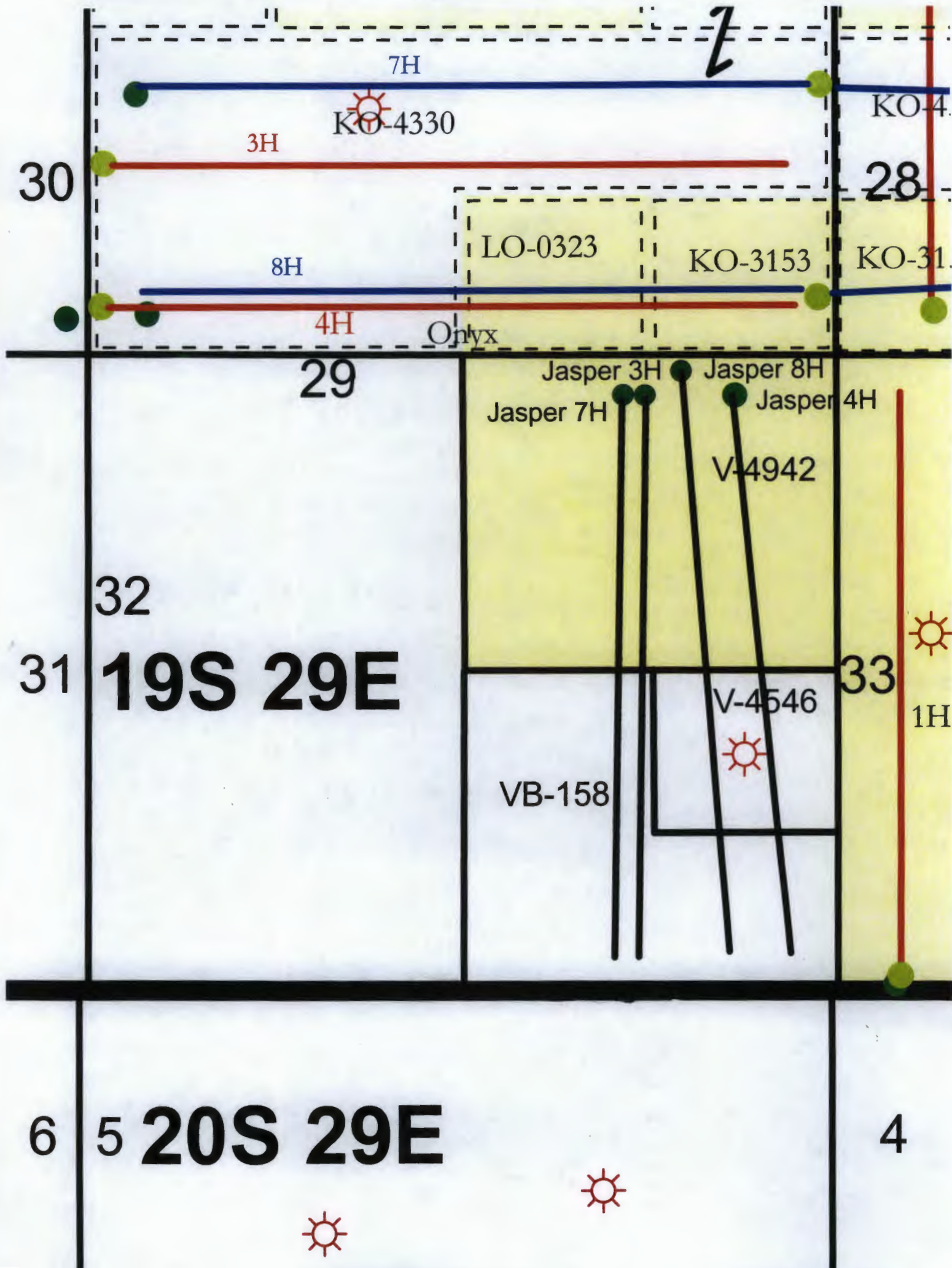
Mailing Reference: **Beetle Juice-Betelgeuse Commingle**

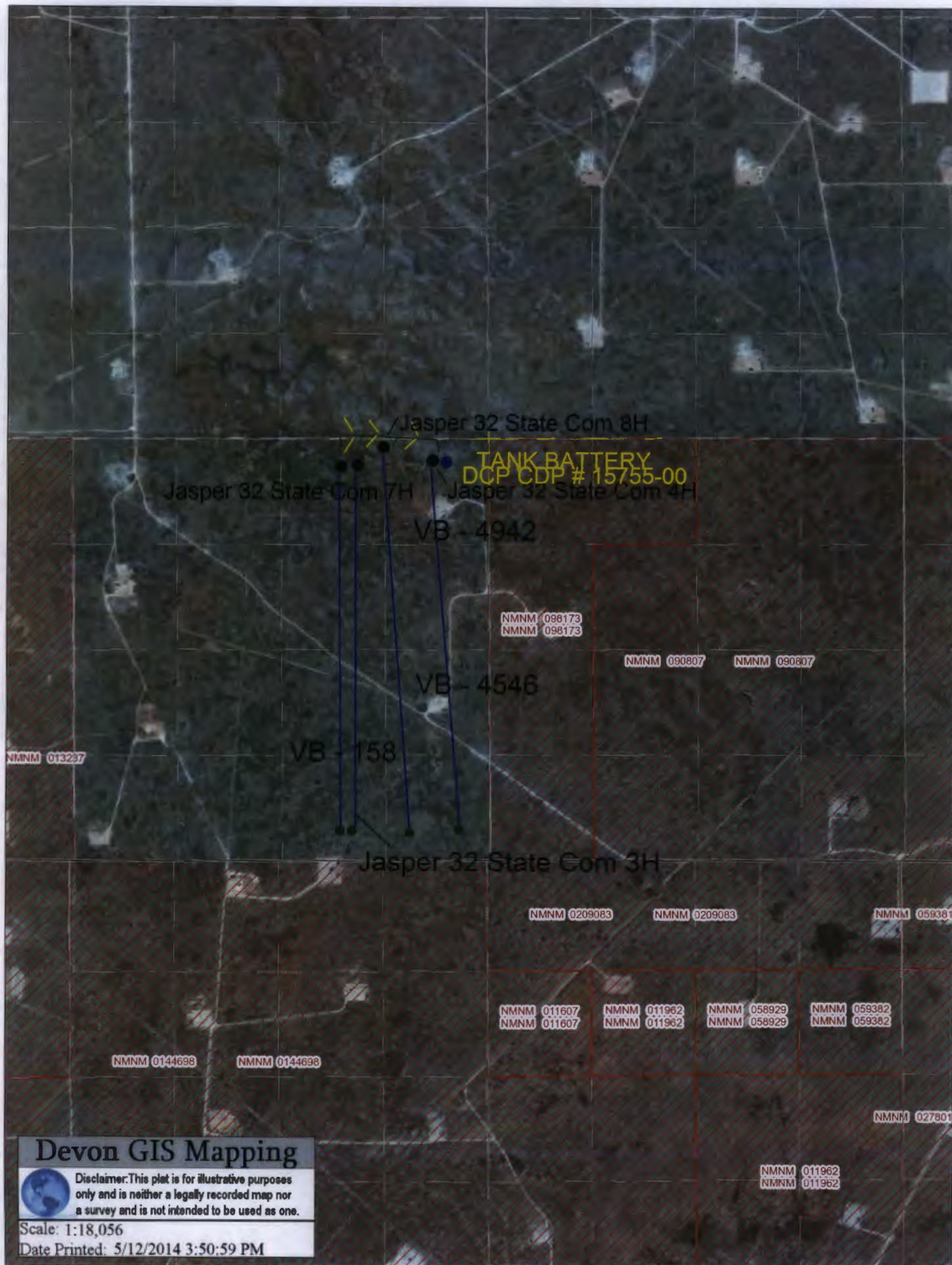
<u>Repondent Name/Address:</u>	<u>Certified Mailing Number:</u>
Innoventions, Inc. P.O. Box 40 Cedar Crest, NM 87008	91 7199 9991 7030 9165 0153
Worral Investments P.O. Box 1834 Roswell, NM 88201	91 7199 9991 7030 9165 0160
James L Schultz 809 Twin Diamond Rd. Roswell, NM 88201	91 7199 9991 7030 9165 0177
John L Thoma P.O. Box 17656 Golden, CO 80402	91 7199 9991 7030 9165 0184
Paul R. Barwis P.O. Box 230 Midland, TX 79702	91 7199 9991 7030 9165 0191
Penwell Employee Royalty Pool 20 N. Loraine Street, Suite 1550 Midland, TX 79701	91 7199 9991 7030 9165 0207
Leonard Trust P.O. Box 400 Roswell, NM 88202-0400	91 7199 9991 7030 9165 0214
Marvin Gross & Wynell Gross P.O. Box 358 Roswell, NM 88202	91 7199 9991 7030 9165 0221
Jareed Partners, Ltd. P.O. Box 51451 Midland, TX 79710-1451	91 7199 9991 7030 9165 0238
Slash Explorations, LP P.O. Box 1973 Roswell, NM 88202	91 7199 9991 7030 9165 0245
Robro Royalty Partners Ltd. P.O. Box 671028 Dallas, TX 75367-1028	91 7199 9991 7030 9165 0252
Sandra M. Thoma 8530 Mill Run Road Athens, TX 75751	91 7199 9991 7030 9165 0269
Goldking Energy Partners 1 LP P.O. Box 671099 Dallas, TX 75367-1099	91 7199 9991 7030 9165 0276
Energy Royalties LLC c/o Texas Community Bank NA 1131 Uptown Park Blvd., Suite 12 Houston, TX 77056	91 7199 9991 7030 9165 0283
Bitter End Royalties, LP P.O. Box 670988 Dallas, TX 75367-0988	91 7199 9991 7030 9165 0290

CERTIFIED MAILING LIST

Mailing Reference: **Beetle Juice-Betelgeuse Commingle**

<u>Repondent Name/Address:</u>	<u>Certified Mailing Number:</u>
Rave Energy, Inc. P.O. Box 3087 Houston, TX 77253	91 7199 9991 7030 9165 0306
Barbe Development LLC P.O. Box 2107 Roswell, NM 88202	91 7199 9991 7030 9165 0313
Taurus Royalty LLC P.O. Box 1477 Little Elm, TX 75068-1477	91 7199 9991 7030 9165 0320
Vendetta Royalty Partners Ltd. P.O. Box 141638 Austin, TX 78714	91 7199 9991 7030 9165 0337
Charles R. Qualia P.O. Box 10181 Midland, TX 79702	91 7199 9991 7030 9165 0344
David H. Essex P.O. Box 50577 Midland, TX 79710	91 7199 9991 7030 9165 0351
Dutch-Irish Oil Company, Inc. P.O. Box 4831 Midland, TX 79704	91 7199 9991 7030 9165 0368
George H. McGee P.O. Box 2471 Midland, TX 79702	91 7199 9991 7030 9165 0375
OXY USA WTP LP P.O. Box 27570 Houston, TX 77227	91 7199 9991 7030 9165 0382
NGX Company P.O. Box 5 Roswell, NM 88202-0005	91 7199 9991 7030 9165 0399
Guadalupe Scott P.O. Box 40 Cedar Crest, NM 87008	91 7199 9991 7030 9165 0405
Scott Winn LLC P.O. Box 1834 Roswell, NM 88202	91 7199 9991 7030 9165 0412





Devon GIS Mapping



Disclaimer: This plot is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one.

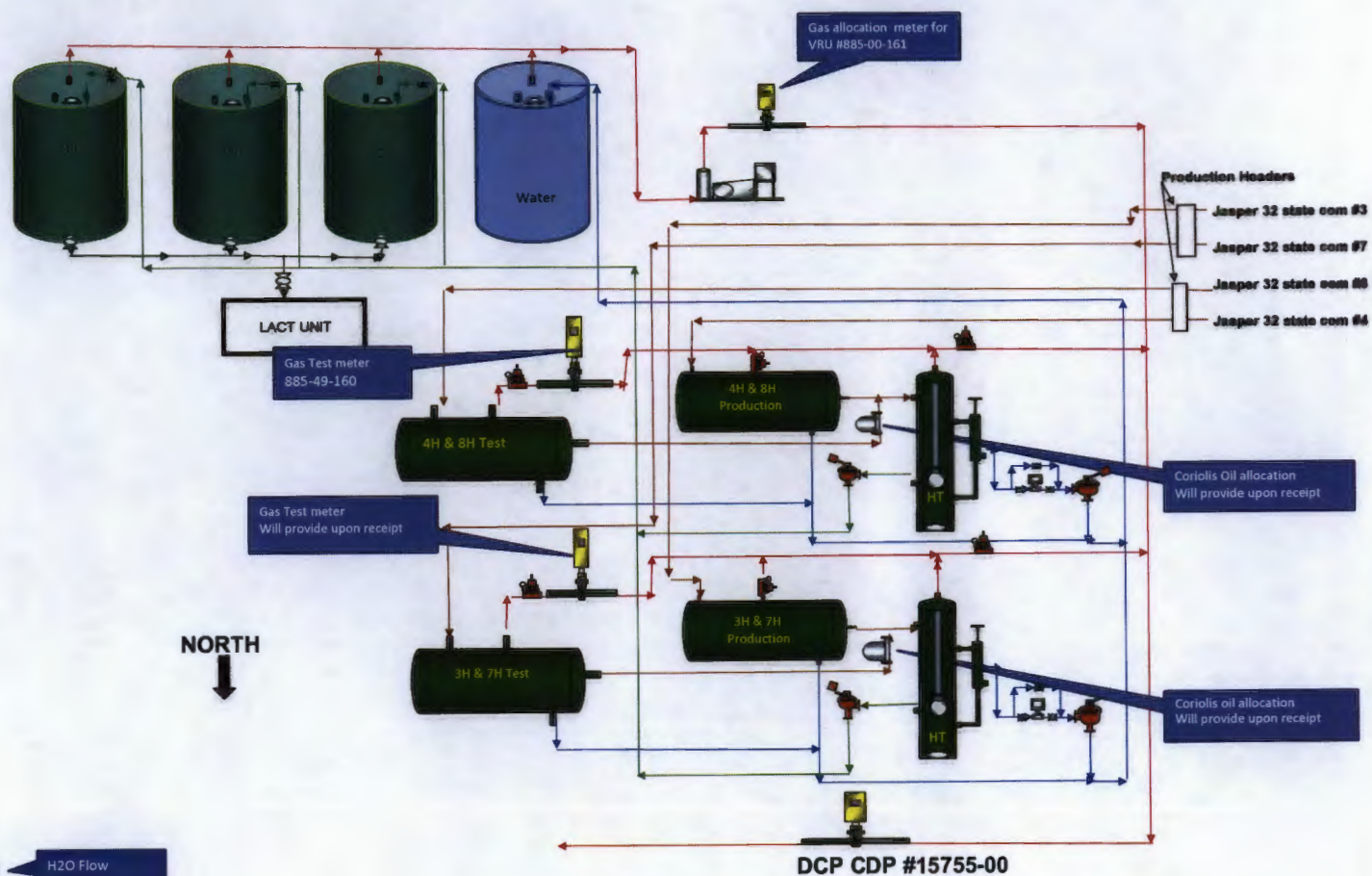
Scale: 1:18,056

Date Printed: 5/12/2014 3:50:59 PM

Jasper 32 State Com #4H
Sec 13, T21S, R27E
340 FNL & 730 FEL
Eddy County, NM
API 30-015-38476

Production System: Open

Valves will be closed 30 minutes
prior to sales.



Note:
Devon Energy Site Security Plan
located in the Artesia Main Office



Flow line
Colors



H2O Flow
Meter



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

405 552-7970 Phone
Erin.workman@dvn.com

RECEIVED OCD

May 13, 2014

2014 MAY 15 A 9:51

Mr. Richard Ezeanyim
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Re: Central Tank Battery
Jasper 32 State Com 3H, 4H, 7H, & 8H
Sec. 32, T19S, R29E
Lease: V-4942, VB-158, V-4546
API: 30-015-40035, 30-015-38476, 30-015-40584, & 30-015-40606
Pool: Winchester; Bone Spring

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B Sundry Notice of Intent for a Central Tank Battery for the aforementioned wells.

The working interest, royalty interest and overriding royalty interest owners are not identical; notification has been sent via certified mail (see attached).

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-7970.

Sincerely,

Erin Workman
Regulatory Compliance Professional

Enclosures

[illegible]