

DATE IN 5/15/2014	SUSPENSE	ENGINEER MAN	LOGGED IN 5/16/2017	TYPE NSL	APP NO 2014 AM 1413 653847
----------------------	----------	-----------------	------------------------	-------------	-------------------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
**- Engineering Bureau -**  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

*NSL 7098  
 -EOG  
 Resources  
 7377*

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
☒ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☒ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

*well  
 -Hawk 26 Fed  
 3H  
 30-025-Pending  
 Pool  
 -Red Hills upper  
 Bone Spring  
 shale  
 47900*

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

MICHAEL H. FELDEWERT

Print or Type Name

Signature

ATTORNEY

Title

05/15/14

Date

mfeldewert@hollandhart.com

e-mail Address



May 15, 2014

**VIA HAND DELIVERY**

Jami Bailey  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Hawk 26 Fed 3H Well to be located in Section 35, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico.**

Dear Ms. Bailey:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its **Hawk 26 Fed 3H Well** to be completed within the Red Hills; Upper Bone Spring Shale Pool (Pool Code 97900) underlying Section 35, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This well will be drilled from a surface location 500 feet from the South line and 1615 feet from the West line of Section 26, Township 24 South, Range 33 East but completed wholly within Section 35. The upper most perforation will be 10 feet from the North line and 1390 feet from the West line of Section 35 (Unit C) and the lower most perforation will be 330 feet from the South line and 1379 feet from the West line of Section 35 (Unit N). Since this acreage is governed by the Division's statewide rules which provides for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, the completed interval for this well will be unorthodox. Approval of the unorthodox completed interval will prevent waste of a productive reservoir and improve well performance.

**Exhibit A** is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed **Hawk 26 Fed 3H Well** encroaches on the spacing and proration units to the North, Northwest, West and Southwest.

**Exhibit B** is a land plat for Section 35 and the surrounding sections that shows the proposed **Hawk 26 Fed 3H Well** in relation to adjoining units and existing wells.



**Exhibit C** is a list of the parties affected by the encroachment to the Southwest. Each of these parties have been provided notice of this application by certified mail. EOG is the sole operator and mineral lessee of the federal lease covering Sections 26 and 35. Nonetheless, a copy of this application has been provided to the Bureau of Land Management.

Your attention to this matter is appreciated.

Sincerely,

Michael H. Feldewert  
**ATTORNEY FOR EOG RESOURCES, INC.**

cc: Bureau of Land Management  
620 E. Green Street  
Carlsbad, NM 88220

District I  
1625 N. French Dr. Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (505) 393-6720  
District II  
811 S. First St. Artesia, NM 88210  
Phone: (505) 748-4283 Fax: (505) 748-6720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6179  
District IV  
1220 S. St. Francis Dr. Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>HAWK 26 FED</b>			<sup>6</sup> Well Number <b>#3H</b>
<sup>7</sup> GRID No.		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3518'</b>

<sup>10</sup>Surface Location

U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	24-S	33-E	-	500'	SOUTH	1615'	WEST	LEA

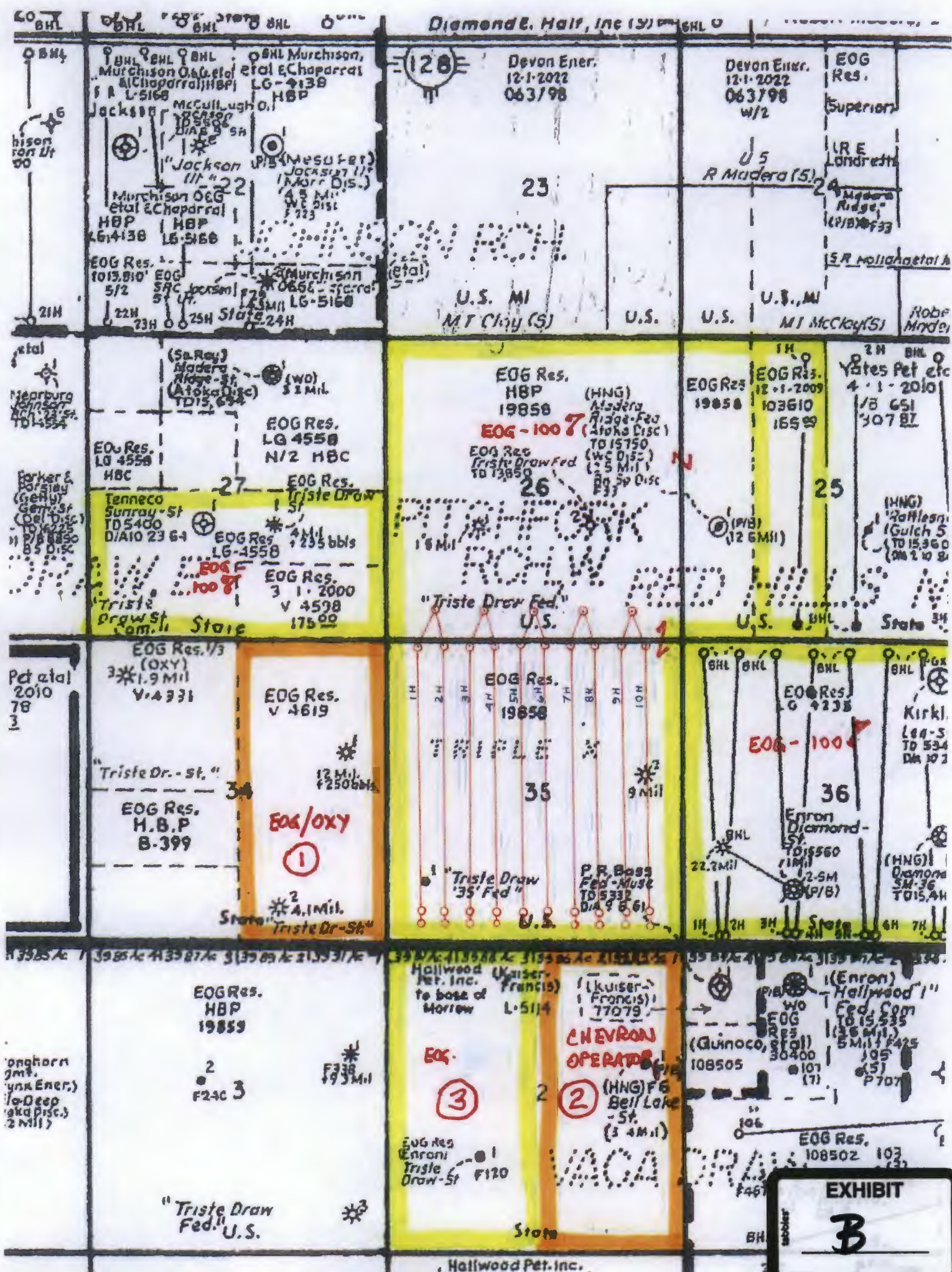
U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	24-S	33-E	-	230'	SOUTH	1379'	WEST	LEA

<sup>11</sup> Dedicated Acres	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

27		26		26		25	
<div style="text-align: center;"> <b>EXHIBIT</b>  <b>A</b> </div>							
<div style="text-align: center;"> <b>16</b> SURFACE LOCATION  NEW MEXICO EAST  NAD 1927  X=743587  Y=431040  LAT. N 32.162939  LONG. W 103.545895 </div>							
<div style="text-align: center;"> <b>17</b> OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land containing the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. </div>							
<div style="text-align: center;"> <b>18</b> SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. </div>							
<div style="text-align: center;"> <b>19</b> LOWER MOST PERF.  NEW MEXICO EAST  NAD 1927  X=743405  Y=425588  LAT. N 32.1676126  LONG. W 103.5467169 </div>							
<div style="text-align: center;"> <b>20</b> UPPER MOST PERF.  NEW MEXICO EAST  NAD 1927  X=743374  Y=430626  LAT. N 32.161927  LONG. W 103.5467013 </div>							
<div style="text-align: center;"> <b>21</b> BOTTOM HOLE LOCATION  NEW MEXICO EAST  NAD 1927  X=743406  Y=425438  LAT. N 32.1673577  LONG. W 103.5467190 </div>							
<div style="text-align: center;"> <b>22</b> PROFESSIONAL SURVEYOR  MICHAEL BROWN  18329  Date of Survey: 02/06/2014  Signature: [Signature]  Certificate Number: </div>							





**Exhibit C**

Roden Associates Ltd.  
2603 Augusta Dr., Ste 740  
Houston, TX 77057

Roden Participants Ltd.  
2603 Augusta Dr., Ste 740  
Houston, TX 77057

Judith A. West  
500 Main Ave. SW #194B  
Cullman, Alabama 35055

Kaiser-Francis Oil Company  
P.O. Box 21468  
Tulsa, OK 74182

Endeavor Energy Resource, LP  
110 N. Marienfeld St.  
Midland, TX 79701

Syghan LP  
P.O. Box 92349  
Austin, TX 78709

HOLLAND & HART



**Michael H. Feldewert**  
Recognized Specialist in the Area of Natural  
Resources - oil and gas law - New Mexico  
Board of Legal Specialization  
mfeldewert@hollandhart.com

May 15, 2014

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

TO: Affected Parties

**Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Hawk 26 Fed 3H Well to be located in Section 35, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico.**

To Land Manager:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Dan McCright  
EOG Resources, Inc.  
T 432-686-3741  
F 432-686-3773  
dan\_mccright@eogresources.com

Sincerely,

Michael H. Feldewert  
ATTORNEY FOR EOG RESOURCES, INC.