

GW - 001

**Facility-Wide GW
Monitoring Report
(3)**

2010 – Present

June 26, 2014

John E. Kieling, Bureau Chief
New Mexico Environment Department
Hazardous Waste Bureau
2905 Rodeo Park Drive East, Bldg 1
Santa Fe, NM 87505

NMED FedEx Tracker #: 7704 4250 7880

OCD FedEx Tracker #: 7704 4224 9250

Re: Response to April 25, 2014 APPROVAL WITH MODIFICATIONS
Facility-Wide Groundwater Monitoring Plan – June 2013
Western Refining Southwest, Inc., Bloomfield Refinery
EPA ID# NMD089416416
HWB-WRB-13-005

Dear Mr. Kieling:

Western Refining Southwest, Inc. – Bloomfield Terminal (Western) has prepared the following response to NMED's comments (dated April 25, 2014) on the above referenced Facility-Wide Monitoring Plan.

Cover letter, bullet 1:

NMED's Comment: *Western proposes to remove MW-8 from the monitoring and sampling program because the casing has been damaged at the monitoring well. If the monitoring well is damaged beyond repair, Western must abandon the monitoring well in accordance with Section IX.D. (Well Abandonment) of the July 27, 2007 Order (Order) which requires approval from NMED and the New Mexico Office of the State Engineer to abandon wells in accordance with 19.27.4 NMAC "Rules and Regulations Governing Well Driller Licensing Construction, Repair, and Plugging of Wells" and submit the abandonment report for monitoring well MW-8 within thirty days upon completion.*

Western Response: Western is not planning on abandoning monitoring well MW-8 at this time. Western would like to continue collecting groundwater measurements at MW-8 for groundwater contouring efforts.

Cover letter, bullet 2:

NMED'S Comment: *Western proposes to remove monitoring wells MW-50 and MW-51 from Table 3 because the sampling requirements from Comment 2 of NMED's December 21, 2009 response to "SPH Recovery at Observation Wells and Routine Facility-Wide Groundwater Monitoring" have been met at these two monitoring wells. Western proposes to utilize MW-1, MW-67, MW-68, and MW-70 to characterize the water quality within the northwestern portion of the Bloomfield facility. NMED approves the removal of MW-50 from the sampling Program; however MW-51 must continue to be*

sampled. In addition, MW-50 must continue to be monitored for water elevations. Provide replacement pages for the appropriate sections of the Monitoring Plan.

Western Response: Western will continue to sample MW-51 as requested by NMED. Depth-to-groundwater measurements will continue to be collected at MW-50 and MW-51. Section 5.0 and Table 3 of the Facility-Wide Monitoring Plan have been revised to reflect these changes. Replacement pages are attached.

Cover letter, bullet 3:

NMED'S Comment: *Western proposes to discontinue groundwater analysis for semi-volatile organic compounds (SVOCs) for monitoring wells MW-52, MW-53, MW-55, MW-59, MW-60, MW-62, MW-63, MW-64, MW-65, MW-67, and MW-68. However, NMED does not agree with discontinuing SVOC analysis at all of these monitoring wells. Diesel range organics (DRO) results at monitoring wells MW-59 and MW-65 continue to exceed the "unknown oil" standard of 0.2 milligrams per liter (mg/L). If results continue to exceed the DRO standard at these monitoring wells, SVOC must continue to be sampled at MW-59 and MW-65. In addition, monitoring well MW-55 has not met the minimum requirements for analyzing SVOC samples for two years because product is present in the monitoring well. Past data results indicate SVOCs and DRO exceedances in MW-55. Western must sample and analyze groundwater at MW-55 annually for two years once product is no longer present in the monitoring well. After Western has met the requirement, the sampling frequency at monitoring wells MW-55 may be reevaluated. Additionally, if monitoring wells MW-52, MW-53, MW-60, MW-62, MW-63, MW-67, and MW-68 consistently contain concentrations of DRO exceeding the "unknown oil" standard for three years, SVOCs must be analyzed at least once the following year. Provide replacement pages for the appropriate sections of the Monitoring Plan.*

Western Response: Western Refining will continue to sample and analyze for SVOCs at monitoring wells MW-59, and MW-65. Western will also sample and analyze groundwater for two years at MW-55 once separate phase is no longer present. Replacement pages have been submitted for Table 3.

Table 1, Page 1 of 3

NMED'S Comment: *The measured total depths of monitoring well MW-25 (21.31 feet) and recovery well RW-3 (25.4 feet) are above the screened interval reported in Table 1 (22-36 feet and 16.5-32.2 feet, respectively). Provide the previous monitoring data for these wells and discuss if Western plans to remove the sediment from the monitoring wells. In addition, compare the total depths of each monitoring well to the reported screened intervals and assess whether the measured total depths are above the screened intervals.*

Western Response: Western assumes NMED intended to list RW-2 and not RW-3 as a well indicating a total depth above the respective screening interval. Western reviewed Table 1 as requested and determined that the total well depths for MW-25 and RW-2 were a typo. The appropriate corrections have been made, and replacement pages are attached.

Appendix A:

NMED's Comment: *The July 27, 2007 Order does not require Western to submit well completion logs with the Work Plan. Western must only submit well completion logs for newly installed monitoring wells and recovery wells or wells that have been modified.*

Western Response: Western will submit only new well completion logs in future Work Plans.

General Comment:

NMED's Comment: *Western must include changes and modifications to the Monitoring Plan in the appropriate sections of future monitoring plans. Western must provide the replacement pages required by this letter no later than June 30, 2014.*

Western Response: Western will submit the changes in the appropriate sections of future Monitoring Plans.

If you have questions or need any additional information, please feel free to contact me at (505) 632-4171.

Sincerely,

A handwritten signature in cursive script, appearing to read "Kelly Robinson".

Kelly Robinson
Environmental Supervisor
Western Refining

cc: D. Cobrain – NMED HWB
N. Dhawan– NMED HWB
L. Tsinnajinnie – NMED HWB
C. Chavez - NMOCD
A. Hains – Western Refining, El Paso, Texas
R. Schmaltz – Western Refining, Bloomfield, NM

Former Refinery Area Wells

RW-1, MW-4, RW-9, RW-15, RW-18, MW-20, MW-21, RW-23, RW-28, MW-29, MW-30, MW-31, MW-40, RW-42, RW-43, and MW-44

Downgradient Wells

MW-11, MW-12, MW-34, MW-35, MW-37, and MW-38

RCRA Investigation Wells

MW-51, MW-52, MW-53, MW-54, MW-55, MW-56, MW-57, MW-58, MW-59, MW-60, MW-61, MW-62, MW-63, MW-64, MW-65, MW-66, MW-67, MW-68, MW-69, and MW-70

The location of the Former Refinery Complex monitor wells are shown in Figure 10. Information regarding the construction details of the monitor wells, including total well depth, screen interval, and top-of-casing elevation, is provided in Table 1.

Depth-to-groundwater and SPH thickness measurements will be collected from the seven sump wells (SW-1 through SW-7) following each major precipitation event. Any sump well where SPH is present will be equipped with an absorbent sock to prevent releases along the river bluff. Sump well monitoring activities will be included in the annual groundwater monitoring reports (NMED, 2008).

5.1.2. Sampling Frequency and Analyses

During each Annual Sampling Event (conducted in August of each year), groundwater samples will be collected from each selected well and analyzed for the following chemical constituents:

- VOCs;
- SVOCs (*for specified Downgradient and RCRA Investigation Wells Only*);
- TPH-DRO extended;
- TPH-GRO;
- Dissolved and Total Metals;
- Carbon Dioxide;
- Alkalinity (total, bicarbonate, and carbonate);
- Anions

Analyses and target analytes are listed in Table 2. The list of sample locations and monitoring frequency is provided in Table 3.

TABLE 3
Facility-Wide Monitoring Plan Summary

Well ID	Sampling Event	VOCs (EPA Method 8260)	VOCs - Target List ⁽¹⁾⁽²⁾ (EPA Method 8260)	SVOCS (EPA Method 8270)	TPH - Diesel Range Organics Extended (EPA Method 8015B)	TPH - Gasoline Range Organics (EPA Method 8015B)	Total Recoverable Metals - Target List (EPA Method 6010/7470)	Total Dissolved Metals - Target List (EPA Method 6010/7470)	General Chemistry - Alkalinity (EPA Method 310.1)	General Chemistry - Anions (EPA Method 300.0)	Carbon Dioxide (EPA Method 310.1)	Total Dissolved Solids (TDS) (EPA Method 160.1 or Field Measurement)	Specific Conductance (EPA Method 120.1 or Field Measurement)	Temperature, pH, ORP (Field Measurement)	Dissolved Oxygen (Field Measurement)
TERMINAL COMPLEX															
Background Wells															
MW-3	Semi-Annual Event (April)							Not Sampled							
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-5	Semi-Annual Event (April)							Not Sampled							
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-6	Semi-Annual Event (April)		X									X	X	X	X
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
Refinery Wells															
RW-1	Semi-Annual Event (April)							Not Sampled							
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-4	Semi-Annual Event (April)							Not Sampled							
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
RW-9	Semi-Annual Event (April)							Not Sampled							
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
RW-15	Semi-Annual Event (April)							Not Sampled							
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
RW-18	Semi-Annual Event (April)							Not Sampled							
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-20	Semi-Annual Event (April)		X									X	X	X	X
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-21	Semi-Annual Event (April)							Not Sampled							
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
RW-23	Semi-Annual Event (April)							Not Sampled							
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
RW-28	Semi-Annual Event (April)							Not Sampled							
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-29	Semi-Annual Event (April)							Not Sampled							
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-30	Semi-Annual Event (April)		X									X	X	X	X
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-31	Semi-Annual Event (April)							Not Sampled							
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-40	Semi-Annual Event (April)							Not Sampled							
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
RW-42	Semi-Annual Event (April)							Not Sampled							
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
RW-43	Semi-Annual Event (April)							Not Sampled							
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-44	Semi-Annual Event (April)							Not Sampled							
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
Cross-Gradient Wells															
MW-1	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-13	Semi-Annual Event (April)		X									X	X	X	X
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-26	Semi-Annual Event (April)							Not Sampled							
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-27	Semi-Annual Event (April)							Not Sampled							
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-32	Semi-Annual Event (April)							Not Sampled							
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-33	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X

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Well ID	Sampling Event	VOCs (EPA Method 8260)	VOCs - Target List ⁽¹⁾⁽²⁾ (EPA Method 8260)	SVOCs (EPA Method 8270)	TPH - Diesel Range Organics Extended (EPA Method 801.5B)	TPH - Gasoline Range Organics (EPA Method 801.5B)	Total Recoverable Metals - Target List (EPA Method 6010/7470)	Total Dissolved Metals - Target List (EPA Method 6010/7470)	General Chemistry - Alkalinity (EPA Method 310.1)	General Chemistry - Anions (EPA Method 300.0)	Carbon Dioxide (EPA Method 310.1)	Total Dissolved Solids (TDS) (EPA Method 160.1 or Field Measurement)	Specific Conductance (EPA Method 120.1 or Field Measurement)	Temperature, pH, ORP (Field Measurement)	Dissolved Oxygen (Field Measurement)
Downgradient Wells															
MW-11	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X**	X	X	X	X	X	X	X	X	X	X	X
MW-12	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)	X		X**	X	X	X	X	X	X	X	X	X	X	X
MW-34	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-35	Semi-Annual Event (April)		X									X	X	X	X
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-37	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-38	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)	X		X**	X	X	X	X	X	X	X	X	X	X	X
RCRA Investigation Wells															
MW-51	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-52	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X*	X	X	X	X	X	X	X	X	X	X
MW-53	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X*	X	X	X	X	X	X	X	X	X	X
MW-54	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-55	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-56	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-57	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-58	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-59	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-60	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X*	X	X	X	X	X	X	X	X	X	X
MW-61	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-62	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X*	X	X	X	X	X	X	X	X	X	X
MW-63	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X*	X	X	X	X	X	X	X	X	X	X
MW-64	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-65	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-66	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-67	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X*	X	X	X	X	X	X	X	X	X	X
MW-68	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X*	X	X	X	X	X	X	X	X	X	X
MW-69	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-70 ****	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X

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Well ID	Sampling Event	VOCs (EPA Method 8260)	VOCs - Target List ^{(1) (2)} (EPA Method 8260)	SVOCs (EPA Method 8270)	TPH - Diesel Range Organics Extended (EPA Method 8015B)	TPH - Gasoline Range Organics (EPA Method 8015B)	Total Recoverable Metals - Target List (EPA Method 6010/7470)	Total Dissolved Metals - Target List (EPA Method 6010/7470)	General Chemistry - Alkalinity (EPA Method 310.1)	General Chemistry - Anions (EPA Method 300.0)	Carbon Dioxide (EPA Method 310.1)	Total Dissolved Solids (TDS) (EPA Method 160.1 or Field Measurement)	Specific Conductance (EPA Method 120.1 or Field Measurement)	Temperature, pH, ORP (Field Measurement)	Dissolved Oxygen (Field Measurement)
NORTH BOUNDARY BARRIER															
Collection Wells															
CW 0+60	Semi-Annual Event (April)		X		X							X	X	X	X
	Annual Event (August)		X		X							X	X	X	X
CW 25+95	Semi-Annual Event (April)		X		X							X	X	X	X
	Annual Event (August)		X		X							X	X	X	X
Observation Wells															
OW 0+60	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 1+50	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 3+85	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 5+50	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 6+70	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 8+10	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 11+15	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 14+10	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 16+60	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 19+50	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 22+00	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 23+10	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 23+90	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 25+70	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
Sump Wells ⁽³⁾															
SW-1	Major Precipitation Event	(No Sampling; Collection of Groundwater and SPH Levels Only)													
SW-2	Major Precipitation Event	(No Sampling; Collection of Groundwater and SPH Levels Only)													
SW-3	Major Precipitation Event	(No Sampling; Collection of Groundwater and SPH Levels Only)													
SW-4	Major Precipitation Event	(No Sampling; Collection of Groundwater and SPH Levels Only)													
SW-5	Major Precipitation Event	(No Sampling; Collection of Groundwater and SPH Levels Only)													
SW-6	Major Precipitation Event	(No Sampling; Collection of Groundwater and SPH Levels Only)													
SW-7	Major Precipitation Event	(No Sampling; Collection of Groundwater and SPH Levels Only)													
SAN JUAN RIVER BLUFF															
Outfalls															
East Outfall #2	Semi-Annual Event (April)		X				X	X	X	X	X	X	X	X	
	Annual Event (August)		X				X	X	X	X	X	X	X	X	
East Outfall #3	Semi-Annual Event (April)		X				X	X	X	X	X	X	X	X	
	Annual Event (August)		X				X	X	X	X	X	X	X	X	
Seeps															
Seep 1	Semi-Annual Event (April)		X						X	X	X	X	X	X	
	Annual Event (August)		X						X	X	X	X	X	X	
Seep 2 ⁽⁴⁾	Semi-Annual Event (April)		X						X	X	X	X	X	X	
	Annual Event (August)		X						X	X	X	X	X	X	
Seep 3 ⁽⁴⁾	Semi-Annual Event (April)		X						X	X	X	X	X	X	
	Annual Event (August)		X						X	X	X	X	X	X	

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Seep 4 ⁽⁴⁾	Semi-Annual Event (April)		X						X	X	X	X	X	X	
	Annual Event (August)		X						X	X	X	X	X	X	
Seep 5 ⁽⁴⁾	Semi-Annual Event (April)		X						X	X	X	X	X	X	
	Annual Event (August)		X						X	X	X	X	X	X	
Seep 6	Semi-Annual Event (April)		X						X	X	X	X	X	X	
	Annual Event (August)		X						X	X	X	X	X	X	
Seep 7	Semi-Annual Event (April)		X						X	X	X	X	X	X	
	Annual Event (August)		X						X	X	X	X	X	X	
Seep 8	Semi-Annual Event (April)		X						X	X	X	X	X	X	
	Annual Event (August)		X						X	X	X	X	X	X	
Seep 9	Semi-Annual Event (April)		X						X	X	X	X	X	X	
	Annual Event (August)		X						X	X	X	X	X	X	
SAN JUAN RIVER TERRACE															
Monitoring and Dewatering Wells															
MW-49 ⁵	High Flow Event		X		X	X	X						X	X	X
	Low Flow Event		X		X	X	X						X	X	X
DW-1	Bi-Annually (Starting 2011)		X		X	X	X						X	X	X
DW-3 ⁵	High Flow Event		X		X	X	X						X	X	X
	Low Flow Event		X		X	X	X						X	X	X
Piezometers															
TP-3 ⁶	Bi-Annually (Starting 2011)		X		X	X	X						X	X	X
TP-5 ⁵	High Flow Event		X		X	X	X						X	X	X
	Low Flow Event		X		X	X	X						X	X	X
TP-6 ⁵	High Flow Event		X		X	X	X						X	X	X
	Low Flow Event		X		X	X	X						X	X	X
TP-7 ⁶	Bi-Annually (Starting 2011)		X		X	X	X						X	X	X
	High Flow Event		X		X	X	X						X	X	X
TP-8 ⁵	High Flow Event		X		X	X	X						X	X	X
	Low Flow Event		X		X	X	X						X	X	X
TP-9 ⁵	High Flow Event		X		X	X	X						X	X	X
	Low Flow Event		X		X	X	X						X	X	X
TP-10 ⁶	Bi-Annually (Starting 2011)		X		X	X	X						X	X	X
TP-11 ⁶	Bi-Annually (Starting 2011)		X		X	X	X						X	X	X
TP-12 ⁶	Bi-Annually (Starting 2011)		X		X	X	X						X	X	X
TP-13 ⁶	Bi-Annually (Starting 2011)		X		X	X	X						X	X	X
San Juan River															
Upstream	Semi-Annual Event (April)		X		X	X	X	X	X	X		X	X		
	Annual Event (August)		X		X	X	X	X	X	X		X	X		
North of MW#46	Semi-Annual Event (April)		X		X	X	X	X	X	X		X	X		
	Annual Event (August)		X		X	X	X	X	X	X		X	X		
North of MW#45	Semi-Annual Event (April)		X		X	X	X	X	X	X		X	X		
	Annual Event (August)		X		X	X	X	X	X	X		X	X		
Downstream	Semi-Annual Event (April)		X		X	X	X	X	X	X		X	X		
	Annual Event (August)		X		X	X	X	X	X	X		X	X		

Notes:

- Refer to Table 2 for respective Target Analyte Lists.
 - VOC target list analytes for River Terrace sample are analyzed by EPA Method 8021B, as stated in Table 1 of NMED's letter dated April 18, 2007.
 - Groundwater and SPH levels are monitored in each sump well following each major precipitation event (NMED, 2008).
 - A sample will be collected at this location during a semi-annual sampling event if an active groundwater discharge is present (NMED, 2008).
 - Samples will be collected during San Juan River low flow and high flow conditions.
 - Biannual sampling events (occurring once every two years) will be conducted during San Juan River low flow conditions.
- * = If well consistently contains concentrations of DRO exceeding the "unknown oil" standard for 3 years, SVOCs will be analyzed at least once the following year (NMED, 2014).
- *** = Samples for SVOC analysis will be collected every two years.
- **** = Well was installed in 2012 and therefore requires sampling for two years on an annual basis.

<div> <div>Table 1</div> <div>Facility-Wide Monitoring Program</div> <div>Bloomfield Terminal - Bloomfield, New Mexico</div> </div>											
Well Type	Well ID	Installation Date	Well Diameter (in)	Measuring Point Elevation (Before 2006) (ft)	Measuring Point Elevation (After 2006) (ft)	Grade Elevation ⁽¹⁾ (Before 2006) (ft)	Grade Elevation ⁽¹⁾ (after 2006) (ft)	Total Well Depth (ft bgs)	Screened Interval (ft bgs)	Depth to Nacimiento Formation (ft bgs)	Elevation of Nacimiento Surface (ft above msl)
Background Wells											
Monitoring Well	MW-BCK1	2/1/12	2	NA	5620.14	NA	5617.508	79	60-75	See Log	See Log
Monitoring Well	MW-BCK2	2/13/12	2	NA	5517.8	NA	5516.131	60	40-60	See Log	See Log
Refinery Complex											
Monitoring Well	MW-1	2/8/84	4	5515.78	5519.21	5514.08	5517.54	22.95	2.9-22.9	22	5492.08
Monitoring Well	MW-3	2/9/84	4	5535.88	5539.27	5534.88	5538.61	38.35	18.4-38.4	40	5494.88
Monitoring Well	MW-4	2/9/84	6	5524.46	5527.78	5523.06	5526.56	31.1	11.1-31.1	32	5491.06
Monitoring Well	MW-5	2/6/84	4	5545.13	5548.56	5544.13	5547.97	50.61	30.6-50.6	47	5497.13
Monitoring Well	MW-6	2/7/84	4	5551.20	5554.61	5549.6	5553.32	48.03	28.48	49	5500.6
Monitoring Well	MW-7	2/25/86	6	5524.25	5527.66	5523.15	5526.34	61.01	49-59	32	5491.15
Monitoring Well	MW-8	2/28/86	6	5531.17	5534.58	5530.17	5533.84	33.94	11.9-31.9	34	5496.17
Monitoring Well	MW-11	7/31/87	4	5506.89	5510.31	5503.29	5507.12	21.13	6.1-16.1	10	5493.29
Monitoring Well	MW-12	8/1/87	4	5498.42	5501.61	5495.92	5499.5	11.72	1.7-11.7	10	5485.92
Monitoring Well	MW-13	9/3/88	4	5538.54	5542.04	5535.24	5539.12	49.7	28.7-44.5	45	5490.24
Monitoring Well	MW-20	9/13/91	4	5516.46	5519.9	5514.66	5517.91	25.38	8.4-23.4	24	5490.66
Monitoring Well	MW-21	9/16/91	4	5518.62	5521.99	5517.02	5520.75	29.33	12.3-27.3	24.5	5492.52
Monitoring Well	MW-25	5/11/94	6	5530.45	5533.99	5527.35	5530.92	41.20	22-36	35	5492.35
Monitoring Well	MW-26	5/12/94	6	5514.54	5517.88	5512.44	5515.73	23.15	7-21	20	5492.44
Monitoring Well	MW-27	5/18/94	4	5515.26	5518.67	5512.46	5515.78	21.69	5-20	17	5495.46
Monitoring Well	MW-29	5/12/94	4	5521.55	5524.97	5518.55	5522.07	25.74	10-24	23	5495.55
Monitoring Well	MW-30	5/13/94	4	5533.42	5536.83	5531.42	5534.81	38.16	21-36	35	5496.42
Monitoring Well	MW-31	5/15/94	4	5532.17	5536.24	5530.57	5534.66	37.62	21-35	34	5496.57
Monitoring Well	MW-32	2/23/95	4	5522.22	5525.64	5521.42	5524.95	26.74	10.7-24.7	25	5496.42
Monitoring Well	MW-33	2/23/95	4	5518.46	5521.79	5515.86	5519.85	22.95	6.9-20.9	20	5495.86
Monitoring Well	MW-34	2/23/95	4	5508.23	5511.63	5505.53	5509.21	18.32	2.3-16.3	14	5491.53
Monitoring Well	MW-35	4/29/97	2	5512.39	5518.95	N/A	5516.25	23.1	13.1-23.1	21.5	5494.75
Monitoring Well	MW-36	4/29/97	2	5510.56	5516.95	N/A	5514.16	21	11-21.2	21.5	5492.66
Monitoring Well	MW-37	5/1/97	2	5513.04	5519.62	N/A	5516.89	25	15-25	22	5494.89
Monitoring Well	MW-38	4/29/97	2	5512.87	5519.19	N/A	5516.65	23.5	13.5-23.5	22	5494.65
Monitoring Well	MW-39	9/28/98	2	5522	5520.83	N/A	5519.1	36	N/A	22	5497.1
Monitoring Well	MW-40	3/11/97	2	5526.21	5527.31	5521.45	5527.86	34.5	N/A	31.5	5496.36
Monitoring Well	MW-41	3/12/97	2	5525.13	5526.41	5529.88	5527.07	33.00	N/A	30.00	5497.07
Monitoring Well	MW-44	10/1/98	2	5536.00	5535.44	5535.94	5532.27	47.50	N/A	33.50	5498.77
Monitoring Well	MW-45	1/15/03	4	5506.36	5506.36	5496.33	5504.40	17.80	4.0-14.0	N/A	N/A
Monitoring Well	MW-46	1/16/03	4	5504.65	5504.65	5496.43	5503.03	10.39	3.2-8.2	10.50	5492.53
Monitoring Well	MW-47	3/6/03	2	5506.77	5506.77	5501.30	5504.15	12.80	6.1-11.1	11.30	5492.85
Piezometers	P-01	8/30/88	4	5524.49	N/A	5523.69	N/A	41.65	20.5-36.5	36.50	5487.19
Piezometers	P-02	8/29/88	4	5523.86	N/A	5523.06	N/A	37.53	16.9-32.2	31.50	5491.56
Piezometers	P-03	9/1/88	4	5507.31	5510.77	5506.51	5510.34	22	6.2-16.6	14	5492.51
Recovery Well	RW-1	8/31/88	4	5526.01	5529.34	5524.61	5527.93	39.58	17.4-33	32.6	5492.01
Recovery Well	RW-2	8/29/88	4	5523.61	5526.94	5523.11	5526.42	34.57	16.5-32.2	32	5491.11
Recovery Well	RW-3	3/4/86	6	5516.96	5520.35	5515.56	5519.28	32.53	10.5-30.5	23	5492.56
Recovery Well	RW-9	3/3/86	6	5519.77	5523.21	5518.07	5521.23	32.29	10.3-30.3	28.3	5489.77
Recovery Well	RW-14	8/6/90	4	5534.13	5537.5	5532.23	5535.19	41.1	21.1-39.1	38.5	5493.73

TABLE 1 Well Summary											
Well Type	Well ID	Installation Date	Well Diameter (in)	Measuring Point Elevation (Before 2006) (ft)	Measuring Point Elevation (After 2006) (ft)	Grade Elevation ⁽¹⁾ (before 2006) (ft)	Grade Elevation ⁽¹⁾ (after 2006) (ft)	Total Well Depth (ft bgs)	Screened Interval (ft bgs)	Depth to Nacimento Formation (ft bgs)	Elevation of Nacimento Surface (ft above msl)
Recovery Well	RW-15	8/7/90	4	5533.44	5536.83	5531.74	5534.56	41.7	21.7-39.7	35	5496.74
Recovery Well	RW-16	8/7/90	4	5532.09	5535.45	5530.29	5533.22	41.3	21.3-39.3	37.5	5492.79
Recovery Well	RW-17	8/7/90	4	5530.46	5533.84	5528.86	5532.01	40.0	19.9-35.3	35.3	5493.56
Recovery Well	RW-18	8/9/90	4	5526.08	N/A	5523.48	N/A	N/A	17.3-35.3	29	5494.48
Recovery Well	RW-19	8/8/90	4	5527.27	5530.51	5525.77	5528.75	35.2	15.2-33.2	33	5492.77
Recovery Well	RW-22	7/19/93	6	5521.06	5524.44	5518.05	5521.44	35.6	14.7-30.7	27	5491.05
Recovery Well	RW-23	7/19/93	6	5517.74	5521.38	5515.74	5519.13	35.5	15.4-31.4	29	5486.74
Recovery Well	RW-28	5/13/94	4	5524.52	5527.93	5522.52	5525.69	35	18-33	32	5490.52
Recovery Well	RW-42	3/11/97	2	5527.48	5527.48	5529.80	5526.98	35	25-35	31.50	5495.98
Recovery Well	RW-43	9/25/98	2	NA	5515.74	5522.18	5519.44	25	15-25	22.80	5492.94
Monitoring Well	MW-50	9/25/08	4	NA	5518.79	NA	5515.87	20	8-18	18.50	5497.37
Monitoring Well	MW-51	9/25/08	4	NA	5515.58	NA	5512.88	20	8-18	18.50	5494.38
Monitoring Well	MW-52	10/14/08	4	NA	5538.63	NA	5535.91	41	23-38	38.00	5497.91
Monitoring Well	MW-53	9/23/08	4	NA	5541.32	NA	5538.46	42	25-40	39.00	5499.46
Monitoring Well	MW-54	9/26/08	4	NA	5530.08	NA	5527.35	38	22-37	34.00	5493.35
Monitoring Well	MW-55	4/2/09	4	NA	5519.84	NA	5519.94	27	11-26	26.00	5493.94
Monitoring Well	MW-56	4/1/09	4	NA	5519.31	NA	5516.74	24	7-22	20.00	5496.74
Monitoring Well	MW-57	3/31/09	4	NA	5521.17	NA	5518.46	24	8-23	23.00	5495.46
Monitoring Well	MW-58	4/3/09	4	NA	5520.29	NA	5520.47	27.00	10.75-25.75	25.75	5494.72
Monitoring Well	MW-59	4/6/09	4	NA	5545.20	NA	5542.37	44	28-43	42.50	5499.87
Monitoring Well	MW-60	4/5/09	4	NA	5543.71	NA	5544.01	45.50	28.75-43.75	43.75	5500.26
Monitoring Well	MW-61	4/15/09	4	NA	5539.41	NA	5539.59	40	24-39	38.00	5501.59
Monitoring Well	MW-62	4/21/09	4	NA	5561.32	NA	5558.56	58	42-57	55.50	5503.06
Monitoring Well	MW-63	4/14/09	4	NA	5547.26	NA	5544.49	46.00	29.75-44.75	44.75	5499.74
Monitoring Well	MW-64	4/7/09	4	NA	5552.29	NA	5549.11	50	34-49	48.00	5501.11
Monitoring Well	MW-65	4/16/09	4	NA	5539.52	NA	5539.90	44	28-43	42.00	5497.90
Monitoring Well	MW-66	4/20/09	4	NA	5544.63	NA	5541.98	43	27-42	41.00	5500.98
Monitoring Well	MW-67	8/26/10	4	NA	5523.31	NA	5520.54	23	12-22	21.25	5499.29
Monitoring Well	MW-68	8/27/10	4	NA	5517.37	NA	5514.30	18	7-17	17.00	5497.30
Monitoring Well	MW-69	8/31/10	4	NA	5508.51	NA	5505.20	9.8	3.5-8.5	8.00	5497.20
Monitoring Well	MW-70	01/30/12	2	NA	5527.96	NA	5524.78	26	15-25	23.80	5500.98
North Barrier Wall											
Observation Well	OW 0+60	4/2005	2	5508.75	5506.62	5505.97	5506.75	12	4-12	12	5494.62
Observation Well	OW 1+50	4/2005	2	5508	5508.03	5504.6	5505.63	12	7-12	12	5496.03
Observation Well	OW 3+85	4/2005	2	5506.81	5507.31	5503.87	5505.09	14	7.5-12.5	12.5	5494.81
Observation Well	OW 5+50	4/2005	2	5507.14	5507.59	5503.87	5504.84	10.7	5.7-10.7	9.5	5498.09
Observation Well	OW 6+70	4/2005	2	5504.23	5504.78	5501.32	5502.14	13.5	7.5-13.5	13	5491.78
Observation Well	OW 8+10	4/2005	2	5506	5506.53	5503.15	5504.27	13	7-13	7	5499.53
Observation Well	OW 11+15	4/2005	2	5506.77	5506.7	5503.67	5504.07	13.5	6-13.5	9	5497.7
Observation Well	OW 14+10	4/2005	2	5507.36	5508.14	5504.51	5505.73	10	5-10	9	5499.14
Observation Well	OW 16+60	4/2005	2	5507.8	5508.43	5504.21	5505.42	12.5	7.5-12.5	12	5496.43
Observation Well	OW 19+50	4/2005	2	5507.24	5508.03	5504.14	5505.25	10	5-10	10	5498.03
Observation Well	OW 22+00	4/2005	2	5506.32	5506.91	5506.32	5506.97	14	9-14	12	5494.91
Observation Well	OW 23+10	4/2005	2	5510.66	5514.12	5510.16	5511.24	15	5-15	14	5500.12
Observation Well	OW 23+90	4/2005	2	5511.15	5515.18	5511.15	5512.17	15	10-15	13.5	5501.68

TABLE 1 Well Summary											
Well Type	Well ID	Installation Date	Well Diameter (in)	Measuring Point Elevation (Before 2006) (ft)	Measuring Point Elevation (After 2006) (ft)	Grade Elevation ⁽¹⁾ (before 2006) (ft)	Grade Elevation ⁽¹⁾ (after 2006) (ft)	Total Well Depth (ft bgs)	Screened Interval (ft bgs)	Depth to Nacimiento Formation (ft bgs)	Elevation of Nacimiento Surface (ft above msl)
Observation Well	OW 25+70	4/2005	2	5508.56	5509	5508.01	5506.88	11	6-11	10	5499
Collection Well	CW 0+60	4/2005	6	5507.04	5506.68	5506.08	5507.01	14	4-14	12	5494.68
Collection Well	CW 1+50	4/2005	6	5505	5505.13	5504.4	5505.47	13	3-13	11	5494.13
Collection Well	CW 3+85	4/2005	6	5504.94	5503.87	5503.25	5504.11	13.5	3.5-13.5	11	5492.87
Collection Well	CW 5+50	4/2005	6	5503.23	5503.76	5504.17	5503.16	12.5	3.5-12.5	10	5493.76
Collection Well	CW 6+70	4/2005	6	5504.21	5503.84	5503.26	5504.11	12	4-12	9	5494.84
Collection Well	CW 8+10	4/2005	6	5503.96	5504.02	5503.33	5504.14	12	4-12	9.5	5494.52
Collection Well	CW 8+45	4/2005	6	5504.77	5503.8	5503.67	5504.09	13.3	3.3-13.3	9.5	5494.3
Collection Well	CW 11+15	4/2005	6	5504.69	5503.95	5503.73	5504.34	12.5	2.5-12.5	9	5494.95
Collection Well	CW 14+10	4/2005	6	5505.68	5504.39	5503.97	5504.69	13.5	3.5-13.5	9.5	5494.89
Collection Well	CW 16+60	4/2005	6	5505.72	5504.32	5504.02	5504.59	13.5	3.5-13.5	10	5494.32
Collection Well	CW 19+50	4/2005	6	5507.48	5504.52	5509.23	5504.75	11	3-11	8	5496.52
Collection Well	CW 22+00	4/2005	6	5510.82	5508.04	5510.16	5508.26	13.5	3.5-13.5	8	5500.04
Collection Well	CW 23+10	4/2005	6	5507.65	5510.04	5506.72	5510.27	15	5-15	13	5497.04
Collection Well	CW 23+90	4/2005	6	5507.65	5507.32	5506.72	5507.71	12	4-12	13	5494.32
Collection Well	CW 25+95	4/2005	6	5507	5505.9	5505.19	5505.89	11	3-11	13	5492.9
San Juan River Bluff											
Sump Well	SW1-0206	2/20/06	4	N/A	5508.27	N/A	5505.87	53	21-51	13.5	5494.77
Sump Well	SW2-0206	2/6/06	4	N/A	5507.75	N/A	5505.25	27	5-25	10	5497.75
Sump Well	SW3-0206	2/17/06	4	N/A	5505.29	N/A	5503.18	52	20-50	7.75	5497.54
Sump Well	SW4-0206	2/16/06	4	N/A	5504.45	N/A	5502.13	42	9.5-39.5	11	5493.45
Sump Well	SW5-0206	2/15/06	4	N/A	5514.34	N/A	5511.94	52	19-49	27.25	5487.09
Sump Well	SW6-0206	2/13/06	4	N/A	5519.72	N/A	5517.63	47	15-45	31.75	5487.97
Sump Well	SW7-0206	2/22/06	4	N/A	5508.42	N/A	5505.78	30	4-24	11	5497.42
San Juan River Terrace											
Monitoring Well	MW-48	10/28/04	4	5421.37	5424.83	5418.48	5422.21	15	5-15	N/A	N/A
Monitoring Well	MW-49	10/28/04	4	5421.22	5425.2	5418.07	5422.52	15	4-14	N/A	N/A
Dewatering Well	DW-1	8/16/05	4	5423.80	5422.97	N/A	5420.73	16	5-14	N/A	N/A
Dewatering Well	DW-2	8/18/05	4	N/A	5423.81	N/A	5422.67	14	4-14	N/A	N/A
Dewatering Well	DW-3	2/14/13	4	N/A	5424.79	N/A	5422.43	15	6-14	N/A	N/A
Temporary Piezometer	TP-1	10/28/04	2	5422.03	5422.03	5421.13	N/A	9	4-9	N/A	N/A
Temporary Piezometer	TP-2	10/28/04	2	N/A	N/A	N/A	N/A	9	4-9	N/A	N/A
Temporary Piezometer	TP-3	10/28/04	2	5423.88	5423.88	5422.66	N/A	9	4-9	N/A	N/A
Temporary Piezometer	TP-5	10/28/04	2	5422.83	5422.83	5422.00	N/A	8	3-8	N/A	N/A
Temporary Piezometer	TP-6	10/28/04	2	5422.56	5422.55	5421.40	N/A	10	5-10	N/A	N/A
Temporary Piezometer	TP-7	10/28/04	2	5422.00	5421.99.	5420.90	N/A	10	5-10	N/A	N/A
Temporary Piezometer	TP-8	10/28/04	2	5422.52	5422.52	5421.13	N/A	10	5-10	N/A	N/A
Temporary Piezometer	TP-9	4/5/05	2	5422.14	5422.14	5421.55	N/A	10	5-10	N/A	N/A
Temporary Piezometer	TP-10	4/5/05	2	5422.56	5422.56	5422.56	N/A	8.5	3.5-8.5	N/A	N/A
Temporary Piezometer	TP-11	4/5/05	2	N/A	N/A	N/A	N/A	9.5	4.5-9.5	N/A	N/A
Temporary Piezometer	TP-12	4/5/05	2	5424.97	5424.97	5424.97	N/A	12	7-12	N/A	N/A
Temporary Piezometer	TP-13	4/5/05	2	5423.88	5423.88	5423.88	N/A	14.5	4.5-14.5	N/A	N/A

Notes:

ft = feet

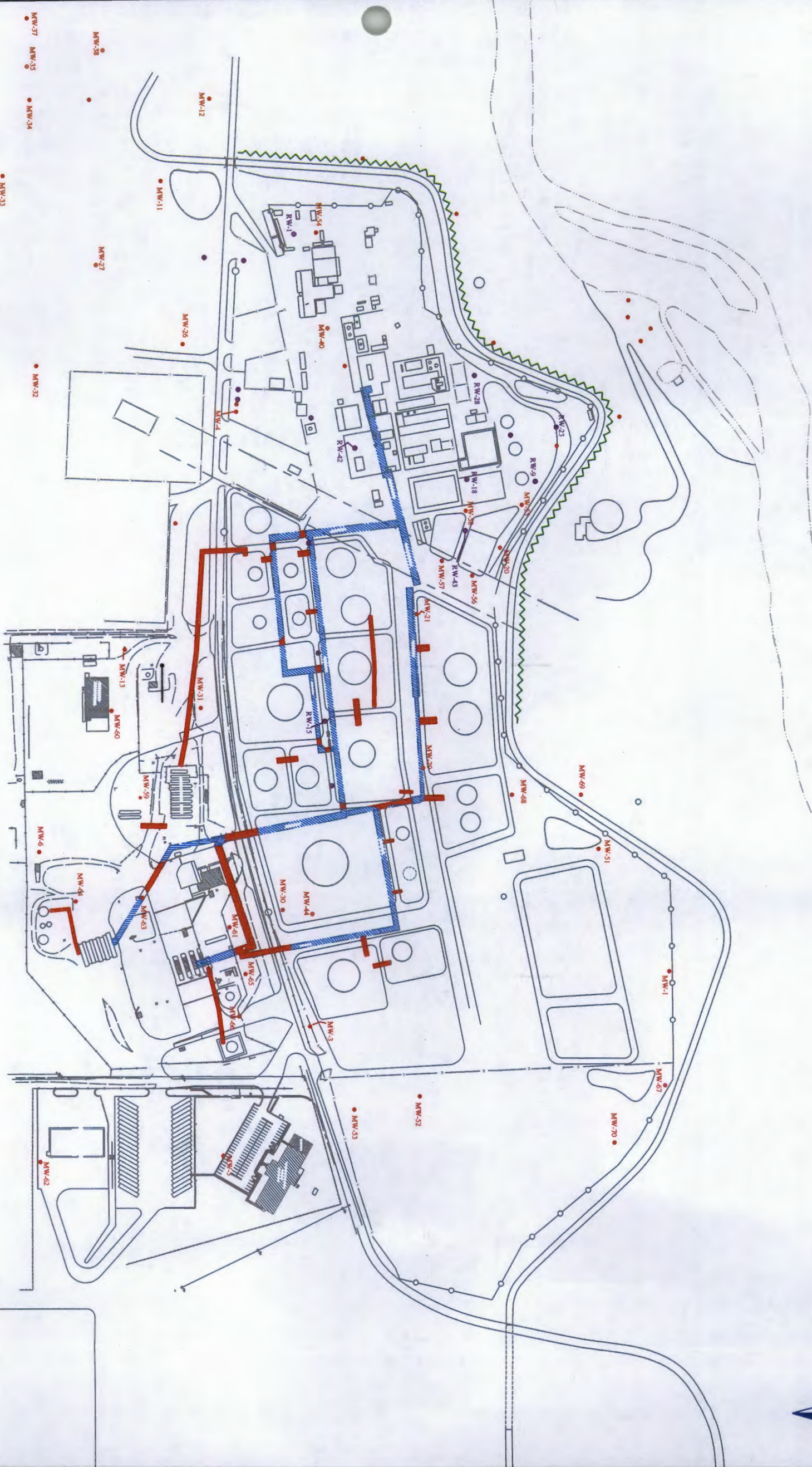
in = inches

bgs = below grade surface

msl = mean sea level

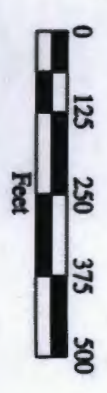
N/A = not available

(1) Top of casing elevations well resurveyed in 2006



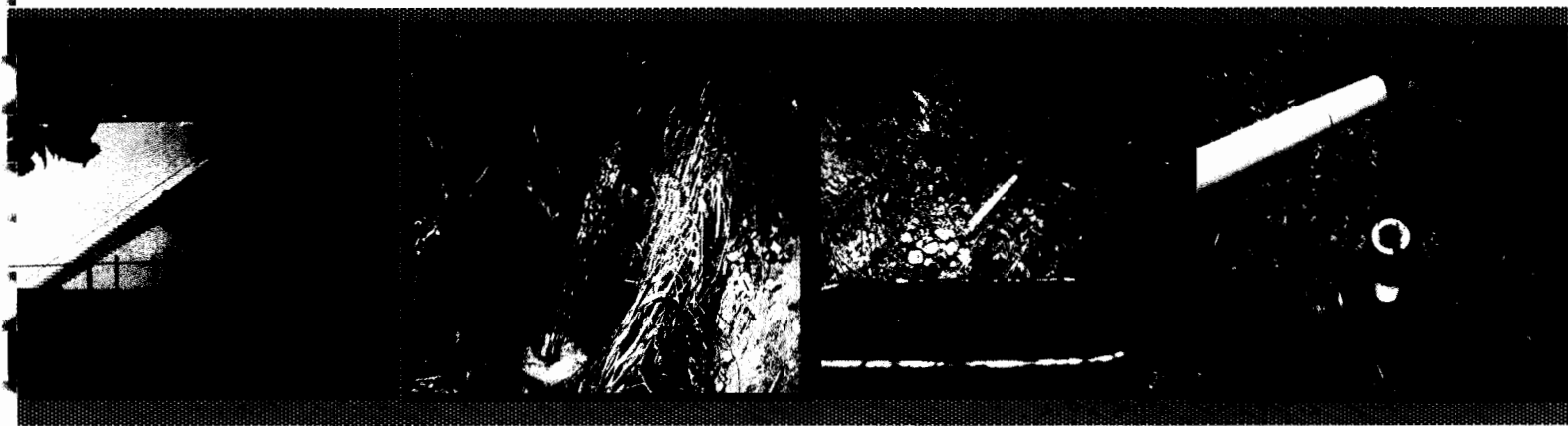
Legend

- Monitor Well
- Recovery Well
- Underground Pipeway
- Above Ground Pipeway
- Slurry Wall Barrier
- Fence



Former Refinery Complex
Monitoring Well Location Map

Bloomfield Terminal
Facility-Wide Groundwater Monitoring Plan



**Bloomfield Terminal
Facility-Wide Groundwater Monitoring
Plan**

Western Refining Southwest, Inc.,

June 2014

June 27, 2014

2014 JUN 30 AM 11:00

John Kieling, Bureau Chief
New Mexico Environmental Department
Hazardous Waste Bureau
2905 Rodeo Park Drive East, Building 1
Santa Fe, New Mexico 87505-6303

Carl Chavez
NM Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South Saint Francis Drive
Santa Fe, NM 87505

FedEx Tracking #: 7704 4529 2616 (addressed to NMED)

FedEx Tracking #: 7704 4536 5453 (addressed to OCD)

Re: Facility-Wide Groundwater Monitoring Plan – June 2014
Giant Refining Company, Bloomfield Refinery Order No. HWB 07-34(CO)
EPA ID#: NMD089416416
NMOCD Discharge Permit #: GW-001

Dear Mr. Kieling and Mr. Chavez:

Western Refining Southwest Inc. - Bloomfield Terminal (Western) is submitting the above referenced Facility-Wide Groundwater Monitoring Plan (Plan) pursuant to the July 2007 HWB Order and the Bloomfield Refinery Facility Discharge Permit GW-001.

Western has reviewed the monitoring activities conducted over the past several years that are associated with the River Terrace Area. Based on our review, Western would appreciate your consideration and approval on the following modification to the Facility-Wide Groundwater Monitoring Plan:

- Western believes sampling the River Terrace on a biannual basis (high flow and low flow) no longer provides additional value to the monitoring effort at the River Terrace. The high flow sampling activities were initially conducted for the purpose of identifying if the groundwater is affected by impacted soil as the elevation of the water table changes with the high flow operation of the San Juan River. Late in 2012, Western conducted an extensive remediation effort to excavate impacted soil from the River Terrace area located within the vadose zone. This effort was performed during low flow river conditions, and thus was greatly successful in targeting and removing this soil. Western believes the remediation effort has now shifted to targeting the ground water through air sparging. Enhancements made to the River Terrace system since 2012 are provided in the Group 7 – SWMU No. 17 River Terrace Area Remediation System Optimization Report dated May 3, 2013. In light of these two points, Western proposes to change the sampling frequency of the River Terrace from semi-annually (twice per year) to annual sampling. Due to drought conditions in

the Four Corner Areas, the river has not operated under high-flow conditions over the past two years. Prior to then, the high flow events would last for less than one week due to water restraints. Therefore, the proposed annual sampling events would occur during low flow conditions.

- Western Refining has been sampling the eastern wells (TP-10, TP-11, TP-12, and TP-13) on the River Terrace semi-annually. The results from these samples have shown that the east side of the River Terrace is non-detect. Western proposes to discontinue sampling and analyzing these wells but would like to continue to use the wells for depth to water data collection.

At this time, the suggested modifications have not been incorporated into the enclosed 2014 Facility-Wide Groundwater Monitoring Plan. Western will provide all applicable replacement pages following receipt of your approval. If you have any questions or would like to discuss the enclosed Facility-Wide Groundwater Monitoring Plan and/or suggested changes, please contact me at (505) 632-4166 or Kelly.robinson@wnr.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Kelly Robinson", with a stylized, flowing script.

Kelly. R. Robinson
Environmental Supervisor
Western Refining Southwest, Inc. – Bloomfield Terminal

cc: N. Dhawan (NMED)
L. Tsinnajinnie (NMED)
R. Schmaltz (WNR)
A. Hains (WNR)

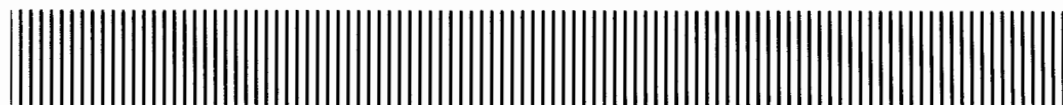


Western Refining Southwest, Inc.

Bloomfield Terminals • #50 Road 4990 • Bloomfield, NM • 87413

Facility-Wide Groundwater Monitoring Plan

June 2014



Report Prepared By:

Western Refining Southwest, Inc.

Bloomfield Terminals

50 Road 4990

Bloomfield, NM 87413

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EXECUTIVE SUMMARY

This Facility-Wide Groundwater Monitoring Plan (Plan) has been prepared pursuant to the terms and conditions of an Order issued on July 27, 2007 by the New Mexico Environment Department (NMED) to San Juan Refining Company and Giant Industries Arizona, Inc. This Plan also satisfies the requirement as stated in the facility's Discharge Permit GW-001 required by New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division (OCD) for the Bloomfield Facility.

This Plan has been prepared to identify groundwater monitoring activities to be performed for the purpose of characterizing the nature and extent of potential impacts to groundwater at and migrating from the Bloomfield Facility owned by San Juan Refining Company and operated by Western Refining Southwest, Inc. (Western). This Plan also includes monitoring the effectiveness of interim containment and remediation systems implemented at the Facility, specifically the North Boundary Barrier Wall and the River Terrace Bioventing System. Groundwater sampling activities included in this Plan include sampling of San Juan River, existing outfall locations in the east portion of the Facility, and seeps located along the western portion of the Facility.

This Plan divides the Facility into four areas for periodic monitoring: the Former Refinery Complex, the North Boundary Barrier, San Juan River Bluff, and the San Juan River Terrace. The number of sampling locations, the target analytes, and monitoring frequencies vary by area. With exception of the River Terrace area and sump wells, designated monitoring wells and sample points in these areas will be monitored on a semi-annual frequency, with a more-comprehensive monitoring well network sampled on an annual frequency. Monitoring wells in the River Terrace area will be sampled on a semi-annual or biannual basis as summarized in Table 3 of this Plan. Piping from Tank 38, which receives water from East Outfall #1, is routed to discharge directly to the Facility's wastewater treatment system, upstream of the API; therefore no longer are samples collected at Tank 38.

Groundwater monitoring activities have been conducted at the Facility since the early 1990's in response to various directives issued by NMED and the OCD. This Plan serves as the prevailing document for comprehensive groundwater monitoring at the Bloomfield Facility.

Effectiveness of the North Boundary Barrier Wall, active pumping systems, and remedial actions at the River Terrace continue to be evaluated. Western will review historic facility-wide monitoring data each year, and assess the monitoring program presented in this Plan. Results of facility-wide monitoring activities, with the exception of the River

Terrace results, are included in the *Groundwater Remediation and Monitoring Annual Report*, which is submitted by April 15th of each year. Results of River Terrace monitoring are submitted separately as part of the *River Terrace Voluntary Corrective Measures Bioventing System Annual Report*, which is submitted by March of each year. Any proposed revisions to the Facility-Wide Groundwater Monitoring Plan will be submitted for agency approval prior to implementing. These revisions may include, but not be limited to, a reduction or change in monitoring locations, monitoring frequency, and/or target analytes.

1. INTRODUCTION

This Facility-Wide Groundwater Monitoring Plan (Plan) has been prepared to optimize the on-going groundwater monitoring program at the Bloomfield Terminal in efforts to assess the nature and extent of potential impacts to groundwater from historic refinery operations and current bulk storage operations. The monitoring program also allows assessment of the effectiveness of interim containment and remediation systems implemented at the Facility.

The Plan follows the requirements of the July 2007 Order issued by the New Mexico Environment Department (NMED) and includes the following information:

- Site description
- Description of facility operations
- Summary of historic monitoring data
- Description of subsurface conditions
- Monitoring and sampling methods
- Monitoring and sampling locations and frequency
- Monitoring and sampling schedule

1.1. FACILITY OWNERSHIP AND OPERATION

A Class I permit modification was approved on June 10, 2008 to reflect the change in operation of the Facility to Western Refining Southwest, Inc. The operator is now Western Refining Southwest, Inc.

Owner:	San Juan Refining Company 123 W. Mills Avenue, Suite 200 El Paso, TX 79901	
Operator:	Western Refining Southwest, Inc. P.O. Box 159 Bloomfield, New Mexico 87413	(Postal address)
Facility Name:	Bloomfield Terminal #50 County Road 4990 Bloomfield, New Mexico 87413 Facility Status: Corrective Action/Compliance	(Physical address)
US EPA ID:	NMD089416416	
SIC Code:	5171	

2. BACKGROUND

2.1. SITE LOCATION AND DESCRIPTION

The Bloomfield Facility operated as a crude oil refining facility with a process capacity of 18,000 barrels per day. Refining operations ceased November 23, 2009. The Facility currently operates as a Petroleum Bulk Terminal. The Facility is located approximately one mile south of Bloomfield, New Mexico, in San Juan County. A site location map is provided in Figure 1.

The Facility is located on the south side of the San Juan River and the Hammond Irrigation Ditch (Hammond Ditch), and is situated on a bluff approximately 120 feet above the river. The top of the bluff is relatively flat and is at an elevation of approximately 5,540 feet above sea level. Property managed by the Bureau of Land Management (BLM) borders the Facility to the south. Undeveloped company property and the San Juan River border the Facility to the north. Undeveloped private and public lands border the property to the east and several gravel pits border the property to the west. A large portion of the undeveloped land in the vicinity of the Bloomfield Terminal is used for oil and gas production and as range for grazing. An unnamed arroyo flows toward the San Juan River on the southern and western edges of the site. East of the site, a well-defined arroyo cuts a small canyon from the bluff to the San Juan River. The Hammond Ditch lies on the bluff between the San Juan River and the Facility.

The portion of the Facility located north of County Road 4990 includes office buildings, warehouse space and storage yard, parking lots, the former refining process areas, an API separator and wastewater treatment surface impoundments, raw water ponds, tank farm, fire training area, and an inactive solid waste disposal area. Running southwest through the center of the Facility are four utility pipelines operated by El Paso Natural Gas, Enterprise, Conoco-Phillips, and Giant Industries Arizona, Inc. (“Giant”). The Enterprise and Giant pipelines are currently not in service. The Facility south of County Road 4990 includes the terminal office and parking areas, finished product loading rack and unloading area, crude unloading area, a hazardous waste storage area (less than 90-day), the regional office and parking area, the transportation maintenance facility and truck parking areas, evaporation ponds, and a Class I injection well. Figure 2 provides a Site Plan of the Facility.

Surface waters in the vicinity of the Facility include the San Juan River and the Hammond Irrigation Ditch. The San Juan River originates in the San Juan Mountains of Colorado approximately 100 miles northeast of Bloomfield and is located north of the Facility flowing west/southwest. The San Juan River is controlled upstream by the Navajo Dam and is used for potable drinking water for the city of Bloomfield and

surrounding areas. Hammond Ditch is located on the bluff between the river and the process area of the Facility, flowing east to west across the site. Hammond Ditch is a man-made canal, lined with concrete in 2002, which transports water used for irrigation and watering livestock only. In addition, manmade surface water features at the Facility includes the facility evaporation ponds, raw water ponds, and the wastewater treatment surface impoundments.

2.2. FACILITY OPERATIONS

Kimball Campbell Corporation constructed the Facility as a crude topping unit in the late 1950's. Ownership of the refinery has changed hands over the years. The current Facility owner is San Juan Refining Company, a New Mexico corporation. The facility is operated by Western Refining Southwest, Inc., formally known as Giant Industries Arizona, Inc., an Arizona corporation.

Prior to the shutdown of refining operations in November 2009, the Facility had a capacity to receive crude oil and process over 18,000 barrels per day (bpd). The main source of crude oil supply came from the Four Corners area, and was transported via tanker truck. The former refining process area of the Facility included the following process units: crude distillation, reforming, fluidized catalytic cracking, sulfur recovery, merox treater, catalytic polymerization, and diesel hydrotreating. Past operations produced leaded and unleaded gasoline, diesel fuels, Jet-A fuel, JP-4 jet fuel, kerosene, propane, butane, naphtha, residual fuel, heavy fuel oils, and liquefied petroleum gas. On-going operations at the Facility include crude and product storage, crude and product unloading, product loading, waste management (closed and existing facilities), and non-petroleum material storage.

2.3. HISTORIC SITE-WIDE MONITORING

2.3.1. Former Refinery Complex Groundwater Monitoring

Groundwater monitoring has occurred at the Facility since the early 1990s in support of various investigations to monitor potential impacts to groundwater quality associated with historic refinery operations. Figure 3 shows the locations of monitoring wells at the Facility within and near the Former Refinery Complex. In 2012, two monitoring wells were installed outside the Former Refinery Complex for the intention as serving as background wells for the facility. The wells are located upstream of the Former Refinery Complex, as shown on Figure 4.

Most of the Facility monitoring wells extend down to the top of the Nacimiento Formation surface. Table 1 provides a summary of the groundwater monitoring network installed at the Facility to-date, including well construction information.

Between 2003 and 2007, groundwater samples collected at selected monitoring wells within the Former Refinery Complex were collected on a semi-annual basis. Samples were analyzed for volatile organic compounds (VOCs), dissolved and total metals, and general chemistry parameters. Sample analysis has been performed in compliance with the Corrective Measures Study and Corrective Measures Implementation letter dated January 6, 2003. Concurrently, OCD guidance had been followed per the Site Investigation and Abatement Plan letter dated December 30, 2002.

Between 2008 to present, groundwater samples from selected monitoring wells are collected twice per year. Samples from selected monitoring wells collected in April of each year (as part of the Semi-Annual Monitoring Event) are analyzed for target list VOCs, total petroleum hydrocarbons-diesel range organics (TPH-DRO), and total petroleum hydrocarbons-gasoline range organics (TPH-GRO). Samples collected from selected monitoring wells in August of each year (as part of the Annual Monitoring Event) are analyzed for VOCs (full suite), semi-volatile organic compounds (SVOCs), TPH-DRO, TPH-GRO, dissolved and total metals, carbon dioxide, and general chemistry. Results of each sampling event are reporting as part of the “Groundwater Remediation and Monitoring Annual Report” that is submitted by April 15th of each following year. Figure 5 provides a summary of the target VOCs detected in the Former Refinery Complex area during the August 2013 Sampling Event.

2.3.2. North Boundary Barrier Monitoring

Between 2005 and 2007 following the installation of the North Boundary Barrier and Collection System in April 2005, groundwater samples have been collected from the collection and observation wells and analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX), methyl tert butyl ether (MTBE), TPH-DRO, total metals, and general chemistry parameters. Results of groundwater monitoring along the North Boundary Barrier were included in the System Start-Up Six Month Report of the North Boundary Barrier Collection System Phase II (submitted January 5, 2006), and the Annual Report of the North Boundary Barrier Collection System Phase II May 2005 to May 2006 Report (submitted June 28, 2006).

Between 2008 to present, groundwater samples are collected from observation wells and selected collection wells on a semi-annual basis. Samples collected from the selected collection wells are analyzed for target list VOCs and TPH-DRO. Samples collected from the observation wells are analyzed for target list VOCs, TPH-DRO, and TPH-GRO. Analytical results from the Semi-Annual and Annual Sampling Events are reported in the “Groundwater Remediation and Monitoring Annual Report” which is by April 15th of each year.

In February 2006, seven sump wells were installed along the river-side of the North Boundary Barrier. These wells extend several feet into the Nacimiento Formation.

Currently groundwater samples are not collected at these wells; however groundwater elevation data is collected following major precipitation events.

Figure 11 shows the locations of monitoring wells along the North Boundary Barrier.

2.3.3. Outfall Monitoring

Near the San Juan River bluff area, groundwater samples have been collected from East Outfall #2 and East Outfall #3 on a semi-annual basis since 2003. Samples have been analyzed for VOCs, total metals, dissolved metals, and general chemistry parameters. Tank 33 (which prior to 2010 received water from East Outfall #1 via Tank 38) was sampled monthly in 2005 and quarterly thereafter. Samples were analyzed for BTEX. Results of samples collected following conditional approval of the 2007 Facility-Wide Groundwater Monitoring Plan are submitted each year as part of the “Groundwater Remediation and Monitoring Annual Report.” Since January 2010, Tank 33 no longer receives captured water from Outfall #1, and thus remains out-of-service to-date. At present, recovered water from Outfall #1 is pumped directly to the facility’s wastewater treatment plan via Tank 38.

Figure 12 shows the approximate location of the Outfalls.

2.3.4. River Terrace Area Monitoring

Groundwater samples have been collected from two monitoring wells (MW-48 and MW-49), two dewatering wells (DW-1 and DW-2), and twelve temporary piezometers (TP-1 thru TP-3, and TP-5 thru TP-13) to monitor the River Terrace Sheet Pile Area groundwater quality on both sides of the sheet pile barrier. Figure 6 shows the locations of the wells at the River Terrace.

Prior to the start of the Bioventing System in January 2006, the highest groundwater concentrations were observed within the western half of the River Terrace area. After the installation of the Bioventing System, on-going sampling at the River Terrace was conducted in accordance with the approved Bioventing System Monitoring Plan, dated October 28, 2006, and in accordance with an NMED comment letter dated April 18, 2007. River Terrace sampling activities conducted through 2012 were conducted in accordance with the requirements established in NMED’s *Proposals to Modify Monitoring at the River Terrace Area* letter dated March 15, 2011 (NMED, 2011). Figure 7 provides a summary of the BTEX concentrations detected in 2013 at the River Terrace area during high flow conditions.

In October 2012, Western initiated field activities approved by NMED that are intended to optimize the remediation efforts at the River Terrace area. The optimization activities completed included remove of impacted clay layers within the southwestern portion of

the River Terrace, and conversion of a portion of the biovent system to an air sparging system.

During the impacted soil excavation activities, two piezometers (TP-1 and TP-2) were removed in order to remove the impacted soil within the vicinity of the wells. As a replacement for TP-1, Western installed a dewatering well (noted as DW-3 on Figure 6) within the same vicinity as TP-1. The construction of DW-3 is such that it serves as an efficient dewatering well, targeting the area where groundwater concentrations are the highest within the river terrace area.

In addition, San Juan River samples were collected monthly in 2004, and have been collected quarterly thru 2007, and then semi-annually thereafter. The river samples are currently analyzed for target list VOCs, TPH-DRO, TPH-GRO, total and dissolved metals, and general chemistry. Samples are collected from four locations: one upstream of the Facility, two immediately downstream of the River Terrace, and one downstream of the Facility. Analytical results from historic river sampling events have been reported in the annual groundwater reports submitted to NMED and OCD in April of each year. The San Juan River sample locations are shown on Figure 14.

3. SUBSURFACE CONDITIONS

3.1. FACILITY SITE

The Bloomfield Facility is located within the San Juan Basin, a sub-province of the Colorado Plateau physiographic province, about 120 feet above the present San Juan River level and about 500 feet south of the river.

Groundwater at the Facility is present at depths ranging from approximately 6 to 50 feet below ground surface (bgs), increasing in depth from west to east across the site due to the change in surface elevation across the site. Groundwater flow direction is generally from the southeast to the northwest towards the Hammond Ditch. Figure 8 provides groundwater elevation contours recorded during the August 2013 monitoring event. The thickness of SPH detected in 2013 is summarized in Figure 9. The shallow groundwater consists of an aquifer where groundwater migrates through the permeable glacial outwash deposits designated as the Jackson Lake Terrace overlying the nearly impermeable Nacimiento Formation. A permanent shallow aquifer formed above the Nacimiento Formation likely as a result of site development, refinery operations, and leakage from the Hammond Ditch. This shallow aquifer is not currently used for drinking water. Below the Nacimiento Formation is the Ojo Alamo sandstone formation, a water-bearing unit used as a potable water source.

The geologic units that underlie the Facility are as follows: the uppermost unit consists of unconsolidated surface soils, silts, and fine windblown sands forming loess deposits. The silty fine sand is underlain by the Jackson Lake Terrace deposit, approximately 10 to 15 feet thick. The Jackson Lake Terrace consists of well-rounded boulders, cobbles, gravels and sands exhibiting moderate to high permeability. Below the Jackson Lake Terrace is the Nacimiento Formation. The Nacimiento Formation is composed of interbedded, black carbonaceous mudstone, siltstone, and argillaceous sandstones. The Nacimiento Formation has been investigated at the Facility to a depth of approximately 100 feet; however, literature suggests the formation ranges up to 900 feet in total thickness. The Nacimiento Formation demonstrates low permeability and acts as a confining unit for the Jackson Lake Terrace. Below the Nacimiento Formation is the Ojo Alamo Sandstone, a water-bearing unit consisting of tertiary sandstones. Directly below the Ojo Alamo are the Cretaceous Kirtland Shale and the Fruitland Formation.

The Nacimiento Formation acts as a confining layer to vertical migration of groundwater beneath the Bloomfield Facility, which does not infiltrate to the underlying Ojo Alamo Sandstone. The morphology of the contact between the Jackson Lake Terrace and the underlying Nacimiento Formation in the vicinity of the facility is important in that it influences the direction of the perched groundwater flow. Approximately 100 feet of the

Nacimiento Formation is exposed in the precipice (bluff) face north of the Facility adjacent to the San Juan River.

3.2. RIVER TERRACE SITE

The River Terrace area is located adjacent to the San Juan River approximately 500 feet north of the former refinery process areas, and is the location of the pumping station used to deliver river water to the facility's raw water ponds. Surface water in the vicinity of the River Terrace includes the San Juan River to the north and west. The San Juan River level is approximately 120 feet lower than the grade level of the Former Refinery Complex.

Recharge of the River Terrace groundwater is predominantly influenced by the flow of the San Juan River, which is typically higher in the summer months due to high irrigation water demands. Groundwater elevations at the River Terrace are typically approximately three to seven feet bgs, depending on the flow rate of the San Juan River and operation of the river terrace dewatering system.

The near surface soils in the River Terrace consist of one to two feet of silt underlain by one to two feet of fine grained sand. In some areas a six-inch clay lens exists beneath the silt layer. Beneath the fine grained sediments are medium to coarse grained sands that extend from approximately three or four feet bgs to approximately ten feet bgs. At ten feet bgs the sand transitions to coarser grained material with some gravel. Boring logs indicate that the Nacimiento Formation is present beneath the River Terrace at approximately 15 to 17 feet bgs.

4. INVESTIGATION METHODS

4.1. MONITORING AND SAMPLING METHODS

4.1.1. Groundwater Levels

Depth-to-groundwater and SPH thickness measurements have been collected quarterly since 2008 to monitor groundwater elevation fluctuations over time. Since February 2010, fluid measurements were collected monthly at 47 monitoring wells for a period of five months per NMED's request to monitor groundwater elevation changes that may be influenced by the suspension of refinery process area operations which went into effect in November 2009. The three year summary data shows no significant change in groundwater elevation over time. Over the past three years, groundwater fluctuated less than one foot, with the exception of three locations within the Former Refinery Complex (MW-12, MW-40, and MW-39), and eight locations along the north boundary barrier.

Depth-to-groundwater and SPH thickness measurements will continue to be collected on a semi-annual basis as part of the Semi-Annual and Annual Groundwater Monitoring Event activities. The active recovery wells will be turned off and the groundwater allowed to stabilize prior to collecting depth-to-fluid measurements during each sampling event. The depth-to-groundwater and SPH thickness levels will be measured to the nearest 0.01 ft using an oil/water interface probe. The depth to groundwater and SPH thickness will be recorded relative to the surveyed well casing rim or other surveyed datum. A corrected water table elevation will be provided in wells containing SPH by adding 0.8 times the measured SPH thickness to the calculated water table elevation.

4.1.2. Groundwater Sampling

All monitoring wells scheduled for sampling during a groundwater sampling event will be sampled within 15 working days of the start of the monitoring and sampling event. In the event that groundwater sampling activities require additional time to complete, Western will contact NMED upon confirmation of the anticipated extended schedule.

4.1.3. Well Purging

Each monitoring well will be purged by removing groundwater prior to sampling in order to ensure that formation water is being sampled. Groundwater field parameters (temperature, pH, conductivity, dissolved oxygen (DO), oxidation-reduction potential (ORP), and total dissolved solids (TDS)) will be collected after purging one well volume. Total purge volume purged will be determined by monitoring groundwater pH, electrical conductance, and temperature parameters until they have stabilized to within 10 percent for three measurements.

Field parameters will be measured using an YSI hand-held instrument or equivalent. The volume of groundwater purged, the instruments used, and the readings obtained at each interval will be recorded on the field-monitoring log. Well purging and sampling will be performed using disposable bailers and/or appropriate sampling pumps.

4.1.4. Groundwater Sample Collection

Groundwater samples will be obtained from each well within 24 hours of the completion of well purging. Sample collection methods will be documented in the field monitoring reports. The samples will be transferred to the appropriate, clean, laboratory-prepared containers provided by the analytical laboratory. Sample handling and chain-of-custody procedures are described in Section 4.3. Decontamination procedures for reusable water sampling equipment are described in Section 4.1.6.

All purged groundwater and decontamination water will be disposed in the Bloomfield Facility's wastewater treatment system upstream of the API Separator. The procedures for disposable materials are described in Section 4.1.8.

Groundwater samples intended for metals analysis will be submitted to the laboratory as total metals samples, unless otherwise noted on Table 3 of this Plan. Groundwater samples obtained for dissolved metals analysis will be filtered using disposable filters with a 0.45 micrometers mesh size that are provided by the analytical laboratory.

4.1.5. Sample Handling

At a minimum, the following procedures will be used when collecting samples:

- Neoprene, nitrile, or other protective gloves will be worn when collecting samples. New disposable gloves will be used to collect each sample.
- All samples collected for chemical analysis will be transferred into clean sample containers supplied by the analytical laboratory. The sample container will be clearly marked. Sample container volumes and preservation methods will be in accordance with the most recent standard EPA and industry accepted practices for use by accredited analytical laboratories. Sufficient sample volume will be obtained for the laboratory to complete the method-specific QC analyses on a laboratory-batch basis.
- Sample labels and documentation will be completed for each sample. Immediately after the samples are collected, they will be stored in a cooler with ice or other appropriate storage method until they are delivered to the analytical laboratory. Standard chain-of-custody procedures, as described in Section 4.3 of this Plan, will be followed for all samples collected. All samples will be submitted to the laboratory to allow the laboratory to conduct the analyses within the method holding times. At a minimum, all samples will be submitted to the laboratory within 48 hours after their collection.

The following shipping procedures will be performed during each sampling event:

- Individual sample containers will be packed to prevent breakage and transported in a sealed cooler with ice or other suitable coolant or other EPA or industry-wide accepted method. The drainage hole at the bottom of the cooler will be sealed and secured in case of sample container leakage.
- Each cooler or other container will be delivered directly to the analytical laboratory.
- Glass bottles will be separated in the shipping container by cushioning material to prevent breakage.
- Plastic containers will be protected from possible puncture during shipping using cushioning material.
- The chain-of-custody form and sample request form will be shipped inside the sealed storage container to be delivered to the laboratory.
- Chain-of-custody seals will be used to seal the sample-shipping container in conformance with EPA protocol.
- Signed and dated chain-of-custody seals will be applied to each cooler prior to transport of samples from the site.

4.1.6. Decontamination Procedures

The objective of the decontamination procedures is to minimize the potential for cross-contamination. The majority of field equipment used for groundwater sampling will be disposable and, therefore, not require decontamination. In order to prevent cross-contamination, field equipment that comes into contact with water or soil will be decontaminated between each sampling location. The decontamination procedure will consist of washing the equipment with a non-phosphate detergent solution (examples include Fantastik™, Liqui-Nox®), followed by two rinses of distilled water and air dried. Decontamination water and rinsate will be contained and disposed of the same way as purge water, as described in Section 4.1.8. Decontamination procedures and the cleaning agents used will be documented in the daily field log.

4.1.7. Field Equipment Calibration Procedures

Field equipment requiring calibration will be calibrated to known standards, in accordance with the manufacturers' recommended schedules and procedures. Calibration checks will be conducted daily and the instruments will be recalibrated if necessary. Calibration measurements will be recorded in the daily field logs.

If field equipment becomes inoperable, its use will be discontinued until the necessary repairs are made. Instrumentation used during sampling events will be recorded in the daily field logs.

4.1.8. Collection and Management of Investigation Derived Waste

Investigation derived waste (IDW) generated during each groundwater sampling event may include purge water, decontamination water, excess sample material, and disposable sampling equipment. All water generated during sampling and decontamination activities will be temporarily stored in labeled 55-gallon drums until disposed in the facility's wastewater treatment system upstream of the API separator. All other solid waste generated during sampling activities (including sampling gloves, tubing, etc) will be disposed of with the facility's general municipal waste.

4.2. ANALYTICAL METHODS

Groundwater and surface water samples collected during the monitoring events will be analyzed for one or more of the following constituents:

- VOCs by EPA Method 8260B and EPA Method 8021B;
- SVOCs by EPA Method 8270C;
- Total and Dissolved Metals by EPA Method 6010, except mercury which will be analyzed by EPA Method 7470.
- TPH – GRO by EPA Method 8015B;
- TPH – DRO extended (which includes TPH-DRO and TPH-MRO) by EPA Method 8015B;
- Total Dissolved Solids (TDS) by EPA Method 160.1 or field measurement;
- Electrical Conductance by EPA Method 120.1 or field measurement;
- Carbon Dioxide by EPA Method 310.1;
- General Chemistry by EPA Method 310.1 and EPA Method 300.0.

4.2.1. Target Analytes

Table 2 provides a summary of target analytes for each analytical method.

4.3. DOCUMENTATION OF FIELD ACTIVITIES

4.3.1. General

Daily field activities, including observations and field procedures, will be recorded using indelible ink on field sampling forms. The original field forms will be maintained at the Bloomfield Facility. The daily record of field activities will include the following information:

- Well ID
- Date
- Start and finish sampling time

- Field team members, including visitors
- Weather conditions
- Daily activities and times conducted
- Observations
- Record of samples collected with sample designations
- Photo log (if needed)
- Field monitoring data, including health and safety monitoring (if needed)
- Equipment used and calibration records, if appropriate
- List of additional data sheets and maps completed
- An inventory of the waste generated and the method of storage or disposal

4.3.2. Sample Custody

All samples collected for analysis will be recorded in the field report or data sheets. Chain-of-custody forms will be completed at the end of each sampling day, prior to the transfer of samples off site, and will accompany the samples during shipment to the laboratory. A signed and dated custody seal will be affixed to the lid of the shipping container. Upon receipt of the samples at the laboratory, the custody seals will be broken, the chain-of-custody form will be signed as received by the laboratory, and the conditions of the samples will be recorded on the form. The original chain-of-custody form will remain with the laboratory. Bloomfield Facility will maintain copies of all chain-of-custody forms generated as part of sampling activities. Copies of the chain-of-custody records will be included with all final laboratory reports submitted to NMED and OCD.

4.4. QUALITY ASSURANCE PROCEDURES

Contract analytical laboratories will maintain internal quality assurance programs in accordance with EPA and industry accepted practices and procedures. At a minimum, the laboratories will use a combination of standards, blanks, surrogates, duplicates, matrix spike/matrix spike duplicates (MS/MSD), blank spike/blank spike duplicates (BS/BSD), and laboratory control samples to demonstrate analytical QA/QC. The laboratories will establish control limits for individual chemicals or groups of chemicals based on the long-term performance of the test methods. In addition, the laboratories will establish internal QA/QC that meets EPA's laboratory certification requirements. The specific procedures to be completed are identified in the following sections.

4.4.1. Equipment Calibration Procedures and Frequency

The laboratory's equipment calibration procedures, calibration frequency, and calibration standards will be in accordance with the EPA test methodology requirements and documented in the laboratory's quality assurance and SOP manuals. All instruments and

equipment used by the laboratory will be operated, calibrated, and maintained according to manufacturers' guidelines and recommendations. Operation, calibration, and maintenance will be performed by personnel who have been properly trained in these procedures. A routine schedule and record of instrument calibration and maintenance will be kept on file at the laboratory.

4.4.2. Field QA/QC Samples

Field duplicates, field blanks, equipment rinsate blanks, and trip blanks will be obtained for quality assurance during sampling activities. The samples will be handled as described in Section 4.1.5.

Field duplicate water samples will be obtained at a frequency of ten percent of the total number of samples submitted for analysis. At a minimum, one duplicate sample per sampling event will be obtained.

Field blanks will be obtained at a frequency of one every two sampling days throughout the duration of each sampling event. Field blanks will be generated by filling sample containers in the field with deionized water and submitting the samples, along with the groundwater samples, to the analytical laboratory for the appropriate analyses.

Equipment rinsate blanks will be obtained for chemical analysis at the rate of one per sampling event. Rinsate samples will be generated using rinsing the water level meter with deionized water upon completion of groundwater elevation monitoring. The rinsate sample then will be placed in the appropriate sample container and submitted with the groundwater samples to the analytical laboratory for the appropriate analyses.

Trip blanks will accompany laboratory sample bottles and shipping and storage containers intended for VOC analyses. Trip blanks will consist of a sample of analyte-free deionized water prepared by the laboratory and placed in an appropriate sample container. The trip blank will be prepared by the analytical laboratory prior to the sampling event and will be kept with the shipping containers and placed with other water samples obtained from the site each day. Trip blanks will be analyzed at a frequency of one for each shipping container of samples.

4.4.3. Laboratory QA/QC Samples

Analytical procedures will be evaluated by analyzing reagent or method blanks, surrogates, matrix spike/matrix spike duplicates (MS/MSDs), blank spike/blank spike duplicates (BS/BSDs) and/or laboratory duplicates, as appropriate for each method. The laboratory QA/QC samples and frequency of analysis to be completed will be documented in the cited EPA or other test methodologies. At a minimum, the laboratory will analyze laboratory blanks, MS/MSDs, BS/BSDs and laboratory duplicates at a frequency of one in twenty for all batch runs requiring EPA test methods and a frequency

of one in ten for non-EPA test methods. Laboratory batch QA/QC samples will be project specific.

4.4.4. Laboratory Deliverables

The analytical data package will be prepared in accordance with EPA-established Level II analytical support protocol. As stated in the Order, the following will be included in the analytical laboratory reports:

- Transmittal letter, including information about the receipt of samples, the testing methodology performed, any deviations from the required procedures, any problems encountered in the analysis of the samples, any data quality exceptions, and any corrective actions taken by the laboratory relative to the quality of the data contained in the report;
- Sample analytical results, including sampling date; date of sample extraction or preparation; date of sample analysis; dilution factors and test method identification; water sample results in consistent units (milligrams per liter or micrograms per liter ($\mu\text{g/L}$)); and detection limits for undetected analytes. Results will be reported for all field samples, including field duplicates and blanks, submitted for analysis;
- Method blank results, including reporting limits for undetected analytes;
- Surrogate recovery results and corresponding control limits for samples and method blanks (organic analyses only);
- MS/MSD and/or BS/BSD spike concentrations, percent recoveries, relative percent differences (RPDs), and corresponding control limits;
- Laboratory duplicate results for inorganic analyses, including relative percent differences and corresponding control limits;
- Sample chain-of-custody documentation;
- Holding times and conditions;
- Conformance with required analytical protocol(s);
- Instrument calibration;
- Blanks;
- Detection/quantitation limits;
- Recoveries of surrogates and/or matrix spikes (MS/MSDs);
- Variability for duplicate analyses;
- Completeness;
- Data report formats;

Data deliverables provided by the laboratory that include analysis of organic compounds will also include the following:

- A cover letter referencing the procedure used and discussing any analytical problems, deviations, and modifications, including signature from authority representative certifying to the quality and authenticity of data as reported;
- A report of sample collection, extraction, and analysis dates, including sample holding conditions,
- Tabulated results for samples in units as specified, including data qualification in conformance with EPA protocol, and definition of data descriptor codes;
- Reconstructed ion chromatograms for gas chromatograph/mass spectrometry (GC/MS) analyses for each sample and standard calibration;
- Selected ion chromatograms and mass spectra of detected target analytes (GCMS) for each sample and calibration with associated library/reference spectra;
- Gas Chromatograph/electron capture device (GC/ECD and/or gas chromatograph/flame ionization detector (GC/FID) chromatograms for each sample and standard calibration;
- Raw data quantification reports for each sample and calibrations, including areas and retention times for analytes, surrogates, and internal standards;
- A calibration data summary reporting calibration range used and a measure of linearity [include decafluorotriphenylphosphine (DFTPP) and p-bromofluorobenzene (BFB) spectra and compliance with tuning criteria for GC/MS],
- Final extract volumes (and dilutions required), sample size, wet-to-dry weight ratios, and instrument practical detection/quantitation limit for each analyte,
- Analyte concentrations with reporting units identified, including data qualification in conformance with the contract laboratory program Statement of Work (SOW) (include definition of data descriptor codes),
- Quantification of analytes in all blank analyses, as well as identification of method blank associated with each sample,
- Recovery assessments and a replicate sample summary, including all surrogate spike recovery data with spike levels/concentrations for each sample and all MS/MSD results (recoveries and spike amounts), and
- Report of tentatively identified compounds with comparison of mass spectra to library/reference spectra.

Data deliverables provided by the laboratory that include analysis of inorganic compounds will include the following:

- A cover letter referencing the procedure used and discussing any analytical problems, deviations, and modifications; including signature from authority representative certifying to the quality and authenticity of data as reported,

- Report of sample collection, digestion, and analysis dates, with sample holding conditions,
- Tabulated results for samples in units as specified, including data qualification in conformance with the contract laboratory program (CLP) statement of work (including definition of data descriptor codes),
- Results of all method QA/QC checks, including inductively coupled plasma (ICP) Interference Check Sample and ICP serial dilution results,
- Tabulation of instrument and method practical detection/quantitation limits,
- Raw data quantification report for each sample,
- A calibration data summary reporting calibration range used and a measure of linearity, where appropriate,
- Final digestate volumes (and dilutions required), sample size, and wet-to-dry weight ratios,
- Quantification of analytes in all blank analyses, as well as identification of method blank associated with each sample, and
- Recovery assessments and a replicate sample summary, including post-digestate spike analysis; all MS data (including spike concentrations) for each sample, if accomplished; all MS results (recoveries and spike amounts); and laboratory control sample analytical results).

Western will present summary tables of these data in the formats described in Section X of the NMED July 2007 Order. The raw analytical data, including calibration curves, instrument calibration data, data calculation work sheets, and other laboratory support data for groundwater monitoring samples, will be compiled and kept on file locally at Bloomfield Facility for reference. The data will be available to NMED upon request.

4.4.5. Review of Field and Laboratory QA/QC Data

The sample data, field, and laboratory QA/QC results will be evaluated for acceptability with respect to the data quality objectives (DQOs). Each group of samples will be compared with the DQOs and evaluated using data validation guidelines contained in EPA guidance documents: *Guidance Document for the Assessment of RCRA Environmental Data Quality*, *National Functional Guidelines for Organic Data Review*, and *Laboratory Data Validation Functional Guidelines for Evaluating Inorganics Analyses*, and the most recent version of SW-846, and industry-accepted QA/QC methods and procedures. The laboratory will notify the Western Project Manager of data quality exceptions within one business day of identifying the data quality exception in order to allow for sample re-analysis, if possible.

4.4.6. Blanks, Field Duplicates, Reporting Limits and Holding Times

4.4.6.1. Blanks

The analytical results of field blanks and field rinsate blanks will be reviewed to evaluate the adequacy of the equipment decontamination procedures and the possibility of cross-contamination caused by decontamination of sampling equipment. The analytical results of trip blanks will be reviewed to evaluate the possibility for contamination resulting from the laboratory-prepared sample containers or the sample transport containers. The analytical results of laboratory blanks will be reviewed to evaluate the possibility of contamination caused by the analytical procedures. If contaminants are detected in field or laboratory blanks, the sample data will be qualified, as appropriate.

4.4.6.2. Field Duplicates

Field duplicates will consist of two samples either split from the same sample device or collected sequentially. Field duplicate samples will be collected at a minimum frequency of ten percent of the total number of samples submitted for analysis. Relative percent differences for field duplicates will be calculated. The analytical DQO for precision will be used for water duplicates.

4.4.6.3. Method Reporting Limits

Method reporting limits for sample analyses will be established at the lowest level practicable for the method and analyte concentrations and will not exceed groundwater or surface water cleanup standards and screening levels. Detection limits that exceed established standards or screening levels and are reported as “not detected” will be considered data quality exceptions and an explanation for the exceedance and its acceptability for use will be provided.

4.4.6.4. Holding Times

The sampling, extraction, and analysis dates will be reviewed to confirm that extraction and analyses were completed within the recommended holding times, as specified by EPA protocol. Appropriate data qualifiers will be noted if holding times were exceeded.

4.4.7. Representativeness and Comparability

4.4.7.1. Representativeness

Representativeness is a qualitative parameter related to the degree to which the sample data represent the relevant specific characteristics of the media sampled. Procedures will be implemented to assure representative samples are collected and analyzed, such as repeated measurements of the same parameter at the same location over several distinct sampling events. Any procedures or variations that may affect the collection or analysis of representative samples will be noted and the data will be qualified.

4.4.7.2. Comparability

Comparability is a qualitative parameter related to whether similar sample data can be compared. To assure comparability, analytical results will be reported in appropriate units for comparison with other data (past studies, comparable sites, screening levels, and cleanup standards), and standard collection and analytical procedures will be implemented. Any procedure or variation that may affect comparability will be noted and the data will be qualified.

4.4.8. Laboratory Reporting, Documentation, Data Reduction, and Corrective Action

Upon receipt of each laboratory data package, data will be evaluated against the criteria outlined in the previous sections. Any deviation from the established criteria will be noted and the data will be qualified. A full review and discussion of analytical data QA/QC and all data qualifiers will be submitted as appendices or attachments to the groundwater monitoring reports. Data validation procedures for all samples will include checking the following, when appropriate:

- Holding times
- Detection limits
- Field equipment rinsate blanks
- Field blanks
- Field Duplicates
- Trip blanks
- Reagent blanks
- Laboratory duplicates
- Laboratory blanks
- Laboratory matrix spikes
- Laboratory matrix spike duplicates
- Laboratory blank spikes
- Laboratory blank spike duplicates
- Surrogate recoveries

If significant quality assurance problems are encountered, appropriate corrective action will be implemented. All corrective action will be reported and the corrected data will be qualified.

5. MONITORING AND SAMPLING PROGRAM

The primary objective of groundwater monitoring is to collect data which will be used to assess groundwater quality at and near the Facility. Groundwater elevation data will also be collected to evaluate groundwater flow conditions. The groundwater monitoring program for the Facility will consist of sample collection and analysis from a series of monitoring wells, recovery wells, piezometers, seeps, outfalls, and river locations. The monitoring network is divided into four investigation areas (Former Refinery Complex; North Boundary Barrier Wall; San Juan River Bluff; and San Juan River Terrace). The sampling frequency, analyses and target analytes will vary for each investigation area. The combined data from these investigation areas will be used to assess groundwater quality beneath and immediately downgradient of the Facility, and evaluate local groundwater flow conditions.

In February 2012, Western installed two monitoring wells located up-gradient of the Former Refinery Complex (Figure 4). The purpose of the wells is to collect groundwater samples that would be used to evaluate naturally occurring constituents within the groundwater in the vicinity of the former Refinery Process areas. The sampling activities with respect to these background wells is part of a Background Investigation Study for the facility, and therefore is not included in this Plan.

Samples will not be collected from monitoring wells that have measurable SPH. For wells that are purged dry, samples will be collected if recharge volume is sufficient for sample collection within 24 hours. Wells not sampled due to insufficient recharge will be documented in the field log. A summary of the Facility-Wide Monitoring Plan is provided in Table 3.

The following sections outline the monitoring program for each investigation area.

5.1. FORMER REFINERY COMPLEX

5.1.1. Sampling Locations

The following wells will be sampled within the Former Refinery Complex (NMED, 2007):

Background Wells

MW-3, MW-5, and MW-6

Cross-gradient Wells

MW-1, MW-13, MW-26, MW-27, MW-32, and MW-33

Former Refinery Area Wells

RW-1, MW-4, RW-9, RW-15, RW-18, MW-20, MW-21, RW-23, RW-28, MW-29, MW-30, MW-31, MW-40, RW-42, RW-43, and MW-44

Downgradient Wells

MW-11, MW-12, MW-34, MW-35, MW-37, and MW-38

RCRA Investigation Wells

MW-51, MW-52, MW-53, MW-54, MW-55, MW-56, MW-57, MW-58, MW-59, MW-60, MW-61, MW-62, MW-63, MW-64, MW-65, MW-66, MW-67, MW-68, MW-69, and MW-70

The location of the Former Refinery Complex monitor wells are shown in Figure 10. Information regarding the construction details of the monitor wells, including total well depth, screen interval, and top-of-casing elevation, is provided in Table 1.

Depth-to-groundwater and SPH thickness measurements will be collected from the seven sump wells (SW-1 through SW-7) following each major precipitation event. Any sump well where SPH is present will be equipped with an absorbent sock to prevent releases along the river bluff. Sump well monitoring activities will be included in the annual groundwater monitoring reports (NMED, 2008).

5.1.2. Sampling Frequency and Analyses

During each Annual Sampling Event (conducted in August of each year), groundwater samples will be collected from selected wells and analyzed for the following chemical constituents:

- VOCs;
- SVOCs (*specified Downgradient and RCRA Investigation Wells Only*);
- TPH-DRO extended;
- TPH-GRO;
- Dissolved and Total Metals;
- Carbon Dioxide;
- Alkalinity (total, bicarbonate, and carbonate);
- Anions

Analyses and target analytes are listed in Table 2. The list of sample locations and monitoring frequency is provided in Table 3.

As part of each Semi-Annual Sampling Event (conducted in April of each year), groundwater samples will be collected from monitoring well MW-1, MW-6, MW-8,

MW-12, MW-13, MW-20, MW-30, MW-33, MW-35, MW-37, and MW-38. Samples will be analyzed for the target VOCs (target list). In addition, samples collected from MW-1, MW-33, MW-12, MW-37, and MW-38 will be analyzed for TPH-GRO and TPH-DRO extended.

During each sampling event, field parameters will be collected and recorded on the field data sheets. Field parameters will be collected include to the following:

- Electrical Conductivity
- Temperature
- pH
- Oxidation Reduction Potential
- Total dissolved solids
- Dissolved Oxygen

5.2. NORTH BOUNDARY BARRIER

5.2.1. Sampling Locations

The following wells will be sampled within the North Boundary Barrier area:

Collection Wells

CW 0+60 and CW 25+95.

Observation Wells

OW 0+60, OW 1+50, OW 3+85, OW 5+50, OW 6+70, OW 8+10, OW 11+15, OW 14+10, OW 16+60, OW 19+50, OW 22+00, OW 23+10, OW 23+90, and OW 25+70.

Data collected from collection wells CW 0+60 and CW 25+95 will be used to monitor groundwater quality at each end of the barrier wall. The remaining collection wells along the refinery side of the North Boundary Barrier will be monitored for change in groundwater elevation and the presence of SPH, but will not be sampled. Sample collection from the observation wells eliminates the need for sampling at MW-45, MW-46, and MW-47. These wells will continue to be monitored for groundwater elevation data and the presence of SPH. Figure 11 shows the monitoring well network for the North Boundary Barrier. Information regarding the construction details of the monitor wells, including total well depth, screen interval, and top-of-casing elevation, is provided in Table 1.

5.2.2. Sampling Frequency and Analyses

On a semi-annual basis, groundwater samples collected from collection wells CW 0+60 and CW 25+95, and from each observation well will be analyzed for the following chemical constituents, unless otherwise noted:

- VOCs (target list);
- TPH – DRO;
- TPH – GRO (Observation wells only)

Analyses and target analytes are listed in Table 2.

During each sampling event, field parameters will be collected and recorded on the field data sheets. Field parameters will collected include the following:

- Electrical Conductivity
- Temperature
- pH
- Oxidation Reduction Potential
- Total Dissolved Solids
- Dissolved Oxygen

5.3. SAN JUAN RIVER BLUFF

5.3.1. Monitoring and Sampling Locations

Groundwater and surface water samples will be collected from the following locations along the Bluff, if water is present:

Outfalls

East Outfall #2, and East Outfall #3

Seeps

Seep 1, Seep 2, Seep 3, Seep 4, Seep 5, Seep 6, Seep 7, Seep 8, and Seep 9

By February 2010, piping modifications were completed that now allows total fluid from East Outfall #1 via Tank 38 to discharge directly to the Facility's Wastewater Treatment System upstream of the API separator. Since fluids from East Outfall #1 no longer discharge into the Raw Water Ponds, quarterly monitoring at Tank 33 is no longer needed. If in the future Western requests and receives NMED approval to return to normal operation of Tank 38 (i.e. routing the tank discharge to the Raw Water ponds), Western will follow the required sampling activities set by NMED. Figure 12 and Figure 2 show the locations of the outfalls and seeps, respectively.

Seep North of MW-45, Seep North of MW-46, and Seep North of MW-47 are general locations identified during the initial discovery of hydrocarbon releases to the river bluff several years prior. Since remedial activities began, nine specific locations have been identified as Seep 1 through Seep 9. Seep 3 and Seep 4 are secondary catchments to Seep 1. Seep 2 and Seep 5 have had historic flows, but groundwater discharge at these locations has ceased since the installation of the north boundary barrier. Currently, Seep 2, 3, 4 and Seep 5 have no current discharges of groundwater. All seep location will be visually inspected weekly to monitor active groundwater discharge along the bluff (NMED, 2008). Groundwater will be removed from any seep where analytical BTEX results exceed any of the respective screening levels.

5.3.2. Sampling Frequency and Analyses

On a semi-annual basis, samples will be collected from East Outfall #2 and East Outfall #3, and analyzed for the following chemical constituents:

- VOCs (target list);
- Total and Dissolved Metals (target list);
- Carbon Dioxide;
- Alkalinity (total, bicarbonate, and carbonate);
- Anions.

In addition, samples will be collected from Seep 1, 6, 7, 8, and 9, if sufficient water is present, on a semi-annual basis and analyzed for the following chemistry constituents:

- VOCs (target list);
- Carbon Dioxide;
- Alkalinity (total, bicarbonate, and carbonate);
- Anions.

If active discharges are present at Seep 2, 3, 4, or 5, a sample will be collected during the semi-annual sampling event and analyzed for the above parameters (NMED, 2008).

During each sampling event, field parameters will be collected and recorded on the field data sheets. Field parameters will be collected to include the following:

- Electrical Conductivity
- Temperature
- pH
- Oxidation Reduction Potential
- Total Dissolved Solids

Analyses and target analytes are listed in Table 2.

5.4. SAN JUAN RIVER TERRACE

5.4.1. Sampling Locations

Groundwater and surface water samples will be collected from the following locations in the vicinity of the River Terrace and along the San Juan River:

River Terrace Monitoring Wells and Piezometers

MW-49, DW-1, DW-3, TP-3, TP-5, TP-6, TP-7, TP-8, TP-9, TP-10, TP-11, TP-12, and TP-13.

Figure 13 shows the groundwater sampling locations at the River Terrace.

San Juan River

Upstream (approximately 1,000 feet upstream of the River Terrace), River Bank north of MW-45, River Bank north of MW-46, and Downstream (approximately 300 feet downstream of the River Terrace). Figure 14 shows the sample locations for the San Juan River.

Information regarding the construction details of the monitor wells, including total well depth, screen interval, and top-of-casing elevation, is provided in Table 1.

5.4.2. Sampling Frequency and Analyses

The sampling program detailed below has been developed to be compliant with the Final July 2007 NMED Order and is consistent with the Bioventing Monitoring Plan (Revised) River Terrace Voluntary Corrective Measures dated October 28, 2005 and the approved *Proposals to Modify Monitoring at the River Terrace Area* letter (NMED, 2011), with the exception of sampling at TP-1 and TP-2. The river terrace area optimization work completed in 2012 resulted in the removal of TP-1 and TP-2 (Western, 2013). A new dewatering well, DW-3, was installed within the vicinity of TP-1 and thus has been included in the on-going groundwater monitoring activities for the area.

Groundwater samples will be collected from MW-49, DW-3, TP-5, TP-6, TP-8, and TP-9 during high flow and low flow operating conditions of the San Juan River. On a biannual basis (i.e. every two years), groundwater samples will be collected from DW-1, TP-3, TP-7, TP-10, TP-11, TP-12, and TP-13. Biannual samples will be collected starting in 2011 during San Juan River low flow operating conditions. Groundwater samples will be analyzed for the following chemical constituents:

- VOCs (target list)
- TPH-GRO

- TPH-DRO extended
- Total Recoverable Metals (target list)

On a semi-annual basis (twice per year), samples will be collected from the San Juan River and analyzed for the following chemical constituents:

- VOCs (target list)
- TPH-GRO
- TPH-DRO extended
- Total and Dissolved Metals (target list)
- Alkalinity (total, carbonate and bicarbonate)
- Anions (target list).

Analyses and target analytes for the River Terrace and San Juan River samples are listed in Table 2. The analytes and sample frequency for the River Terrace monitoring wells is in compliance with NMED's letter "*Proposals to Modify Monitoring at the River Terrace Area*" dated March 15, 2011 (NMED, 2011).

During each sampling event, field parameters will be collected and recorded on the field data sheets. Field parameters that will be collected from the river terrace monitoring wells and piezometer wells include the following:

- Conductivity
- Temperature
- pH
- Oxidation Reduction Potential
- Dissolved Oxygen

Field parameters collected from the San Juan River samples include the following:

- Total Dissolved Solids
- Conductivity

Refer to Table 3 for the list of sample locations and analyses.

5.5. MONITORING PROGRAM REVISIONS

Upon review of the analytical results, historic facility-wide monitoring data, available soil boring data, and Nacimiento Formation elevation data, Western Refining will assess the monitoring program presented in this Plan. Revisions to the Plan, as necessary, will then be presented for agency review and approval on an annual basis prior to June 30th of

each year. These revisions may include, but not be limited to, a reduction or change in monitoring locations, monitoring frequency, and/or target analytes.

6. SCHEDULE

As discussed in Section 5.0, groundwater and surface water sampling events at the Facility have been assigned varying sampling frequencies including quarterly, semi-annual and annual. Sampling events within each site investigation area (i.e., Former Refinery Complex, North Boundary Barrier, Bluff Outfalls, and River Terrace) will be completed within 15 working days of the start of the event.

7. REFERENCES

- NMED, 2007. New Mexico Environment Department (NMED) Hazardous Waste Bureau, *Notice of Disapproval Facility-Wide Groundwater Monitoring Plan dated October 22, 2007*.
- NMED, 2008. New Mexico Environment Department (NMED) Hazardous Waste Bureau, *Approval with Direction Facility-Wide Groundwater Monitoring Plan dated March 25, 2008*.
- NMED, 2009. New Mexico Environment Department (NMED) Hazardous Waste Bureau, *SPH Recovery at Observation Wells and Routine Facility-Wide Groundwater Monitoring dated December 21, 2009*.
- NMED, 2011. New Mexico Environment Department (NMED) Hazardous Waste Bureau, *Proposals to Modify Monitoring at the River Terrace Area dated March 15, 2011*.
- NMED, 2014. New Mexico Environment Department (NMED) Hazardous Waste Bureau, *Approval with Modifications Facility-Wide Groundwater Monitoring Plan – June 2013 dated April 25, 2014*.
- Western, 2013. Western Refining Southwest, Inc., *Group 7 – SWMU No. 7 River Terrace Area Remediation System Optimization Report dated May 3, 2013*.

Tables

TABLE 1 Well Summary											
Well Type	Well ID	Installation Date	Well Diameter (in)	Measuring Point Elevation (Before 2006) (ft)	Measuring Point Elevation (After 2006) (ft)	Grade Elevation ⁽¹⁾ (before 2006) (ft)	Grade Elevation ⁽¹⁾ (after 2006) (ft)	Total Well Depth (ft bgs)	Screened Interval (ft bgs)	Depth to Nacimiento Formation (ft bgs)	Elevation of Nacimiento Surface (ft above msl)
Background Wells											
Monitoring Well	MW-BCK1	2/1/12	2	NA	5620.14	NA	5617.508	79	60-75	See Log	See Log
Monitoring Well	MW-BCK2	2/13/12	2	NA	5517.8	NA	5516.131	60	40-60	See Log	See Log
Refinery Complex											
Monitoring Well	MW-1	2/8/84	4	5515.78	5519.21	5514.08	5517.54	23.0	2.9-22.9	22	5492.08
Monitoring Well	MW-3	2/9/84	4	5535.88	5539.27	5534.88	5538.61	38.4	18.4-38.4	40	5494.88
Monitoring Well	MW-4	2/9/84	6	5524.46	5527.78	5523.06	5526.56	31.1	11.1-31.1	32	5491.06
Monitoring Well	MW-5	2/6/84	4	5545.13	5548.56	5544.13	5547.97	50.6	30.6-50.6	47	5497.13
Monitoring Well	MW-6	2/7/84	4	5551.20	5554.61	5549.6	5553.32	48	28.48	49	5500.6
Monitoring Well	MW-7	2/25/86	6	5524.25	5527.66	5523.15	5526.34	61	49-59	32	5491.15
Monitoring Well	MW-8	2/28/86	6	5531.17	5534.58	5530.17	5533.84	33.9	11.9-31.9	34	5496.17
Monitoring Well	MW-11	7/31/87	4	5506.89	5510.31	5503.29	5507.12	21.1	6.1-16.1	10	5493.29
Monitoring Well	MW-12	8/1/87	4	5498.42	5501.61	5495.92	5499.5	11.7	1.7-11.7	10	5485.92
Monitoring Well	MW-13	9/3/88	4	5538.54	5542.04	5535.24	5539.12	49.7	28.7-44.5	45	5490.24
Monitoring Well	MW-20	9/13/91	4	5516.46	5519.9	5514.66	5517.91	25.4	8.4-23.4	24	5490.66
Monitoring Well	MW-21	9/16/91	4	5518.62	5521.99	5517.02	5520.75	29.3	12.3-27.3	24.5	5492.52
Monitoring Well	MW-25	5/11/94	6	5530.45	5533.99	5527.35	5530.92	41	22-36	35	5492.35
Monitoring Well	MW-26	5/12/94	6	5514.54	5517.88	5512.44	5515.73	23	7-21	20	5492.44
Monitoring Well	MW-27	5/18/94	4	5515.26	5518.67	5512.46	5515.78	22	5-20	17	5495.46
Monitoring Well	MW-29	5/12/94	4	5521.55	5524.97	5518.55	5522.07	26	10-24	23	5495.55
Monitoring Well	MW-30	5/13/94	4	5533.42	5536.83	5531.42	5534.81	38	21-36	35	5496.42
Monitoring Well	MW-31	5/15/94	4	5532.17	5536.24	5530.57	5534.66	38	21-35	34	5496.57
Monitoring Well	MW-32	2/23/95	4	5522.22	5525.64	5521.42	5524.95	26.7	10.7-24.7	25	5496.42
Monitoring Well	MW-33	2/23/95	4	5518.46	5521.79	5515.86	5519.85	23.0	6.9-20.9	20	5495.86
Monitoring Well	MW-34	2/23/95	4	5508.23	5511.63	5505.53	5509.21	18.3	2.3-16.3	14	5491.53
Monitoring Well	MW-35	4/29/97	2	5512.39	5518.95	N/A	5516.25	23.1	13.1-23.1	21.5	5494.75
Monitoring Well	MW-36	4/29/97	2	5510.56	5516.95	N/A	5514.16	23.3	11-21.2	21.5	5492.66
Monitoring Well	MW-37	5/1/97	2	5513.04	5519.62	N/A	5516.89	25	15-25	22	5494.89
Monitoring Well	MW-38	4/29/97	2	5512.87	5519.19	N/A	5516.65	23.5	13.5-23.5	22	5494.65
Monitoring Well	MW-39	9/28/98	2	5522	5520.83	N/A	5519.1	36	N/A	22	5497.1
Monitoring Well	MW-40	3/11/97	2	5526.21	5527.31	5521.45	5527.86	34.5	N/A	31.5	5496.36
Monitoring Well	MW-41	3/12/97	2	5525.13	5526.41	5529.88	5527.07	33.0	N/A	30.00	5497.07
Monitoring Well	MW-44	10/1/98	2	5536.00	5535.44	5535.94	5532.27	47.5	N/A	33.50	5498.77
Monitoring Well	MW-45	1/15/03	4	5506.36	5506.36	5496.33	5504.40	17.8	4.0-14.0	N/A	N/A
Monitoring Well	MW-46	1/16/03	4	5504.65	5504.65	5496.43	5503.03	10.4	3.2-8.2	10.50	5492.53
Monitoring Well	MW-47	3/6/03	2	5506.77	5506.77	5501.30	5504.15	12.8	6.1-11.1	11.30	5492.85
Piezometers	P-01	8/30/88	4	5524.49	N/A	5523.69	N/A	41.7	20.5-36.5	36.50	5487.19
Piezometers	P-02	8/29/88	4	5523.86	N/A	5523.06	N/A	37.5	16.9-32.2	31.50	5491.56
Piezometers	P-03	9/1/88	4	5507.31	5510.77	5506.51	5510.34	22.0	6.2-16.6	14	5492.51
Recovery Well	RW-1	8/31/88	4	5526.01	5529.34	5524.61	5527.93	39.6	17.4-33.0	32.6	5492.01
Recovery Well	RW-2	8/29/88	4	5523.61	5526.94	5523.11	5526.42	34.6	16.5-32.2	32	5491.11
Recovery Well	RW-3	3/4/86	6	5516.96	5520.35	5515.56	5519.28	32.5	10.5-30.5	23	5492.56
Recovery Well	RW-9	3/3/86	6	5519.77	5523.21	5518.07	5521.23	32.3	10.3-30.3	28.3	5489.77
Recovery Well	RW-14	8/6/90	4	5534.13	5537.5	5532.23	5535.19	41.1	21.1-39.1	38.5	5493.73

TABLE 1 Well Summary											
Well Type	Well ID	Installation Date	Well Diameter (in)	Measuring Point Elevation (Before 2006) (ft)	Measuring Point Elevation (After 2006) (ft)	Grade Elevation ⁽¹⁾ (before 2006) (ft)	Grade Elevation ⁽¹⁾ (after 2006) (ft)	Total Well Depth (ft bgs)	Screened Interval (ft bgs)	Depth to Nacimiento Formation (ft bgs)	Elevation of Nacimiento Surface (ft above msl)
Recovery Well	RW-15	8/7/90	4	5533.44	5536.83	5531.74	5534.56	41.7	21.7-39.7	35	5496.74
Recovery Well	RW-16	8/7/90	4	5532.09	5535.45	5530.29	5533.22	41.3	21.3-39.3	37.5	5492.79
Recovery Well	RW-17	8/7/90	4	5530.46	5533.84	5528.86	5532.01	40.0	19.9-35.3	35.3	5493.56
Recovery Well	RW-18	8/9/90	4	5526.08	N/A	5523.48	N/A	N/A	17.3-35.3	29	5494.48
Recovery Well	RW-19	8/8/90	4	5527.27	5530.51	5525.77	5528.75	35.2	15.2-33.2	33	5492.77
Recovery Well	RW-22	7/19/93	6	5521.06	5524.44	5518.05	5521.44	35.6	14.7-30.7	27	5491.05
Recovery Well	RW-23	7/19/93	6	5517.74	5521.38	5515.74	5519.13	35.5	15.4-31.4	29	5486.74
Recovery Well	RW-28	5/13/94	4	5524.52	5527.93	5522.52	5525.69	35	18-33	32	5490.52
Recovery Well	RW-42	3/11/97	2	5527.48	5527.48	5529.80	5526.98	35	25-35	31.50	5495.98
Recovery Well	RW-43	9/25/98	2	NA	5515.74	5522.18	5519.44	25	15-25	22.80	5492.94
Monitoring Well	MW-50	9/25/08	4	NA	5518.79	NA	5515.87	20	8-18	18.50	5497.37
Monitoring Well	MW-51	9/25/08	4	NA	5515.58	NA	5512.88	20	8-18	18.50	5494.38
Monitoring Well	MW-52	10/14/08	4	NA	5538.63	NA	5535.91	41	23-38	38.00	5497.91
Monitoring Well	MW-53	9/23/08	4	NA	5541.32	NA	5538.46	42	25-40	39.00	5499.46
Monitoring Well	MW-54	9/26/08	4	NA	5530.08	NA	5527.35	38	22-37	34.00	5493.35
Monitoring Well	MW-55	4/2/09	4	NA	5519.84	NA	5519.94	27	11-26	26.00	5493.94
Monitoring Well	MW-56	4/1/09	4	NA	5519.31	NA	5516.74	24	7-22	20.00	5496.74
Monitoring Well	MW-57	3/31/09	4	NA	5521.17	NA	5518.46	24	8-23	23.00	5495.46
Monitoring Well	MW-58	4/3/09	4	NA	5520.29	NA	5520.47	27.00	10.75-25.75	25.75	5494.72
Monitoring Well	MW-59	4/6/09	4	NA	5545.20	NA	5542.37	44	28-43	42.50	5499.87
Monitoring Well	MW-60	4/5/09	4	NA	5543.71	NA	5544.01	45.50	28.75-43.75	43.75	5500.26
Monitoring Well	MW-61	4/15/09	4	NA	5539.41	NA	5539.59	40	24-39	38.00	5501.59
Monitoring Well	MW-62	4/21/09	4	NA	5561.32	NA	5558.56	58	42-57	55.50	5503.06
Monitoring Well	MW-63	4/14/09	4	NA	5547.26	NA	5544.49	46.00	29.75-44.75	44.75	5499.74
Monitoring Well	MW-64	4/7/09	4	NA	5552.29	NA	5549.11	50	34-49	48.00	5501.11
Monitoring Well	MW-65	4/16/09	4	NA	5539.52	NA	5539.90	44	28-43	42.00	5497.90
Monitoring Well	MW-66	4/20/09	4	NA	5544.63	NA	5541.98	43	27-42	41.00	5500.98
Monitoring Well	MW-67	8/26/10	4	NA	5523.31	NA	5520.54	23	12-22	21.25	5499.29
Monitoring Well	MW-68	8/27/10	4	NA	5517.37	NA	5514.30	18	7-17	17.00	5497.30
Monitoring Well	MW-69	8/31/10	4	NA	5508.51	NA	5505.20	9.8	3.5-8.5	8.00	5497.20
Monitoring Well	MW-70	01/30/12	2	NA	5527.96	NA	5524.78	26	15-25	23.80	5500.98
North Barrier Wall											
Observation Well	OW 0+60	4/2005	2	5508.75	5506.62	5505.97	5506.75	12	4-12	12	5494.62
Observation Well	OW 1+50	4/2005	2	5508	5508.03	5504.6	5505.63	12	7-12	12	5496.03
Observation Well	OW 3+85	4/2005	2	5506.81	5507.31	5503.87	5505.09	14	7.5-12.5	12.5	5494.81
Observation Well	OW 5+50	4/2005	2	5507.14	5507.59	5503.87	5504.84	10.7	5.7-10.7	9.5	5498.09
Observation Well	OW 6+70	4/2005	2	5504.23	5504.78	5501.32	5502.14	13.5	7.5-13.5	13	5491.78
Observation Well	OW 8+10	4/2005	2	5506	5506.53	5503.15	5504.27	13	7-13	7	5499.53
Observation Well	OW 11+15	4/2005	2	5506.77	5506.7	5503.67	5504.07	13.5	6-13.5	9	5497.7
Observation Well	OW 14+10	4/2005	2	5507.36	5508.14	5504.51	5505.73	10	5-10	9	5499.14
Observation Well	OW 16+60	4/2005	2	5507.8	5508.43	5504.21	5505.42	12.5	7.5-12.5	12	5496.43
Observation Well	OW 19+50	4/2005	2	5507.24	5508.03	5504.14	5505.25	10	5-10	10	5498.03
Observation Well	OW 22+00	4/2005	2	5506.32	5506.91	5506.32	5506.97	14	9-14	12	5494.91
Observation Well	OW 23+10	4/2005	2	5510.66	5514.12	5510.16	5511.24	15	5-15	14	5500.12
Observation Well	OW 23+90	4/2005	2	5511.15	5515.18	5511.15	5512.17	15	10-15	13.5	5501.68

TABLE 1 Well Summary											
Well Type	Well ID	Installation Date	Well Diameter (in)	Measuring Point Elevation (Before 2006) (ft)	Measuring Point Elevation (After 2006) (ft)	Grade Elevation ⁽¹⁾ (before 2006) (ft)	Grade Elevation ⁽¹⁾ (after 2006) (ft)	Total Well Depth (ft bgs)	Screened Interval (ft bgs)	Depth to Nacimiento Formation (ft bgs)	Elevation of Nacimiento Surface (ft above msl)
Observation Well	OW 25+70	4/2005	2	5508.56	5509	5508.01	5506.88	11	6-11	10	5499
Collection Well	CW 0+60	4/2005	6	5507.04	5506.68	5506.08	5507.01	14	4-14	12	5494.68
Collection Well	CW 1+50	4/2005	6	5505	5505.13	5504.4	5505.47	13	3-13	11	5494.13
Collection Well	CW 3+85	4/2005	6	5504.94	5503.87	5503.25	5504.11	13.5	3.5-13.5	11	5492.87
Collection Well	CW 5+50	4/2005	6	5503.23	5503.76	5504.17	5503.16	12.5	3.5-12.5	10	5493.76
Collection Well	CW 6+70	4/2005	6	5504.21	5503.84	5503.26	5504.11	12	4-12	9	5494.84
Collection Well	CW 8+10	4/2005	6	5503.96	5504.02	5503.33	5504.14	12	4-12	9.5	5494.52
Collection Well	CW 8+45	4/2005	6	5504.77	5503.8	5503.67	5504.09	13.3	3.3-13.3	9.5	5494.3
Collection Well	CW 11+15	4/2005	6	5504.69	5503.95	5503.73	5504.34	12.5	2.5-12.5	9	5494.95
Collection Well	CW 14+10	4/2005	6	5505.68	5504.39	5503.97	5504.69	13.5	3.5-13.5	9.5	5494.89
Collection Well	CW 16+60	4/2005	6	5505.72	5504.32	5504.02	5504.59	13.5	3.5-13.5	10	5494.32
Collection Well	CW 19+50	4/2005	6	5507.48	5504.52	5509.23	5504.75	11	3-11	8	5496.52
Collection Well	CW 22+00	4/2005	6	5510.82	5508.04	5510.16	5508.26	13.5	3.5-13.5	8	5500.04
Collection Well	CW 23+10	4/2005	6	5507.65	5510.04	5506.72	5510.27	15	5-15	13	5497.04
Collection Well	CW 23+90	4/2005	6	5507.65	5507.32	5506.72	5507.71	12	4-12	13	5494.32
Collection Well	CW 25+95	4/2005	6	5507	5505.9	5505.19	5505.89	11	3-11	13	5492.9
San Juan River Bluff											
Sump Well	SW1-0206	2/20/06	4	N/A	5508.27	N/A	5505.87	53	21-51	13.5	5494.77
Sump Well	SW2-0206	2/6/06	4	N/A	5507.75	N/A	5505.25	27	5-25	10	5497.75
Sump Well	SW3-0206	2/17/06	4	N/A	5505.29	N/A	5503.18	52	20-50	7.75	5497.54
Sump Well	SW4-0206	2/16/06	4	N/A	5504.45	N/A	5502.13	42	9.5-39.5	11	5493.45
Sump Well	SW5-0206	2/15/06	4	N/A	5514.34	N/A	5511.94	52	19-49	27.25	5487.09
Sump Well	SW6-0206	2/13/06	4	N/A	5519.72	N/A	5517.63	47	15-45	31.75	5487.97
Sump Well	SW7-0206	2/22/06	4	N/A	5508.42	N/A	5505.78	30	4-24	11	5497.42
San Juan River Terrace											
Monitoring Well	MW-48	10/28/04	4	5421.37	5424.83	5418.48	5422.21	15	5-15	N/A	N/A
Monitoring Well	MW-49	10/28/04	4	5421.22	5425.2	5418.07	5422.52	15	4-14	N/A	N/A
Dewatering Well	DW-1	8/16/05	4	5423.80	5422.97	N/A	5420.73	16	5-14	N/A	N/A
Dewatering Well	DW-2	8/18/05	4	N/A	5423.81	N/A	5422.67	14	4-14	N/A	N/A
Dewatering Well	DW-3	2/14/13	4	N/A	5424.79	N/A	5422.43	15	6-14	N/A	N/A
Temporary Piezometer	TP-1	10/28/04	2	5422.03	5422.03	5421.13	N/A	9	4-9	N/A	N/A
Temporary Piezometer	TP-2	10/28/04	2	N/A	N/A	N/A	N/A	9	4-9	N/A	N/A
Temporary Piezometer	TP-3	10/28/04	2	5423.88	5423.88	5422.66	N/A	9	4-9	N/A	N/A
Temporary Piezometer	TP-5	10/28/04	2	5422.83	5422.83	5422.00	N/A	8	3-8	N/A	N/A
Temporary Piezometer	TP-6	10/28/04	2	5422.56	5422.55	5421.40	N/A	10	5-10	N/A	N/A
Temporary Piezometer	TP-7	10/28/04	2	5422.00	5421.99.	5420.90	N/A	10	5-10	N/A	N/A
Temporary Piezometer	TP-8	10/28/04	2	5422.52	5422.52	5421.13	N/A	10	5-10	N/A	N/A
Temporary Piezometer	TP-9	4/5/05	2	5422.14	5422.14	5421.55	N/A	10	5-10	N/A	N/A
Temporary Piezometer	TP-10	4/5/05	2	5422.56	5422.56	5422.56	N/A	8.5	3.5-8.5	N/A	N/A
Temporary Piezometer	TP-11	4/5/05	2	N/A	N/A	N/A	N/A	9.5	4.5-9.5	N/A	N/A
Temporary Piezometer	TP-12	4/5/05	2	5424.97	5424.97	5424.97	N/A	12	7-12	N/A	N/A
Temporary Piezometer	TP-13	4/5/05	2	5423.88	5423.88	5423.88	N/A	14.5	4.5-14.5	N/A	N/A

Notes:

ft = feet

in = inches

bgs = below grade surface

msl = mean sea level

N/A = not available

(1) Top of casing elevations well resurveyed in 2006

TABLE 2
Analytical Methods and Target Analytes

VOCs (EPA Method 8260B) ⁽¹⁾
- Target List
<i>Benzene</i>
<i>Toluene</i>
<i>Ethylbenzene</i>
<i>Xylenes</i>
<i>Methyl tert butyl ether (MTBE)</i>
SVOCs - (EPA Method 8270)
- Method List
TPH-GRO (EPA Method 8015B)
- Gasoline Range Organics
TPH-DRO (EPA Method 8015B)
- Diesel Range Organics
- Motor Oil Range Organics
Total Carbon Dioxide (Laboratory Calculated)
- Dissolved CO2
Specific Conductivity (EPA Method 120.1 or field measurement)
- Specific conductance
TDS (EPA Method 160.1 or field measurement)
- Total dissolved solids
General Chemistry - Anions (EPA Method 300.0)
<i>Fluoride</i>
<i>Chloride</i>
<i>Bromide</i>
<i>Nitrogen, Nitrite (as N)</i>
<i>Nitrogen, Nitrate (as N)</i>
<i>Phosphorous, Orthophosphate (As P)</i>
<i>Sulfate</i>
General Chemistry - Alkalinity (EPA Method 310.1)
<i>Alkalinity, Total</i>
<i>Carbonate</i>
<i>Bicarbonate</i>

Total Recoverable Metals (EPA Method 6010B/7470)
- Target List (not applicable to River Terrace Sampling Events)
<i>Arsenic</i>
<i>Barium</i>
<i>Cadmium</i>
<i>Chromium</i>
<i>Lead</i>
<i>Mercury (DW-I ONLY)</i>
<i>Selenium</i>
<i>Silver</i>
- Target List (for River Terrace Sampling Events Only)
<i>Lead</i>
<i>Mercury (DW-I ONLY)</i>
Dissolved Metals (EPA Method 6010B / 7470)
- Target List (for Refinery Complex, Outfalls, and River)
<i>Arsenic</i>
<i>Barium</i>
<i>Cadmium</i>
<i>Calcium</i>
<i>Chromium</i>
<i>Copper</i>
<i>Iron</i>
<i>Lead</i>
<i>Magnesium</i>
<i>Manganese</i>
<i>Mercury</i>
<i>Potassium</i>
<i>Selenium</i>
<i>Silver</i>
<i>Sodium</i>
<i>Uranium</i>
<i>Zinc</i>

TPH = total petroleum hydrocarbons
GRO = gasoline range organics
VOCs = volatile organic compounds
DRO = diesel range organics
TDS = total dissolved solids

NOTES:

- (1) VOCs Target List for River Terrace samples are analyzed by EPA Method 8021B per NMED's letter Approval with Direction dated June 16, 2009.
- (2) Target List for San Juan River Terrace Monitoring Wells and Piezometer Wells only, per the River Terrace Bioventing System Monitoring Plan.

TABLE 3
Facility-Wide Monitoring Plan Summary

Well ID	Sampling Event	VOCs (EPA Method 8260)	VOCs - Target List ⁽¹⁾⁽²⁾ (EPA Method 8260)	SVOCs (EPA Method 8270)	TPH - Diesel Range Organics Extended (EPA Method 8015B)	TPH - Gasoline Range Organics (EPA Method 8015B)	Total Recoverable Metals - Target List (EPA Method 6010/7470)	Total Dissolved Metals - Target List (EPA Method 6010/7470)	General Chemistry - Alkalinity (EPA Method 310.1)	General Chemistry - Anions (EPA Method 300.0)	Carbon Dioxide (EPA Method 310.1)	Total Dissolved Solids (TDS) (EPA Method 160.1 or Field Measurement)	Specific Conductance (EPA Method 120.1 or Field Measurement)	Temperature, pH, ORP (Field Measurement)	Dissolved Oxygen (Field Measurement)
TERMINAL COMPLEX															
Background Wells															
MW-3	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-5	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-6	Semi-Annual Event (April)		X									X	X	X	X
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
Refinery Wells															
RW-1	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-4	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
RW-9	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
RW-15	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
RW-18	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-20	Semi-Annual Event (April)		X									X	X	X	X
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-21	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
RW-23	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
RW-28	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-29	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-30	Semi-Annual Event (April)		X									X	X	X	X
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-31	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-40	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
RW-42	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
RW-43	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-44	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
Cross-Gradient Wells															
MW-1	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-13	Semi-Annual Event (April)		X									X	X	X	X
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-26	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-27	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-32	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-33	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X

TABLE 3
Facility-Wide Monitoring Plan Summary

Well ID	Sampling Event	VOCs (EPA Method 8260)	VOCs - Target List ⁽¹⁾⁽²⁾ (EPA Method 8260)	SVOCs (EPA Method 8270)	TPH - Diesel Range Organics Extended (EPA Method 8015B)	TPH - Gasoline Range Organics (EPA Method 8015B)	Total Recoverable Metals - Target List (EPA Method 6010/7470)	Total Dissolved Metals - Target List (EPA Method 6010/7470)	General Chemistry - Alkalinity (EPA Method 310.1)	General Chemistry - Anions (EPA Method 300.0)	Carbon Dioxide (EPA Method 310.1)	Total Dissolved Solids (TDS) (EPA Method 160.1 or Field Measurement)	Specific Conductance (EPA Method 120.1 or Field Measurement)	Temperature, pH, ORP (Field Measurement)	Dissolved Oxygen (Field Measurement)
Downgradient Wells															
MW-11	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X***	X	X	X	X	X	X	X	X	X	X	X
MW-12	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)	X		X***	X	X	X	X	X	X	X	X	X	X	X
MW-34	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-35	Semi-Annual Event (April)		X									X	X	X	X
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-37	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-38	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)	X		X***	X	X	X	X	X	X	X	X	X	X	X
RCRA Investigation Wells															
MW-51	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-52	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X*	X	X	X	X	X	X	X	X	X	X
MW-53	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X*	X	X	X	X	X	X	X	X	X	X
MW-54	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-55	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-56	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-57	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-58	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-59	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-60	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X*	X	X	X	X	X	X	X	X	X	X
MW-61	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-62	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X*	X	X	X	X	X	X	X	X	X	X
MW-63	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X*	X	X	X	X	X	X	X	X	X	X
MW-64	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X	X	X	X	X	X	X	X	X	X	X
MW-65	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-66	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-67	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X*	X	X	X	X	X	X	X	X	X	X
MW-68	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X			X*	X	X	X	X	X	X	X	X	X	X
MW-69	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X
MW-70 ****	Semi-Annual Event (April)	Not Sampled													
	Annual Event (August)	X		X	X	X	X	X	X	X	X	X	X	X	X

TABLE 3
Facility-Wide Monitoring Plan Summary

Well ID	Sampling Event	VOCs (EPA Method 8260)	VOCs - Target List ⁽¹⁾⁽²⁾ (EPA Method 8260)	SVOCs (EPA Method 8270)	TPH - Diesel Range Organics Extended (EPA Method 8015B)	TPH - Gasoline Range Organics (EPA Method 8015B)	Total Recoverable Metals - Target List (EPA Method 6010/7470)	Total Dissolved Metals - Target List (EPA Method 6010/7470)	General Chemistry - Alkalinity (EPA Method 310.1)	General Chemistry - Anions (EPA Method 300.0)	Carbon Dioxide (EPA Method 310.1)	Total Dissolved Solids (TDS) (EPA Method 160.1 or Field Measurement)	Specific Conductance (EPA Method 120.1 or Field Measurement)	Temperature, pH, ORP (Field Measurement)	Dissolved Oxygen (Field Measurement)
NORTH BOUNDARY BARRIER															
Collection Wells															
CW 0+60	Semi-Annual Event (April)		X		X							X	X	X	X
	Annual Event (August)		X		X							X	X	X	X
CW 25+95	Semi-Annual Event (April)		X		X							X	X	X	X
	Annual Event (August)		X		X							X	X	X	X
Observation Wells															
OW 0+60	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 1+50	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 3+85	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 5+50	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 6+70	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 8+10	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 11+15	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 14+10	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 16+60	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 19+50	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 22+00	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 23+10	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 23+90	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
OW 25+70	Semi-Annual Event (April)		X		X	X						X	X	X	X
	Annual Event (August)		X		X	X						X	X	X	X
Sump Wells⁽³⁾															
SW-1	Major Precipitation Event														(No Sampling; Collection of Groundwater and SPH Levels Only)
SW-2	Major Precipitation Event														(No Sampling; Collection of Groundwater and SPH Levels Only)
SW-3	Major Precipitation Event														(No Sampling; Collection of Groundwater and SPH Levels Only)
SW-4	Major Precipitation Event														(No Sampling; Collection of Groundwater and SPH Levels Only)
SW-5	Major Precipitation Event														(No Sampling; Collection of Groundwater and SPH Levels Only)
SW-6	Major Precipitation Event														(No Sampling; Collection of Groundwater and SPH Levels Only)
SW-7	Major Precipitation Event														(No Sampling; Collection of Groundwater and SPH Levels Only)
SAN JUAN RIVER BLUFF															
Outfalls															
East Outfall #2	Semi-Annual Event (April)		X				X	X	X	X	X	X	X	X	
	Annual Event (August)		X				X	X	X	X	X	X	X	X	
East Outfall #3	Semi-Annual Event (April)		X				X	X	X	X	X	X	X	X	
	Annual Event (August)		X				X	X	X	X	X	X	X	X	
Seeps															
Seep 1	Semi-Annual Event (April)		X						X	X	X	X	X	X	
	Annual Event (August)		X						X	X	X	X	X	X	
Seep 2 ⁽⁴⁾	Semi-Annual Event (April)		X						X	X	X	X	X	X	
	Annual Event (August)		X						X	X	X	X	X	X	
Seep 3 ⁽⁴⁾	Semi-Annual Event (April)		X						X	X	X	X	X	X	
	Annual Event (August)		X						X	X	X	X	X	X	

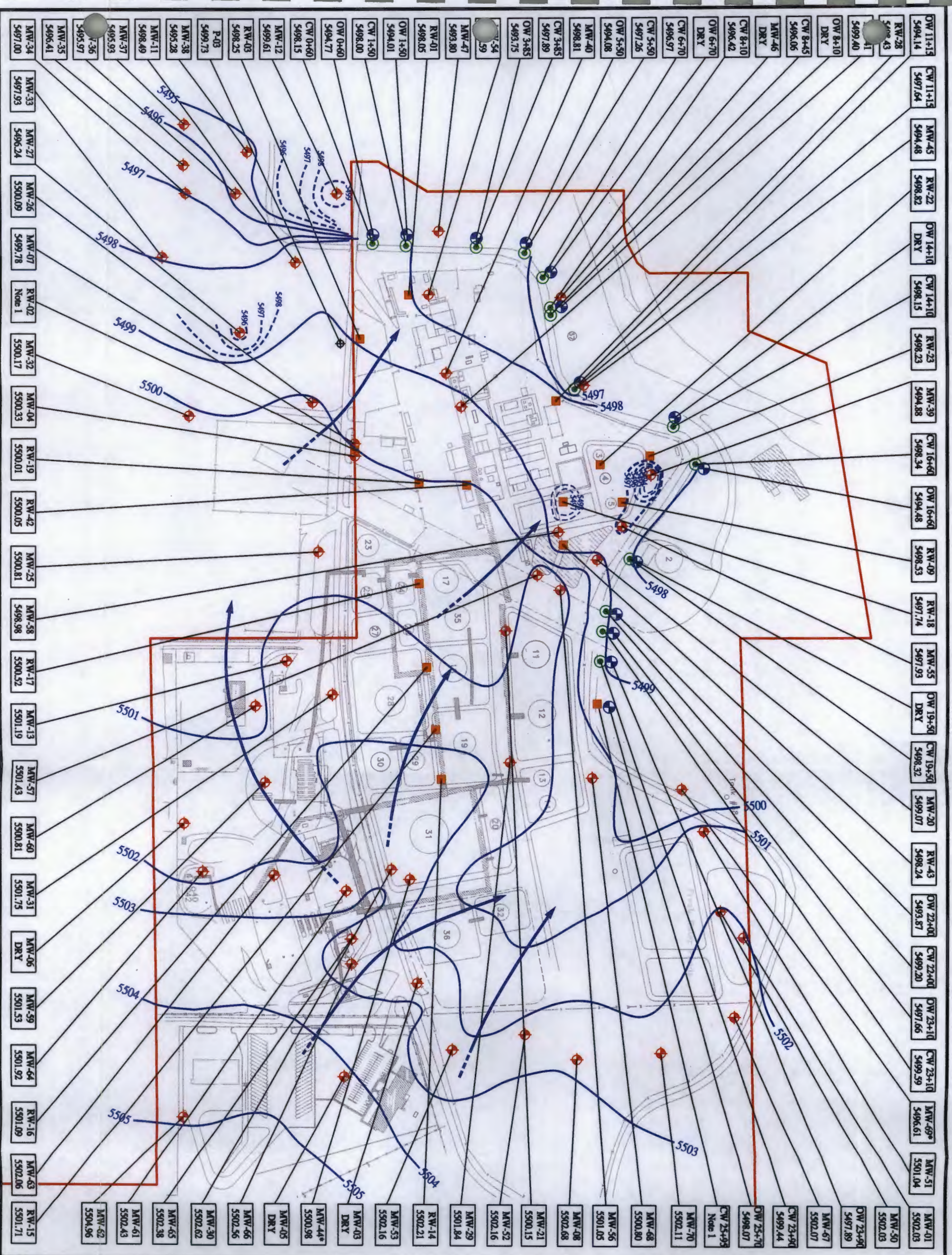
TABLE 3
Facility-Wide Monitoring Plan Summary

Well ID	Sampling Event	VOCs (EPA Method 8260)	VOCs - Target List ⁽¹⁾⁽²⁾ (EPA Method 8260)	SVOCs (EPA Method 8270)	TPH - Diesel Range Organics Extended (EPA Method 8015B)	TPH - Gasoline Range Organics (EPA Method 8015B)	Total Recoverable Metals - Target List (EPA Method 6010/7470)	Total Dissolved Metals - Target List (EPA Method 6010/7470)	General Chemistry - Alkalinity (EPA Method 310.1)	General Chemistry - Anions (EPA Method 300.0)	Carbon Dioxide (EPA Method 310.1)	Total Dissolved Solids (TDS) (EPA Method 160.1 or Field Measurement)	Specific Conductance (EPA Method 120.1 or Field Measurement)	Temperature, pH, ORP (Field Measurement)	Dissolved Oxygen (Field Measurement)
Seep 4 ⁽⁴⁾	Semi-Annual Event (April)		X						X	X	X	X	X	X	
	Annual Event (August)		X						X	X	X	X	X	X	
Seep 5 ⁽⁴⁾	Semi-Annual Event (April)		X						X	X	X	X	X	X	
	Annual Event (August)		X						X	X	X	X	X	X	
Seep 6	Semi-Annual Event (April)		X						X	X	X	X	X	X	
	Annual Event (August)		X						X	X	X	X	X	X	
Seep 7	Semi-Annual Event (April)		X						X	X	X	X	X	X	
	Annual Event (August)		X						X	X	X	X	X	X	
Seep 8	Semi-Annual Event (April)		X						X	X	X	X	X	X	
	Annual Event (August)		X						X	X	X	X	X	X	
Seep 9	Semi-Annual Event (April)		X						X	X	X	X	X	X	
	Annual Event (August)		X						X	X	X	X	X	X	
SAN JUAN RIVER TERRACE															
Monitoring and Dewatering Wells															
MW-49 ⁵	High Flow Event		X		X	X	X						X	X	X
	Low Flow Event		X		X	X	X						X	X	X
DW-1	Bi-Annually (Starting 2011)		X		X	X	X						X	X	X
DW-3 ⁵	High Flow Event		X		X	X	X						X	X	X
	Low Flow Event		X		X	X	X						X	X	X
Summers															
TP-3 ⁶	Bi-Annually (Starting 2011)		X		X	X	X						X	X	X
TP-5 ⁵	High Flow Event		X		X	X	X						X	X	X
	Low Flow Event		X		X	X	X						X	X	X
TP-6 ⁵	High Flow Event		X		X	X	X						X	X	X
	Low Flow Event		X		X	X	X						X	X	X
TP-7 ⁶	Bi-Annually (Starting 2011)		X		X	X	X						X	X	X
TP-8 ⁵	High Flow Event		X		X	X	X						X	X	X
	Low Flow Event		X		X	X	X						X	X	X
TP-9 ⁵	High Flow Event		X		X	X	X						X	X	X
	Low Flow Event		X		X	X	X						X	X	X
TP-10 ⁶	Bi-Annually (Starting 2011)		X		X	X	X						X	X	X
TP-11 ⁶	Bi-Annually (Starting 2011)		X		X	X	X						X	X	X
TP-12 ⁶	Bi-Annually (Starting 2011)		X		X	X	X						X	X	X
TP-13 ⁶	Bi-Annually (Starting 2011)		X		X	X	X						X	X	X
San Juan River															
Upstream	Semi-Annual Event (April)		X		X	X	X	X	X	X		X	X		
	Annual Event (August)		X		X	X	X	X	X	X		X	X		
North of MW#46	Semi-Annual Event (April)		X		X	X	X	X	X	X		X	X		
	Annual Event (August)		X		X	X	X	X	X	X		X	X		
North of MW#45	Semi-Annual Event (April)		X		X	X	X	X	X	X		X	X		
	Annual Event (August)		X		X	X	X	X	X	X		X	X		
Downstream	Semi-Annual Event (April)		X		X	X	X	X	X	X		X	X		
	Annual Event (August)		X		X	X	X	X	X	X		X	X		

Notes:

1. Refer to Table 2 for respective Target Analyte Lists.
 2. VOC target list analytes for River Terrace sample are analyzed by EPA Method 8021B, as stated in Table 1 of NMED's letter dated April 18, 2007.
 3. Groundwater and SPH levels are monitored in each sump well following each major precipitation event (NMED, 2008).
 4. A sample will be collected at this location during a semi-annual sampling event if an active groundwater discharge is present (NMED, 2008).
 5. Samples will be collected during San Juan River low flow and high flow conditions.
 6. Biannual sampling events (occurring once every two years) will be conducted during San Juan River low flow conditions.
- * = If well consistently contains concentrations of DRO exceeding the "unknown oil" standard for 3 years, SVOCs will be analyzed at least once the following year (NMED, 2014).
- *** = Samples for SVOC analysis will be collected every two years.
- **** = Well was installed in 2012 and therefore requires sampling for two years on an annual basis.

Figures



Legend

- Monitoring Well
- Observation Well
- Recovery Well
- Collection Well
- Piezometer

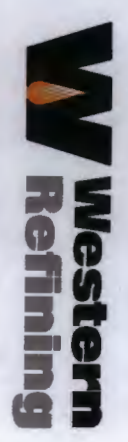
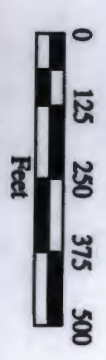


- Site
- Approximate Property Line
- Groundwater Elevation Contours
- Inferred Groundwater Elevation
- Groundwater Flow Direction - Dashed where inferred
- Well ID
- Groundwater Elevation (ft amsl)

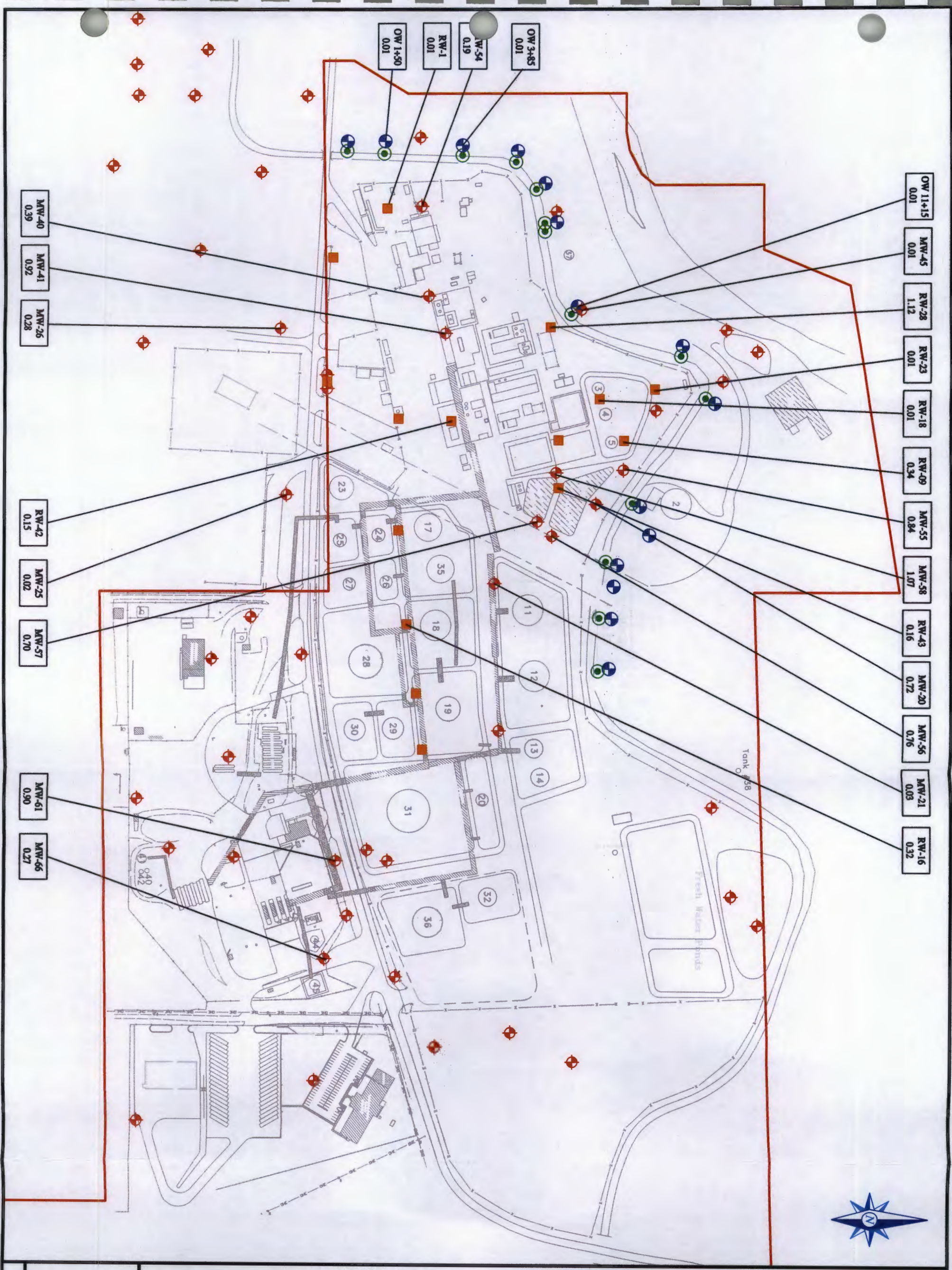
MW-47
5493.80

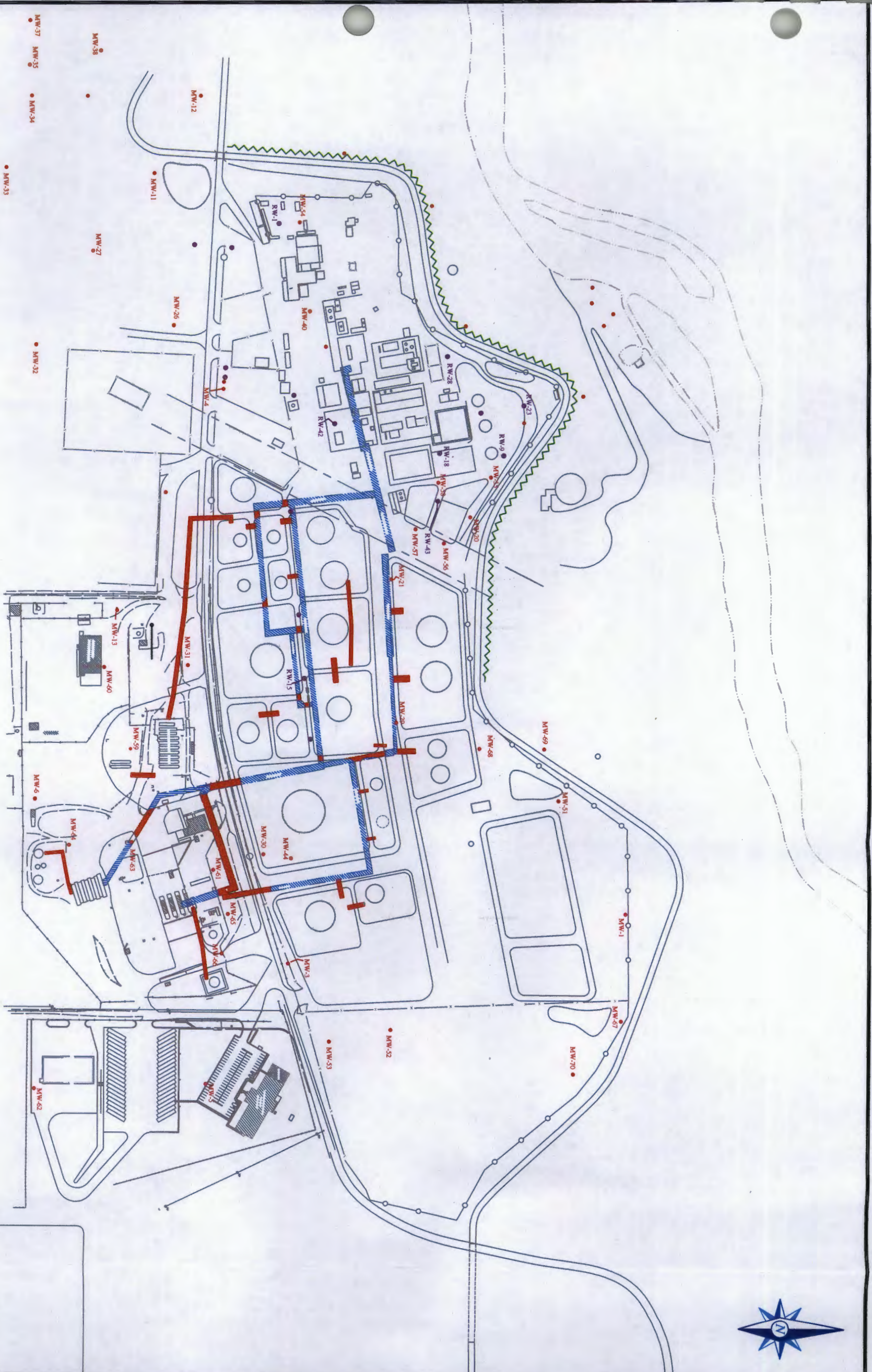
Notes:
* Deeper Well; data not used to contour.
1. Well not used to contour.

August 2013



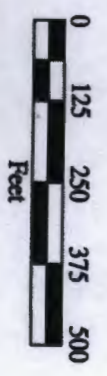
Groundwater Elevation and
Flow Direction - August 2013
Bloomfield Refinery





Legend

- Monitor Well
- Recovery Well
- Underground Pipeway
- Above Ground Pipeway
- Slurry Wall Barrier
- Fence



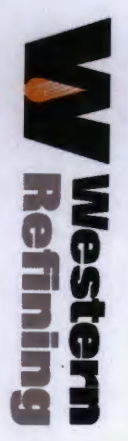
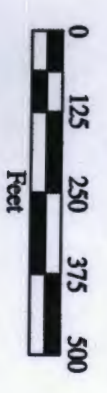
**Former Refinery Complex
Monitoring Well Location Map**

**Bloomfield Terminal
Facility-Wide Groundwater Monitoring Plan**



Legend

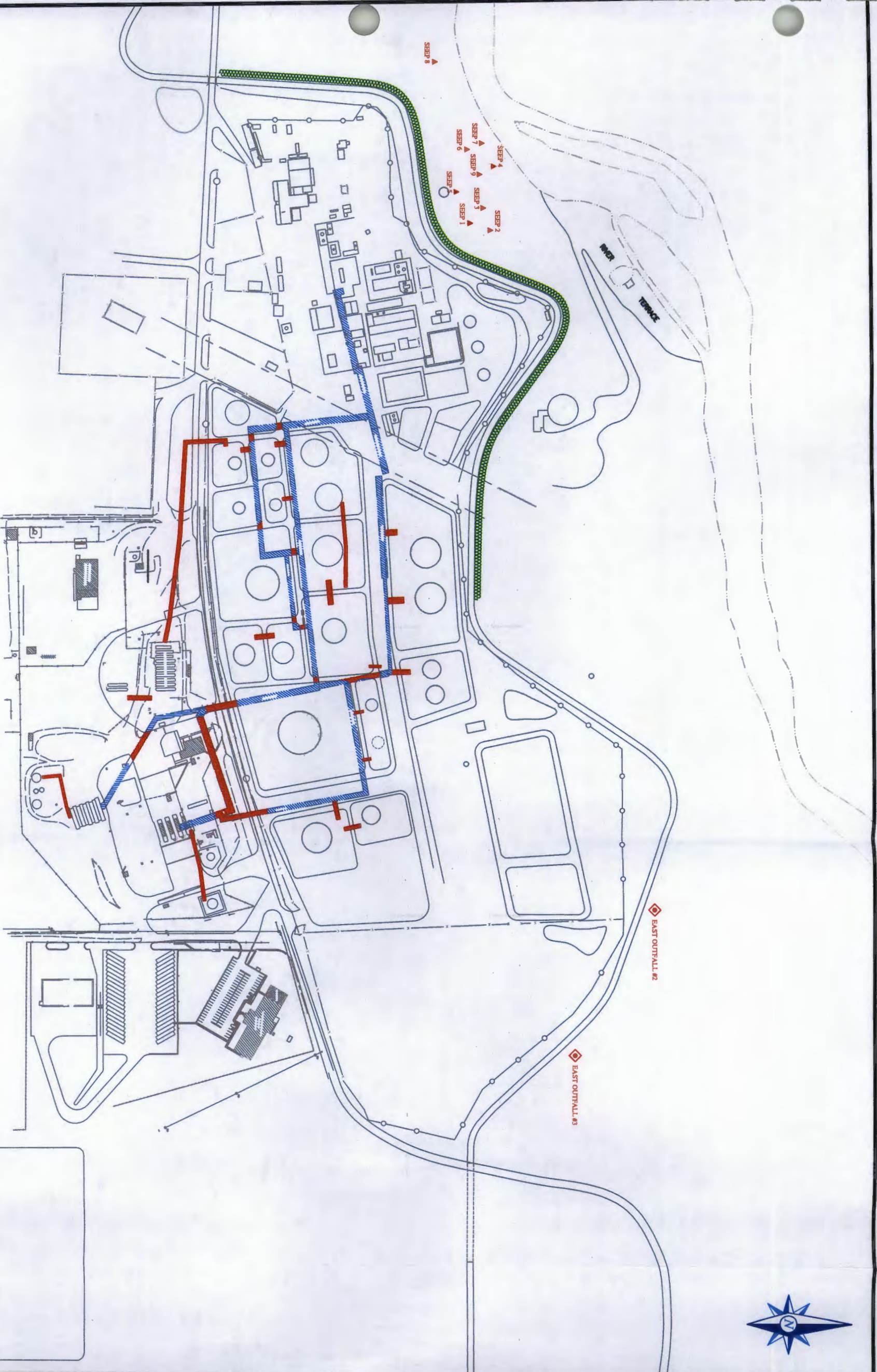
- OW 0-60 ● Observation Well
- CW 0-60 ● Collection Well
- Underground Pipeway
- ▨ Above Ground Pipeway
- ~ Slurry Wall Barrier
- Fence



North Boundary Barrier
Monitoring Well Location Map

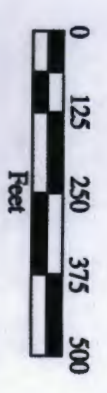
Bloomfield Terminal
Facility-Wide Groundwater Monitoring Plan

June 2014 Figure 11



Legend

- ◆ Outfall Location
- ▲ Seep
- Underground Pipeway
- Above Ground Pipeway
- Slurry Wall Barrier
- Fence



San Juan River Bluff
Location Map

Bloomfield Terminal
Facility-Wide Groundwater Monitoring Plan



LEGEND

- MW-48 ● MONITORING WELL LOCATION AND IDENTIFICATION NUMBER
- DW-1 ○ DEWATERING WELL LOCATION AND IDENTIFICATION NUMBER
- TP-5 ⊕ TEMP PIEZOMETER LOCATION AND IDENTIFICATION NUMBER
- ~~~~~ SLURRY BARRIER WALL
- FENCE
- Gallery constructed 2009



Area Location Map



River Terrace Monitoring Well Location Map



DOWNSTREAM

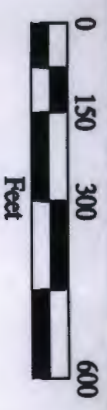
NORTH OF MW-45

NORTH OF MW-46

MW-46

MW-45

UPSTREAM



LEGEND

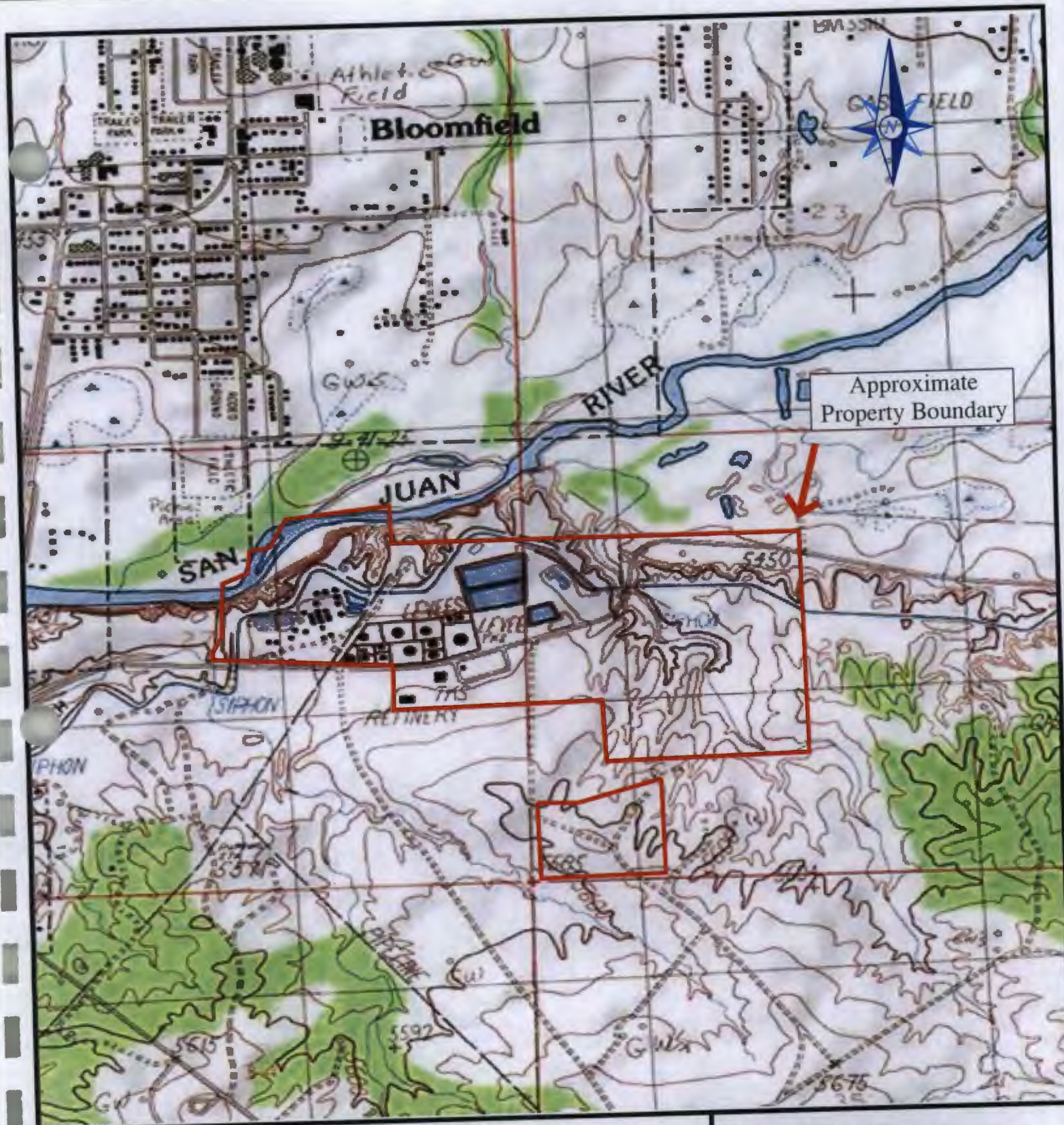
- MONITORING WELL LOCATION AND IDENTIFICATION NUMBER
- SLURRY BARRIER WALL
- FENCE



River Sampling Points
Location Map

Bloomfield Terminal
Facility-Wide Groundwater Monitoring Plan

June 2014 Figure 14



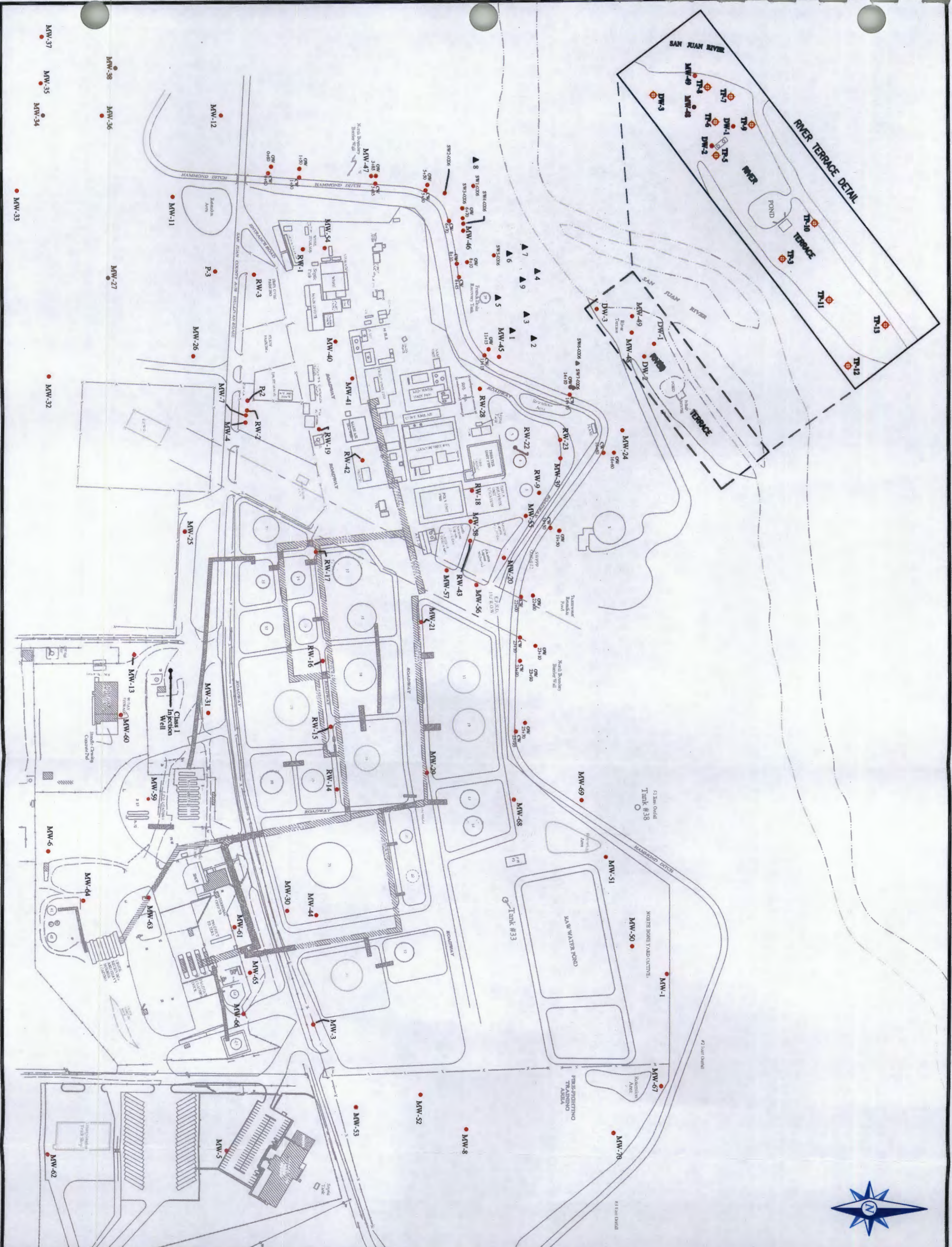
Western Refining

Site Location Map

Bloomfield Terminal
Facility-Wide Groundwater Monitoring Plan

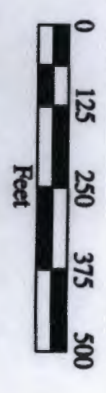
June 2014

Figure 1



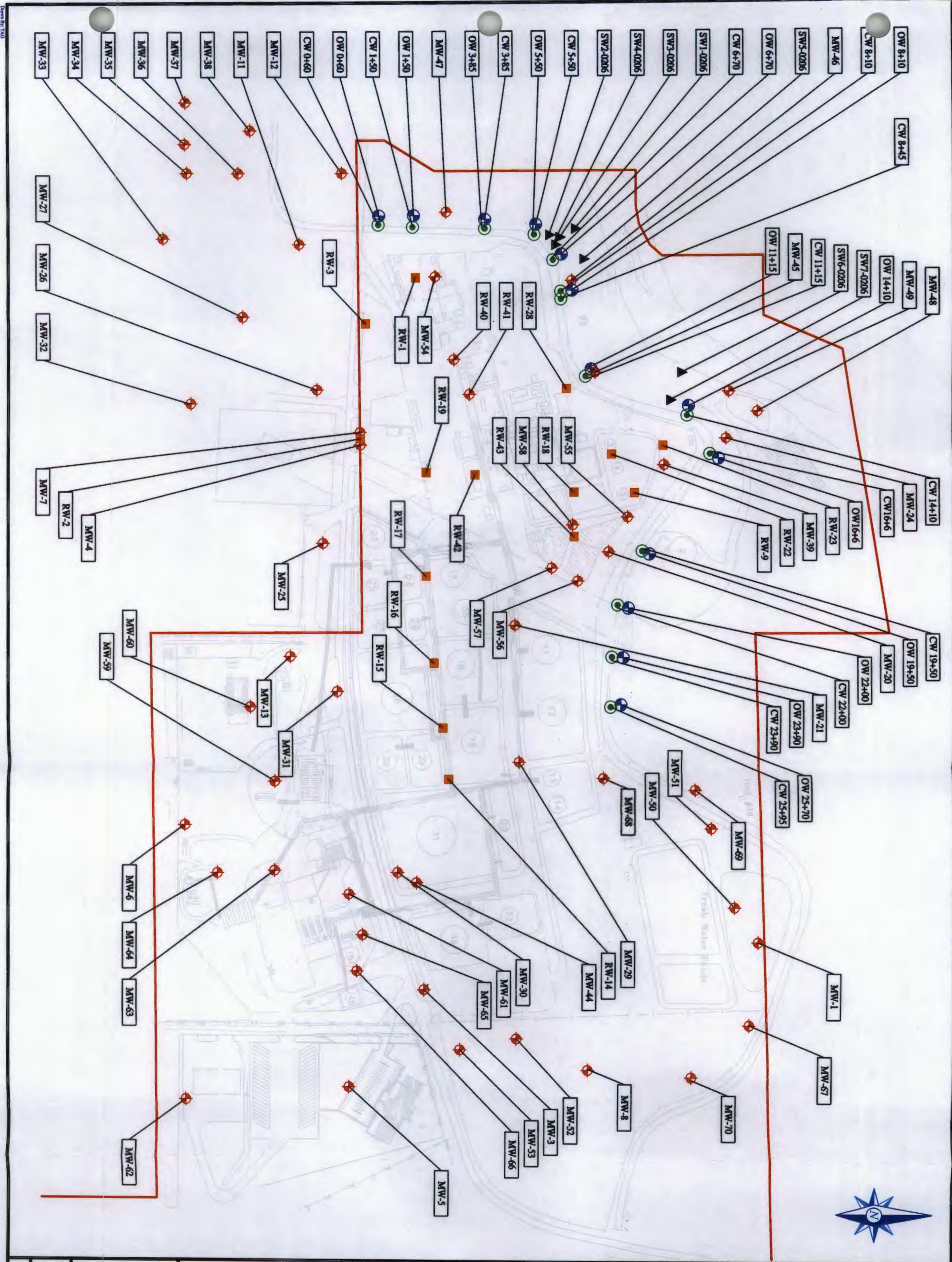
Legend

- Site Well
- Injection Well
- ▲ Seep
- ◆ Temporary Piezometer



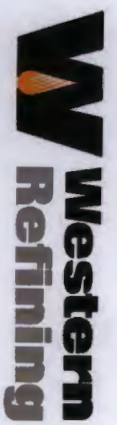
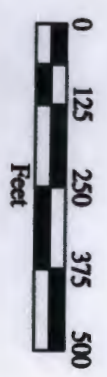
Site Plan

Bloomfield Terminal
Facility-Wide Groundwater Monitoring Plan



Legend

- Monitoring Well
- Observation Well
- Recovery Well
- Collection Well
- Sump Well
- Site
- Approximate Property Line
- Well ID




Former Refinery Complex, North
Boundary Barrier, and San Juan
River Bluff
Well Location Map

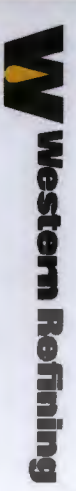


0 500
SCALE IN FEET

LEGEND

MW-BCK1  BACKGROUND MONITORING WELL
LOCATION AND IDENTIFICATION NUMBER

 WESTERN PROPERTY BOUNDARY



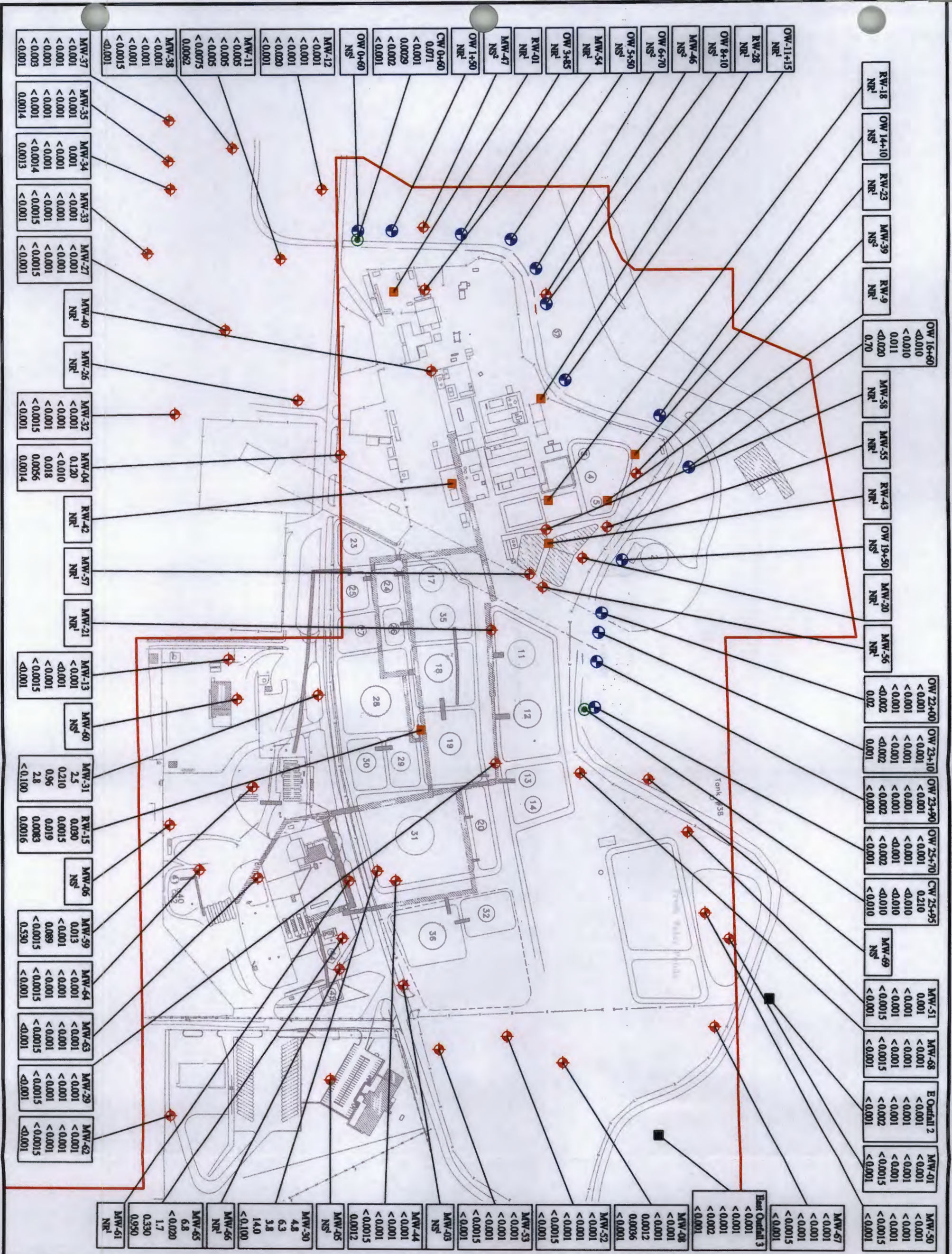
Background Monitoring Well Locations

Bloomfield Terminal
Facility-Wide Monitoring Plan

June 2014

Figure 4





Legend

- Monitoring Well
- Observation Well
- Recovery Well
- Collection Well
- Outfall
- Site
- Approximate Property Line



MW-38
-Well ID
<0.005
-Benzene
<0.005
-Toluene
<0.005
-Ethylbenzene
<0.0075
-Xylenes, Total
0.0016
-MTBE

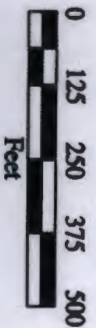
Notes:

All concentrations in
milligrams per liter (mg/L)

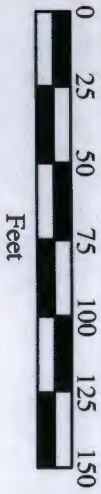
NS¹ = Well is Dry or Not Enough
Water to Sample - No sample

NS² = Not sampled due to approved
Facility-wide Monitoring Plan

NR¹ = No Sample Required - Well
Contains Separate Phase
Hydrocarbon



Former Refinery
Complex Concentration Map
August 2013



LEGEND

- MW-48 ● MONITORING WELL LOCATION AND IDENTIFICATION NUMBER
- DW-1 ○ DEWATERING WELL LOCATION AND IDENTIFICATION NUMBER
- DW-3 ○ Installed 2012 and completed Feb. 2013
- TP-5 ⊕ TEMP PIEZOMETER LOCATION AND IDENTIFICATION NUMBER
- ~~~~~ SLURRY BARRIER WALL
- - - - - FENCE



Area Location Map

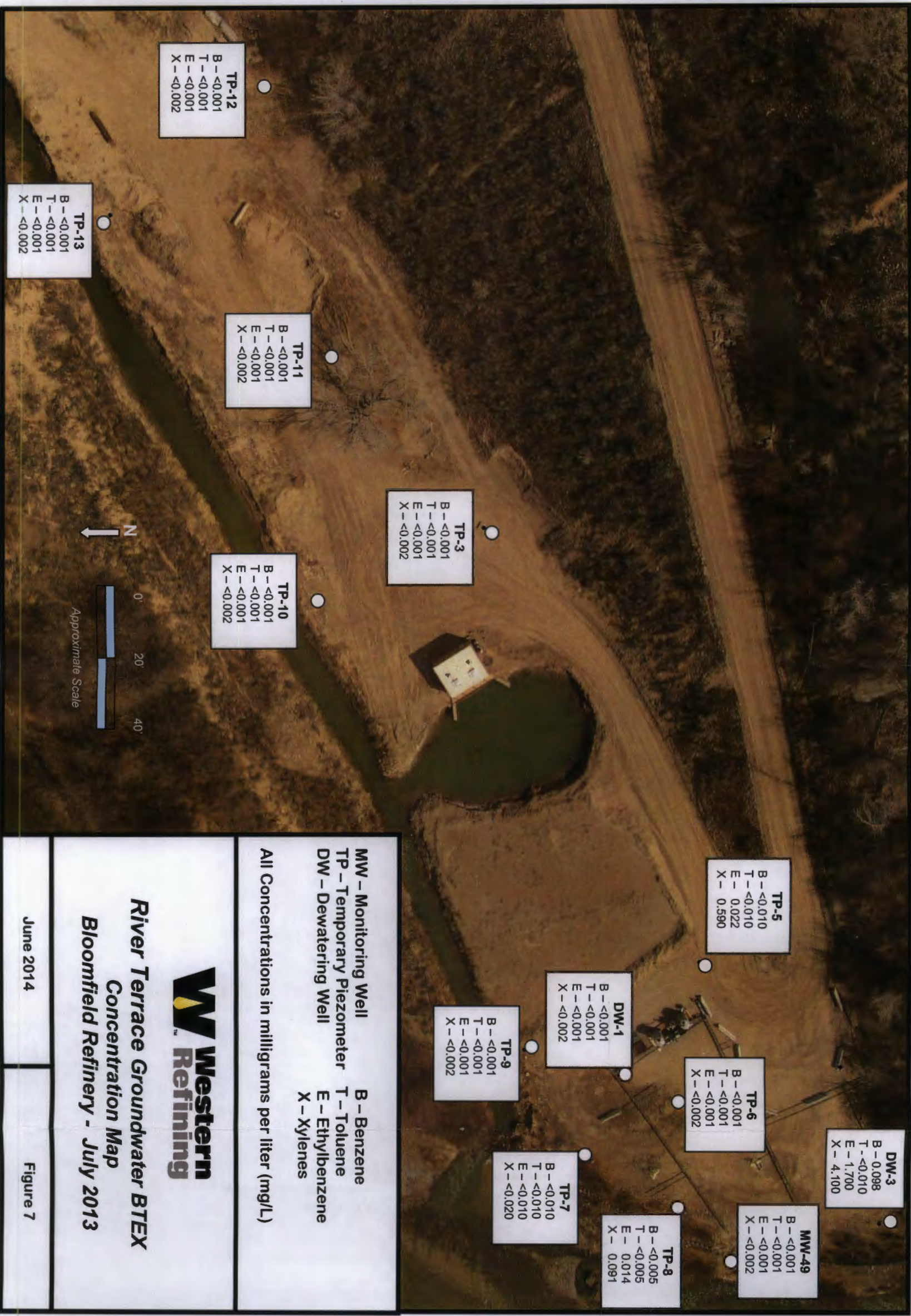


River Terrace Well
Location Map

Bloomfield Terminal
Facility-Wide Groundwater Monitoring Plan

June 2014

Figure 6



Western Refining

River Terrace Groundwater BTEX Concentration Map

Bloomfield Refinery - July 2013

June 2014

Figure 7