

7/17/2014	7/17/2014	7/17/2014	7/17/2014	7/17/2014	7/17/2014
DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
		MAM		DHC	PMAM1419851858
					PMAM1416944255

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify \_\_\_\_\_

### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☐ Offset Operators, Leaseholders or Surface Owner  
 [C] ☐ Application is One Which Requires Published Legal Notice  
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☐ Waivers are Attached

### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

REESA FISHER

Print or Type Name

Signature

SR STAFF REG ANALYST

Title

6/11/2014

Date

SB STATE #4 - DHC

Reesa.Fisher@apachecorp.com  
 e-mail Address

June 11, 2014

Mr. Phillip Goetze  
New Mexico Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505-4225

RE: Application for Exception to Rule 303-C – Downhole Commingling  
SB State #004 API 30-015-42003  
Unit Letter E, Section 2, T18S, R27E  
Red Lake; Glorieta-Yeso, NE (96836) & Red Lake; Q-GB-SA (51300)  
Eddy County, New Mexico

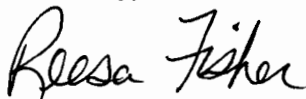
Dear Mr. Goetze:

Enclosed please find form C-107A and attachments for downhole commingling the captioned well. The ownerships (WI, NRI and ORRI) of these pools are identical in this wellbore from 1700' to the top of the Abo formation. The fluids from each of these pools are compatible as seen in other similar commingles in the area. Combining these fluids will not result in any damage to these pools. Commingling will improve the efficiency of present and future recovery operations. Cross flow will not be a problem due to having a production lift system capable of keeping the well pumped off thereby maximizing production. This commingling will not reduce the value of the total remaining production.

The allocation method used for this well was determined by analyzing the cumulative oil, gas and water production of offset producers surrounding this well. Supporting documentation is shown with the attached graphs. Also attached are six months of well tests for our currently producing SB State #1 & #2 and production of the #4, currently producing from the Glorieta-Yeso only.

If you need additional information or have any questions, please give me a call at (432) 818-1062 or contact the engineer, McKensy Corbett @ (432) 818-1079.

Sincerely,



Reesa Holland Fisher  
Sr. Staff Regulatory Analyst

Apache Corporation is applying for administrative downhole commingling order for the SB State #4. The SB State #4 was drilled, acidized and frac'ed in the Glorieta-Yeso reservoir. The Glorieta-YESO perforated interval we completed this well in is from (Top: 3,173') to (Bottom: 3,929'). Over a three month period we have pumped the well off and recovered 100% of the load water (5,146 Bbls). The current production is **17 Bopd** and **107 Bwpd**.

Based on offset production in this area, drilling separate wells or dual completions to produce from the San Andres and Glorieta-Yeso separately are uneconomical and marginal. The most economical way to recover the San Andres and Glorieta-Yeso reserves in this particular area is to downhole commingle production from both zones.

Glorieta-Yeso production results from the SB State #4 are currently **17 Bbls of Oil** , **107 Bbls of water**, and **77 MCF gas** per day. The economics to drill, complete and operate a Glorieta/YESO completion compared to a San Andres-Glorieta-YESO completion are as follows:

Economics with only YESO reserves

**NET MBOE      60.1**

**ROR              11.5%**

Economics with YESO and San Andres reserves

**NET MBOE      90.4**

**ROR              31.5%**

The additional perfs in the San Andres should add **23 BOPD** and **35.8 MBOE** and increase the ROR to **31.5 %**.

It is recommended to perforate and fracture stimulate the San Andres is from (Top: 1734') to (Bottom: 2,596') and down hole commingle with Glorieta/YESO.

Approval of this commingling application will allow for the prevention of waste resources.



June 11, 2014

Mr. Phillip Goetze  
New Mexico Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505-4225

RE: Application for Exception to Rule 303-C – Downhole Commingling  
SB State #004 API 30-015-42003  
Unit Letter E, Section 2, T18S, R27E  
Red Lake; Glorieta-Yeso, NE (96836) & Red Lake; Q-GB-SA (51300)  
Eddy County, New Mexico

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The allocation method used for this well was determined by analyzing the cumulative oil, gas and water production of offset producers surrounding this well. Supporting documentation is shown with the attached graphs. Also attached are six months of well tests for our currently producing SB State #1 & #2 and production of the #4, currently producing from the Glorieta-Yeso only.

If you need additional information or have any questions, please give me a call at (432) 818-1062 or contact the engineer, McKensy Corbett @ (432) 818-1079.

Sincerely,

A handwritten signature in cursive script that reads "Reesa Fisher".

Reesa Holland Fisher  
Sr. Staff Regulatory Analyst

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-42003</b>	Pool Code <b>51300</b>	Pool Name <b>Red Lake, Queen-Grayburg-San Andres</b>
Property Code <b>308700</b>	Property Name <b>SB STATE</b>	Well Number <b>004</b>
OGRID No. <b>873</b>	Operator Name <b>APACHE CORPORATION</b>	Elevation <b>3551'</b>

Surface Location

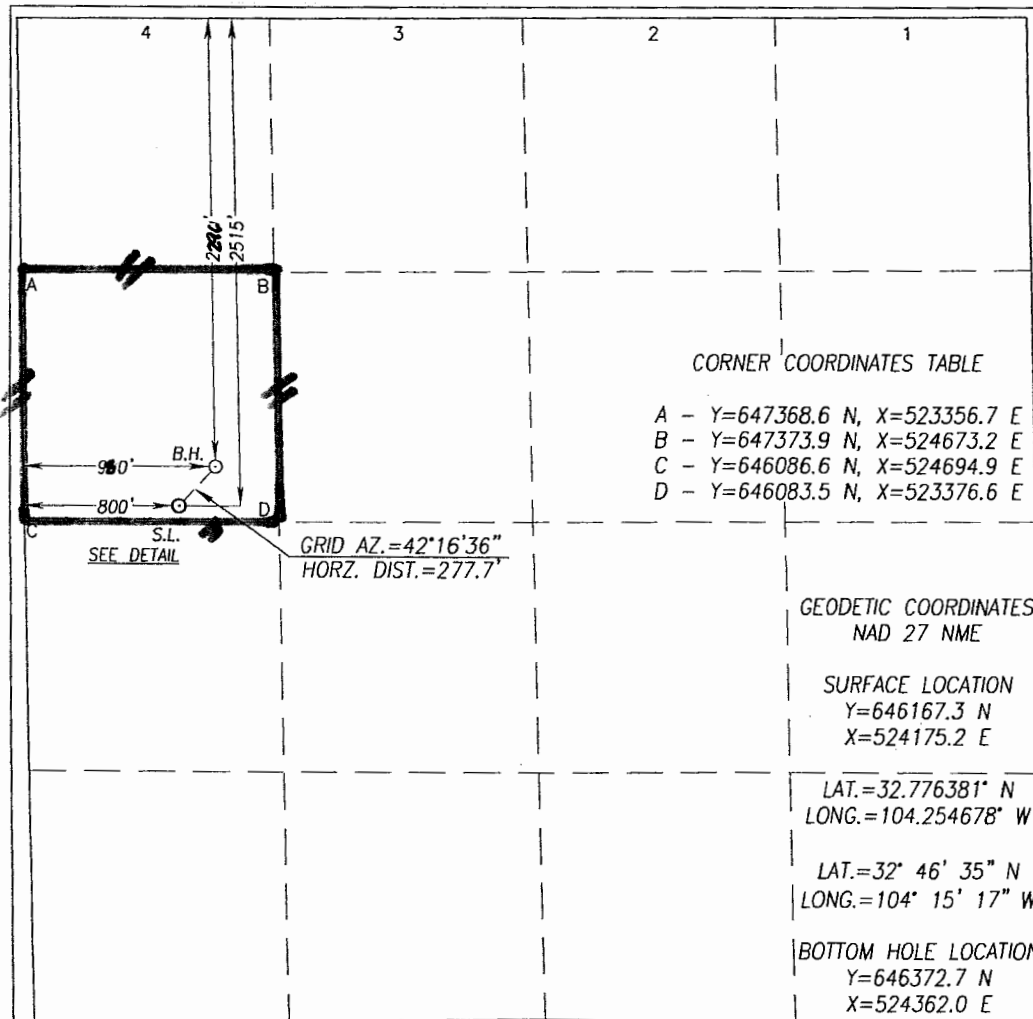
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	2	18-S	27-E		2515	NORTH	800	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	2	18-S	27-E		<b>2296</b>	NORTH	<b>980</b>	WEST	EDDY

Dedicated Acres <b>40</b>	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature *[Signature]* Date **06/12/2014**  
Printed Name **Fatima Vasquez**  
E-mail Address **Fatima.Vasquez@apachecorp.com**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 30, 2013

Date of Survey  
Signature & Seal of Professional Surveyor:

*[Signature]*  
Certificate Number **12641**  
Name **Gary G. Eidson**  
Title **Professional Surveyor**  
ACK 13.11.1366

	<div style="text-align: center;"> <h3>CORNER COORDINATES TABLE</h3> <table style="margin: auto;"> <tr><td>A</td><td>-</td><td>Y=647368.6 N, X=523356.7 E</td></tr> <tr><td>B</td><td>-</td><td>Y=647373.9 N, X=524673.2 E</td></tr> <tr><td>C</td><td>-</td><td>Y=646086.6 N, X=524694.9 E</td></tr> <tr><td>D</td><td>-</td><td>Y=646083.5 N, X=523376.6 E</td></tr> </table> </div>	A	-	Y=647368.6 N, X=523356.7 E	B	-	Y=647373.9 N, X=524673.2 E	C	-	Y=646086.6 N, X=524694.9 E	D	-	Y=646083.5 N, X=523376.6 E
A	-	Y=647368.6 N, X=523356.7 E											
B	-	Y=647373.9 N, X=524673.2 E											
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D	-	Y=646083.5 N, X=523376.6 E											
	<div style="text-align: center;"> <h3>GEODETIC COORDINATES</h3> <p>NAD 27 NME</p> </div>												
	<div style="text-align: center;"> <h3>SURFACE LOCATION</h3> <p>Y=646167.3 N X=524175.2 E</p> </div>												
	<div style="text-align: center;"> <h3>BOTTOM HOLE LOCATION</h3> <p>Y=646372.7 N X=524362.0 E</p> </div>												

## OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

06/06/2014

Date

Fatima Vasquez

Printed Name

Fatima.Vasquez@apachecorp.com

E-mail Address

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 30, 2013

Date of Survey

Signature & Seal of Professional Surveyor:

Certificate Number	Gary G. Eidson	12641
	Ronald J. Eidson	3239

ACK 13.11.1366

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
☒ Single Well  
☐ Establish Pre-Approved Pools  
EXISTING WELLBORE  
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Apache Corporation 303 Veterans Airpark Lane Suite 1000 Midland TX 79705  
Operator Address  
SB State 004 E 02 18S 27E Eddy  
Lease Well No. Unit Letter-Section-Township-Range County  
OGRID No. 873 Property Code 308700 API No. 30-015-42003 Lease Type: ☐ Federal ☒ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Red Lake; Qu-GB-SanAndres		Red Lake; Glorieta-Yeso, NE
Pool Code	51300		96836
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1734'-2596'		3173'-3929'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	39.0		39.0
Producing, Shut-In or New Zone	New Completion (Zone)		New Completion (Zone)
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates: SEE ATTACHED	Date: Rates:	Date: Rates: SEE ATTACHED
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 41 % 39 %	Oil Gas % %	Oil Gas 59 % 61 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐  
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐  
Will commingling decrease the value of production? Yes ☐ No ☒  
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools  
List of all operators within the proposed Pre-Approved Pools  
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Regulatory Analyst DATE 6/11/2014  
TYPE OR PRINT NAME Reesa Fisher TELEPHONE NO. ( 432 ) 818-1062  
E-MAIL ADDRESS Reesa.Fisher@apachecorp.com

# Well Test History Report

Page 1 of 2  
6/11/2014 1:15:53 pm

Select By: Field

Display: All well tests between 12/01/2013 - 06/09/2014

Test Date	Effective Date	Measured Hours	Type	24 Hour Volumes					Ratios					Fluid Level
				Gr Liquid	OIL	GAS	WAT	LIFT	GOR	GLR	IGOR	IGLR	TGLR	
Field: ARTESIA (BP)														
SB STATE #1 GLORIETA YESO C01														
12/31/2013	12/31/2013	24	A	39	6	34	33	0	5,667	872	0	0	872	
1/23/2014	1/23/2014	24	A	50	4	36	46	0	9,000	720	0	0	720	
2/6/2014	2/6/2014	24	A	66	4	31	62	0	7,750	470	0	0	470	
4/26/2014	4/26/2014	24	A	65	4	30	61	0	7,500	462	0	0	462	
5/22/2014	5/22/2014	24	A	64	4	27	60	0	6,750	422	0	0	422	
Averages by Completion				57	4	32	52	0						
SB STATE #1 QUEEN-GRAYBURG SA C02														
12/31/2013	12/31/2013	24	A	39	6	34	33	0	5,667	872	0	0	872	
1/22/2014	1/22/2014	24	A	50	4	36	46	0	9,000	720	0	0	720	
2/6/2014	2/6/2014	24	A	66	4	31	62	0	7,750	470	0	0	470	
3/13/2014	3/13/2014	24	A	57	5	36	52	0	7,200	632	0	0	632	
4/5/2014	4/5/2014	24	A	25	7	29	18	0	4,143	1,160	0	0	1,160	
5/22/2014	5/22/2014	24	A	25	7	27	18	0	3,857	1,080	0	0	1,080	
Averages by Completion				44	6	32	38	0						
SB STATE #2 [GLORIETA YESO]														
4/11/2014	4/11/2014	24	A	524	0	0	524	0		0		0	0	
4/26/2014	4/26/2014	24	A	639	71	175	568	0	2,465	274	0	0	274	
4/27/2014	4/27/2014	24	A	458	73	187	385	0	2,562	408	0	0	408	
4/28/2014	4/28/2014	24	A	564	69	190	495	0	2,754	337	0	0	337	
5/12/2014	5/12/2014	24	A	395	59	219	336	0	3,712	554	0	0	554	
5/14/2014	5/14/2014	24	A	425	67	179	358	0	2,672	421	0	0	421	
5/15/2014	5/15/2014	24	A	375	57	175	318	0	3,070	467	0	0	467	
5/17/2014	5/17/2014	24	A	372	50	171	322	0	3,420	460	0	0	460	
5/18/2014	5/18/2014	24	A	300	30	143	270	0	4,767	477	0	0	477	
5/19/2014	5/19/2014	24	A	421	47	174	374	0	3,702	413	0	0	413	
5/20/2014	5/20/2014	24	A	438	48	160	390	0	3,333	365	0	0	365	
5/21/2014	5/21/2014	24	A	295	38	179	257	0	4,711	607	0	0	607	
5/22/2014	5/22/2014	24	A	357	39	112	318	0	2,872	314	0	0	314	
5/23/2014	5/23/2014	24	A	453	62	231	391	0	3,726	510	0	0	510	
5/25/2014	5/25/2014	24	A	445	57	180	388	0	3,158	404	0	0	404	
5/26/2014	5/26/2014	24	A	351	62	186	289	0	3,000	530	0	0	530	
5/27/2014	5/27/2014	24	A	450	51	224	399	0	4,392	498	0	0	498	
5/31/2014	5/31/2014	24	A	433	40	200	393	0	5,000	462	0	0	462	

\*\* All values are recorded using imperial units.



## Well Test History Report

Page 2 of 2  
6/11/2014 1:15:53 pm

Select By: Field  
Display: All well tests between 12/01/2013 - 06/09/2014

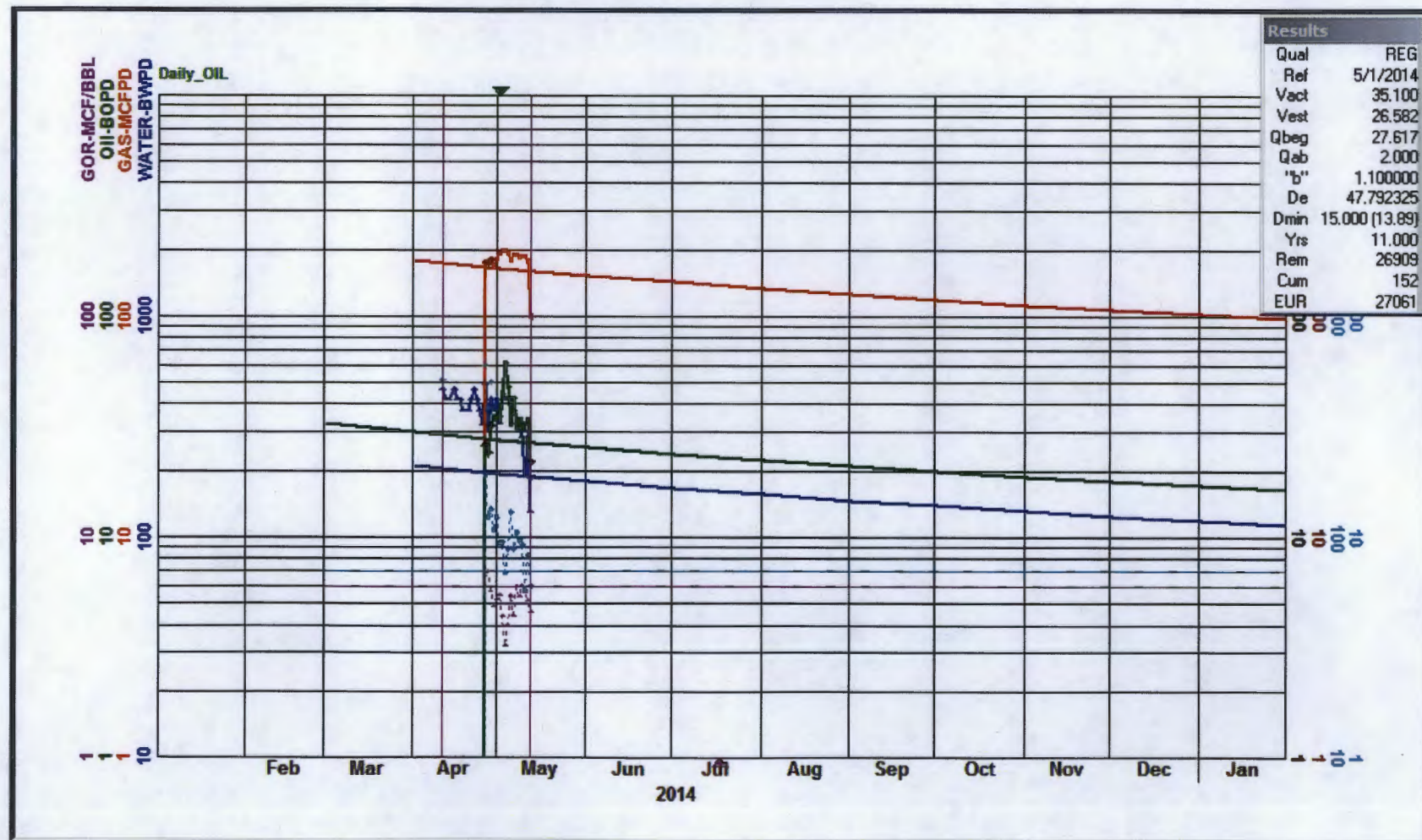
Test Date	Effective Date	Measured Hours	Type	24 Hour Volumes					Ratios					Fluid Level
				Gr Liquid	OIL	GAS	WAT	LIFT	GOR	GLR	IGOR	IGLR	TGLR	
Field: ARTESIA (BP)														
SB STATE #2 [GLORIETA YESO]														
6/2/2014	6/2/2014	24	A	427	50	208	377	0	4,160	487	0	0	487	
6/3/2014	6/3/2014	24	A	386	48	208	338	0	4,333	539	0	0	539	
6/4/2014	6/4/2014	24	A	174	37	188	137	0	5,081	1,080	0	0	1,080	
6/5/2014	6/5/2014	24	A	446	40	204	406	0	5,100	457	0	0	457	
6/8/2014	6/8/2014	24	A	191	29	88	162	0	3,034	461	0	0	461	
Averages by Completion				405	49	173	356	0						
SB STATE #4 [GLORIETA YESO]														
4/11/2014	4/11/2014	24	A	514	0	0	514	0		0		0	0	
4/26/2014	4/26/2014	24	A	628	26	176	602	0	6,769	280	0	0	280	
4/27/2014	4/27/2014	24	A	411	24	173	387	0	7,208	421	0	0	421	
4/28/2014	4/28/2014	24	A	537	32	181	505	0	5,656	337	0	0	337	
5/12/2014	5/12/2014	24	A	206	22	100	184	0	4,545	485	0	0	485	
5/14/2014	5/14/2014	24	A	195	33	116	162	0	3,515	595	0	0	595	
5/16/2014	5/15/2014	24	A	80	8	112	72	0	14,000	1,400	0	0	1,400	
5/17/2014	5/17/2014	24	A	367	39	108	328	0	2,769	294	0	0	294	
5/18/2014	5/18/2014	24	A	365	35	152	330	0	4,343	416	0	0	416	
5/19/2014	5/19/2014	24	A	396	40	108	356	0	2,700	273	0	0	273	
5/20/2014	5/20/2014	24	A	382	42	156	340	0	3,714	408	0	0	408	
5/21/2014	5/21/2014	24	A	286	23	204	263	0	8,870	713	0	0	713	
5/22/2014	5/22/2014	24	A	350	18	271	332	0	15,056	774	0	0	774	
5/23/2014	5/23/2014	24	A	277	18	114	259	0	6,333	412	0	0	412	
5/25/2014	5/25/2014	24	A	238	26	117	212	0	4,500	492	0	0	492	
5/26/2014	5/26/2014	24	A	198	17	112	181	0	6,588	566	0	0	566	
5/27/2014	5/27/2014	24	A	273	22	81	251	0	3,682	297	0	0	297	
5/31/2014	5/31/2014	24	A	315	28	80	287	0	2,857	254	0	0	254	
6/2/2014	6/2/2014	24	A	379	26	60	353	0	2,308	158	0	0	158	
6/3/2014	6/3/2014	24	A	286	24	56	262	0	2,333	196	0	0	196	
6/4/2014	6/4/2014	24	A	136	13	83	123	0	6,385	610	0	0	610	
6/5/2014	6/5/2014	24	A	264	20	80	244	0	4,000	303	0	0	303	
6/8/2014	6/8/2014	24	A	323	25	175	298	0	7,000	542	0	0	542	
Averages by Completion				322	24	122	298	0						

\*\* All values are recorded using imperial units.

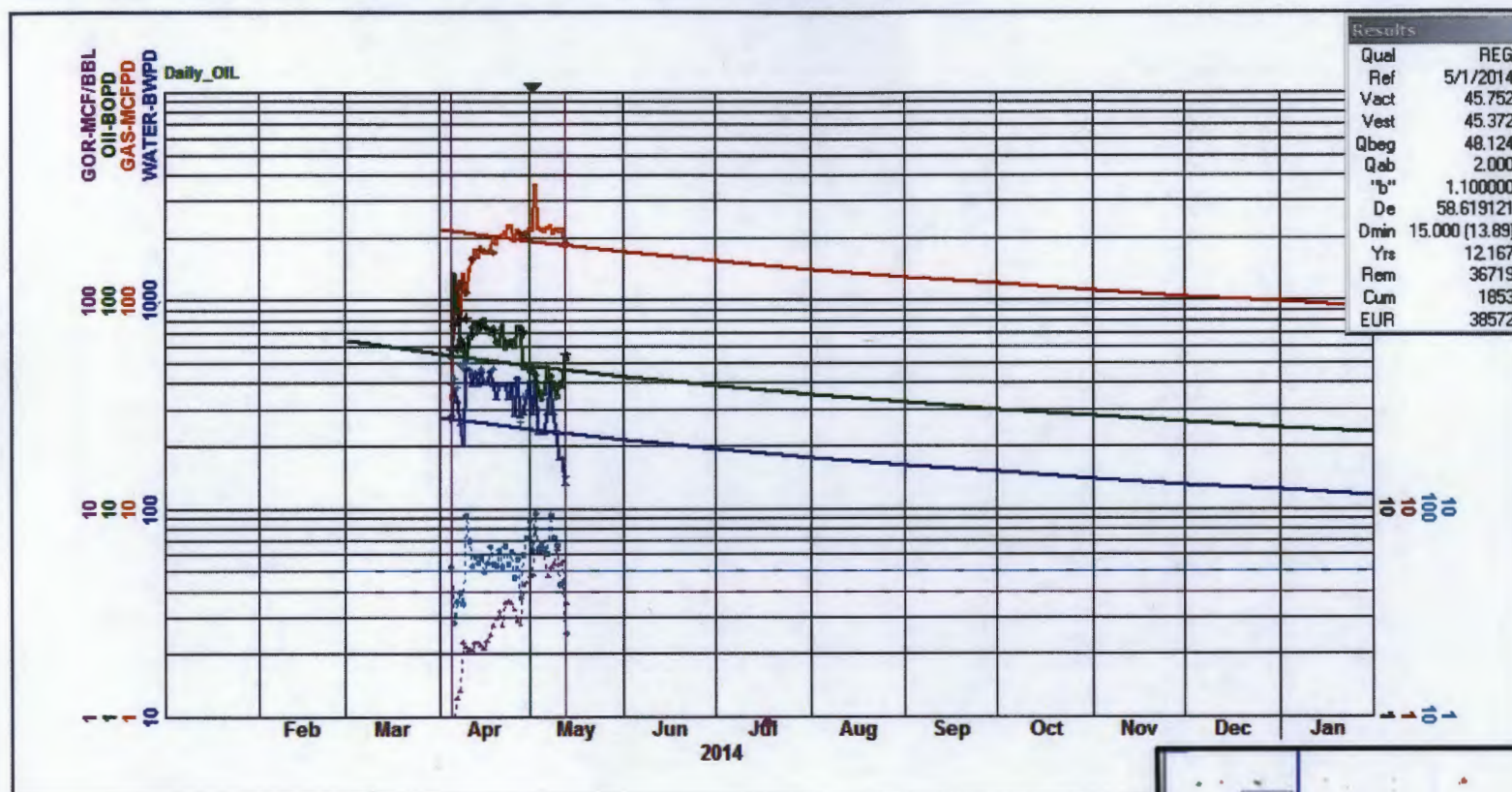
## SB ST #4 Current (YESO) performance

IP = 30 BOPD

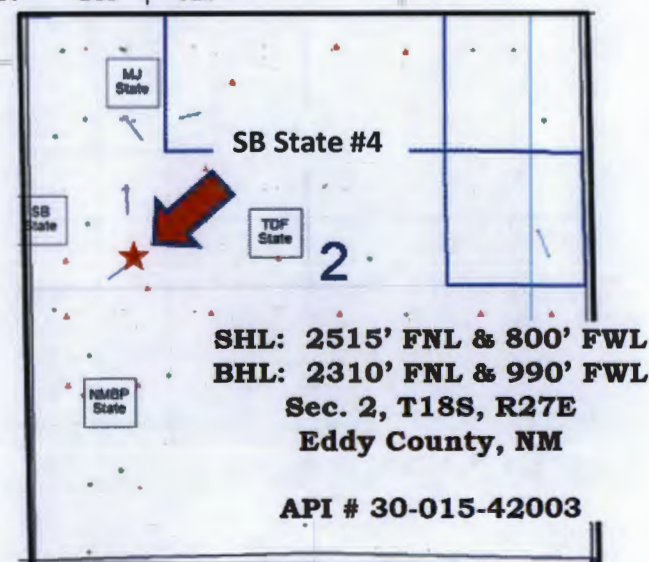
EUR = 27 MBO & 162 MMCF & 197 MBW



## SB ST #4 Current (YESO) performance

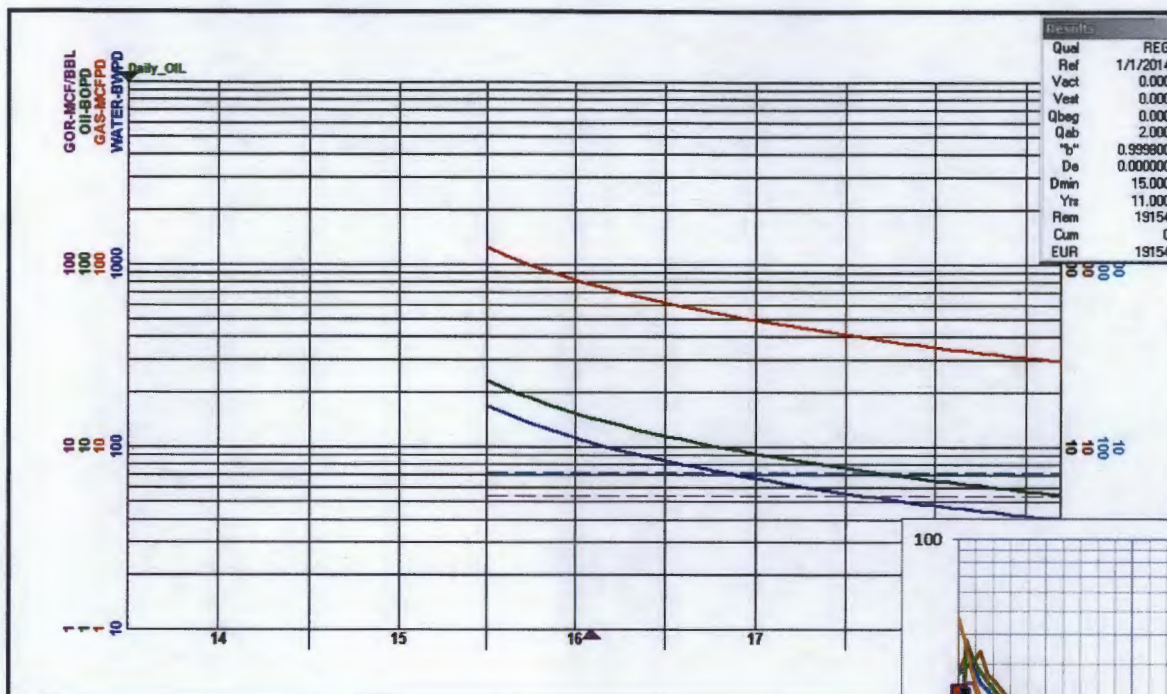


- IP = 40 BOPD
- EUR = 39 MBO





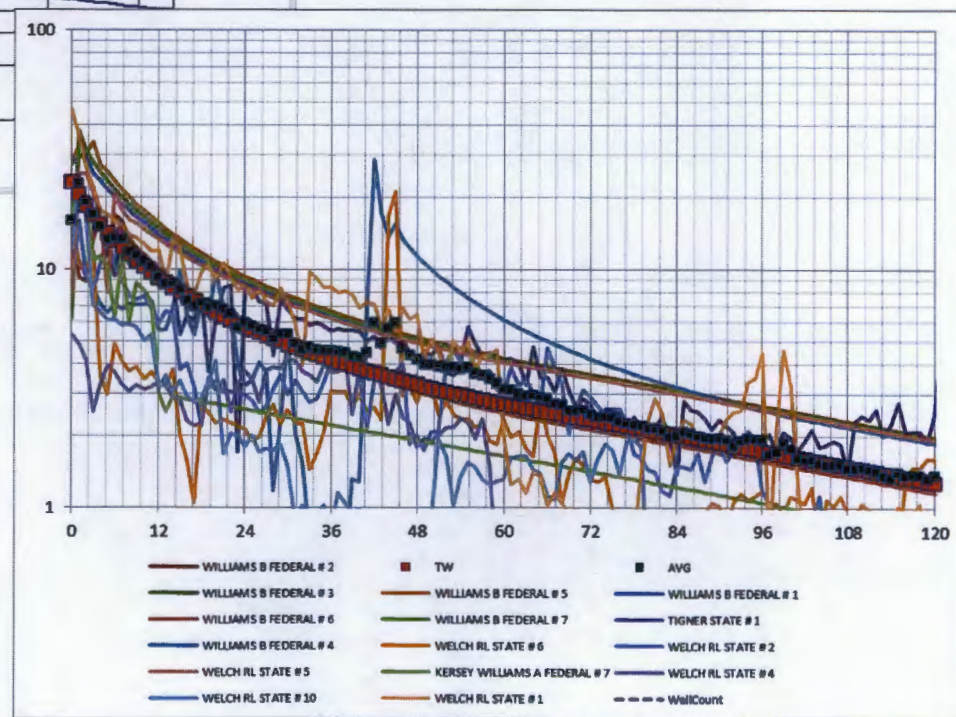
# SAN ANDRES Forecast



IP = 23 BOPD

EUR = 19 MBO & 103 MMCF &

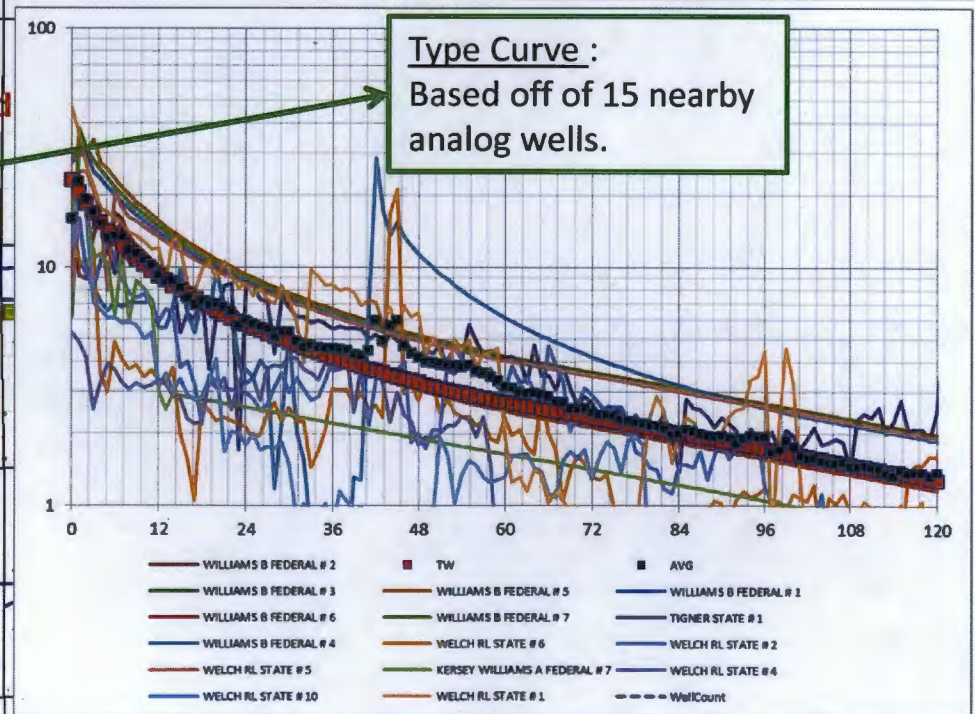
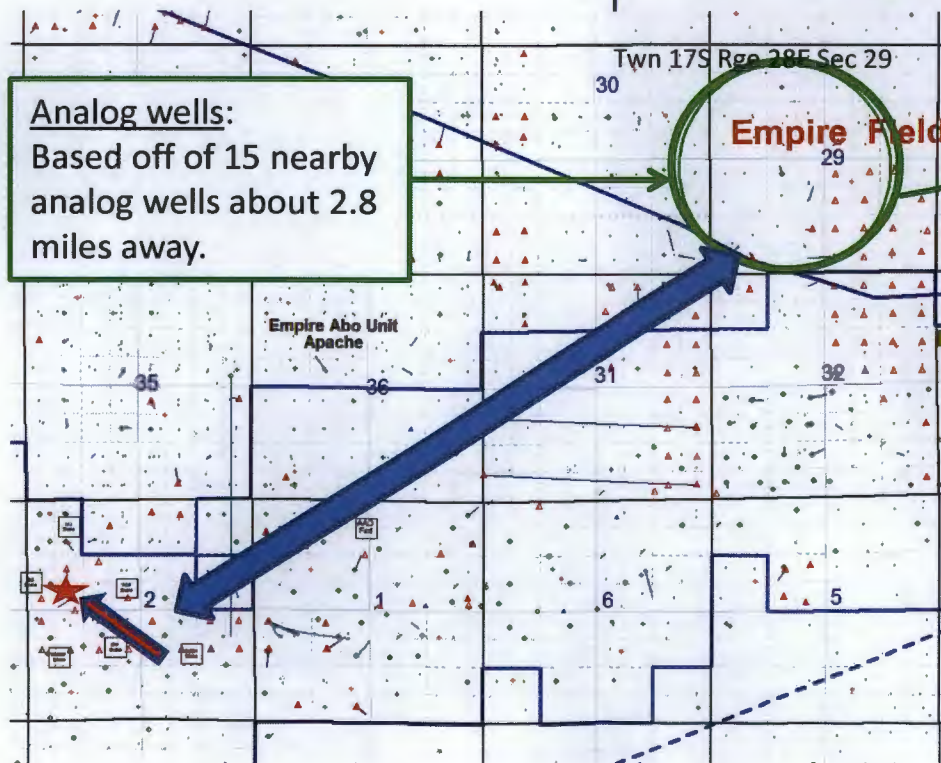
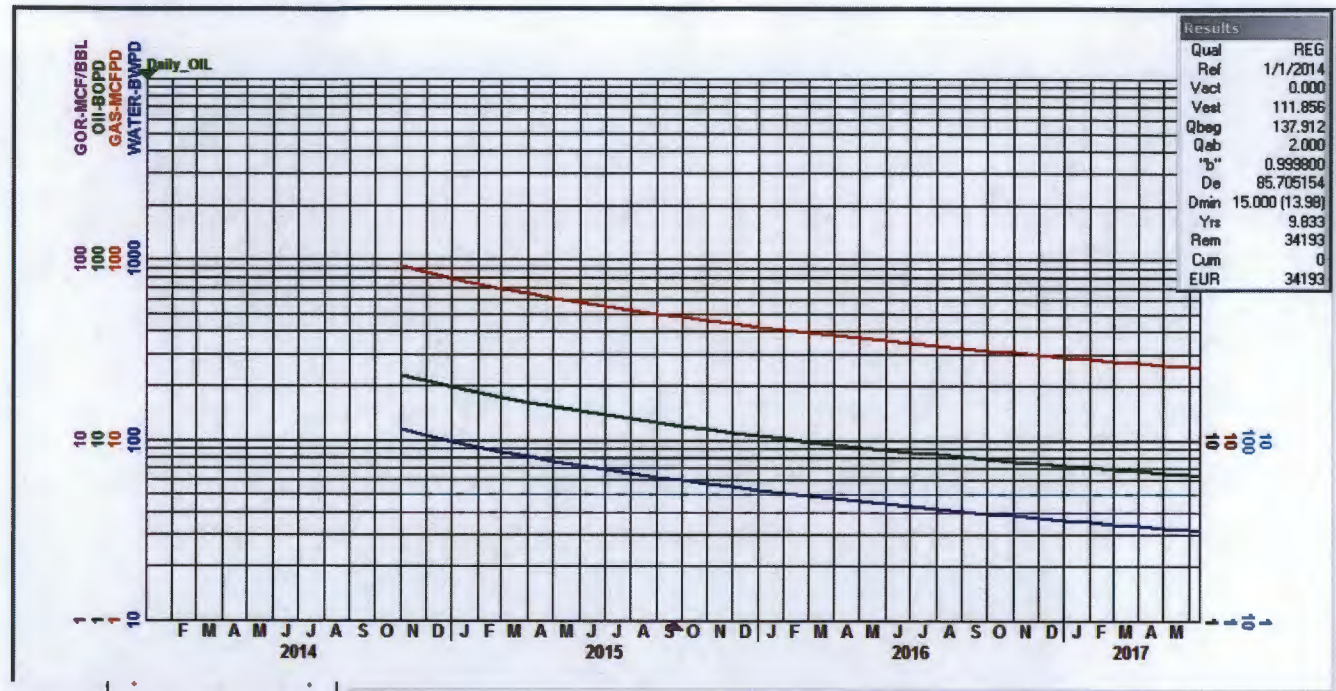
140 MBW





# SAN ANDRES Forecast

- IP = 23 BOPD
- EUR = 19 MBO



# SAN ANDRES Offsets Detail

#	Well Name	Location	UWI	30 AVG IP [BOD]	EUR [MBO]	AVG GOR	AVG WOR	Gp	Np	Wp
1	WILLIAMS B FEDERAL # 2	S29	30015372030002	23	18	2.32	5.80	9	4	23
2	WILLIAMS B FEDERAL # 3	S29	30015347230002	37	29	3.27	9.74	5	1	14
3	WILLIAMS B FEDERAL # 5	S29	30015355450002	34	30	5.00	6.00	23	5	28
4	WILLIAMS B FEDERAL # 1	S29	30015356270002	30	28	2.63	4.57	9	3	16
5	WELCH RL STATE # 5	S28	30015373140001	25	26	2.22	8.42	11	5	40
6	WILLIAMS B FEDERAL # 6	S29	30015359000002	16	17	3.62	10.71	14	4	40
7	WILLIAMS B FEDERAL # 7	S29	30015371960001	38	29	6.49	14.73	9	1	20
8	KERSEY WILLIAMS A FEDERAL # 7	S28	30015336890001	24	11	4.11	2.47	19	5	11
9	TIGNER STATE # 1	S29	30015313870001	21	29	4.40	6.96	92	21	145
10	WELCH RL STATE # 4	S28	30015360310000	5	6	13.86	9.28	79	6	53
11	WELCH RL STATE # 2	S28	30015319170000	16	12	5.49	5.20	64	12	61
12	WELCH RL STATE # 10	S28	30015205860001	24	7	3.93	4.41	27	7	31
13	WELCH RL STATE # 6	S28	30015324560000	21	9	13.08	7.12	121	9	66
14	WELCH RL STATE # 1	S28	30015319160000	46	21	4.10	7.88	87	21	167
15	WILLIAMS B FEDERAL # 4	S29	30015351410001	29	23	6.20	6.29	60	10	60



July 16, 2014

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

RE: Downhole Commingle  
SB State #4 Well (API No. 30-015-42003)  
Township 18 South, Range 27 East; N.M.P.M.:  
Section 2; SW/4NW/4 (UL E)  
Eddy County, New Mexico

To Whom It May Concern:

Interest ownership is common among the Yeso and San Andres Pools in the SB State #4 well, located on the above referenced lands in Eddy County, New Mexico.

Should you have any questions, please contact the undersigned at (432) 818-1878.

Sincerely,  
APACHE CORPORATION

A handwritten signature in black ink, appearing to read "Chris Lanning". The signature is fluid and cursive, with the first name "Chris" and last name "Lanning" clearly distinguishable.

Christopher T. Lanning  
Landman  
(432) 818-1197 Fax  
[chris.lanning@apachecorp.com](mailto:chris.lanning@apachecorp.com)