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2008 GWMR

04 / 23 / 2008

Animas Environmental Services, LLC

624 E. Comanche . Farmington, NM 87401 . Tel 505-564-2281 . FAX 505-324-2022 . www.animasenvironmental.com

April 23, 2008

Wayne Price Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Dixon Sandoval Jicarilla Apache Nation Environmental Protection Office P.O. Box 507 Dulce, NM 87528

Re: Groundwater Monitoring Report for the Benson-Montin-Greer Highway 537 Truck Receiving Station Llaves Pipeline 2007 Oil Spill, Rio Arriba County, New Mexico

Dear Sirs:

On behalf of Benson-Montin-Greer Drilling Corporation (BMG), Animas Environmental Services, LLC (AES) conducted groundwater sampling of monitoring wells at the BMG Highway 537 Truck Receiving Station 2007 Spill Location on March 27 and 28, 2008. Work was conducted in accordance with a Sampling and Analysis Plan (SAP) submitted to the Jicarilla Apache Nation Environmental Protection Office (JEPO) and the U.S. Environmental Protection Agency (USEPA) on April 4, 2007.

The release was reported in March 2007 and originated on the Schmitz Ranch within the SW¼ NW¼ of Section 18, T25N, R3W (latitude and longitude recorded as N36° 23′ 59.781" and W107° 11′ 26.450"). Petroleum hydrocarbons flowed into the Los Ojitos Arroyo and then downstream to a livestock pond located on Jicarrila Apache Nation Land within the SE¼ SE¼ of Section 13, T25N, R4W (latitude and longitude recorded as N36° 23′ 40.417" and W107° 11′ 53.337"), Rio Arriba County, New Mexico. The location of the release and flow route are shown on Figures 1 and 1a.

1.0 Site History

On March 7, 2007, Schmitz Ranch personnel observed oil leaking into the Los Ojitos Canyon Arroyo. BMG management was immediately contacted and dispatched BMG personnel to investigate. BMG personnel discovered that a small corrosion hole in the Llaves Pipeline, which runs parallel to the south side of Highway 537, was the source of the leaking oil, and the pipeline was removed from service until the pipeline was repaired and clean up action was completed.



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On March 9, 2007, BMG subcontractors began removing free-oil that had pooled in low areas and also oil floating on surface water within the arroyo and livestock pond. On March 31, 2007, with USEPA and New Mexico Oil Conservation Division (NMOCD) approval, BMG subcontractors burned excess free-oil within the arroyo. Vacuum removal of residual free-oil that was not burned off will continue. Approximately 25,230 cubic yards of petroleum-contaminated soils were excavated from the origin of the oil pipeline leak toward the Los Ojitos Arroyo and within the arroyo during March and April 2007. The soils were then transported off-site to a NMOCD permitted facility, the Schmitz Ranch Landfarm. Additionally, subcontracted environmental cleanup crews directed by JEPO have removed free-oil from the portion of the arroyo on tribal lands by vacuuming and burning. Confirmation samples were collected by AES personnel for soil confirmation during excavation activities and surface water at Vigil Pond on April 3, 2007. Excavation and clean up efforts are discussed in more detail in the SAP dated April 5, 2007, that was submitted to the JEPO and USEPA.

On July 16 and 17, 2007, AES installed 11 monitoring wells along the route of the release in order to define the lateral and vertical extent of near surface and subsurface soil contamination. Analytical results from groundwater samples collected during the August 2007 sampling event show that benzene, toluene, ethylbenzene, and xylene (BTEX) concentrations in all wells sampled were below laboratory detection limits. Total petroleum hydrocarbons (TPH) C₆-C₃₆ results showed all wells were below laboratory detection limits, with the exception of MW-14 which had a diesel range organics (DRO) concentration of 1.4 mg/L. Note that two wells, MW-7 and MW-9, were not sampled during the August 2007 sampling event. Details of soil and groundwater sampling were presented within the AES' Site Investigation Report for the Highway 537 Truck Receiving Station Llaves Oil Pipeline Spill, dated September 14, 2007.

2.0 Groundwater Monitoring and Sampling

AES personnel conducted groundwater monitoring and sampling at the project area on March 27 and 28, 2008. Groundwater samples were laboratory analyzed for BTEX and TPH per EPA Methods 80201/8015 at Hall Environmental Analysis Laboratory (HEAL), Albuquerque, New Mexico.

2.1 Groundwater Measurements and Water Quality Data

During the March 2008 sampling event, groundwater measurements and water quality data were recorded for MW-1 through MW-4, MW-6, and MW-11. Water quality data for MW-5, MW-7, and MW-8 were not recorded because of low yields in these wells. Groundwater elevations were measured with a Keck water level with an accuracy to 0.01 foot and found to range from 7030.41 feet below ground surface (bgs) in MW-11 up to 7049.81 feet bgs in MW-2. Water quality measurements were made with a YSI Water Quality Meter. Temperature ranged from 10.38°C in MW-11 to 14.11°C in MW-6, and pH ranged from 7.07 to 7.78. Dissolved oxygen concentrations ranged between 0.86 mg/L in MW-3 and 5.78 mg/L in MW-11, oxidation reduction potential (ORP) ranged from 67.6 mV to 495.8 mV, and conductivity was between 2.340 mS and 10.14 mS. Depth to

Mr. Wayne Price Mr. Dixon Sandoval April 23, 2008 Page 3

groundwater measurements and water quality data were recorded onto Water Sample Collection Forms and are included as Appendix A.

2.2 Groundwater Analytical Results

Groundwater samples were collected from MW-1 through MW-8 and MW-11 for laboratory analysis. Wells MW-9 and MW-10 were found to be damaged and were not sampled. In each of the wells sampled, analytical results for BTEX showed that concentrations were below laboratory detection limits, and therefore well below applicable New Mexico Water Quality Control Commission (WQCC) standards for BTEX. TPH concentrations were also below laboratory detection limits in each of the wells sampled.

Groundwater measurement data are presented in Table 1, and the tabulated laboratory analytical results are included in Table 2. Laboratory analytical reports are attached as Appendix B.

3.0 Conclusions and Recommendations

Because of groundwater laboratory analytical results have shown non-detectable concentrations of BTEX and TPH in August 2007 and March 2008, AES recommends that the site be considered for no further action status.

If you have any questions about site conditions or this report, please feel free to contact Elizabeth McNally or Ross Kennemer at (505) 564-2281.

Sincerely,

M fm (had Dawson Chad Dawson Field Geologist

Elizabeth McNally, P.E.

Attachment:

Figure 1. Site Plan

Table 1. Summary of Groundwater Measurement Data Table 2. Summary of Groundwater Analytical Results

Appendix A. Water Sample Collection Forms Appendix B. Laboratory Analytical Reports

Mr. Wayne Price Mr. Dixon Sandoval April 23, 2008 Page 4

Cc:

Brandon Powell

New Mexico Oil Conservation Division

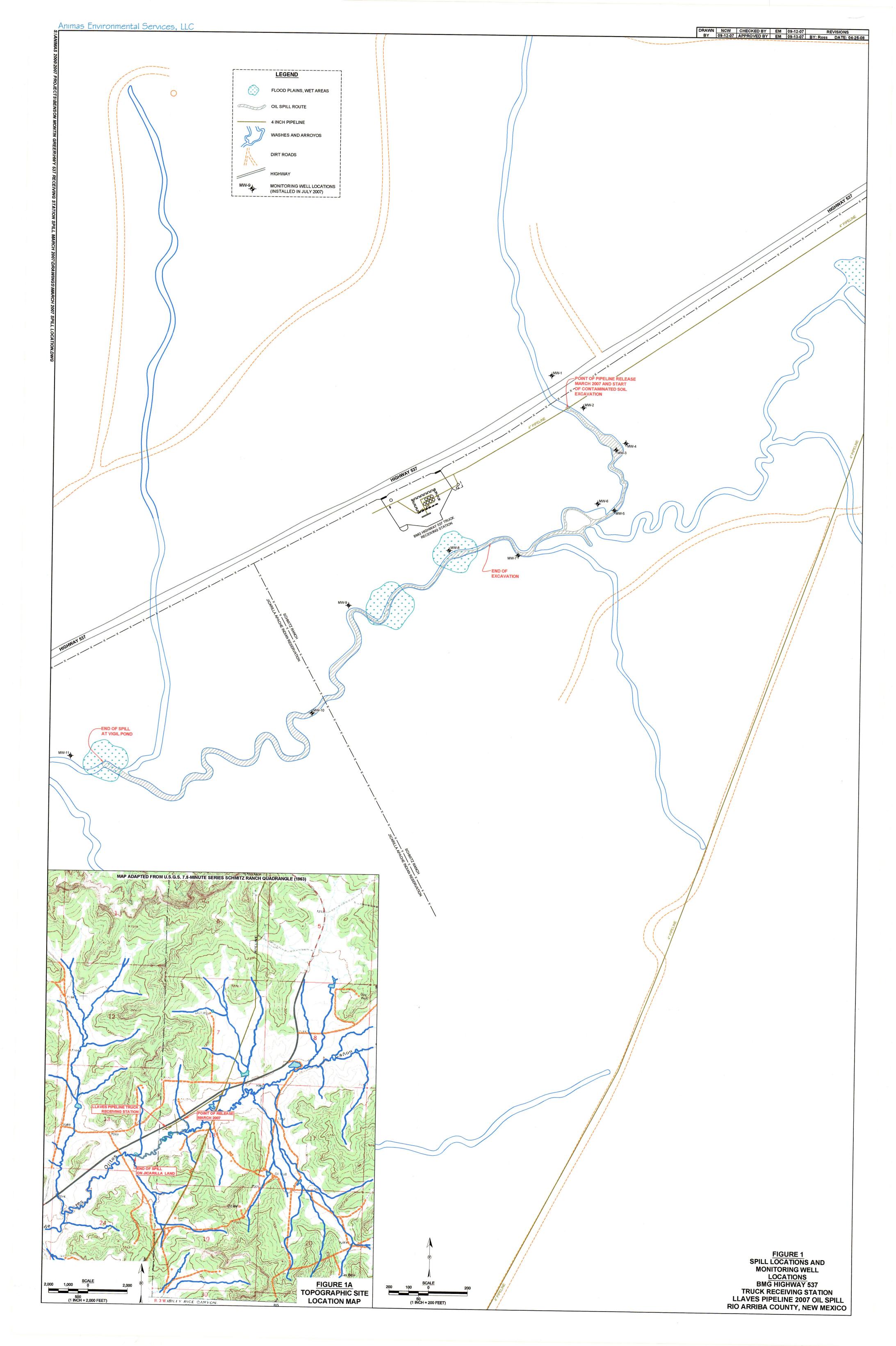
1000 Rio Brazos Rd. Aztec, NM 87410

Mike Dimond

Benson-Montin-Greer Drilling Corp.

4900 College Blvd Farmington NM 87402

File: 2008\BMG\Hwy. 537 2007-2006 Spills\Reports\gc Letter Report 042308



SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA BMG HWY 537 LLAVES PIPELINE 2007 OIL SPILL TABLE 1

Rio Arriba County, New Mexico

MW-1 10-Aug-07 47.38 7079.00 7031.62 7 MW-2 10-Aug-07 36.53 7079.00 7042.03 7 MW-2 10-Aug-07 36.53 7086.00 7049.47 7 MW-3 10-Aug-07 29.35 7070.00 7040.65 7 MW-4 10-Aug-07 22.34 7068.00 7041.06 7 MW-5 27-Mar-08 26.92 7068.00 7041.06 7 MW-5 10-Aug-07 22.34 7068.00 7041.06 7 MW-6 10-Aug-07 20.44 7058.00 7041.08 7 MW-6 10-Aug-07 22.32 7060.00 7037.56 7 MW-7 13-Aug-07 13.31 7065.00 7051.69 7 MW-8 13-Aug-07 13.39 7066.00 7052.61 7 MW-8 28-Mar-08 11.44 7066.00 7063.00 7063.00 MW-9 13-Aug-07 7063.00 7063.00 <t< th=""><th>Well ID</th><th>Date Sampled</th><th>Depth to Water (ft)</th><th>Surveyed TOC (ft)</th><th>GW Elev. (ft)</th><th>표</th><th>Conductivity (mS)</th><th>DO (mg/L)</th><th>Temperature (C)</th><th>ORP (mV)</th></t<>	Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	표	Conductivity (mS)	DO (mg/L)	Temperature (C)	ORP (mV)
27-Mar-08 36.97 7079.00 7042.03 10-Aug-07 36.53 7086.00 7049.47 27-Mar-08 36.19 7086.00 7049.81 10-Aug-07 29.35 7070.00 7040.65 27-Mar-08 28.94 7070.00 7041.06 27-Mar-08 26.92 7068.00 7045.66 27-Mar-08 26.92 7068.00 7045.66 28-Mar-08 26.92 7068.00 7037.56 28-Mar-08 21.61 7060.00 7038.39 13-Aug-07 13.31 7065.00 7052.89 13-Aug-07 13.39 7066.00 7052.81 28-Mar-08 11.44 7066.00 7052.61 28-Mar-08 11.44 7066.00 7054.56 13-Aug-07 13.39 7066.00 7054.56 28-Mar-08 11.44 7063.00 7063.00 28-Mar-08 10.44 7063.00 7063.00		0-Aug-07	47.38	7079.00	7031.62	7.36	1.998	3.62	16.61	-121.0
10-Aug-07 36.53 7086.00 7049.47 27-Mar-08 36.19 7086.00 7049.81 10-Aug-07 29.35 7070.00 7040.65 27-Mar-08 28.94 7070.00 7041.06 27-Mar-08 26.92 7068.00 7041.08 27-Mar-08 26.92 7068.00 7037.56 28-Mar-08 19.80 7058.00 7038.20 10-Aug-07 22.32 7060.00 7038.39 28-Mar-08 21.61 7060.00 7038.39 13-Aug-07 13.31 7065.00 7052.89 13-Aug-07 13.39 7066.00 7052.61 28-Mar-08 11.44 7066.00 7053.00 13-Aug-07 7063.00 7063.00		27-Mar-08	36.97	7079.00	7042.03	7.78	3.419	5.62	13.48	122.3
10-Aug-07 36.53 7086.00 7049.47 27-Mar-08 36.19 7086.00 7049.81 10-Aug-07 29.35 7070.00 7041.06 27-Mar-08 28.94 7070.00 7041.06 27-Mar-08 26.92 7068.00 7041.08 10-Aug-07 22.34 7068.00 7041.08 28-Mar-08 19.80 7058.00 7038.20 28-Mar-08 19.80 7058.00 7038.39 28-Mar-08 21.61 7065.00 7052.89 28-Mar-08 12.11 7065.00 7052.89 13-Aug-07 13.39 7066.00 7052.89 13-Aug-07 13.39 7066.00 7054.56 13-Aug-07 1063.00 7063.00 28-Mar-08 11.44 7063.00 28-Mar-08 7063.00 7063.00										
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10-Aug-07 29.35 7070.00 7040.65 27-Mar-08 28.94 7070.00 7041.06 10-Aug-07 22.34 7068.00 7045.66 27-Mar-08 26.92 7068.00 7045.66 27-Mar-08 26.92 7068.00 7037.56 28-Mar-08 19.80 7058.00 7038.20 13-Aug-07 22.32 7060.00 7038.39 28-Mar-08 12.11 7065.00 7052.89 28-Mar-08 12.11 7065.00 7052.89 28-Mar-08 12.11 7065.00 7052.89 28-Mar-08 11.44 7066.00 7054.56 28-Mar-08 11.44 7066.00 7063.00 28-Mar-08 7063.00 7063.00 7063.00		27-Mar-08	36.19	7086.00	7049.81	7.13	4.089	1.16	13.05	9.92
10-Aug-07 29.35 7070.00 7040.65 27-Mar-08 28.94 7070.00 7041.06 10-Aug-07 22.34 7068.00 7045.66 27-Mar-08 26.92 7068.00 7041.08 10-Aug-07 20.44 7058.00 7037.56 28-Mar-08 19.80 7058.00 7038.39 10-Aug-07 22.32 7060.00 7038.39 13-Aug-07 13.31 7065.00 7052.89 13-Aug-07 13.39 7066.00 7052.61 28-Mar-08 12.11 7065.00 7052.61 28-Mar-08 11.44 7066.00 7054.56 13-Aug-07 7063.00 7063.00 28-Mar-08 11.44 7066.00 7063.00										
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10-Aug-07 22.34 7068.00 7045.66 27-Mar-08 26.92 7068.00 7041.08 10-Aug-07 20.44 7058.00 7037.56 28-Mar-08 19.80 7058.00 7038.39 13-Aug-07 22.32 7060.00 7037.68 13-Aug-07 13.31 7065.00 7052.89 13-Aug-07 13.39 7066.00 7052.61 28-Mar-08 11.44 7066.00 7054.56 13-Aug-07 7063.00 7063.00 28-Mar-08 7063.00 7063.00		27-Mar-08	28.94	7070.00	7041.06	7.38	2.735	0.86	13.16	9.79
10-Aug-07 22.34 7068.00 7045.66 27-Mar-08 26.92 7068.00 7041.08 10-Aug-07 20.44 7058.00 7037.56 28-Mar-08 19.80 7058.00 7038.39 13-Aug-07 13.31 7065.00 7052.89 28-Mar-08 12.11 7065.00 7052.89 13-Aug-07 13.39 7066.00 7052.89 13-Aug-07 13.39 7066.00 7054.56 28-Mar-08 11.44 7066.00 7054.56 13-Aug-07 7063.00 7063.00 28-Mar-08 7063.00 7063.00										
27-Mar-08 26.92 7068.00 7041.08 10-Aug-07 20.44 7058.00 7037.56 28-Mar-08 19.80 7058.00 7038.20 10-Aug-07 22.32 7060.00 7037.68 28-Mar-08 21.61 7065.00 7052.89 28-Mar-08 12.11 7065.00 7052.81 13-Aug-07 13.39 7066.00 7052.61 28-Mar-08 11.44 7066.00 7054.56 13-Aug-07 7063.00 7063.00 28-Mar-08 7063.00 7063.00		0-Aug-07	22.34	7068.00	7045.66	7.49	1.517	2.40	14.47	-164.6
10-Aug-07 20.44 7058.00 7037.56 28-Mar-08 19.80 7058.00 7038.20 10-Aug-07 22.32 7060.00 7038.39 28-Mar-08 21.61 7065.00 7052.89 28-Mar-08 12.11 7065.00 7052.89 13-Aug-07 13.39 7066.00 7052.61 28-Mar-08 11.44 7066.00 7054.56 13-Aug-07 7063.00 7063.00		7-Mar-08	26.92	7068.00	7041.08	7.46	2.340	1.89	12.40	76.1
10-Aug-07 20.44 7058.00 7037.56 28-Mar-08 19.80 7058.00 7038.20 10-Aug-07 22.32 7060.00 7037.68 28-Mar-08 21.61 7065.00 7052.89 28-Mar-08 12.11 7065.00 7052.89 13-Aug-07 13.39 7066.00 7052.61 28-Mar-08 11.44 7066.00 7054.56 13-Aug-07 7063.00 7063.00 28-Mar-08 7063.00 7063.00										
28-Mar-08 19.80 7058.00 7038.20 10-Aug-07 22.32 7060.00 7037.68 28-Mar-08 21.61 7065.00 7051.69 28-Mar-08 12.11 7065.00 7052.81 13-Aug-07 13.39 7066.00 7052.61 28-Mar-08 11.44 7066.00 7054.56 13-Aug-07 7063.00 7063.00 28-Mar-08 7063.00 7063.00		0-Aug-07	20.44	7058.00	7037.56	7.81	7.155	2.40	15.72	-122.0
10-Aug-07 22.32 7060.00 7037.68 28-Mar-08 21.61 7060.00 7038.39 13-Aug-07 13.31 7065.00 7052.89 28-Mar-08 12.11 7066.00 7052.61 28-Mar-08 11.44 7066.00 7054.56 13-Aug-07 7063.00 7063.00 7063.00 28-Mar-08 7063.00 7063.00		8-Mar-08	19.80	7058.00	7038.20			NM - LOW YIELD	IELD	
10-Aug-07 22.32 7060.00 7037.68 21.61 7060.00 7038.39 73-40g-07 13.31 7065.00 7051.69 28-Mar-08 12.11 7065.00 7052.89 13-Aug-07 13.39 7066.00 7052.61 28-Mar-08 11.44 7066.00 7054.56 13-Aug-07 7063.00 7063.00 7063.00										
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13-Aug-07 13.31 7065.00 7051.69 28-Mar-08 12.11 7065.00 7052.89 13-Aug-07 13.39 7066.00 7052.61 28-Mar-08 11.44 7066.00 7054.56 13-Aug-07 7063.00 7063.00		8-Mar-08	21.61	7060.00	7038.39	7.34	3.261	3.22	14.11	303.9
13-Aug-07 13.31 7065.00 7051.69 28-Mar-08 12.11 7065.00 7052.89 13-Aug-07 13.39 7066.00 7052.61 28-Mar-08 11.44 7066.00 7054.56 13-Aug-07 7063.00 7063.00 28-Mar-08 7063.00 7063.00										
28-Mar-08 12.11 7065.00 7052.89 13-Aug-07 13.39 7066.00 7052.61 28-Mar-08 11.44 7066.00 7054.56 13-Aug-07 7063.00 7063.00 28-Mar-08 7063.00 7063.00		3-Aug-07	13.31	7065.00	7051.69		NS - BEI	NTONITE FO	- BENTONITE FOUND IN WELL	
13-Aug-07 13.39 7066.00 7052.61 28-Mar-08 11.44 7066.00 7054.56 13-Aug-07 7063.00 7063.00 28-Mar-08 7063.00 7063.00		8-Mar-08	12.11	7065.00	7052.89			NM - LOW YIELD	1ELD	
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28-Mar-08 11.44 7066.00 13-Aug-07 7063.00 28-Mar-08 7063.00		3-Aug-07	13.39	7066.00	7052.61	7.33	1.550	3.02	15.97	-26.6
13-Aug-07 7063.00 28-Mar-08 7063.00		8-Mar-08	11.44	7066.00	7054.56			NM - LOW YIELD	1ELD	
13-Aug-07 7063.00 28-Mar-08 7063.00										
28-Mar-08 7063.00		3-Aug-07		7063.00	7063.00			NS - WELL DRY	DRY	
		8-Mar-08		7063.00	7063.00		N N	NS - WELL DAMAGED	MAGED	
MW-10 10-Aug-07 5.95 7045.00 7039.05 7.		0-Aug-07	5.95	7045.00	7039.05	7.17	2.727	2.17	21.07	-138.0

Groundwater Monitoring Report April 23, 2008

Animas Environmental Services, LLC Labs 040807

SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA **BMG HWY 537 LLAVES PIPELINE 2007 OIL SPILL** TABLE 1

Rio Arriba County, New Mexico

							1		1
Weil ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	Surveyed GW Elev. TOC (ft) (ft)	Ħ	Conductivity (mS)	DO (mg/L)	Temperature (C)	ORP (mV)
MW-10	28-Mar-08	5.57	7045.00	7039.43		SN	NS - WELL DAMAGED	MAGED	
MW-11	10-Aug-07	16.78	7042.00	7025.22	7.45	10.34	11.21	22.98	-135.7
MW-11	28-Mar-08	11.59	7042.00	7030.41	7.07	10.14	5.78	10.38	495.8

NS = NOT SAMPLED NM = NOT MEASURED NOTE

TABLE 2 SUMMARY OF GROUNDWATER ANALYTICAL RESULTS BMG HWY 537 LLAVES PIPELINE 2007 OIL SPILL

Rio Arriba County, New Mexico

I.D. Sampled Benzene Toluene Denzene Xylenes DRO GRO (µg/L) (µg/	Sample	Date			Ethyl-	Total		
March Mexico March Mar		Sampled	Benzene	Toluene		Xylenes	DRO	GRO
Mathematical Method Mode			(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)	(mg/L)
New Mexico WOCC 10 750 750 620 NE NE MW-1 10-Aug-07 <1.0 <1.0 <1.0 <2.0 <1.0 <0.050 MW-1 27-Mar-08 <1.0 <1.0 <1.0 <2.0 <1.0 <0.050 MW-2 10-Aug-07 <1.0 <1.0 <1.0 <2.0 <1.0 <0.050 MW-3 10-Aug-07 <1.0 <1.0 <1.0 <2.0 <1.0 <0.050 MW-3 10-Aug-07 <1.0 <1.0 <1.0 <2.0 <1.0 <0.050 MW-4 10-Aug-07 <1.0 <1.0 <1.0 <2.0 <1.0 <0.050 MW-4 10-Aug-07 <1.0 <1.0 <1.0 <2.0 <1.0 <0.050 MW-5 13-Aug-07 <1.0 <1.0 <1.0 <2.0 <1.0 <0.050 MW-6 13-Aug-07 <1.0 <1.0 <1.0 <2.0 <1.0 <0.050 MW-7 13-Aug-0	Analytica	al Method						
MW-1 27-Mar-08 <1.0	New Mex	ico WQCC	10	750	750	620	NE	NE
MW-2 10-Aug-07 <1.0	MW-1	10-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2 27-Mar-08 <1.0	MW-1	27-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2 27-Mar-08 <1.0								
MW-3 10-Aug-07 <1.0						<2.0	<1.0	
MW-3 27-Mar-08 <1.0	MW-2	27-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-3 27-Mar-08 <1.0								
MW-4 10-Aug-07 <1.0								
MW-4 27-Mar-08 <1.0	MW-3	27-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-4 27-Mar-08 <1.0								
MW-5 13-Aug-07 <1.0								
MW-5 28-Mar-08 <1.0	MW-4	27-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-5 28-Mar-08 <1.0								
MW-6 13-Aug-07 <1.0								
MW-6 28-Mar-08 <1.0	MW-5	28-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-6 28-Mar-08 <1.0	100/	40.4	1.0	10	1.0		- 10	0.050
MW-7 13-Aug-07 NS - Bentonite Found in Well MW-7 28-Mar-08 <1.0								
MW-7 28-Mar-08 <1.0	MW-6	28-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-7 28-Mar-08 <1.0	1414/ 7	10 100		NC	Dontonito	Faund in Ma	-II	
MW-8 13-Aug-07 <1.0			-10					-0.050
MW-8 28-Mar-08 <1.0	IVI VV - 7	26-Mar-06	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-8 28-Mar-08 <1.0	MW-9	13-Aug-07	<10	<1.0	<1.0	-20	<10	-0.050
MW-9 13-Aug-07 NS - Well Dry MW-9 28-Mar-08 NS - Well Damaged MW-10 10-Aug-07 <1.0								
MW-9 28-Mar-08 NS - Well Damaged MW-10 10-Aug-07 <1.0	11111-0	20-Iviai-00	\1.0	V1.0	×1.0	\2.0	V1.0	\0.050
MW-9 28-Mar-08 NS - Well Damaged MW-10 10-Aug-07 <1.0	MW-9	13-Aug-07			NS - W	ell Dry		
MW-10 10-Aug-07 <1.0								
MW-10 28-Mar-08 NS - Well Damaged MW-11 13-Aug-07 <1.0								
MW-10 28-Mar-08 NS - Well Damaged MW-11 13-Aug-07 <1.0	MW-10	10-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-11 13-Aug-07 <1.0 <1.0 <1.0 <2.0 1.4 <0.050								
	MW-11	13-Aug-07	<1.0	<1.0	<1.0	<2.0	1.4	<0.050
MW-11 26-Mar-08 <1.0 <1.0 <1.0 <2.0 <1.0 <0.050	MW-11	28-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050

NOTE: NS = Not Sampled

DEPTH TO GROUNDWATER MEASUREMENT FORM

Animas Environmental Services

624 E. Comanche, Farmington NM 87401 Tel. (505) 564-2281 Fax (505) 324-2022

Project: Groundwater Monitoring

Site: Hwy 537 2006 and 2007 Spill

Location: Llaves, Rio Arriba County, New Mexico

Tech: Chad Dawson

Project No.: AES 070301

Date: 3-27-08

Time:

Form: 1 of 1

_						
	Well I.D.	Time	Depth to NAPL (ft.)	Depth to Water (ft.)	NAPL Thickness (ft.)	Notes / Observations
	MW-1	1305		46.971		
	MW-2	1334		36.19'		
L	MW-3	1404		28941		
L	MW-4	1422		26.90'	,	
	MW-5	0918		19,80		
	MW-6	0971		21.61		,
L	MW-7	0976		12.11		
	MW-8	0930		11.44		
	MW-9	0935				Well Danneged - Washed Out.
	1W- 19 11			11.59		/
	AW-11-			5.57		Well Damaged-Froze in Cusing
M	W-10)					, ,
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Wells measured with KECK water level or KECK interface tape, decontaminated between each well measurement.

MONITO	RING WE	LL SAMPLIN	G RECO	RD	Anim	as Environmenta	I Services	
Monitor W	eli No:	MW-1			624 F. (Comanche, Farmington	NM 87401	
			-			5) 564-2281 Fax (505)		
Site:	Highway 53	37 Station Spill				ct No.: AES 070302		
		County, New Me	xico	_		Date: 3/27/08		
-		er Monitoring		_	Arrival		-	
	l echnician: / No Purge:	Chad Dawson				Temp: 60° F	-	
	no Furge: ameter (in):				.O.C. Ele Vell Dep		• ·	
	D.T.W. (ft):		Time:	1305		(taken at initial gauging	r of all wells)	
ı	D.T.W. (ft):		Time:	1310		(taken prior to purging	,	
Final	D.T.W. (ft):		Time:			(taken after sample co	•	
	,	Water Quality	Paramete	ers - Rec	corded	During Well Purging		
	Temp	Conductivity	DO		ORP	PURGED VOLUME		
Time	(deg C)	(µS) (mS)	(mg/L)	рН	(mV)	(see reverse for calc.)	Notes/Observations	
1313	1348	3.419	5.62	7.78	122.3	ne		
1317	(ected	1.10		101		
1217	San	are on	rueu					
Analyti	cal Parame	eters (include	analysis	method	and nu	mber and type of sa	mple containers)	
Allalyti		· · · · · · · · · · · · · · · · · · ·				inder and type or sa	inpic containers,	
		BTEX per EPA I				\/;e/e)		
		TPH C ₆ -C ₃₆ per	EPA Metric	00 100	(2 4011L	viais)		
								
		isposal of Purg	-					
Collect	ed Samples	Stored on Ice	in Cooler: ₋					
	Chain of Cu	stody Record (Complete:	 				
		Analytical La	aboratory:	Hall Envi	ronmenta	al Analysis Laboratory, A	Albuquerque, NM	
Equipment	Used Durin	g Sampling:		Keck Wa	ter Level	, YSI Water Quality Met	er,	
				and New	Disposa	ble Bailer		
Notes/Com	ments							
								

MONITO	RING WE	LL SAMPLIN	G RECO	RD	Anim	as Environmenta	l Services		
Monitor W	ell No:	MW-2			624 E.	Comanche, Farmington	NM 87401		
						5) 564-2281 Fax (505)	324-2022		
		37 Station Spill		_	Proje	ct No.: AES 070302			
		County, New Me er Monitoring	XICO	- .	A rriva	Date: 3127108	-		
		Chad Dawson		-		Temp: 60° F	-		
	/ No Purge:			Т.	O.C. Ele		-		
_	ameter (in):				Vell Dep		-		
	D.T.W. (ft):		Time:	1334		(taken at initial gauging			
	D.T.W. (ft):	36.19'	Time:	133	7	_(taken prior to purging	•		
Finai	D.T.W. (ft):		Time:			_(taken after sample co			
	······································	Water Quality	Paramete	ers - Rec	corded	During Well Purging			
	Temp	Conductivity	DO		ORP	PURGED VOLUME			
Time	(deg C)	(µS) (mS)	(mg/L)	pН	(mV)	(see reverse for calc.)	Notes/Observations		
1339	12.73	4.038	1.65	7.27	111.0	.25 gal			
1344	13.05	4.089	1.16	7.13	76.6	Igal tota	al		
1347	Sam	oles (o)	lecte	以一		<u> </u>			
Analytic	cal Parame	eters (include	analysis	method	and nu	mber and type of sa	mple containers)		
		BTEX per EPA I	Method 802	1 /2 40ml	l Vials)				
		TPH C ₆ -C ₃₆ per				Vials)			
		0 001			<u>`</u>				
	Di	isposal of Purg	ed Water:						
Collecte		Stored on Ice							
		stody Record (-						
		•		Hall Envir	onmenta	al Analysis Laboratory, A	Albuquerque NM		
Equipment	Used Durin	g Sampling:	- -		**	, YSI Water Quality Met	· · · · · · · · · · · · · · · · · · ·		
		9 - ab9		and New			01,		
Notes/Comr	ments				- 10 0 0 0 0 1				
					······································				
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MONITO	RING WE	LL SAMPLIN	G RECO	RD	Anim	as Environmenta	l Services		
Monitor W	eli No:	MW-3			624 E. (Comanche, Farmington	NM 87401		
			-			5) 564-2281 Fax (505)			
		37 Station Spill				ct No.: AES 070302	_		
		County, New Me	xico	-		Date: 3/27/08	_		
		er Monitoring Chad Dawson		- .	Arrival	_	-		
	/ No Purge:			т.	O.C. Ele	- 010	-		
	ameter (in):			-	Vell Dep	. ,	-		
Initial	D.T.W. (ft):	28.94'	Time:	1404		(taken at initial gauging			
	D.T.W. (ft):	28.94'	Time:	1409		(taken prior to purging	•		
Final	D.T.W. (ft):		Time:			(taken after sample co	 		
	·	Water Quality	Paramete	ers - Rec	orded	During Well Purging			
	Temp	Conductivity	DO		ORP	PURGED VOLUME			
Time	(deg C)	(µS) (mS)	(mg/L)	pН	(mV)	(see reverse for calc.)	Notes/Observations		
141	13.16	2.735	0.86	7.38	67.6	0.25gal			
1414	Sam	nles coll	ected			J	_		
- 		8							
Analytic	cal Parame	eters (include	analysis	method	and nu	mber and type of sa	mple containers)		
		BTEX per EPA	Method 802	1 (2 40m	L Vials)				
		TPH C ₆ -C ₃₆ per	EPA Metho	d 8015B	(2 40mL	Vials)			
	D	isposal of Purg	ed Water:						
Collect		Stored on Ice							
	Chain of Cu	stody Record (Complete:						
		Analytical La	aboratory:	Hall Envi	ronmenta	al Analysis Laboratory, A	Albuquerque, NM		
Equipment	Used Durin	g Sampling:		Keck Wa	ter Level	, YSI Water Quality Met	er,		
				and New	Disposa	ble Bailer			
Notes/Com	ments		1						

									
MONITO	RING WE	LL SAMPLIN	G RECO	RD	Anim	as Environmenta	al Services		
Monitor W	ell No:	MW-4			624 E.	Comanche, Farmington	NM 87401		
					Tel. (50	5) 564-2281 Fax (505)	324-2022		
		37 Station Spill		-	Proje	ct No.: AES 070302	_		
		County, New Me	xico	-		Date: 3/27/08	-		
-		er Monitoring Chad Dawson		-		Time: 1419	_		
	/ No Purge:			- т	O.C. Ele	Temp: 60°F	-		
	ameter (in):			-	Vell Dep	· · /	<u>.</u>		
	D.T.W. (ft):		Time:	142:	-	(taken at initial gauging	g of all wells)		
1	D.T.W. (ft):	26-92	Time:	1420	5	(taken prior to purging	•		
Final	D.T.W. (ft):		Time:			(taken after sample co	llection)		
		Water Quality	Paramete	ers - Rec	corded	During Well Purging	1		
	Temp	Conductivity	DO		ORP	PURGED VOLUME			
Time	(deg C)	(µS) (mS)	(mg/L)	pН	(mV)	(see reverse for calc.)	Notes/Observations		
1426	12.40	2.240	1.89	7.46	76.1	0.25gal			
1430	Sam	2105 (01	lected	/	7.0	0.20			
1750	Carri	pro con	le creo						
							·		
Analytic	cal Parame	eters (include	analysis	method	and nu	mber and type of sa	mnle containers)		
- Tildiy ti					***	The and type of sa	inpre containers)		
		BTEX per EPA I				N			
		TPH C ₆ -C ₃₆ per	EPA Metho	a 80.12B	(2 40mL	Vials)			
	Di	isposal of Purg	ed Water: _						
Collect	ed Samples	Stored on Ice i	in Cooler:						
	Chain of Cu	stody Record 0	- Complete:			· · · · · · · · · · · · · · · · · · ·			
		Analytical La	boratory:	Hall Envir	onmenta	al Analysis Laboratory, A	Albuguergue, NM		
Equipment	Used Durin	g Sampling:	_			YSI Water Quality Met			
-		- · • <u>-</u>		and New			·		
Notes/Com	ments								
					<u> </u>				

MONITO	RING WE	LL SAMPLIN	G RECO	RD	Anim	as Environmenta	l Services	
Monitor W		MW-5			624 E.	Comanche, Farmington	NM 87401	
			-			05) 564-2281 Fax (505)		
Site:	Highway 53	37 Station Spill			Proje	ct No.: AES 070302		
		County, New Me	xico	•	_	Date: 7-28-06	-	
•		er Monitoring		•	Arrival	Time: 09 15	-	
		Chad Dawson		_	∠ 11	1 emp. 40	_	
_	/ No Purge:				O.C. Ele	ev. (ft):	_	
	ameter (in):			_	Well Dep	. ,		
Initial	D.T.W. (ft):	19.80	Time:	0918		_(taken at initial gauging		
	D.T.W. (ft):		_ Time:			(taken prior to purging	-	
Finai	D.T.W. (ft):		_ Time:			_(taken after sample co	llection)	
		Water Quality	Paramete	ers - Rec	corded	During Well Purging		
	Temp	Conductivity	DO		ORP	PURGED VOLUME		
Time	(deg C)	(µS) (mS)	(mg/L)	pН	(mV)	(see reverse for calc.)	Notes/Observations	
1017						Samples Collec	ted-Low Yeild	
10.0							100	
Analytic	cal Parame	eters (include	analysis	method	and nu	mber and type of sa	mple containers)	
		BTEX per EPA I	Method 802	21 /2 40m	l Vials)			
		TPH C ₆ -C ₃₆ per				Viale)		
		1F11 06-036 pci	EFA Mono	100100	(2 4011)	. Viaisj		
			1387-4					
2 11 4		isposal of Purg	-					
	•	s Stored on Ice	-					
	Chain of Cu	ustody Record (-					
		_	•			al Analysis Laboratory,		
Equipment	Used Durin	ng Sampling: _				I, YSI Water Quality Met	ter,	
				and New	Disposa	ble Bailer		
Notes/Com	ments							
					`			

MONITO	RING WE	LL SAMPLIN	G RECO	RD	Anim	as Environmenta	I Services	
Monitor W	ell No:	MW-6	-			Comanche, Farmington 05) 564-2281 Fax (505)	,	
Location: Project: Sampling Purge Well Di Initial Confirm	Rio Arriba (Groundwate Technician: / No Purge: ameter (in): D.T.W. (ft): D.T.W. (ft): D.T.W. (ft):	0.75	Time: Time: Time:	Total V _09 21	Proje Arrival Air .O.C. Ele Well Dep	Temp: ot (ft): oth (- - - - g of all wells) well) llection)	
	Temp	Conductivity		ers - Rec	ORP	During Well Purging PURGED VOLUME		
Time	(deg C)	(µS) (mS)	(mg/L)	рН	(mV)		Notes/Observations	
1213	14.11	3.261	3.22	7.34	303.9		Samples collected C 1155	
Analyti	cal Param	eters (include	analysis	method	and nu	mber and type of sa	mple containers)	
7 11.41.7 11		BTEX per EPA I						
		TPH C ₆ -C ₃₆ per		· · · · · · · · · · · · · · · · · · ·		. Vials)		
	D	isposal of Purg	jed Water:					
	-	s Stored on Ice	•					
	Chain of Cu	ustody Record (-	Hall Envi	i	al Anglusia I abaratan	Albuquerque NIM	
Fauinment	Heed Durin	Analytical Lang Sampling:	-			al Analysis Laboratory, A I, YSI Water Quality Met		
Equip	0304 241	,g campg				ble Bailer	OI,	
Notes/Com	ments							

MONITO	RING WE	LL SAMPLIN	G RECO	RD	Anim	as Environmenta	I Services		
 Monitor W	ell No:	MW-7			624 E.	Comanche, Farmington	NM 87401		
			-			5) 564-2281 Fax (505)			
		37 Station Spill			Proje	ct No.: AES 070302			
		County, New Me	xico	_		Date: 3-28-08	_		
		er Monitoring		_	Arriva	Time: 09 ZL	_		
	ı ecnnıcıan: / No Purge:	Chad Dawson			Air	Temp: 40	•		
	/ No Purge: ameter (in):				.O.C. Ele Vell Dep		-		
	D.T.W. (ft):		Time:	_ <u>09</u> 7		(taken at initial gauging	r of all wells)		
	D.T.W. (ft):		Time:	04	و	_(taken prior to purging	•		
i	D.T.W. (ft):		Time:			(taken after sample col	•		
		Water Quality	Paramete	ers - Red	orded	During Well Purging			
	Temp	Conductivity	DO		ORP	PURGED VOLUME			
Time	(deg C)	(µS) (mS)	(mg/L)	рH	(mV)	(see reverse for calc.)	Notes/Observations		
1230						- Samples Collected	-Low feild		
				,					
Analytic	cal Parame	eters (include	analysis ı	method	and nu	mber and type of sa	mple containers)		
i		BTEX per EPA I	Method 802	1 (2 40m	L Vials)				
		TPH C ₆ -C ₃₆ per	EPA Metho	d 8015B	(2 40mL	Vials)			
	D	isposal of Purg	ed Water:						
Collect	ed Samples	Stored on Ice	in Cooler:						
	Chain of Cu	stody Record (Complete:						
		Analytical La	boratory:	Hall Envi	ronmenta	al Analysis Laboratory, A	Albuquerque, NM		
Equipment	Used Durin	g Sampling:		Keck Wa	ter Level	, YSI Water Quality Met	er,		
				and New	Disposa	ble Bailer			
Notes/Com	ments								
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MONITO	RING WE	LL SAMPLIN	G RECO	RD	Anim	as Environmenta	I Services		
Monitor W	ell No:	<b>MW-</b> 8			624 E.	Comanche, Farmington	NM 87401		
			•		Tel. (50	05) 564-2281 Fax (505) 3	324-2022		
Site:	Highway 53	37 Station Spill	<del></del>			ect No.: AES 070302			
		County, New Mex	xico	-	-	Date: <u> </u>	-		
		er Monitoring		-	Arriva'	I Time: <u>09 28</u>	-		
_		: Chad Dawson	•	-		Temp: 40	•		
	/ No Purge:			, T	.O.C. Ele	ev. (ft):	•		
Well Dia	ameter (in):	0.75		Total V	Well Dep		•		
Initial	D.T.W. (ft):	11.44	Time:	093	30 <u> </u>	(taken at initial gauging	; of all wells)		
Confirm	D.T.W. (ft):		Time:			(taken prior to purging	well)		
Final	D.T.W. (ft):		Time:			(taken after sample col	lection)		
	7.	Water Quality	Paramete	ers - Rec	corded	During Well Purging			
	Temp	Conductivity	DO		ORP	PURGED VOLUME			
Time	(deg C)	(μS) (mS)	(mg/L)	рН	(mV)	(see reverse for calc.)	Notes/Observations		
1250	(	,				Samples Collect			
1630				F		- Limpus Corners	or com period		
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		<i>i</i>							
Analytic	cal Parami	oters (include	analysis	method	and nu	ımber and type of sa	mnle containers)		
Allaiya		`				mber and type of oa	inpic containers,		
	····	BTEX per EPA N		•					
		TPH C ₆ -C ₃₆ per	EPA Metho	od 8015B	(2 40mL	₋ Vials)			
	D	isposal of Purg	ed Water:						
Callega			•						
	•	s Stored on Ice i	-						
(	Chain of Cu	ustody Record C	Complete:						
		Analytical La	aboratory:	Hall Envi	ronment	al Analysis Laboratory, A	Albuquerque, NM		
Fauioment	Used Durin	ng Sampling:		Keck Wa	ter Leve	l, YSI Water Quality Met	er		
<u> </u>	0000 2	9 -upg				able Bailer	O1,		
Notes/Com	ments ()	brth side			•	ng to wash	out -		
n 1.	^		0	ما لات	· /	y to www.	1941 -		
-C Pels	<u> </u>	Barbwire	dence !	(NY DA	-river.				
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MONITO	RING WE	LL SAMPLIN	G RECO	RD	Anim	as Environmenta	l Services				
Monitor W	eli No:	MW-9			624 E. (	Comanche, Farmington	NM 87401				
			•			5) 564-2281 Fax (505)					
		37 Station Spill		_	Proje	ct No.: AES 070302					
		County, New Me	xico	_		Date: <u> ২ - ১</u> ৪ -ও৪	-				
		er Monitoring		Arrival Time: 0955							
		Chad Dawson		Air Temp: 40							
-	/ No Purge:			-	O.C. Ele	` '	-				
	ameter (in):		T!	- lotal v	Veil Dep		of all walls)				
	D.T.W. (ft): D.T.W. (ft):		Time: Time:			(taken at initial gauging (taken prior to purging					
	D.T.W. (ft):		Time:			_(taken prior to purging _(taken after sample col	-				
7 11101	· · · · · · · · · · · · · · · · · · ·					• `					
Water Quality Parameters - Recorded During Well Purging											
·	Temp	Conductivity	DO		ORP	PURGED VOLUME					
Time	(deg C)	(µS) (mS)	(mg/L)	pН	(mV)	(see reverse for calc.)	Notes/Observations				
				4							
				1 / 4		Damases					
				$\gamma \vee$		Dames					
					11						
				we	, V \						
				Ů							
Analytic	cal Parame	eters (include	analysis	method	and nu	mber and type of sa	mple containers)				
		BTEX per EPA	Method 802	21 (2 40ml	L Vials)						
		TPH C ₆ -C ₃₆ per	EPA Metho	od 8015B	(2 40mL	Vials)					
							-				
	D	isposal of Purg	ed Water:								
Collect	ed Samples	Stored on Ice	in Cooler:								
(	Chain of Cu	stody Record (	Complete:								
		Analytical La	aboratory:	Hall Envir	ronmenta	al Analysis Laboratory, A	Albuquerque, NM				
Equipment	Used Durin	g Sampling:		Keck Wat	ter Level	, YSI Water Quality Met	er,				
				and New	Disposa	ble Bailer					
Notes/Com	ments Be	often of	well	expos	sed o	Bent. Wel	1 vault				
twist	ed is	Bent. Car	el no	+ ac	+ In	sterface probe a	lowa well.				
	, , ,-										

MONITO	RING WE	LL SAMPLIN	G RECO	RD	Anim	as Environmenta	I Services			
Monitor W	ell No:	MW-10			624 E. (	Comanche, Farmington	NM 87401			
			-			5) 564-2281 Fax (505)				
		37 Station Spill		_	Proje	ct No.: AES 070302	_			
		County, New Me	xico	-		Date: 3-28-08	_			
-		er Monitoring		_	Arrival	Time: // 1 Z	-			
		Chad Dawson			Air Temp: <u>⟨/⊘</u> °					
	/ No Purge:					ev. (ft):				
	ameter (in):			-	Vell Dep		- f -!!!!-)			
Confirm	D.T.W. (ft):	125 5.5	Time:	11:15		_(taken at initial gauging _(taken prior to purging	•			
8	D.T.W. (ft):		Time:			_(taken phor to purging _(taken after sample col	-			
1 11101						· · · · · · · · · · · · · · · · · · ·				
		Water Quality	Paramete	ers - Red	corded	During Well Purging				
	Temp	Conductivity	DO		ORP	PURGED VOLUME				
Time	(deg C)	(µS) (mS)	(mg/L)	pН	(mV)	(see reverse for calc.)	Notes/Observations			
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		/	10	ava	· )					
			. \	\( \text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tin}\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tetx{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\ti}\}\tittt{\text{\text{\ti}\}\tittt{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\texi}\tittt{\text{\text{\texit{\text{\texit{\text{\texi}\text{\text{\texit{\texi{\texi{\texi{\texi{\texi{\texi}\titt{\texi{\texi{\texi{\texi}\titt{\titil\titt{\titt{\texi{\texi{\texi{\texi{\texi{\tet						
		( )								
		O				-				
Analytic	cal Parame	eters (include	analysis ı	method	and nu	mber and type of sa	mple containers)			
		BTEX per EPA I	Method 802	1 (2 40m	L Vials)					
		TPH C ₆ -C ₃₆ per	EPA Metho	od 8015B	(2 40mL	Vials)				
	D	isposal of Purg	ed Water:							
Collect	ed Samples	Stored on Ice	in Cooler:							
(	Chain of Cu	stody Record (	Complete:							
		Analytical La	boratory:	Hall Envi	ronmenta	al Analysis Laboratory, A	Albuquerque, NM			
Equipment	Used Durin	g Sampling:	-	Keck Wa	ter Level	, YSI Water Quality Met	er,			
						ble Bailer				
Notes/Com	ments De	11 Casins	was e	xouno	ud d	ue to water	frezing			
inside.	1 -		mared	the 1	sell ,	naking it vere	loose Freely			
Moving,	and c	ould be s	pun in	circl	د. 20	samples coll	ected.			
						*				

MONITO	RING WE	LL SAMPLIN	G RECO	RD	Anim	as Environmenta	I Services				
Monitor W	ell No:	MW-11			624 E. 0	Comanche, Farmington	NM 87401				
						5) 564-2281 Fax (505)	324-2022				
		37 Station Spill		_	Proje	ct No.: AES 070302					
		County, New Me er Monitoring	XICO	-	Arrival	Date: <u>3-28-08</u> Time: 1030	• •				
		Chad Dawson		-		Temp: 400	-				
	/ No Purge:			T.O.C. Elev. (ft):							
	ameter (in):				Vell Dep		-				
Initial	D.T.W. (ft):	11.59	Time:	1037	2	(taken at initial gauging	g of all wells)				
	D.T.W. (ft):		Time:			(taken prior to purging	,				
Final	D.T.W. (ft):		Time:			(taken after sample co	llection)				
		Water Quality	Paramete	ers - Rec	orded	During Well Purging	<b>!</b>				
	Temp	Conductivity	DO		ORP	PURGED VOLUME					
Time	(deg C)	(µS) (mS)	(mg/L)	pН	(mV)	(see reverse for calc.)	Notes/Observations				
1053	10.38	10.14	5.78	7.07	495.8		Samples Collected				
							@ 1043				
							· · · · · · · · · · · · · · · · · · ·				
Analytic	cal Parame	eters (include	analysis ı	method	and nu	mber and type of sa	mple containers)				
		BTEX per EPA I	Method 802	1 (2 40m	L Vials)						
		TPH C ₆ -C ₃₆ per	EPA Metho	d 8015B	(2 40mL	Vials)					
	D	isposal of Purg	ed Water:								
Collect	ed Samples	Stored on Ice	in Cooler:								
	Chain of Cu	stody Record (	- Complete:								
		_	•	Hall Envi	ronmenta	al Analysis Laboratory,	Albuquerque, NM				
Equipment	Used Durin	ng Sampling:	_	Keck Wa	ter Level	, YSI Water Quality Met	er,				
				and New	Disposa	ble Bailer					
Notes/Com	ments										
			4.7								

MONITO	RING WE	LL SAMPLIN	G RECO	RD	Anim	as Environmenta	al Services			
Monitor W	ell No:				624 E.	Comanche, Farmington	NM 87401			
			•		Tel. (50	5) 564-2281 Fax (505)	324-2022			
Site:	Highway 53	37 Station Spill			Proje	ct No.: AES 070302	_			
		County, New Mex	xico	_		Date:	_			
Project:	Groundwate	er Monitoring		Arrival Time:						
		Chad Dawson		_	Air	Temp:	-			
_	/ No Purge:					ev. (ft):	•			
	ameter (in):		····	_ Total \	Well Dep		<b>-</b>			
	D.T.W. (ft):		Time:			_(taken at initial gauging				
	D.T.W. (ft):		Time:			(taken prior to purging				
Final	D.T.W. (ft):		Time:			(taken after sample co	llection)			
		Water Quality	Paramete	ers - Red	corded	During Well Purging	]			
	Temp	Conductivity	DO		ORP	PURGED VOLUME	:			
Time	(deg C)	(µS) (mS)	(mg/L)	рН	(mV)	(see reverse for calc.)	Notes/Observations			
						·				
Analyti	cal Parame	eters (include	analysis	method	and nu	mber and type of sa	ample containers)			
		BTEX per EPA I	Method 802	21 (2 40m	nL Vials)					
		TPH C ₆ -C ₃₆ per				. Vials)				
	• • • • • • • • • • • • • • • • • • • •									
	D	isposal of Purg	ed Water:							
Collect		s Stored on Ice								
	· ·	ıstody Record (	•							
		•		Hall Envi	ironment	al Analysis Laboratory,	Albuquerque, NM			
Eguipment	Used Durin	ng Sampling:				I, YSI Water Quality Me				
		_				able Bailer				
Notes/Com	ments			•	i		· · · · · · · · · · · · · · · · · · ·			
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·		· · · · · · · · · · · · · · · · · · ·								
							<u></u>			



#### **COVER LETTER**

Monday, April 07, 2008

Lany Cupps
Animas Environmental Services
624 East Comanche
Farmington, NM 87401

TEL: (505) 564-2281 FAX (505) 324-2022

RE: BMG Highway 537 '07 Spill

Dear Lany Cupps:

Order No.: 0804002

Hall Environmental Analysis Laboratory, Inc. received 9 sample(s) on 4/1/2008 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Business Manager Nancy McDuffie, Laboratory Manager

NM Lab # NM9425 AZ license # AZ0682 ORELAP Lab # NM100001



Date: 07-Apr-08

CLIENT:

**Animas Environmental Services** 

Lab Order:

0804002

Project:

BMG Highway 537 '07 Spill

Lab ID:

0804002-01

Client Sample ID: MW-1

Collection Date: 3/27/2008 1:17:00 PM

Date Received: 4/1/2008

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/2/2008 5:23:50 PM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	4/2/2008 5:23:50 PM
Surr: DNOP	154	58-140	s	%REC	1	4/2/2008 5:23:50 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/5/2008 8:26:46 PM
Surr: BFB	102	79.2-121		%REC	1	4/5/2008 8:26:46 PM
EPA METHOD 8021B: VOLATILES			•			Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/5/2008 8:26:46 PM
Toluene	ND	1.0		µg/L	1	4/5/2008 8:26:46 PM
Ethylbenzene	ND	1.0		μg/L	1	4/5/2008 8:26:46 PM
Xylenes, Total	ND	2.0		μg/L	1	4/5/2008 8:26:46 PM
Surr: 4-Bromofluorobenzene	85.2	68.9-122		%REC	1	4/5/2008 8:26:46 PM

Qualifiers:

- Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
  - RL Reporting Limit

Date: 07-Apr-08

CLIENT:

Animas Environmental Services

Lab Order:

0804002

BMG Highway 537 '07 Spill

Project: Lab ID:

0804002-02

Client Sample ID: MW-2

Collection Date: 3/27/2008 1:47:00 PM

Date Received: 4/1/2008

Matrix: AQUEOUS

Analyses	Result	PQL	Qual Units	s DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE					Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0	mg/L	1	4/2/2008 5:59:03 PM
Motor Oil Range Organics (MRO)	ND	5.0	mg/L	1	4/2/2008 5:59:03 PM
Surr: DNOP	122	58-140	%REC	0 1	4/2/2008 5:59:03 PM
EPA METHOD 8015B: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050	mg/L	1	4/5/2008 8:56:53 PM
Surr: BFB	101	79.2-121	%REC	1	4/5/2008 8:56:53 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	1.0	µg/L	1	4/5/2008 8:56:53 PM
Toluene	ND	1.0	μg/L	1	4/5/2008 8:56:53 PM
Ethylbenzene	ND	1.0	µg/L	1	4/5/2008 8:56:53 PM
Xylenes, Total	ND	2.0	µg/L	1	4/5/2008 8:56:53 PM
Surr: 4-Bromofluorobenzene	85.3	68.9-122	%REC	1	4/5/2008 8;56:53 PM

Qualifiers:

- Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- Analyte detected below quantitation limits
- Not Detected at the Reporting Limit
- Spike recovery outside accepted recovery limits
- Analyte detected in the associated Method Blank
- Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Page 2 of 9

Date: 07-Apr-08

CLIENT:

Animas Environmental Services

Lab Order:

0804002

BMG Highway 537 '07 Spill

Project: Lab ID:

0804002-03

Client Sample ID: MW-3

Collection Date: 3/27/2008 2:14:00 PM

Date Received: 4/1/2008

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/2/2008 6:34:33 PM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	4/2/2008 6:34:33 PM
Surr: DNOP	164	58-140	S	%REC	1.	4/2/2008 6:34;33 PM
EPA METHOD 8015B: GASOLINE RANG	E					Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	. 1	4/5/2008 9:29:37 PM
Surr. BFB	101	79.2-121		%REC	1	4/5/2008 9:29:37 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/5/2008 9:29:37 PM
Toluene	ND	1.0		μg/L	1	4/5/2008 9:29:37 PM
Ethylbenzene	ND	1.0		μg/L	1	4/5/2008 9:29:37 PM
Xylenes, Total	ND	2.0		μg/L	1	4/5/2008 9:29:37 PM
Surr: 4-Bromofluorobenzene	85.6	68.9-122		%REC	1	4/5/2008 9:29:37 PM

Qualifiers:

S Spike recovery outside accepted recovery limits

MCL Maximum Contaminant Level

RL Reporting Limit

Page 3 of 9

Value exceeds Maximum Contaminant Level

E Value above quantitation range

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

Date: 07-Apr-08

CLIENT:

**Animas Environmental Services** 

Lab Order:

0804002

BMG Highway 537 '07 Spill

Project: Lab ID:

0804002-04

Client Sample ID: MW-4

Collection Date: 3/27/2008 2:30:00 PM

Date Received: 4/1/2008

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/2/2008 7:09:56 PM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	4/2/2008 7:09:56 PM
Surr: DNOP	145	58-140	s	%REC	1	4/2/2008 7:09:56 PM
EPA METHOD 8015B: GASOLINE RAN	IGE	•				Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/5/2008 9:59:37 PM
Surr: BFB	99.9	79.2-121		%REC	1	4/5/2008 9:59:37 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		μg/L	1	4/5/2008 9:59:37 PM
Toluene	ND	1.0	•	μg/L	1	4/5/2008 9:59:37 PM
Ethylbenzene	ND	1.0		µg/L	1	4/5/2008 9:59:37 PM
Xylenes, Total	. ND	2.0		µg/L	1	4/5/2008 9:59:37 PM
Surr: 4-Bromofluorobenzene	84.9	68.9-122		%REC	1	4/5/2008 9:59:37 PM

Qualifiers:

S Spike recovery outside accepted recovery limits

RL Reporting Limit

^{*} Value exceeds Maximum Contaminant Level

E Value above quantitation range

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 07-Apr-08

CLIENT:

Animas Environmental Services

BMG Highway 537 '07 Spill

Lab Order:

0804002

Project: Lab ID:

0804002-05

Client Sample ID: MW-5

Collection Date: 3/28/2008 10:12:00 AM

Date Received: 4/1/2008

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B; DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/2/2008 7:45:08 PM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	4/2/2008 7:45:08 PM
Surr. DNOP	163	58-140	s	%REC	1	4/2/2008 7:45:08 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/5/2008 10:29:51 PM
Surr: BFB	100	79.2-121		%REC	1	4/5/2008 10:29:51 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/5/2008 10:29:51 PM
Toluene	ND	1.0		µg/L	1	4/6/2008 10:29:51 PM
Ethylbenzene	ND	1.0		µg/L	1	4/5/2008 10:29:51 PM
Xylenes, Total	ND	2.0		μg/L	1	4/5/2008 10:29:51 PM
Surr: 4-Bromofluorobenzene	84.5	68.9-122		%REC	1	4/5/2008 10:29:51 PM

Qualifiers:

Spike recovery outside accepted recovery limits

Holding times for preparation or analysis exceeded Н

MCL Maximum Contaminant Level

RL Reporting Limit

Page 5 of 9

Value exceeds Maximum Contaminant Level

E Value above quantitation range

Analyte detected below quantitation limits

Not Detected at the Reporting Limit

В Analyte detected in the associated Method Blank

Date: 07-Apr-08

CLIENT:

Animas Environmental Services

Lab Order:

0804002

0804002

BMG Highway 537 '07 Spill

Project: Lab ID:

0804002-06

Client Sample ID: MW-11

Collection Date: 3/28/2008 10:43:00 AM

Date Received: 4/1/2008

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE		***************************************				Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0	ı	mg/L	1	4/2/2008 8:20:22 PM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	4/2/2008 8:20:22 PM
Surr: DNOP	121	58-140	•	%REC	1	4/2/2008 8:20:22 PM
EPA METHOD 8015B: GASOLINE RANGE	<b>=</b>					Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050	ſ	m <b>g/</b> L	1	4/5/2008 11:00:03 PM
Sum: BFB	108	79.2-121	9	%REC	1	4/5/2008 11:00:03 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene ·	ND	1.0	ŀ	ıg/L	1.	4/5/2008 11:00:03 PM
Toluene	ND	1.0	ŀ	ig/L	1	4/5/2008 11:00:03 PM
Ethylbenzene	ND	1.0	Ļ	ıg/L	1	4/5/2008 11:00:03 PM
Xylenes, Total	- ND	2.0	μ	ıg/L	1	4/5/2008 11:00:03 PM
Surr: 4-Bromofluorobenzene	92.1	68.9-122	9	6REC	1	4/5/2008 11:00:03 PM

Qualifiers:

- Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Page 6 of 9

Date: 07-Apr-08

CLIENT:

**Animas Environmental Services** 

Lab Order:

0804002

BMG Highway 537 '07 Spill

Project: Lab ID:

0804002-07

Client Sample ID: MW-6

Collection Date: 3/28/2008 11:55:00 AM

Date Received: 4/1/2008

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/2/2008 8:55:36 PM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	4/2/2008 8:55:36 PM
Surr: DNOP	141	58-140	S	%REC	1	4/2/2008 8:55:36 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/5/2008 11:30:11 PM
Surr: BFB	101	79.2-121		%REC	1	4/5/2008 11:30:11 PM
PA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	4/5/2008 11:30:11 PM
Toluene	ND	1.0		µg/L	1	4/5/2008 11:30:11 PM
Ethylbenzene	ND	1.0		µg/L	1	4/5/2008 11:30:11 PM
Xylenes, Total	ND	2.0		µg/L	1	4/5/2008 11:30:11 PM
Surr: 4-Bromofluorobenzene	86.0	68.9-122		%REC	1	4/5/2008 11:30:11 PM

Qualifiers:

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 7 of 9

Value exceeds Maximum Contaminant Level

E Value above quantitation range

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 07-Apr-08

CLIENT:

Animas Environmental Services

Lab Order:

0804002

BMG Highway 537 '07 Spill

Project: Lab ID:

0804002-08

Client Sample ID: MW-7

Collection Date: 3/28/2008 12:30:00 PM

Date Received: 4/1/2008

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	$\mathbf{DF}$	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/2/2008 10:05:53 PM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	4/2/2008 10:05:53 PM
Surr: DNOP	120	58-140		%REC	1	4/2/2008 10:05:53 PM
EPA METHOD 8015B: GASOLINE RANG	E					Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050	i	mg/L	1	4/6/2008 1:42:26 PM
Surr: BFB	103	79.2-121	,	%REC	1 .	4/6/2008 1:42:26 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0	1	μg/L	1	4/6/2008 1:42:26 PM
Toluene	ND	1.0	ı	μ <b>g/L</b>	1	4/6/2008 1:42:26 PM
Ethylbenzene	ND	1.0	1	ug/L	1	4/6/2008 1:42:26 PM
Xylenes, Total	ND	2.0	1	ug/L	1	4/6/2008 1:42:26 PM
Surr: 4-Bromofluorobenzene	85.7	68.9-122	9	%REC	1	4/6/2008 1:42:26 PM

Qualifiers:

S Spike recovery outside accepted recovery limits

RL Reporting Limit

Page 8 of 9

Value exceeds Maximum Contaminant Level

Value above quantitation range

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

Date: 07-Apr-08

CLIENT:

Animas Environmental Services

Lab Order:

0804002

BMG Highway 537 '07 Spill

Project: Lab ID:

0804002-09

Client Sample ID: MW-8

Collection Date: 3/28/2008 12:50:00 PM

Date Received: 4/1/2008

Matrix: AQUEOUS

Analyses	Result	PQL	Qual U	Inits	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0	m	ng/L	1	4/2/2008 10:40:53 PM
Motor Oil Range Organics (MRO)	ND	5.0	m	ng/L	1	4/2/2008 10:40:53 PM
Surr: DNOP	109	58-140	%	REC	1	4/2/2008 10:40:53 PM
EPA METHOD 8015B: GASOLINE RANGI	<u>=</u>					Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050	m	ıg/L	1	4/6/2008 6:33:53 AM
Surr: BFB	101	79.2-121	%	REC	1	4/6/2008 6:33:53 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0	μg	g/L	1	4/6/2008 6:33:53 AM
Toluene	ND	1.0	μg	g/L	1	4/6/2008 6:33:53 AM
Ethylbenzene	ND	1.0	μg	g/L	1	4/6/2008 6:33:53 AM
Xylenes, Total	ND	2.0	μg	J/L	1	4/6/2008 6:33:53 AM
Surr: 4-Bromofluorobenzene	85.4	68.9-122	%	REC	1	4/6/2008 6:33:53 AM

Qualiflers:

S Spike recovery outside accepted recovery limits

MCL Maximum Contaminant Level

RL Reporting Limit

Page 9 of 9

Value exceeds Maximum Contaminant Level

E Value above quantitation range

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

Date: 07-Apr-08

#### **QA/QC SUMMARY REPORT**

Client:

Animas Environmental Services

Project:

BMG Highway 537 '07 Spill

Work Order:

0804002

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPD	Limit Qu	al 
Method: EPA Method 8015B: D	iesel Range									
Sample ID: MB-15517		MBLK			Batch II	D: 15517	Analysis D	ate:	4/1/2008	9:30:55 AI
Diesel Range Organics (DRO)	ND	mg/L	1.0							
Motor Oil Range Organics (MRO)	ND	mg/L	5.0							
Sample ID: LCS-15517		LCS			Batch II	): <b>15517</b>	Analysis D	ate:	4/1/2008	9:58:13 AM
Diesel Range Organics (DRO)	5.062	mg/L	1.0	101	74	157				
Sample ID: LCSD-15517		LCSD			Batch If	): 15517	Analysis Da	ate:	4/1/2008 1	0:24:28 AN
Diesel Range Organics (DRO)	4.488	mg/L	1.0	89.8	74	157	12.0	23		4
Method: EPA Method 8015B: G	asoline Ran	-								
Sample ID: 0804002-06A MSD		MSD			Batch ID	: R27989	Analysis Da	ete:	4/6/2008	2:42:44 PN
Gasoline Range Organics (GRO)	0.5240	mg/L	0.050	105	. 80	115	1.74	8.39	1	
Sample ID: 5ML RB		MBLK			Batch ID	: R27989	Analysis Da	ite:	4/5/2008	1:24:07 PN
Gasoline Range Organics (GRO)	ND	mg/L	0.050							
Sample ID: 2.5UG GRO LCS		LCS			Batch ID	: R27989	Analysis Da	ite:	4/6/2008	1:00:32 AN
Gasoline Range Organics (GRO)	0.5170	mg/L	0.050	103	80	115				
Sample ID: 0804002-06A MS		MS			Batch ID	R27989	Analysis Da	te:	4/6/2008 2	2:12:36 PM
Gasoline Range Organics (GRO)	0.5332	mg/L	0.050	107	80	115	•			
									1	
Method: EPA Method 8021B: Vo Sample ID: 0804002-05A MSD	Matties	MSD			Batch ID	R27989	Analysis Da	te:	4/6/2008 4	:42:59 PM
Benzene	19.55	μg/L	1.0	97.8	85.9	113	1.22	27		
Toluene	19.62	µg/L	1.0	98.1	86.4	113	1.74	19		
Ethylbenzene	20.00	µg/L	1.0	100	83.5	118	0.697	10		
(ylenes, Total	60.14	μg/L.	2.0	100	83.4	122	1.32	13		
Sample ID: 6ML RB		MBLK			Batch ID:	R27989	Analysis Dai		4/5/2008 1	:24:07 PM
Benzene	ND	μg/L	1.0				•			
oluene	ND	µg/L	1.0							
thylbenzene	ND	μg/L	1.0							
ylenes, Total	ND	μg/L	2.0							
ample ID: 100NG BTEX LCS		LCS			Batch ID:	R27989	Analysis Dat	е:	4/6/2008 4	00:48 AM
enzene	20.46	μg/L	1.0	102	85.9	113				
oluene	20.80	μg/L	1.0	104		113				
thylbenzene	20.82	μg/L	1.0	104		118				
ylenes, Total	63.01	μg/L.	2.0	105		122				
ample ID: 0804002-05A MS		MS			Batch ID:	R27989	Analysis Dat	e:	4/6/2008 4:	12:56 PM
enzene	19.79	μg/L	1.0	99.0	85.9	113				
oluene	19.96	µg/L	1.0	99.8		113				
hylbenzene	20.14	μg/L	1.0	101		118				
lenes, Total	60.93	μg/L	2.0	102		122				

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E Value above quantitation range

Page 1

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

#### Sample Receipt Checklist

Client Name ANIMAS ENVIRONMENTAL	·	,	Date Receiv	ed:	4/1/2008	
Work Order Number 0804002			Received b	y: TLS	₩ a	
Checklist completed by: John Signature	omun	LI ) Date	O &	labels checked by	: AS	-
Matrix:	Carrier name	Greyhound				
Shipping container/cooler in good condition?		Yes 🗹	No 🗌	Not Present		
Custody seals intact on shipping container/coo	oler?	Yes 🗹	No 🗀	Not Present	Not Shipped	
Custody seals intact on sample bottles?		Yes 🗌	No 🗀	N/A	3	
Chain of custody present?		Yes 🗹	No 🗆			-
Chain of custody signed when relinquished and	d received?	Yes 🗹	No 🗀			
Chain of custody agrees with sample labels?		Yes 🗹	No 🗆			
Samples in proper container/bottle?		Yes 🗹	No 🗀			
Sample containers intact?		Yes 🗹	No 🗆			
Sufficient sample volume for indicated test?		Yes 🗹	No 🗆			
All samples received within holding time?		Yes 🗹	No 🗌			
Water - VOA vials have zero headspace?	No VOA vials subr	mitted	Yes 🗹	No 🗌		
Water - Preservation labels on bottle and cap n	natch?	Yes 🗌	No 🗔	N/A 🗹		
Water - pH acceptable upon receipt?		Yes 🗌	No 🗆	N/A 🗹		
Container/Temp Blank temperature?		- 5°	<6° C Acceptab	le		
COMMENTS:			If given sufficient	t time to cool.		
						·
Client contacted	Date contacted:		Dám	on contacted		
	. —		1 610	on contacted		
Contacted by:	Regarding:					
Comments:						
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Corrective Action						
CONTROL PROGRAMMENT						

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