## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

**David Martin** Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



Administrative Order DHC-4681

Order Date: June 12, 2014 Application Reference Number: pEH1415751564

ConocoPhillips Company 600 N. Dairy Ashford Road Houston Texas 77079-1175

Attention: Susan Maunder

Ruby Federal Well No. 24 API No. 30-025-41205

Unit K, Section 18, Township 17 South, Range 32 East, NMPM

Lea County, New Mexico

Pool

Oil 43329 MALJAMAR; GRAYBURG-SAN ANDRES

Names:

Oil 44500 MALJAMAR; YESO WEST

Reference is made to your recent application for an exception to 19.15.12.9A. NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appears that the subject well qualifies for approval for such exception pursuant to the provisions of 19.15.12.11A. NMAC, and since reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with 19.15.12.11A.(6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

As per the application, the assignment of allowable and allocation of production from the subject well shall be based on the analysis of the historical production and testing from surrounding wells in the same pools.

Administrative Order DHC-4678 ConocoPhillips Company June 12, 2014 Page 2 of 2

Assignment of allowable and allocation of production from the well shall be as follows:

MALJAMAR; GRAYBURG-SAN ANDRES	Pct. Gas: 19	Pct. Oil: 42%
MALJAMAR; YESO WEST	Pct. Gas: 81	Pct. Oil: 58%

The production allocation percentages of oil and gas between these pools shall be supplied to the Division's Santa Fe office within 60 days following completion of this well or workover.

REMARKS: The operator shall notify the Division's district I office upon implementation of commingling operations.

Pursuant to 19.15.12.11B. NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

JAMI BAILEY

Director

JB/mam

cc: New Mexico Oil Conservation Division – Hobbs

Bureau of Land Management - Carlsbad