06/20/2014 DATE IN	SUSPENSE	McMillan ENGINEER	06/20/2014 LOGGED IN	DHC TYPE	PEH1417158341 APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] DHC-4686
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] 31994

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] FOUR STAR Oil & GAS. COMP.

[A] Location - Spacing Unit - Simultaneous Dedication 30-045-30204
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C] Pool 71629

[B] Commingling - Storage - Measurement Basin Fruitland
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM Blanco Mesaverde 72319

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James Micikas	James Micikas by April Pohl	Production Engineer	June 12, 2014
	Signature	Title	Date

JDMI@chevron.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
___Single Well
___Establish Pre-Approved Pools
EXISTING WELLBORE
__X__ Yes ___No

APPLICATION FOR DOWNHOLE COMMINGLING

___Four Star Oil & Gas Company_____332 Road 3100 Aztec, NM 87410_____
Operator Address

___ _____ **Blanco** _____**1A**_____**O, 01, 27N, 09W**_____**San Juan County**_____
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No.__31994 Property Code__17659___ API No.__30-045-30204____ Lease Type: _X__Federal ____State ____Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Basin Fruitland	Otero-Chacra	Blanco Mesaverde
Pool Code	71629	82329	72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1915'-1990'	2972'-3144'	3916'-4480'
Method of Production (Flowing or Artificial Lift)	Artificial lift	Artificial lift	Artificial lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA	NA	NA
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	New Zone	Producing DHC 2729	Producing DHC 2729
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates: 0 BOPD 37mcdf	Date: 10-2013 Rates: .16 BOPD 57 mcdf	Date: 11-2013 Rates: 0.05 BOPD 22 mcdf
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 0 % Gas 32 %	Oil 76 % Gas 49 %	Oil 24 % Gas 19 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes_____ No _X__
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes___X__ No_____
Are all produced fluids from all commingled zones compatible with each other? Yes___X__ No_____
Will commingling decrease the value of production? Yes_____ No__X__
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes___X__ No___

NMOCD Reference Case No. applicable to this well: ____DHC 4130 dated 12/06/2008 for the Blanco 2A_____
Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Micikas by April Pohl TITLE__Production Engineer_____DATE___June 12, 2014____

TYPE OR PRINT NAME__James Micikas_____TELEPHONE NO. (_505_)_333-1913_____

E-MAIL ADDRESS_JDMI@chevron.com_____

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
I149IND8463

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
BLANCO 1A

2. Name of Operator
FOUR STAR OIL GAS COMPANY
Contact: APRIL E POHL
E-Mail: APRIL.POHL@CHEVRON.COM

9. API Well No.
30-045-30204-00-C1

3a. Address
11111 WILCREST
HOUSTON, TX 77099

3b. Phone No. (include area code)
Ph: 505-333-1941
Fx: 505-334-7134

10. Field and Pool, or Exploratory
BLANCO MESAVERDE
OTERO CHACRA

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 1 T27N R9W SWSE 700FSL 1900FEL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Subsurface Commingling
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FOUR STAR OIL & GAS COMPANY REPSPECTFULLY REQUESTS APPROVAL TO DOWNHOLE COMMINGLE THE OTERO-CHACRA, BLANCO MESAVERDE WITH THE BASIN FRUITLAND ZONE. CURRENTLY THE WELL IS PRODUCING UNDER DHC 2729. PLEASE SEE ATTACHMENTS FOR WELLBORE DIAGRAMS. WE NOTIFIED SURROUNDING OPERATORS AND RECEIVED NO RESPONSE.
CONCURRENTLY FOUR STAR OIL & GAS HAS SENT A C-107A TO THE NMOCD FOR A DOWNHOLE COMMINGLE. ONCE THE PERMIT IS ISSUED WE WILL BE FILING ANOTHER 3160-5 NOI TO BEGIN THE ACTUAL WORK.

Fruitland Recompletion Procedure:
Rig up, install BOP and test
Pull tubing. Run 4-3/4? bit and scrapper to PBTD 4603?
Set bridge plug at ~3000?

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #249810 verified by the BLM Well Information System
For FOUR STAR OIL GAS COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOE HEWITT on 06/17/2014 (14JRH0011SE)

Name *(Printed/Typed)* JAMES MICIKAS — Title PRODUCTION ENGINEER

Signature (Electronic Submission) — Date 06/16/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JOSEPH R HEWITT — Title GEOLOGIST — Date 06/17/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #249810 that would not fit on the form

32. Additional remarks, continued

Load casing with water and test to 500 psi
Run Gr-CCL log, perforate Fruitland coal 1986?-2004?, 2011?-2021? and 2032?-2052?
Frac Fruitland Coal
Drill out plug at 3000? proceed to cleanout to PBTD 4403?
Reinstall plunger lift equipment for downhole commingled Mesaverde and Fruitland intervals
Return well to production

PLEASE SEE ATTACHED INFORMATION

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax. (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax. (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-045-30204		Basin Fruitland

[4] Property Code	[5] Property Name	[6] Well Number
17659	Blanco	1A

[7] OGRID No.	[8] Operator Name	[9] Elevation
13994	Four Star Oil & Gas	5893' GR

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	1	27N	9W		700	South	1900'	East	San Juan

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
319.70			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]

39.79 Ac | 39.93 acres

700' | 1900'

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

James Micikas by April E Pohl 6/16/14
Signature Date

James Micikas
Printed Name

JDMI@chevron.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-045-30204		BLANCO MESAVERDE

[4] Property Code	[5] Property Name	[6] Well Number
17659	BLANCO	1A

[7] OGRID No.	[8] Operator Name	[9] Elevation
131994	FOUR STAR Oil & Gas Co	5893' GR

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	1	27N	9W		700	South	1900'	EAST	San Juan

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
319.70			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]

39.77 Ac

39.93 Ac

0 — 1900'
700'

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

James Micikas by Dril & Port 6/16/14
Signature Date

James Micikas
Printed Name

JDMIe chevron.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-045-30204	82329	Otero Chacra

[4] Property Code	[5] Property Name	[6] Well Number
17659	Blanco	1A

[7] OGRID No.	[8] Operator Name	[9] Elevation
131994	Four Star Oil & Gas Company	5,893' GR

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	1	27-N	9-W		700	South	1900	East	San Juan

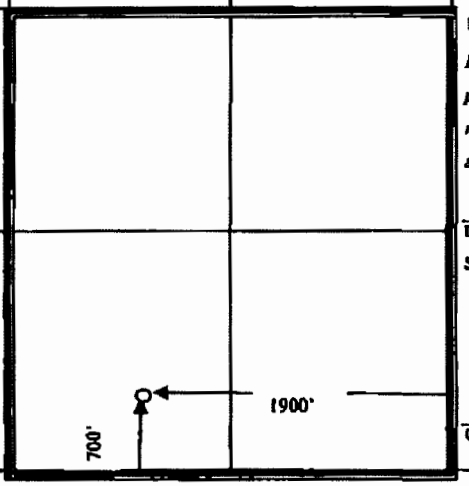
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
160 (Se/4)-CH			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Jennifer Hudgens
Printed Name

Regulatory Technician jhio@chevron.com
Title and E-mail Address

11/27/2007
Date

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number

C-107A Downhole Commingle Application, Dated 06/11/2014

Blanco 1A
API 30-045-30204
700 FSL & 1900 FEL Unit Letter O, S 1, T 27N, R9W
San Juan County, New Mexico

In support of this proposed Downhole Commingling request, Four Star Oil & Gas submits the following:

a. The three pools to be commingled are the Blanco Mesaverde (72319) with perforations from 3916'-4480', Otero Chacra (82329) with perforation from 2972-3144' and the Basin Fruitland (71629) with perforations between 1915'-1990'.

b. We have not experienced any significant cross flows between these intervals and all fluids produced from these intervals are compatible.

c. Downhole Commingling will not reduce the value of the total remaining production and will enhance the economic life of the well by eliminating redundant surface and downhole equipment if completed and maximizing its productivity and total recoveries.

d. Ownership percentages in the Otero Chacra and Blanco Mesaverde are identical. Four Star owns 100% of the Basin Fruitland pool in this well.

e. Concurrent DHC Application is being sent on Form 107A to the NMOCD, Santa Fe Office.

f. Our proposed production allocation percentages are currently based on historical production from the Blanco Mesaverde and Otero Chacra zones. The Basin Fruitland productivity was determined by the average of three (3) direct offsets that had similar net Fruitland Coal pay. The average of the three (3) well is 37 mcfd. Please see attached. If these initially proposed allocations do not coincide with actual production results from completion, they will be presented again later using the Subtraction Method.

Otero Chacra	76% oil	49% gas	30% water
Blanco Mesaverde	24% oil	19% gas	31% water
Basin Fruitland	0% oil	37% gas	39% water

Four Star O&G Company

Mid-Continent Business Unit
Coal Bed Methane

Blanco 1A

Procedure

1. Comply w/ all BLM and Chevron HES Regulations.
2. While rigging up rig. MIRU BOP testers and test BOP to 250#/2250# on stump. RDMO of testers
3. N/D wellhead. N/U spool and 2-3" lines to flowback tank. Blow down well as required.
4. N/U Class 3 BOP stack with annular.
5. Pull 139 joints of 2-3/8", 4.7#, J-55 tubing and BHA
6. Run 4-3/4" bit and 5.5" 15.5# casing scraper on 2-3/8" workstring tubing. RIH to PBTD ~ 4538'.
7. R/U wireline set CBP @ 2850'. Load hole with water and test CBP and casing to 3000#.
8. RIH with squeeze guns, perforate 4 holes at 2070'.
9. Set 5-1/2", 15.5# cement retainer and set at ~ 2030'.
10. Attempt to establish injection rate. Pump enough cement to cover 5-1/2" casing from 2100' – 1500' using 50% OH excess.
11. MIRU wireline unit. Install lubricator and test to 1000#. Run CBL/CCL/GR from 2030' to surface. RDMO wireline

    If cement bond is not above ~1600', a subsequent squeeze may be required (NMOCD to be consulted).
    i. Perf 4 squeeze holes at TOC,
    ii. run retainer to +/- 100' of perfs
    iii. Squeeze.
    iv. Drill out cement retainer
    v. Continue with FC perforating in next step
12. Correlate to Platform Express that was run 2008. Perforate Basal Fruitland Coal 4 SPF, 90 degree phasing as follows: 1915-1930, 1940-1955 and 1970-1990. 50' and 200 holes. R/D wireline.

13. If subsequent cement squeeze was performed then P/U and RIH with Halliburton frac liner for 5-1/2", 15.5# casing on 2-3/8" workstring. Set liner to isolate subsequent squeeze perfs.

14. R/U frac crew. Frac Basal Fruitland Coal via casing as per the service company recommendation.

15. Recover frac liner as required.

16. Rig up air unit drill and cleanout well to PBTD = 4538'

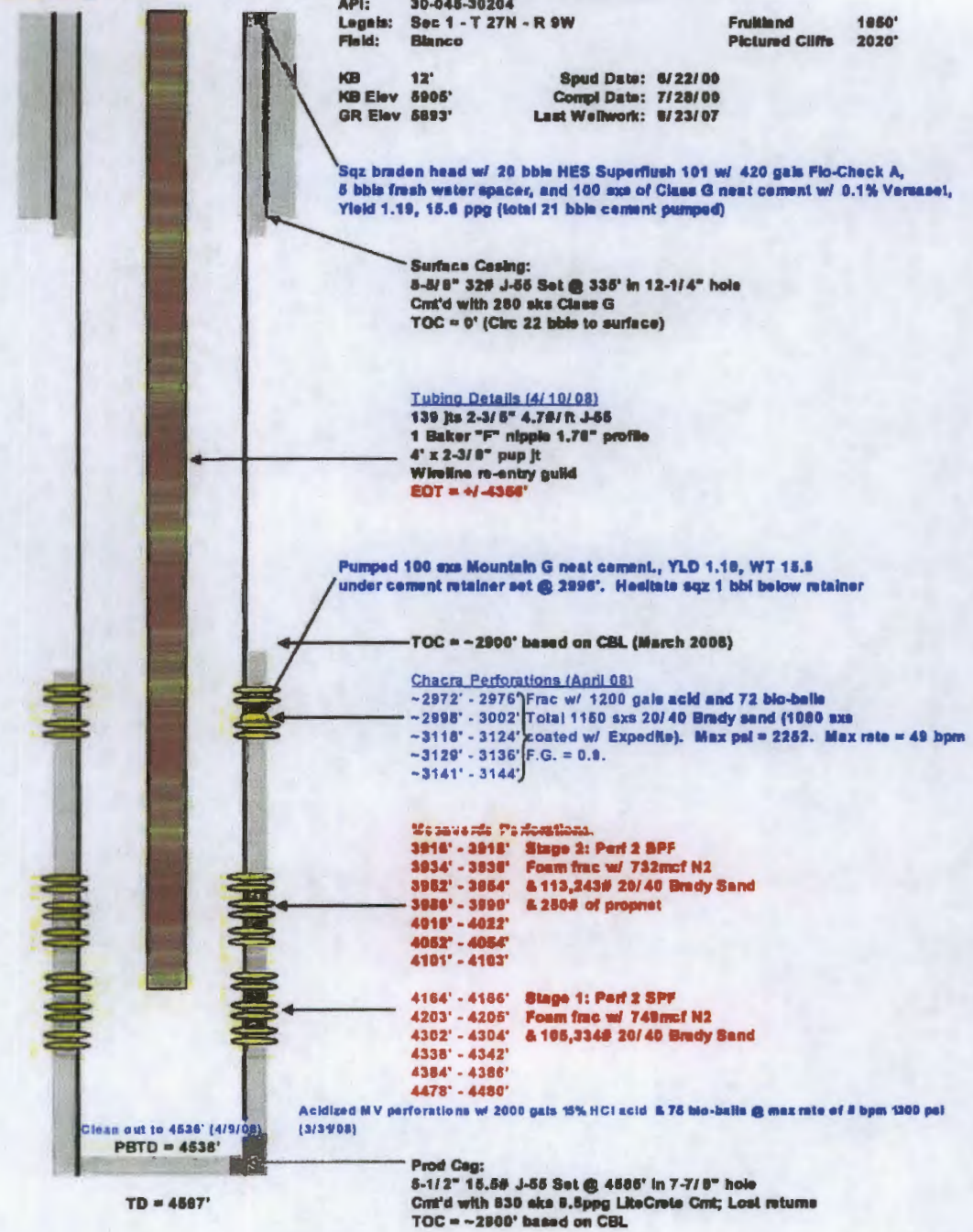
17. P/U and RIH with 2-3/8", 4.7#

18. Band ~400' of ¼" capstring to outside of tubing.

19. N/D BOP and N/U wellhead.

20. RDMO workover rig and equipment, and clean location, return well to plunger lift operation.

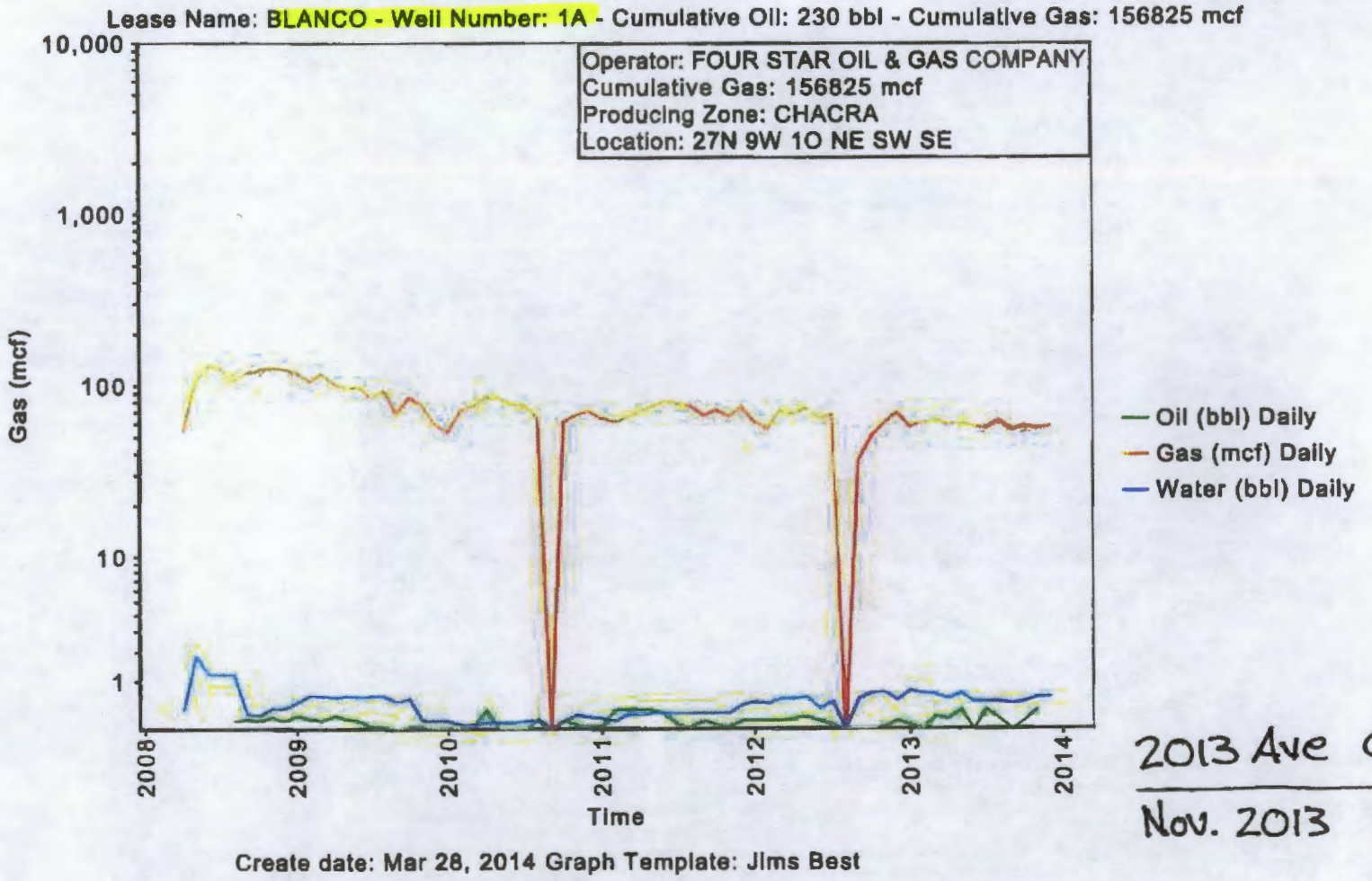
Blanco 1A
San Juan County, New Mexico
Current Schematic as of 9 October 2013



Prepared by: Joy Leopold
Date: 8/28/2007

Revised by: Prannay Parihar
Date: 10/9/2013

Chacra



2013 Ave 0.16 bopd

Nov. 2013 57 mcfd

0.6 bwpd

Detailed Production Report

Fri Mar 28, 2014

Year	Month	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days On
2012	JUN	4	1,944	11	2.062613	73.33	1	30
2012	JUL	2	2,071	15	0.970717	88.24	1	31
2012	AUG	0	0	0				0
2012	SEP	0	1,106	17			1	30
2012	OCT	0	1,527	21			1	31
2012	NOV	1	1,837	22	0.549366	95.65	1	30
2012	DEC	4	2,116	16	1.895359	80.00	1	31
Totals 2012		**34**	**20,636**	**183**				
2013	JAN	2	1,748	23	1.149165	92.00	1	31
2013	FEB	0	1,835	21			1	28
2013	MAR	6	1,879	20	3.198188	76.92	1	31
2013	APR	5	1,789	17	2.799857	77.27	1	30
2013	MAY	10	1,819	21	5.502526	67.74	1	31
2013	JUN	0	1,747	15			1	30
2013	JUL	10	1,729	15	5.78869	60.00	1	31
2013	AUG	5	1,894	15	2.644916	75.00	1	31
2013	SEP	0	1,680	14			1	30
2013	OCT	4	1,773	15	2.261063	78.95	1	31
2013	NOV	10	1,706	18	5.866665	64.29	1	30
2013	DEC		1,765	18			1	31
Totals 2013		**52**	**21,364**	**212**				

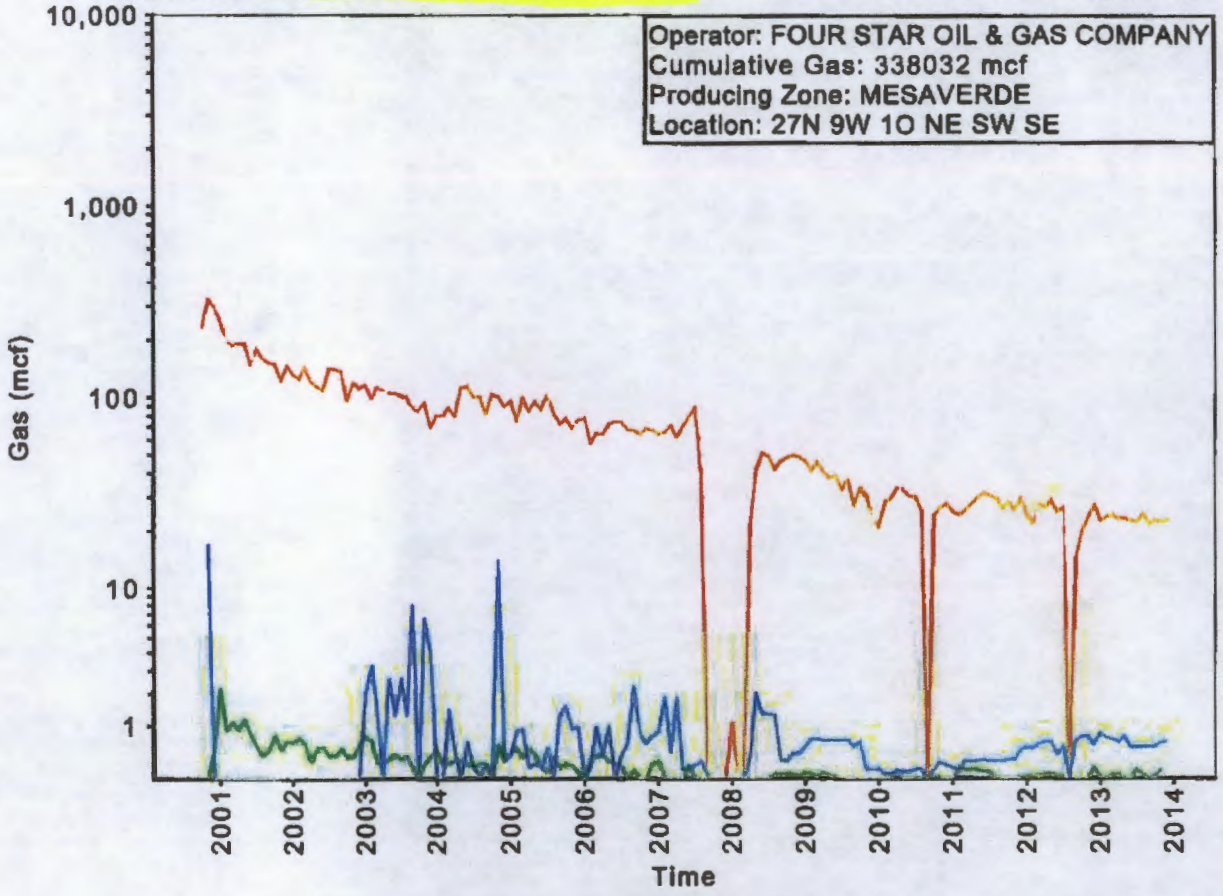
Gas Tests

2013- 52 bo in 334 days = 0.16 bopd

Nov 2013 = 57 mcfd

MESAVERDE

Lease Name: BLANCO - Well Number: 1A - Cumulative Oil: 983 bbl - Cumulative Gas: 338032 mcf



2013 Ave 0.05 bopd

2013 Nov 22 mcfd
0.63 bwpd

Create date: Mar 28, 2014 Graph Template: Jims Best

Detailed Production Report

Fri Mar 28, 2014

2300430453020472319

County, State: SAN JUAN, NEW MEXICO
Lease: BLANCO **Well Number:** 1A
Operator: FOUR STAR O&G COMP (072673)
Status: ACTIVE
Prod ID: 2300430453020472319
Production Thru Date: Dec 31, 2013

Header Block

Data Source:	PI		
Lease Name:	BLANCO	**Completion Date:**	Jul 29, 2000
Operator:	FOUR STAR OIL & GAS COMPANY	**Total Depth:**	4,585 FT
State:	NEW MEXICO	**Upper Perforation:**	3,916 FT
County:	SAN JUAN	**Lower Perforation:**	4,480 FT
Primary API:	30045302040000	**Oil Gravity:**	
Regulatory:		**Gas Gravity:**	
First Production Date:	Oct 01, 2000	**Last Production Date:**	Dec 31, 2013
Field:	BLANCO	**Temp Gradient:**	
Reservoir Name:	MESAVERDE	**N Factor:**	
Prod Zone:	MESAVERDE	**Prod Zone Code:**	604MVRD
Basin Name:	SAN JUAN BASIN (580)	**GOR:**	
Play Name:	DAKOTA/MESA VERDE - SAN JUAN BASIN	**Play Type:**	SHALE GAS (G)
Gas Gatherer:		**Primary Product:**	GAS
Liquid Gatherer:		**Status:**	ACTIVE
Location:	1O 27N 9W NE SW SE	**Data Source:**	PI
Latitude/Longitude	+36.59885 -107.73681	**Lat/Long Source:**	TS
Cum Data Source:	PI		
Cum Oil:	983 BBL	**Cum Inj Liq:**	
Cum Gas:	338,032 MCF	**Cum Inj Gas:**	
Cum Water:	3,693 BBL	**Cum Inj Water:**	

Annual Production

Data Source: PI

(13 years)	Oil BBLS	Gas MCF	Water BBLS
Beginning Cum:			
2000	16	26,004	510
2001	317	62,909	
2002	173	45,158	
2003	122	36,125	1,000
2004	95	34,516	522
2005	103	31,046	245
2006	63	24,936	240
2007	15	16,316	175
2008	9	12,106	234
2009	11	13,148	201
2010	6	9,363	43
2011	23	10,069	98
2012	14	8,025	197
2013	16	8,311	228
TOTALS	**983**	**338,032**	**3,693**

Monthly Production

Data Source: PI

(Most recent 159 of 159 months)

Year	Month	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days On
2000	OCT	0	7,139	0			1	31
2000	NOV	1	9,887	510	0.106143	99.80	1	30
2000	DEC	15	8,978		1.675751		1	31
Totals 2000								
		16	**26,004**	**510**				
2001	JAN	67	7,458		8.988642		1	31
2001	FEB	27	6,016		4.493032		1	28
2001	MAR	34	5,682		5.988809		1	31
2001	APR	28	5,817		4.818478		1	30
2001	MAY	36	5,807		6.204414		1	31
2001	JUN	25	4,533		5.520111		1	30
2001	JUL	17	5,478		3.108322		1	31
2001	AUG	11	4,854		2.271172		1	31
2001	SEP	14	4,588		3.056439		1	30
2001	OCT	24	4,530		5.303013		1	31
2001	NOV	14	3,722		3.766419		1	30
2001	DEC	20	4,424		4.525796		1	31
Totals 2001								
		317	**62,909**					
2002	JAN	19	3,990		4.766905		1	31
2002	FEB	22	3,779		5.826646		1	28
2002	MAR	18	4,335		4.157249		1	31
2002	APR	8	3,672		2.183649		1	30
2002	MAY	15	3,459		4.341513		1	31
2002	JUN	16	3,300		4.853485		1	30
2002	JUL	11	4,275		2.578099		1	31
2002	AUG	11	4,250		2.593235		1	31
2002	SEP	15	4,142		3.626439		1	30
2002	OCT	10	2,942		3.404048		1	31
2002	NOV	11	3,615		3.047877		1	30
2002	DEC	17	3,399		5.006471		1	31
Totals 2002								
		173	**45,158**					
2003	JAN	23	3,532	60	6.516891	72.29	1	31
2003	FEB	20	3,013	100	6.642902	83.33	1	28
2003	MAR	7	3,408	40	2.058991	85.11	1	31
2003	APR	8	3,332	0	2.40596		1	30
2003	MAY	9	3,228	80	2.793104	89.89	1	31
2003	JUN	12	3,183	40	3.775028	76.92	1	30
2003	JUL	9	3,121	80	2.888691	89.89	1	31
2003	AUG	11	3,060	40	3.599771	78.43	1	31
2003	SEP	5	2,693	240	1.861665	97.96	1	30
2003	OCT	0	2,594	0			1	31
2003	NOV	7	2,838	200	2.471526	96.62	1	30
2003	DEC	11	2,123	120	5.186347	91.60	1	31
Totals 2003								
		122	**36,125**	**1,000**				
2004	JAN	14	2,435	0	5.754487		1	31
2004	FEB	6	2,448	0	2.45598		1	29

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Year	Month	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days On
2004	MAR	7	2,670	44	2.626723	86.27	1	31
2004	APR	9	2,440	13	3.693525	59.09	1	30
2004	MAY	8	3,425	0	2.340766		1	31
2004	JUN	7	3,477	19	2.01823	73.08	1	30
2004	JUL	5	3,067	5	1.635258	50.00	1	31
2004	AUG	7	3,078	1	2.279204	12.50	1	31
2004	SEP	7	2,494	6	2.811736	46.15	1	30
2004	OCT	0	3,156	3			1	31
2004	NOV	17	3,086	422	5.513749	96.13	1	30
2004	DEC	8	2,740	9	2.924708	52.94	1	31
Totals 2004		**95**	**34,516**	**522**				
2005	JAN	12	2,915	11	4.121638	47.83	1	31
2005	FEB	15	2,281	27	6.581063	64.29	1	28
2005	MAR	10	3,029	28	3.30642	73.68	1	31
2005	APR	15	2,582	5	5.81445	25.00	1	30
2005	MAY	12	2,903	7	4.138655	36.84	1	31
2005	JUN	5	2,616	5	1.916315	50.00	1	30
2005	JUL	3	3,186	15	0.94662	83.33	1	31
2005	AUG	10	2,529	0	3.959132		1	31
2005	SEP	5	2,220	40	2.257252	88.89	1	30
2005	OCT	7	2,350	48	2.983723	87.27	1	31
2005	NOV	6	2,105	29	2.855356	82.86	1	30
2005	DEC	3	2,330	30	1.292554	90.91	1	31
Totals 2005		**103**	**31,046**	**245**				
2006	JAN	0	2,349	0			1	31
2006	FEB	9	1,748	5	5.153741	35.71	1	28
2006	MAR	11	1,973	30	5.580266	73.17	1	31
2006	APR	11	1,954	11	5.634478	50.00	1	30
2006	MAY	8	2,199	30	3.643017	78.95	1	31
2006	JUN	7	2,271	0	3.087343		1	30
2006	JUL	6	2,261	11	2.658693	64.71	1	31
2006	AUG	0	2,068	18			1	31
2006	SEP	4	2,042	69	1.963864	94.52	1	30
2006	OCT	0	1,944	25			1	31
2006	NOV	0	2,085	18			1	30
2006	DEC	7	2,042	23	3.433012	76.67	1	31
Totals 2006		**63**	**24,936**	**240**				
2007	JAN	8	1,944	26	4.120226	76.47	1	31
2007	FEB	0	1,992	57			1	28
2007	MAR	0	2,155	13			1	31
2007	APR	0	1,887	56			1	30
2007	MAY	0	2,118	4			1	31
2007	JUN	6	2,389	4	2.516511	40.00	1	30
2007	JUL	1	2,666	6	0.380094	85.71	1	31
2007	AUG		1,165	8			1	31
2007	SEP			1			1	30
2007	OCT			0				
2007	NOV			0				
2007	DEC			0				
Totals 2007								

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Year	Month	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days On
		15	16,316	175				
2008	JAN	0	33	0			1	31
2008	FEB	0	0	0				0
2008	MAR	0	0	0				0
2008	APR	0	650	10			1	28
2008	MAY	0	1,258	62			1	31
2008	JUN	0	1,548	41			1	30
2008	JUL	0	1,488	40			1	31
2008	AUG	2	1,270	40	1.579803	95.24	1	31
2008	SEP	2	1,403	9	1.430517	81.82	1	30
2008	OCT	2	1,466	8	1.369256	80.00	1	31
2008	NOV	2	1,509	12	1.330381	85.71	1	30
2008	DEC	1	1,481	12	0.680219	92.31	1	31
Totals 2008								
		9	12,106	234				
2009	JAN	3	1,407	16	2.137196	84.21	1	31
2009	FEB	2	1,255	21	1.598625	91.30	1	28
2009	MAR	1	1,387	21	0.725981	95.45	1	31
2009	APR	3	1,230	20	2.444024	86.96	1	30
2009	MAY	1	1,145	20	0.878362	95.24	1	31
2009	JUN	1	1,169	20	0.860432	95.24	1	30
2009	JUL		994	20			1	31
2009	AUG		1,112	20			1	31
2009	SEP		822	16			1	30
2009	OCT		1,014	19			1	31
2009	NOV		908	4			1	30
2009	DEC		705	4			1	31
Totals 2009								
		11	13,148	201				
2010	JAN	0	636	4			1	31
2010	FEB	0	857	2			1	28
2010	MAR	0	895	2			1	31
2010	APR	4	1,013	3	3.953667	42.86	1	30
2010	MAY	0	999	3			1	31
2010	JUN	0	920	3			1	30
2010	JUL	0	912	4			1	31
2010	AUG	0	762	4			1	31
2010	SEP	0	0	0				0
2010	OCT	1	730	4	1.374863	80.00	1	31
2010	NOV	1	799	8	1.256564	88.89	1	30
2010	DEC		840	6			1	31
Totals 2010								
		6	9,363	43				
2011	JAN	0	762	5			1	31
2011	FEB	4	729	4	5.491968	50.00	1	28
2011	MAR	4	767	8	5.220124	66.67	1	31
2011	APR	4	830	8	4.824277	66.67	1	30
2011	MAY	4	892	8	4.489305	66.67	1	31
2011	JUN	3	955	9	3.146361	75.00	1	30
2011	JUL	3	926	8	3.244741	72.73	1	31
2011	AUG	0	895	8			1	31
2011	SEP	0	792	8			1	30
2011	OCT	0	849	9			1	31

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Year	Month	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days On
2011	NOV	0	778	9			1	30
2011	DEC	1	894	14	1.123568	93.33	1	31
Totals 2011								
		23	**10,069**	**98**				
2012	JAN	1	722	16	1.390042	94.12	1	31
2012	FEB	1	664	15	1.511024	93.75	1	29
2012	MAR	1	846	18	1.187033	94.74	1	31
2012	APR	2	799	19	2.508129	90.48	1	30
2012	MAY	2	870	19	2.303851	90.48	1	31
2012	JUN	1	756	12	1.327751	92.31	1	30
2012	JUL	1	806	16	1.245695	94.12	1	31
2012	AUG	0	0	0				0
2012	SEP	0	430	19			1	30
2012	OCT	0	594	23			1	31
2012	NOV	0	715	23			1	30
2012	DEC	5	823	17	6.080334	77.27	1	31
Totals 2012								
		14	**8,025**	**197**				
2013	JAN	1	680	25	1.475588	96.15	1	31
2013	FEB	0	713	22			1	28
2013	MAR	2	731	21	2.740978	91.30	1	31
2013	APR	2	696	19	2.878563	90.48	1	30
2013	MAY	0	708	23			1	31
2013	JUN	0	680	16			1	30
2013	JUL	4	673	16	5.948536	80.00	1	31
2013	AUG	2	737	16	2.718704	88.89	1	31
2013	SEP	0	654	16			1	30
2013	OCT	1	689	16	1.456379	94.12	1	31
2013	NOV	4	664	19	6.029096	82.61	1	30
2013	DEC		686	19			1	31
Totals 2013								
		16	**8,311**	**228**				

Gas Tests

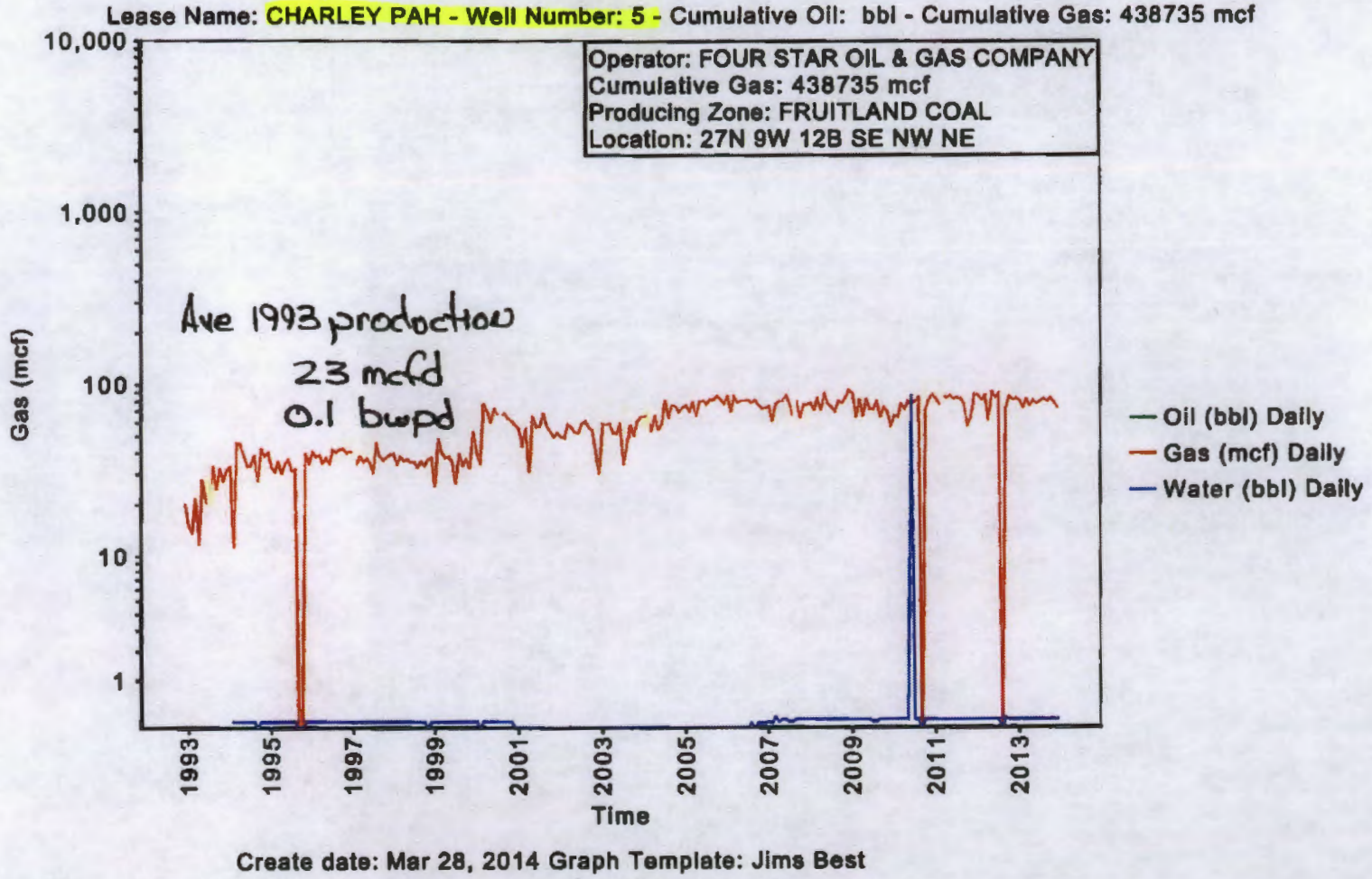
API Number	Well Nbr	Data Source	Test Type	Test Date	Upper Perf.	Lower Perf.	Whslp	Whfp	BHP	BHP/Z	BHP Type	Water B/D	Cond. B/D	Gas Mcfd	Aof Mcfd
30045302040000	1A	PI	IP	2000-07-29				460						300	

16 bo in 334 days = .05 bopd

664 mcf = 22 mcfd

.63 bwpd

FRUITLAND OFFSET



2011			28,552	48
2012			27,069	45
2013			28,435	48
TOTALS			438,735	3,141

Monthly Production

Data Source: PI

(Most recent 253 of 253 months)

Year	Month	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days On
1992	DEC		602				1	19
Totals 1992			602					
1993	JAN		454				1	31
1993	FEB		416				1	28
1993	MAR		651				1	31
1993	APR		358				1	30
1993	MAY		835				1	31
1993	JUN		631				1	30
1993	JUL		627				1	31
1993	AUG		1,011				1	19
1993	SEP		748				1	23
1993	OCT		977				1	31
1993	NOV		833				1	30
1993	DEC		963				1	31
Totals 1993			8,504					
1994	JAN		1,009	0			1	31
1994	FEB		344	3			1	28
1994	MAR		1,391	3			1	31
1994	APR		1,355	3			1	30
1994	MAY		1,169	3			1	31
1994	JUN		1,015	3			1	30
1994	JUL		1,026	3			1	31
1994	AUG		1,167	3			1	31
1994	SEP		829	0			1	20
1994	OCT		1,281	3			1	31
1994	NOV		1,165	3			1	30
1994	DEC		1,221	3			1	31
Totals 1994			12,972	30				
1995	JAN		1,004	3			1	31
1995	FEB		944	3			1	28
1995	MAR		1,078	3			1	31
1995	APR		928	3			1	30
1995	MAY		1,045	3			1	31
1995	JUN		1,110	3			1	30
1995	JUL		953	3			1	31
1995	AUG		975	3			1	31
1995	SEP		0	0				0
1995	OCT		0	0				0
1995	NOV		1,201	3			1	30
1995	DEC		1,049	3			1	31
Totals 1995								

1st 1993

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Year	Month	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days On
			10,287	30				
1996	JAN		1,234	3			1	31
1996	FEB		1,151	3			1	29
1996	MAR		1,183	3			1	31
1996	APR		1,063	3			1	30
1996	MAY		1,126	3			1	31
1996	JUN		1,050	3			1	30
1996	JUL		1,260	3			1	31
1996	AUG		1,232	3			1	31
1996	SEP		1,267	3			1	25
1996	OCT		1,287	3			1	31
1996	NOV		1,209	3			1	30
1996	DEC		1,232	3			1	31
Totals 1996								
			14,294	36				
1997	JAN		1,235	3			1	31
1997	FEB		1,048	3			1	28
1997	MAR		1,149	3			1	31
1997	APR		1,076	3			1	30
1997	MAY		1,120	3			1	31
1997	JUN		1,052	3			1	30
1997	JUL		933	3			1	25
1997	AUG		1,383	3			1	31
1997	SEP		1,157	3			1	30
1997	OCT		1,109	3			1	31
1997	NOV		1,141	3			1	30
1997	DEC		1,181	3			1	31
Totals 1997								
			13,584	36				
1998	JAN		1,198	3			1	31
1998	FEB		1,046	3			1	28
1998	MAR		1,149	3			1	31
1998	APR		1,090	3			1	30
1998	MAY		1,109	3			1	31
1998	JUN		1,075	3			1	30
1998	JUL		1,072	3			1	31
1998	AUG		1,002	3			1	31
1998	SEP		1,078	3			1	30
1998	OCT		1,029	3			1	31
1998	NOV		1,113	0			1	30
1998	DEC		1,137	3			1	31
Totals 1998								
			13,098	33				
1999	JAN		779	3			1	31
1999	FEB		1,455	3			1	28
1999	MAR		1,228	3			1	31
1999	APR		1,142	3			1	30
1999	MAY		1,152	3			1	31
1999	JUN		1,074	3			1	30
1999	JUL		809	3			1	31
1999	AUG		1,193	3			1	31
1999	SEP		1,027	3			1	30
1999	OCT		1,107	3			1	31

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Year	Month	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days On
1999	NOV		1,000	3			1	30
1999	DEC		1,596	3			1	31
Totals 1999			13,562	36				
2000	JAN		1,229	3			1	31
2000	FEB		1,052	0			1	29
2000	MAR		2,319	3			1	31
2000	APR		2,110	3			1	30
2000	MAY		1,833	3			1	31
2000	JUN		2,183	3			1	30
2000	JUL		2,045	3			1	31
2000	AUG		2,024	3			1	31
2000	SEP		2,058	3			1	30
2000	OCT		1,908	3			1	31
2000	NOV		1,851	3			1	30
2000	DEC		1,761				1	31
Totals 2000			22,373	30				
2001	JAN		1,661				1	31
2001	FEB		1,334				1	28
2001	MAR		1,683				1	31
2001	APR		953				1	30
2001	MAY		1,960				1	31
2001	JUN		1,712				1	30
2001	JUL		1,726				1	31
2001	AUG		2,049				1	31
2001	SEP		1,734				1	30
2001	OCT		1,604				1	31
2001	NOV		1,500				1	30
2001	DEC		1,577				1	31
Totals 2001			19,493					
2002	JAN		1,506				1	31
2002	FEB		1,471				1	28
2002	MAR		1,776				1	31
2002	APR		1,702				1	30
2002	MAY		1,597				1	31
2002	JUN		1,569				1	30
2002	JUL		1,777				1	31
2002	AUG		1,839				1	31
2002	SEP		1,701				1	30
2002	OCT		1,632				1	31
2002	NOV		1,216				1	30
2002	DEC		923				1	31
Totals 2002			18,709					
2003	JAN		1,774				1	31
2003	FEB		1,764				1	28
2003	MAR		1,779				1	31
2003	APR		1,577				1	30
2003	MAY		1,566				1	31
2003	JUN		1,769				1	30
2003	JUL		1,041				1	31

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Year	Month	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days On
2003	AUG		1,319				1	31
2003	SEP		1,724				1	30
2003	OCT		1,517				1	31
2003	NOV		1,846				1	30
2003	DEC		1,951				1	31
Totals 2003			**19,627**					
2004	JAN		1,964				1	31
2004	FEB		1,965				1	29
2004	MAR		1,606				1	31
2004	APR		1,975				1	30
2004	MAY		1,646				1	31
2004	JUN		1,773				1	30
2004	JUL		2,403				1	31
2004	AUG		1,936				1	31
2004	SEP		2,295				1	30
2004	OCT		2,241				1	31
2004	NOV		2,091				1	30
2004	DEC		2,208				1	31
Totals 2004			**24,103**					
2005	JAN		2,265				1	31
2005	FEB		2,107				1	28
2005	MAR		2,363				1	31
2005	APR		1,988				1	30
2005	MAY		2,397				1	31
2005	JUN		2,424				1	30
2005	JUL		2,319				1	31
2005	AUG		2,465				1	31
2005	SEP		2,451				1	30
2005	OCT		2,571				1	31
2005	NOV		2,466				1	30
2005	DEC		2,326				1	31
Totals 2005			**28,142**					
2006	JAN		2,557	0			1	31
2006	FEB		2,105	0			1	28
2006	MAR		2,560	0			1	31
2006	APR		2,360	0			1	30
2006	MAY		2,413	0			1	31
2006	JUN		2,425	0			1	30
2006	JUL		2,451	0			1	31
2006	AUG		2,365	2			1	31
2006	SEP		2,434	0			1	30
2006	OCT		2,282	2			1	31
2006	NOV		2,192	2			1	30
2006	DEC		2,199	2			1	31
Totals 2006			**28,343**	**8**				
2007	JAN		2,237	3			1	31
2007	FEB		1,863	2			1	28
2007	MAR		2,301	5			1	31
2007	APR		2,399	3			1	30

Detailed Production Report

Fri Mar 28, 2014

Year	Month	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days On
2007	MAY		2,424	4			1	31
2007	JUN		2,580	4			1	30
2007	JUL		2,331	3			1	31
2007	AUG		1,942	3			1	31
2007	SEP		2,399	4			1	30
2007	OCT		1,935	4			1	31
2007	NOV		2,291	4			1	30
2007	DEC		2,309	4			1	31
Totals 2007			**27,011**	**43**				
2008	JAN		2,340	4			1	31
2008	FEB		2,153	4			1	29
2008	MAR		2,510	4			1	31
2008	APR		2,150	4			1	30
2008	MAY		2,661	4			1	31
2008	JUN		2,321	4			1	30
2008	JUL		2,223	4			1	31
2008	AUG		2,104	4			1	31
2008	SEP		2,408	4			1	30
2008	OCT		2,347	4			1	31
2008	NOV		2,538	4			1	30
2008	DEC		2,772	4			1	31
Totals 2008			**28,527**	**48**				
2009	JAN		2,656	4			1	31
2009	FEB		1,957	4			1	28
2009	MAR		2,444	4			1	31
2009	APR		1,981	4			1	30
2009	MAY		2,450	4			1	31
2009	JUN		2,170	4			1	30
2009	JUL		2,157	3			1	31
2009	AUG		2,377	3			1	31
2009	SEP		1,963	4			1	30
2009	OCT		2,213	4			1	31
2009	NOV		2,085	4			1	30
2009	DEC		1,714	4			1	31
Totals 2009			**26,167**	**46**				
2010	JAN		1,966	4			1	31
2010	FEB		1,954	4			1	28
2010	MAR		2,311	4			1	31
2010	APR		2,164	4			1	30
2010	MAY		2,387	4			1	31
2010	JUN		2,333	2,584			1	30
2010	JUL		2,386	4			1	31
2010	AUG		2,525	4			1	31
2010	SEP		0	0				0
2010	OCT		2,154	4			1	31
2010	NOV		2,485	4			1	30
2010	DEC		2,616	4			1	31
Totals 2010			**25,281**	**2,624**				
2011	JAN		2,460	4			1	31

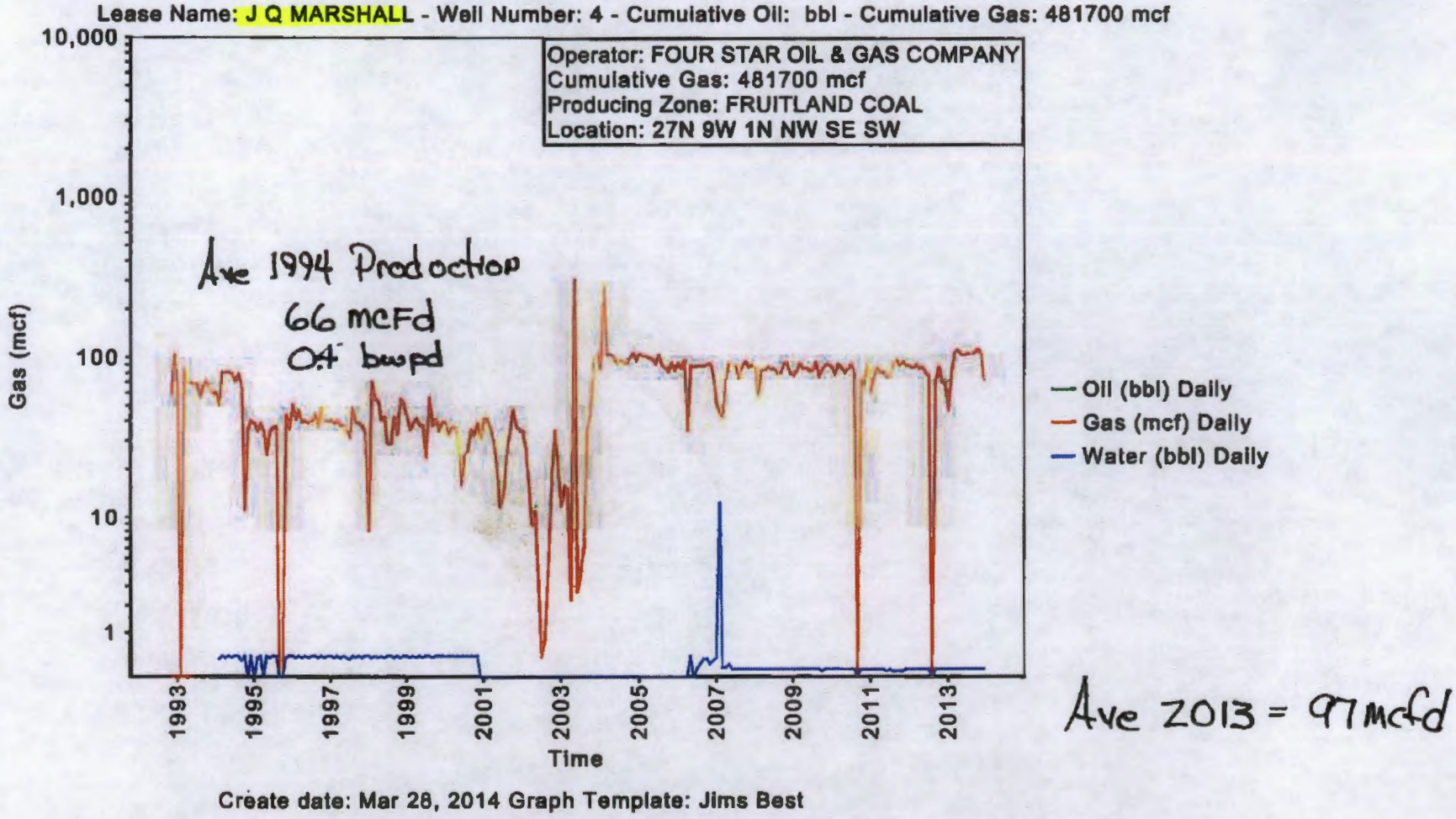
Detailed Production Report

Fri Mar 28, 2014

Year	Month	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days On
2011	FEB		2,283	4			1	28
2011	MAR		2,585	4			1	31
2011	APR		2,510	4			1	30
2011	MAY		2,579	4			1	31
2011	JUN		2,479	4			1	30
2011	JUL		2,519	4			1	31
2011	AUG		2,478	4			1	31
2011	SEP		2,334	4			1	30
2011	OCT		1,729	4			1	31
2011	NOV		1,971	4			1	30
2011	DEC		2,625	4			1	31
Totals 2011			**28,552**	**48**				
2012	JAN		2,591	4			1	31
2012	FEB		2,445	4			1	29
2012	MAR		2,603	4			1	31
2012	APR		1,866	4			1	30
2012	MAY		2,708	4			1	31
2012	JUN		2,535	4			1	30
2012	JUL		2,655	4			1	31
2012	AUG		0	0				0
2012	SEP		2,175	5			1	30
2012	OCT		2,561	4			1	31
2012	NOV		2,437	4			1	30
2012	DEC		2,493	4			1	31
Totals 2012			**27,069**	**45**				
2013	JAN		2,417	4			1	31
2013	FEB		2,213	4			1	28
2013	MAR		2,462	4			1	31
2013	APR		2,270	4			1	30
2013	MAY		2,410	4			1	31
2013	JUN		2,321	4			1	30
2013	JUL		2,390	4			1	31
2013	AUG		2,485	4			1	31
2013	SEP		2,392	4			1	30
2013	OCT		2,498	4			1	31
2013	NOV		2,359	4			1	30
2013	DEC		2,218	4			1	31
Totals 2013			**28,435**	**48**				

Gas Tests

Fruitland OFFSET



Ave 2013 = 97 mcfd

Detailed Production Report

Fri Mar 28, 2014

30004304528683716 29

County, State: SAN JUAN, NEW MEXICO
Lease: J Q MARSHALL **Well Number:** 4
Operator: FOUR STAR O&G COMP (072673)
Status: ACTIVE
Prod ID: 3004304528683716 29
Production Thru Date: Dec 31, 2013

Header Block

Data Source:	PI		
Lease Name:	J Q MARSHALL (017687)	**Completion Date:**	Oct 04, 1992
Operator:	FOUR STAR OIL & GAS COMPANY	**Total Depth:**	
State:	NEW MEXICO	**Upper Perforation:**	1,931 FT
County:	SAN JUAN	**Lower Perforation:**	2,071 FT
Primary API:	30045286830000	**Oil Gravity:**	
Regulatory:		**Gas Gravity:**	
First Production Date:	Nov 01, 1992	**Last Production Date:**	Dec 31, 2013
Field:	BASIN	**Temp Gradient:**	1.42 FFT
Reservoir Name:	FRUITLAND COAL	**N Factor:**	
Prod Zone:	FRUITLAND COAL	**Prod Zone Code:**	604FRLDC
Basin Name:	SAN JUAN BASIN (580)	**GOR:**	
Play Name:	FRUITLAND CBM	**Play Type:**	COALBED METHANE (C)
Gas Gatherer:		**Primary Product:**	GAS
Liquid Gatherer:		**Status:**	ACTIVE
Location:	1N 27N 9W NW SE SW	**Data Source:**	PI
Latitude/Longitude	+36.59904 -107.74194	**Lat/Long Source:**	TS
Cum Data Source:	PI		
Cum Oil:		**Cum Inj Liq:**	
Cum Gas:	481,700 MCF	**Cum Inj Gas:**	
Cum Water:	1,657 BBL Since FEB 1994	**Cum Inj Water:**	

Annual Production

Data Source: PI

(21 years)	Oil BBLS	Gas MCF	Water BBLS
Beginning Cum:			
1992		4,973	
1993		22,224	
1994		22,260	113
1995		10,917	93
1996		15,404	139
1997		13,885	137
1998		15,512	139
1999		14,079	140
2000		11,439	132
2001		11,340	
2002		5,369	
2003		19,837	
2004		40,651	
2005		34,401	
2006		30,613	59
2007		27,767	431
2008		29,973	48
2009		30,923	47
2010		27,675	44

2011			30,114	43
2012			27,023	44
2013			35,321	48
TOTALS			481,700	1,657

Monthly Production

Data Source: PI

(Most recent 254 of 254 months)

Year	Month	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days On
1992	NOV		1,780				1	0
1992	DEC		3,193				1	31
Totals 1992			**4,973**					
1993	JAN		1,780				1	24
1993	FEB		0					0
1993	MAR		2,572				1	31
1993	APR		2,039				1	30
1993	MAY		2,124				1	31
1993	JUN		2,062				1	30
1993	JUL		2,072				1	31
1993	AUG		1,707				1	22
1993	SEP		2,010				1	23
1993	OCT		2,159				1	31
1993	NOV		1,918				1	30
1993	DEC		1,781				1	31
Totals 1993			**22,224**					
1994	JAN		1,830	0			1	31
1994	FEB		1,525	10			1	27
1994	MAR		2,460	12			1	31
1994	APR		2,439	11			1	30
1994	MAY		2,476	12			1	31
1994	JUN		2,383	11			1	29
1994	JUL		2,146	12			1	31
1994	AUG		2,387	12			1	31
1994	SEP		1,979	9			1	23
1994	OCT		333	12			1	31
1994	NOV		1,082	0			1	30
1994	DEC		1,220	12			1	31
Totals 1994			**22,260**	**113**				
1995	JAN		1,183	0			1	31
1995	FEB		1,052	11			1	28
1995	MAR		1,173	12			1	31
1995	APR		1,043	0			1	30
1995	MAY		753	12			1	31
1995	JUN		1,059	11			1	30
1995	JUL		1,114	12			1	31
1995	AUG		1,126	12			1	31
1995	SEP		0	0				0
1995	OCT		0	0				0
1995	NOV		1,327	11			1	30
1995	DEC		1,087	12			1	31

Detailed Production Report

Fri Mar 28, 2014

Year	Month	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days On
Totals 1995			**10,917**	**93**				
1996	JAN		1,544	12			1	31
1996	FEB		1,252	11			1	29
1996	MAR		1,401	12			1	31
1996	APR		1,194	11			1	30
1996	MAY		1,221	12			1	31
1996	JUN		1,181	11			1	30
1996	JUL		1,213	12			1	31
1996	AUG		1,330	12			1	31
1996	SEP		1,114	11			1	25
1996	OCT		1,514	12			1	31
1996	NOV		1,221	11			1	30
1996	DEC		1,219	12			1	31
Totals 1996			**15,404**	**139**				
1997	JAN		1,230	12			1	31
1997	FEB		1,172	11			1	28
1997	MAR		1,210	12			1	31
1997	APR		1,138	11			1	30
1997	MAY		1,150	12			1	31
1997	JUN		1,039	11			1	30
1997	JUL		948	10			1	25
1997	AUG		1,474	12			1	31
1997	SEP		1,197	11			1	30
1997	OCT		1,175	12			1	31
1997	NOV		1,132	11			1	30
1997	DEC		1,020	12			1	31
Totals 1997			**13,885**	**137**				
1998	JAN		246	12			1	22
1998	FEB		2,167	11			1	21
1998	MAR		1,700	12			1	31
1998	APR		1,614	11			1	30
1998	MAY		1,240	12			1	31
1998	JUN		1,280	11			1	30
1998	JUL		871	12			1	31
1998	AUG		876	12			1	31
1998	SEP		1,286	11			1	30
1998	OCT		995	12			1	31
1998	NOV		1,669	11			1	30
1998	DEC		1,568	12			1	31
Totals 1998			**15,512**	**139**				
1999	JAN		1,291	12			1	31
1999	FEB		1,062	11			1	28
1999	MAR		1,165	12			1	31
1999	APR		1,261	11			1	30
1999	MAY		1,153	12			1	31
1999	JUN		1,127	11			1	30
1999	JUL		716	12			1	31
1999	AUG		1,693	12			1	31
1999	SEP		1,124	11			1	30

Detailed Production Report

Fri Mar 28, 2014

Year	Month	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days On
1999	OCT		1,235	12			1	31
1999	NOV		1,056	12			1	30
1999	DEC		1,196	12			1	31
Totals 1999			14,079	140				
2000	JAN		1,203	12			1	31
2000	FEB		998	12			1	29
2000	MAR		1,095	12			1	31
2000	APR		1,109	12			1	30
2000	MAY		882	12			1	31
2000	JUN		477	12			1	30
2000	JUL		742	12			1	31
2000	AUG		790	12			1	31
2000	SEP		1,070	12			1	30
2000	OCT		978	12			1	31
2000	NOV		1,186	12			1	30
2000	DEC		909				1	31
Totals 2000			11,439	132				
2001	JAN		1,273				1	31
2001	FEB		1,255				1	28
2001	MAR		1,104				1	31
2001	APR		921				1	30
2001	MAY		651				1	31
2001	JUN		351				1	30
2001	JUL		398				1	31
2001	AUG		737				1	31
2001	SEP		1,010				1	30
2001	OCT		1,431				1	31
2001	NOV		1,127				1	30
2001	DEC		1,082				1	31
Totals 2001			11,340					
2002	JAN		1,035				1	31
2002	FEB		822				1	28
2002	MAR		492				1	31
2002	APR		268				1	30
2002	MAY		330				1	31
2002	JUN		101				1	30
2002	JUL		11				1	31
2002	AUG		24				1	31
2002	SEP		118				1	30
2002	OCT		485				1	31
2002	NOV		1,060				1	30
2002	DEC		623				1	31
Totals 2002			5,369					
2003	JAN		358				1	31
2003	FEB		474				1	28
2003	MAR		446				1	31
2003	APR		69				1	30
2003	MAY		9,280				1	31
2003	JUN		82				1	30

Detailed Production Report

Fri Mar 28, 2014

Year	Month	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days On
2011	JAN		1,827	4			1	31
2011	FEB		2,269	4			1	28
2011	MAR		2,646	4			1	31
2011	APR		2,439	4			1	30
2011	MAY		2,459	4			1	31
2011	JUN		2,255	3			1	30
2011	JUL		2,260	4			1	31
2011	AUG		2,805	3			1	31
2011	SEP		2,923	3			1	30
2011	OCT		2,669	3			1	31
2011	NOV		2,863	3			1	30
2011	DEC		2,699	4			1	31
Totals 2011			**30,114**	**43**				
2012	JAN		2,683	4			1	31
2012	FEB		2,585	4			1	29
2012	MAR		2,757	4			1	31
2012	APR		2,580	4			1	30
2012	MAY		2,642	4			1	31
2012	JUN		2,433	4			1	30
2012	JUL		2,315	4			1	31
2012	AUG		0	0				0
2012	SEP		2,101	4			1	30
2012	OCT		2,669	4			1	31
2012	NOV		2,135	4			1	30
2012	DEC		2,123	4			1	31
Totals 2012			**27,023**	**44**				
2013	JAN		1,424	4			1	31
2013	FEB		2,443	4			1	28
2013	MAR		3,265	4			1	31
2013	APR		3,394	4			1	30
2013	MAY		3,154	4			1	31
2013	JUN		3,154	4			1	30
2013	JUL		3,205	4			1	31
2013	AUG		3,201	4			1	31
2013	SEP		3,219	4			1	30
2013	OCT		3,416	4			1	31
2013	NOV		3,246	4			1	30
2013	DEC		2,200	4			1	31
Totals 2013			**35,321**	**48**				

Nov 2013
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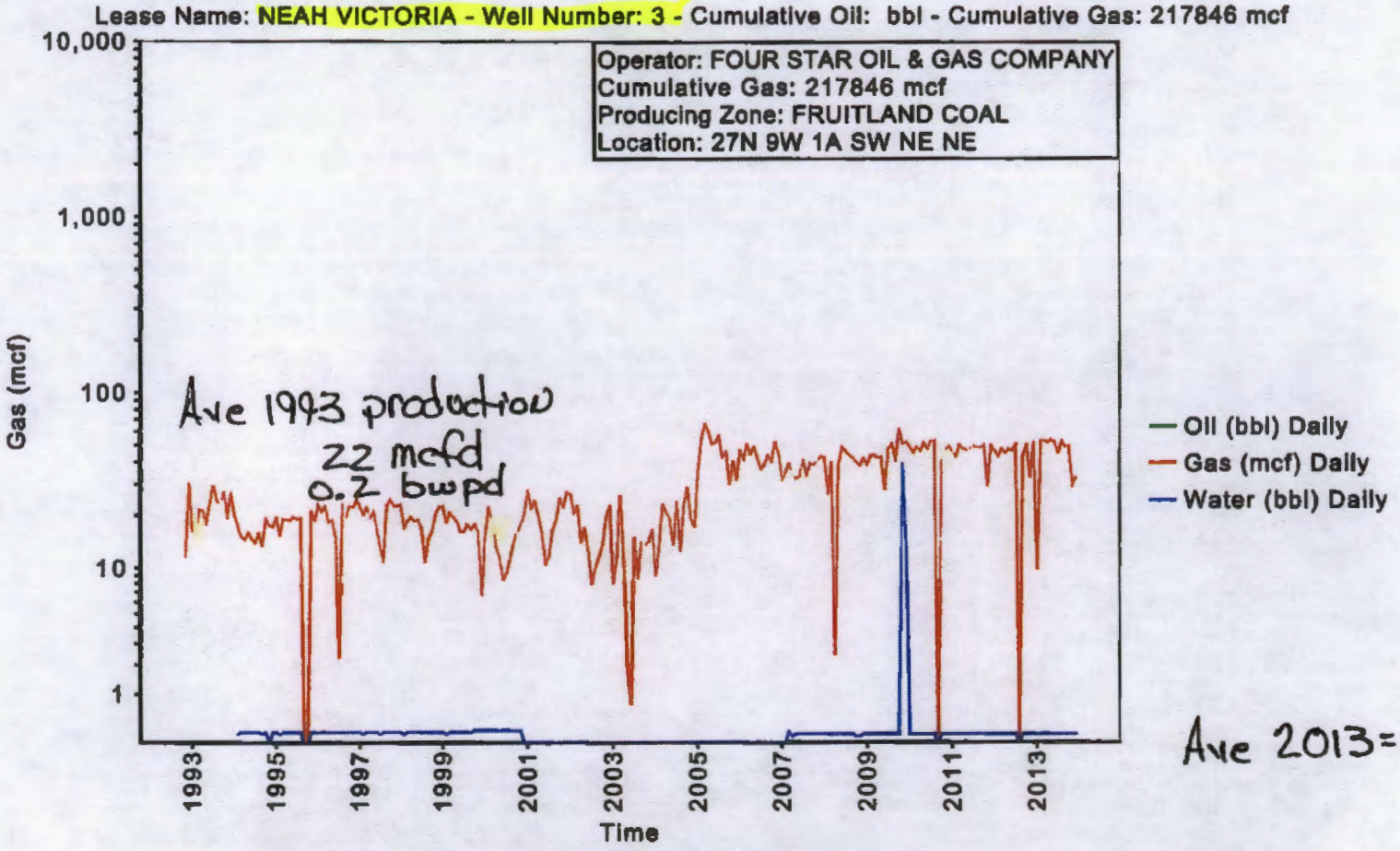
Gas Tests

Ave 2013 97 mcfd

FRUITLAND OFFSET



Ave 2013 = 44 mcfd

Detailed Production Report

Fri Mar 28, 2014

2300430452868971629

County, State: SAN JUAN, NEW MEXICO
Lease: NEAH VICTORIA **Well Number:** 3
Operator: FOUR STAR O&G COMP (072673)
Status: ACTIVE
Prod ID: 2300430452868971629
Production Thru Date: Dec 31, 2013

Header Block

Data Source:	PI		
Lease Name:	NEAH VICTORIA (017708)	**Completion Date:**	Sep 27, 1992
Operator:	FOUR STAR OIL & GAS COMPANY	**Total Depth:**	
State:	NEW MEXICO	**Upper Perforation:**	1,869 FT
County:	SAN JUAN	**Lower Perforation:**	2,024 FT
Primary API:	30045286890000	**Oil Gravity:**	
Regulatory:		**Gas Gravity:**	
First Production Date:	Nov 01, 1992	**Last Production Date:**	Dec 31, 2013
Field:	BASIN	**Temp Gradient:**	1.42 FFT
Reservoir Name:	FRUITLAND COAL	**N Factor:**	
Prod Zone:	FRUITLAND COAL	**Prod Zone Code:**	604FRLDC
Basin Name:	SAN JUAN BASIN (580)	**GOR:**	
Play Name:	FRUITLAND CBM	**Play Type:**	COALBED METHANE (C)
Gas Gatherer:		**Primary Product:**	GAS
Liquid Gatherer:		**Status:**	ACTIVE
Location:	1A 27N 9W SW NE NE	**Data Source:**	PI
Latitude/Longitude	+36.6078 -107.73301	**Lat/Long Source:**	TS
Cum Data Source:	PI		
Cum Oil:		**Cum Inj Liq:**	
Cum Gas:	217,846 MCF	**Cum Inj Gas:**	
Cum Water:	2,287 BBL Since FEB 1994	**Cum Inj Water:**	

Annual Production

Data Source: PI

(21 years)	Oil BBLS	Gas MCF	Water BBLS
Beginning Cum:			
1992		1,259	
1993		8,039	
1994		5,879	48
1995		5,723	49
1996		7,047	60
1997		7,206	58
1998		6,572	59
1999		6,250	62
2000		5,375	66
2001		7,280	
2002		5,956	
2003		4,253	
2004		6,753	
2005		17,087	
2006		15,958	
2007		13,328	40
2008		13,585	46
2009		16,336	1,615
2010		16,018	44

2011			16,766	48
2012			15,200	44
2013			15,976	48
TOTALS			217,846	2,287

Monthly Production

Data Source: PI

(Most recent 254 of 254 months)

Year	Month	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days On
1992	NOV		352				1	0
1992	DEC		907				1	31
Totals 1992			1,259					
1993	JAN		491				1	31
1993	FEB		475				1	28
1993	MAR		649				1	31
1993	APR		644				1	30
1993	MAY		537				1	31
1993	JUN		712				1	30
1993	JUL		880				1	31
1993	AUG		731				1	23
1993	SEP		704				1	23
1993	OCT		824				1	31
1993	NOV		582				1	30
1993	DEC		810				1	31
Totals 1993			8,039					
1994	JAN		601	0			1	31
1994	FEB		518	4			1	27
1994	MAR		461	5			1	31
1994	APR		438	5			1	30
1994	MAY		480	5			1	31
1994	JUN		445	5			1	30
1994	JUL		423	5			1	31
1994	AUG		474	5			1	29
1994	SEP		405	4			1	23
1994	OCT		580	5			1	31
1994	NOV		532	0			1	30
1994	DEC		522	5			1	31
Totals 1994			5,879	48				
1995	JAN		585	5			1	31
1995	FEB		469	4			1	28
1995	MAR		573	5			1	31
1995	APR		572	5			1	30
1995	MAY		569	5			1	31
1995	JUN		592	5			1	30
1995	JUL		579	5			1	31
1995	AUG		581	5			1	31
1995	SEP		0	0				0
1995	OCT		0	0				0
1995	NOV		633	5			1	30
1995	DEC		570	5			1	31

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Detailed Production Report

Fri Mar 28, 2014

Year	Month	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days On
Totals 1995			**5,723**	**49**				
1996	JAN		691	5			1	31
1996	FEB		636	5			1	29
1996	MAR		681	5			1	31
1996	APR		556	5			1	30
1996	MAY		568	5			1	31
1996	JUN		458	5			1	30
1996	JUL		71	5			1	31
1996	AUG		704	5			1	31
1996	SEP		592	5			1	25
1996	OCT		680	5			1	31
1996	NOV		670	5			1	30
1996	DEC		740	5			1	31
Totals 1996			**7,047**	**60**				
1997	JAN		680	5			1	31
1997	FEB		610	4			1	28
1997	MAR		674	5			1	31
1997	APR		586	5			1	30
1997	MAY		637	5			1	31
1997	JUN		493	5			1	30
1997	JUL		399	4			1	24
1997	AUG		330	5			1	31
1997	SEP		687	5			1	30
1997	OCT		742	5			1	31
1997	NOV		686	5			1	30
1997	DEC		682	5			1	31
Totals 1997			**7,206**	**58**				
1998	JAN		695	5			1	31
1998	FEB		512	4			1	28
1998	MAR		561	5			1	31
1998	APR		593	5			1	30
1998	MAY		566	5			1	31
1998	JUN		569	5			1	30
1998	JUL		515	5			1	31
1998	AUG		329	5			1	31
1998	SEP		450	5			1	30
1998	OCT		490	5			1	31
1998	NOV		617	5			1	30
1998	DEC		675	5			1	31
Totals 1998			**6,572**	**59**				
1999	JAN		679	5			1	31
1999	FEB		553	4			1	28
1999	MAR		625	5			1	31
1999	APR		588	5			1	30
1999	MAY		560	5			1	31
1999	JUN		489	5			1	30
1999	JUL		489	5			1	31
1999	AUG		531	5			1	31
1999	SEP		505	5			1	30

Detailed Production Report

Fri Mar 28, 2014

Year	Month	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days On
2011	JAN		1,376	4			1	31
2011	FEB		1,291	4			1	28
2011	MAR		1,507	4			1	31
2011	APR		1,442	4			1	30
2011	MAY		1,412	4			1	31
2011	JUN		1,444	4			1	30
2011	JUL		1,487	4			1	31
2011	AUG		1,465	4			1	31
2011	SEP		1,453	4			1	30
2011	OCT		1,499	4			1	31
2011	NOV		885	4			1	30
2011	DEC		1,505	4			1	31
Totals 2011			**16,766**	**48**				
2012	JAN		1,389	4			1	31
2012	FEB		1,297	4			1	29
2012	MAR		1,428	4			1	31
2012	APR		1,360	4			1	30
2012	MAY		1,431	4			1	31
2012	JUN		1,401	4			1	30
2012	JUL		1,526	4			1	31
2012	AUG		0	0				0
2012	SEP		1,305	4			1	30
2012	OCT		1,514	4			1	31
2012	NOV		994	4			1	30
2012	DEC		1,555	4			1	31
Totals 2012			**15,200**	**44**				
2013	JAN		297	4			1	31
2013	FEB		1,590	4			1	28
2013	MAR		1,595	4			1	31
2013	APR		1,564	4			1	30
2013	MAY		1,609	4			1	31
2013	JUN		1,558	4			1	30
2013	JUL		1,360	4			1	31
2013	AUG		1,589	4			1	31
2013	SEP		1,470	4			1	30
2013	OCT		1,484	4			1	31
2013	NOV		881	4			1	30
2013	DEC		979	4			1	31
Totals 2013			**15,976**	**48**				

October 2013
0 bopd
- 48 mcfd

Gas Tests

Ave 2013 44 mcfd

Kristen M. Hunter
Land Representative

MidContinent BU
Chevron North American
Exploration and Production
1400 Smith St, Rm. 47116
Houston, Texas 77002
Tel 713-372-1708
Kristen.Hunter@chevron.com

May 15, 2014

Certified Mail: 7013 2630 0001 2327 6780

MorningStar Partners, L.P.
Cross Timbers Energy, LLC
400 West 7th Street
Fort Worth, Texas 76102

RE: Downhole Commingle
Blanco 1A (API 30-045-30204)-producing from the Chacra and Mesaverde
Blanco 3A (API 30-045-30214)-producing from the Mesaverde
Section 1: T27N, R9W, San Juan County, NM

Dear Working Interest Owner:

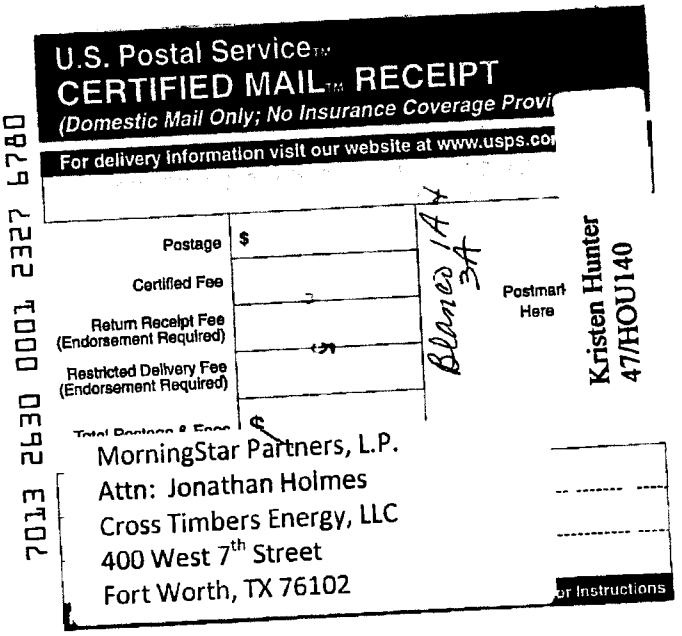
Four Star Oil & Gas Company would like to inform you that it intends to downhole commingle Fruitland Coal production, in which it owns a 100% Working Interest, with current production in the above referenced wells. As a Working Interest Owner in the current production from the wells, you are entitled to notice of the enclosed C-107A Downhole Commingling Application. Also enclosed are the procedures and wellbore diagrams for the completions.

Per previous conversations, MorningStar Partners, L.P. has already reviewed the procedure and has neither objected to nor has offered further suggestions for the potential commingle. If there are in fact no objections or further suggestions to the procedure within 20 days, Four Star Oil & Gas Company will file the Downhole Commingling Application for approval.

Should you have any technical questions, please feel free to contact Jim Micikas at 505-333-1913. For other question or concern, you can reach me at 713-372-1708.

Thank you,

Kristen Hunter
Land Representative
San Juan Basin



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Blanco IA 34

Kristen Hunter
47/HOU140

7013 2630 0001 2327 6780

MorningStar Partners, L.P.
Attn: Jonathan Holmes
Cross Timbers Energy, LLC
400 West 7th Street
Fort Worth, TX 76102

or Instructions

Blanco IA 34

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1. Article Addressed to:

MorningStar Partners, L.P.
Attn: Jonathan Holmes
Cross Timbers Energy, LLC
400 West 7th Street
Fort Worth, TX 76102

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X Randy Gibbins ☐ Agent ☐ Addressee

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