

6/25/2014 DATE IN	SUSPENSE	MAM ENGINEER	6/26/2014 LOGGED IN	OLM PLC TYPE	PMAM 1417746320 PMAM 1417743860 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

PLC-389-A
-ENCANA OIL & GAS
28327

Well
-Attachment A

Pool
-Basin MANCAS
97232

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

Attachment 4 presents copies of notification to interest owners via Certified/Return Receipt. Upon receiving Return Receipts, copies will be sent to NMOCD.

-BISH LOWCH-
G-114p
5890
Bist, 5-G-114p
5860

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jessica Gregg
Print or Type Name

Jessica Gregg
Signature

Regulatory Analyst
Title

06/19/2014
Date

Jessica.Gregg@encana.com
e-mail Address

Transmitted Via Certified Mail

REC'D - GOOD

2014 JUN 25 12:30

June 19, 2014

Ms. Jami Bailey
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Mr. Dave Evans
Bureau of Land Management
6251 College Blvd., Suite A
Farmington, NM 87402

**Re: 1st Amendment to NMOCD Order (PLC-389/OLM-84)
Good Times Trunk #1 Gathering System
San Juan County, New Mexico**

Dear Ms. Bailey, Mr. Evans and Mr. Roybal:

Encana Oil & Gas (USA) Inc. (Encana) requests Administrative Approval to tie-in additional wells to the Good Times Trunk #1 Gathering System (GTGS), identification number (PLC-389/OLM-84). Encana requests approval to commingle natural gas for the leases and wells listed on Attachment No. 1 which reflects the ten (10) wells currently approved for Pool and Lease Commingling, under (PLC-389/OLM-84), as well as thirteen (13) additional wells Encana requests approval to tie into the GTGS. Additionally, Encana requests approval to claim beneficial use at the gas lift injection meter on the well pad, which is depicted for each well pad, on the gas lift schematics presented in Attachment No. 6.

Encana is the Operator of all thirteen (13) wells proposed for interconnection to the GTGS. The GTGS has been installed and will continue to be maintained and operated by Encana. The addition of the thirteen (13) wells requires surface commingling of gas, and in some cases off-lease measurement and sale of produced natural gas, as well as off-lease transportation and sale of oil and condensate. There will not be any commingling of oil or condensate in the pipeline. Moreover, as previously stated in the initial application, the GTGS will tie-in into Encana and Dugan Production Corp.'s (Dugan) Olympic Torch pipeline, which will then extend North to Enterprise Products Partners' (Enterprise) pipeline in the NWSE of Section 2, T24N R10W. The interconnection of the wells to the Enterprise pipeline will be known as the Central Delivery Point (CDP) gas custody transfer, as well as the Point of Royalty Measurement (PRM). A schematic of the interconnection was provided in the initial application. Should you need this schematic again, please let us know. Lastly, for the purposes of requesting approval from the Bureau of Land Management (BLM), Encana requests commingling be reviewed and granted under Category 3 of the BLM's Instructional Memorandum (IM) dated July 3, 2013.

As you are most likely aware, in order to optimally develop horizontal wells, Encana has proceeded with permitting various well pads in the section adjacent to the Project Area (PA) and/or developed acreage. Therefore, in some instances, the well pad surface hole location (SHL) is located off-lease. In these instances, Off-Lease Measurement of natural gas will occur at the well head by a well allocation meter and again at the pipeline tie-in to Enterprise. Further, Encana intends to install a gas lift compressor on each well as depicted and described in Attachment No. 6. Please note, Encana intends to submit to the BLM a sundry to formally request approval to install the gas lift on the additional thirteen (13) wells proposed for tie-in to the GTGS, which, once approved, will be forwarded on to the New Mexico Oil Conservation Division (NMOCD) for their approval. There will not be any commingling of oil or condensate with naturally produced gas in the pipeline.

If applicable, Off-Lease Measurement, Transportation and Sale of produced oil and condensate will occur at the surface location for the affected well where Encana will install the necessary number of 400-barrel oil storage tanks and water tanks. Generally, produced water will be measured using tank gauges and produced oil will be measured using a strapping table measurement by the associated vendors. Run tickets will be filled out onsite for each load of oil, which will show the tank gauge readings, oil gravity, temperature and BS&W content. Each valve

Encana Oil & Gas (USA) Inc., acting by and through its authorized agent,
Encana Services Company Ltd.

370 17th Street, Suite 1700, Denver Colorado 80202



on the tanks will have seals. Records will be kept that will show when seals are installed and removed. The tank seal information is also recorded on the run tickets, which will accompany the transportation of the oil.

Enclosed please find the following:

A. Administrative Application Checklist for Pool/Lease Commingling dated June 19, 2014

B. State of New Mexico Oil Conservation Division Form C-107-B, Amendment to Application for Pool/Lease Commingling (PLC-389/OLM-84) dated June 19, 2014. Attached to and made part of the Application for Pool/Lease Commingling and Off-Lease Measurement please find the following:

Attachment No. 1 (1 Page): Presents the following information:

- | | |
|--|---|
| 1. Wells | 10. Projected gas rate for leases |
| 2. API Numbers | 11. Projected gas percentage in the GTGS for the wells |
| 3. Surface Hole Location | 12. Projected initial gas heating value through ~1st 6 months |
| 4. Communization Numbers | 13. Projected gas heating value after ~1st 6 months |
| 5. Project Areas | 14. A projected decline rate for each well is also addressed in Attachment No. 1 in the Explanation Legend. |
| 6. Pool information | |
| 7. Lease Numbers and Types | |
| 8. Well Statuses | |
| 9. Projected gas rate for individual wells | |

Attachment No. 2a (1 Page): Presents a map of the GTGS pipeline, depicting all fourteen (14) well pads (which represent twenty-three wells that will tie into the GTGS which will then tie into Enterprise CDP in Section 2, T24N, R10W). Presently, seven (7) well pads (ten wells) have already been approved for connection to the GTGS and Encana is proposing to connect an additional seven (7) well pads to the GTGS. The GTGS pipeline is approximately 33,017-feet in length, stretching across Bureau of Land Management (BLM) and State surface. Encana received BLM approval for the GTGS on December 17, 2013 for Federal surface and the NMSLO approval on December 12, 2013 for State surface.

Each well will be equipped with a continuous recording gas allocation meter (or some form of approved alternative measurement) operated and maintained by Encana. Prior to converting any gas measurement from a conventional allocation meter to an alternative measurement method, Encana will seek formal approvals. The allocation procedures, including examples of how the allocation method would be applied for each well are presented on **Attachment No. 5**.

Moreover, Condensate and oil will be separated, stored and sold at the well head SHL, which in some instances, may be off-lease. Depending on their availability Encana will enlist the services of High Tech Tools, LLC (mailing address: PO Box 1244 Aztec, NM 87410; phone number: 505-334-2266) or Three Rivers Trucking, Inc. (mailing address: PO Box 2728, Farmington, NM 87499; phone number: 505-632-5300) to transport produced water to Basin Disposal Inc. (address: 300 Legion Road, Aztec, NM 87410; phone number: 505-334-3013). Produced water will be generally measured using tank gauges.

Encana will enlist Western Refining, to transport and purchase crude oil from the off-lease SHL to the Gallup Refinery (location: I-40, Exit 39, Jamestown, NM 87347; Route 3, Box 7, Gallup, NM 87301; phone number: 505-722-3833). Western Refining will provide a strapping table measurement for each oil tank at the facility which will be used to determine the exact volume in each tank. Run tickets will be filled out for each load of oil, onsite, which will show the tank gauge readings, oil gravity, temperature and BS&W content. Each valve on the tanks will have seals. Records will be kept and logged into an internal database that will show when seals are installed and removed. The tank seal information is also recorded on the tickets, which will accompany the transportation of the oil.

Encana Oil & Gas (USA) Inc., acting by and through its authorized agent,
Encana Services Company Ltd.

370 17th Street, Suite 1700, Denver Colorado 80202



Attachment No. 2b (14 Pages): Presents the well dedication acreage for the additional thirteen (13) wells Encana is proposing to tie into the GTGS as depicted on the NMOCD Form C-102. The C-102s depict the horizontal well bore path and producing interval for each of the thirteen (13) wells. Please note that some of these locations have yet to be reviewed with the appropriate mineral and surface owners so the SHL could change; when and if that occurs, Encana will provide notice as to the changes.

Attachment No. 2c Justification (2 Pages): Presents a plat depicting individual well pad pipeline connection paths for all fourteen (14) well pads connecting to the GTGS. However, for the purposes of this application, and in accordance with the BLM's IM dated July 13, 2013, the following discussion will only apply to the proposed addition of the seven (7) well pads (which represent the additional thirteen wells). Encana is requesting be interconnected to the GTGS. The Attachment No. 2c plat contemplates, as an alternative, individual well pad connections versus one (1) gathering system, namely the GTGS. Also included, is a breakdown of pipeline length and pig launcher and receiver disturbance for each of the seven (7) well pads and projected costs for such an undertaking. According to our calculations individual well pad pipeline connections for the seven (7) additional well pads would total approximately twenty one miles in length; and, including a 40-foot width for the pipeline right-of-way, the acreage disturbance would be 248.79 acres. Additionally, Encana estimates that a pig launcher and receiver would be required for the seven (7) individual well pad pipeline connections into the Enterprise pipeline which would also cause more surface disturbance. Encana estimates that pig launchers and receivers could potentially be 10-feet by 20-feet for each of the seven (7) individual well pad pipeline connections. Encana estimates that such an undertaking would cost approximately \$11,745,667. Again, the breakdown included in Attachment No. 2c will provide more detail as to how Encana arrived at these conclusions. Currently, Encana's estimated costs for the GTGS is \$5 million, which includes the connection of all seven (7) well pads.

Furthermore, all production proposed for commingling derives from the same geologic formation with similar projected gas rates and gas heating values as well as projected decline rates, which are addressed in Attachment No. 1.

In line with Encana's commitment to conduct business ethically, legally, and in a manner that is fiscally, environmentally and socially responsible, it is Encana's position that one (1) gathering system greatly reduces surface disturbance and thus environmental impact; and, is more economically feasible, allowing for potential capitol to be dedicated towards future development projects in the San Juan Basin.

Attachment No. 3 (6 Pages): Presents a leasehold ownership summary for all of the twenty-three (23) wells. The royalty interest is Federal, State, and Allottee. The interest ownership reflected for each well is to the best of our knowledge at this time. In the event it is determined that interest ownership differs, an updated Attachment No. 3 will be sent to affected owners, the BLM, NMSLO and the NMOCD. As required by the NMOCD all interest owners for the additional thirteen (13) wells that Encana is proposing to tie into the GTGS have been given notice of this application.

Attachment No. 4 (20 Pages): Presents a copy of the notice sent to the interest owners for the wells. All notice letters have been mailed certified, return receipt. Upon receiving the return receipts, copies will be forwarded to the NMOCD. Also included, is a copy of the legal notice to be published in The Daily Times, Farmington, New Mexico on June 22, 2014 in order to provide public notice to any and all affected interest owners.

Attachment No. 5 (5 Pages): Presents the allocation procedures for the GTGS which includes an example of how the allocation method is applied. Encana proposes that the PRM be at Enterprise CDP in Section 2, T24N, R10W. Please also note each well proposed for connection to the GTGS will be equipped with a continuous recording gas allocation meter.

Attachment No. 6 (8 Pages): Presents gas lift well pad schematics for the thirteen (13) wells that Encana is requesting to add to the GTGS. Encana requests approval to claim beneficial use at the gas lift injection meter on the well pads, which is depicted for each well pad, on the gas lift schematics; which also depicts a list of proposed equipment. Encana requests the use of fuel to operate the gas lifts installed for each well.

Encana Oil & Gas (USA) Inc., acting by and through its authorized agent,
Encana Services Company Ltd.

370 17th Street, Suite 1700, Denver Colorado 80202



In conclusion, Encana is requesting approval to tie-in thirteen (13) additional wells to the Good Times Trunk #1 Gathering System (GTGS). Where applicable, Encana requests Administrative Approval for Off-Lease Measurement and Sale of natural produced gas and Administrative Approval for Off-Lease Measurement, Sale and Transportation of produced crude oil and condensate. Further, as requested in the initial application we are requesting that the NMOCD order issued for amendments to the GTGS also include a provision that for any future additions to the GTGS only the interest owners in the wells being added need to be notified.

Please feel free to contact me directly at (720) 838-5458 with any questions or concerns.

Encana Oil & Gas (USA) Inc.

A handwritten signature in cursive script, appearing to read "Jessica Gregg".

Jessica Gregg
Regulatory Analyst

ENCANA OIL & GAS (USA) INC.,
acting by and through its authorized agent,
Encana Services Company Ltd.

Enclosed: 1st Amendment to Good Times Trunk #1 Gathering System

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Encana Oil and Gas (USA)

OPERATOR ADDRESS: 370 17th Street, Suite 1700, Denver, Colorado 80202

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. (PLC-389/OLM-84)
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Bisti Lower Gallup Pool (5890)	41° API/1350 BTU	Only gas to be commingled 1350 BTU		Only gas to be commingled value +/- 3.330	5-500 mcf/d
South Bisti Gallup Pool (5860)	41° API/1350 BTU				5-500 mcf/d
Basin Mancos Pool (97232)	41° API/1350 BTU				5-500 mcf/d
(2) Are any wells producing at top allowables? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
(3) Has all interest owners been notified by certified mail of the proposed commingling? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No.					
(4) Measurement type: <input checked="" type="checkbox"/> Metering <input type="checkbox"/> Other (Specify)					
(5) Will commingling decrease the value of production? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If “yes”, describe why commingling should be approved					

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location. (See attachment No. 2 and Attachment No. 5)
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. (See Attachment No. 2.)
(3) Lease Names, Lease and Well Numbers, and API Numbers. (See Attachment No. 2.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jessica Gregg TITLE: Regulatory Analyst DATE: 06/19/2014

TYPE OR PRINT NAME Jessica Gregg TELEPHONE NO.: 720-876-3926

E-MAIL ADDRESS: Jessica.Gregg@encana.com

Attachment No. 2b
Encana Oil & Gas (USA) Inc.
Good Times Trunk Line #1 Gathering System
San Juan County, New Mexico
Amendment Dated June 19, 2014

Please find attached State of New Mexico Energy Minerals and Natural Resources Department Form C-102 for the following wells:

Good Times N02-2410 01H
Good Times N02-2410 02H
Pinon Unit D14-2410 01H
Pinon Unit D14-2410 02H
Escrito N31-2409 01H
Good Times P25-2410 01H
Good Times P25-2410 02H
Good Times L13-2410 01H
Good Times L13-2410 02H
Good Times N36-2410 01H
Good Times N36-2410 02H
Good Times P02-2410 01H
Good Times P02-2410 02H

DISTRICT I
1000 N. French Dr., Hobbs, N.M. 88240
Phone: (505) 506-0101 Fax: (505) 506-0780

DISTRICT II
511 E. First St., Artesia, N.M. 88210
Phone: (505) 746-1000 Fax: (505) 746-0780

DISTRICT III
1000 N. Brown St., Aztec, N.M. 87410
Phone: (505) 884-0170 Fax: (505) 884-0170

DISTRICT IV
1220 S. R. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-8400 Fax: (505) 476-8400

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 97232	³ Pool Name BASIN MANCOS
⁴ Property Code	⁵ Property Name GOOD TIMES N02-2410	⁶ Well Number 01H
⁷ GRID No. 282327	⁸ Operator Name ENCANA OIL & GAS (USA) INC.	⁹ Elevation 6865.3'

¹⁰ Surface Location

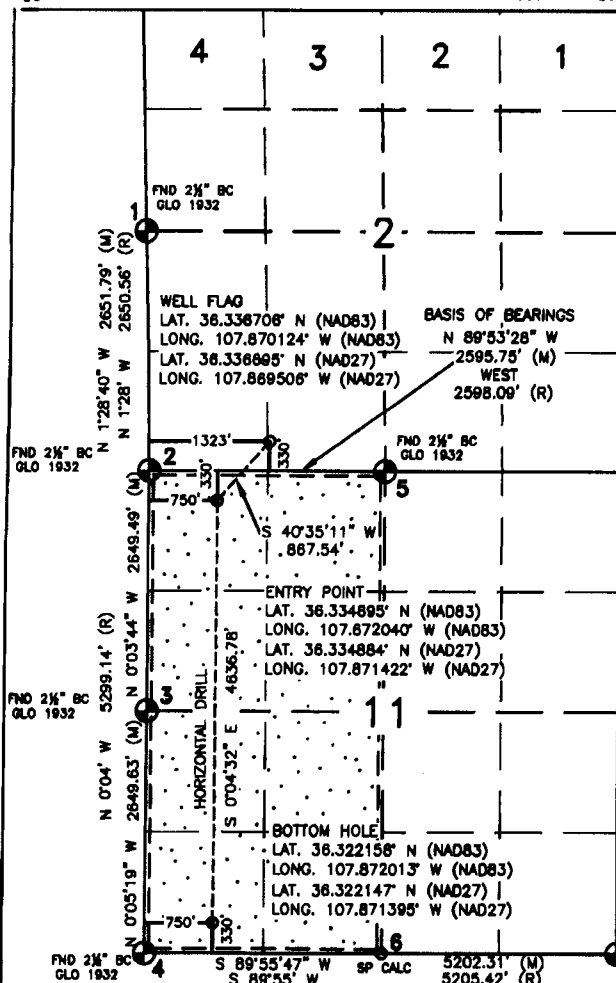
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	24N	10W		330'	SOUTH	1323'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	11	24N	10W		330'	SOUTH	750'	WEST	SAN JUAN
¹² Dedicated Acres PROJECT AREA 320.00 ACRES W/2 SEC. 11			¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Jessica Gregg 6/18/14
Signature Date

Jessica Gregg
Printed Name

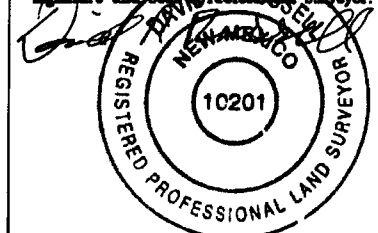
jessica.gregg@encana.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 19, 2013

Date of Survey
Signature and Seal of Registered Surveyor



DAVID RUSSELL

Certificate Number 10201

DISTRICT II
611 E. First St., Artesia, N.M. 88410
Phone: (505) 748-1888 Fax: (505) 748-8780

DISTRICT III
1000 Elie Brown Rd., Ariceo, N.M. 87410
Phone: (505) 834-8179 Fax: (505) 834-8179

DISTRICT IV
1880 E. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 478-8400 Fax: (505) 478-8400

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

**Submit one copy to appropriate
District Office**

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 97232		3 Pool Name BASIN MANCOS	
4 Property Code		5 Property Name GOOD TIMES N02-2410			6 Well Number 02H
7 OGRID No. 282327		8 Operator Name ENCANA OIL & GAS (USA) INC.			9 Elevation 6865.3'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	24N	10W		343'	SOUTH	1351'	WEST	SAN JUAN

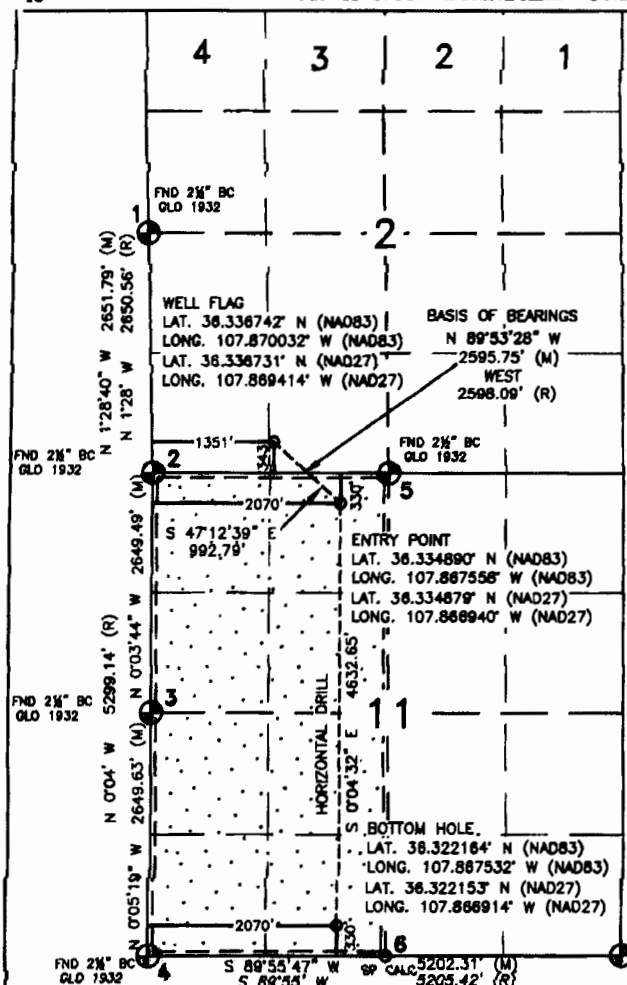
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	24N	10W		330'	SOUTH	2070'	WEST	SAN JUAN

Dedicated Acres	PROJECT AREA	Joint or Infill	Consolidation Code	Order No.
320.00 ACRES W/2 SEC. 11				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

10



18	17	OPERATOR CERTIFICATION
----	----	------------------------

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Jessie Gregg Date 6/18/14

Jessica Gregg
Printed Name

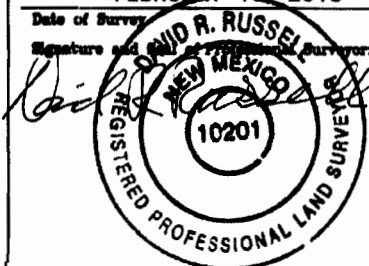
email Address jessica.gregg@ercana.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

~~FEBRUARY 19~~ 2013

Date of Survey _____
Signature and Seal of Professional Surveyor _____



DAVID RUSSELL

Certificate Number 10201

1 LAT. 38.343087° N (NAD83)
LONG. 107.874824° W (NAD83)
LAT. 38.343076° N (NAD27)
LONG. 107.874206° W (NAD27)

2 LAT. 36.335805° N (NAD83)
LONG. 107.874588° W (NAD83)
LAT. 36.335794° N (NAD27)
LONG. 107.873970° W (NAD27)

3 LAT. 38.328527° N (NAD83)
LONG. 107.874574° W (NAD83)
LAT. 38.328516° N (NAD27)
LONG. 107.873956° W (NAD27)

4 LAT. 36.321248° N (NAD83)
LONG. 107.874556° W (NAD83)
LAT. 36.321237° N (NAD27)
LONG. 107.873938° W (NAD27)

5 LAT. 36.335794' N (NAD83)
LONG. 107.865775' W (NAD83)
LAT. 36.335783' N (NAD27)
LONG. 107.865158' W (NAD27)

6 LAT. 36.321260° N (NAD83)
LONG. 107.865726° W (NAD83)
LAT. 36.321249° N (NAD27)
LONG. 107.865108° W (NAD27)

DISTRICT I
1685 N. French Dr., Hobbs, N.M. 88240
Phone: (505) 898-6161 Fax: (505) 898-0780

DISTRICT II
511 S. First St., Artesia, N.M. 88210
Phone: (505) 748-1888 Fax: (505) 748-0780

DISTRICT III
1000 N. M. Avenue Rd., Aztec, N.M. 87410
Phone: (505) 884-6176 Fax: (505) 884-6170

DISTRICT IV
1280 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 478-8480 Fax: (505) 478-8488

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code 97232	Pool Name BASIN MANCOS GAS
Property Code	Property Name PIÑON UNIT D14-2410		Well Number 01H
GRID No. 282327	Operator Name ENCANA OIL & GAS (USA) INC.		Elevation 6876.4'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	14	24N	10W		1321'	NORTH	449'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	24N	10W		920'	NORTH	1581'	EAST	SAN JUAN

Dedicated Acres 7848.44 ACRES W/2 OF SEC. 4, SEC. 8-10, 18-19, 21, N/2 OF SEC. 22, & N/2 OF SEC. 28 - UNDIVIDED UNIT, PENETRATED SPACING UNITS: N/2 SEC. 15, E/2 SEC. 16	Joint or Infill	Consolidation Code	Order No.
--	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jessica Gregg 6/18/14
Signature Date

Jessica Gregg
Printed Name
jessica.gregg@encana.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 18, 2013

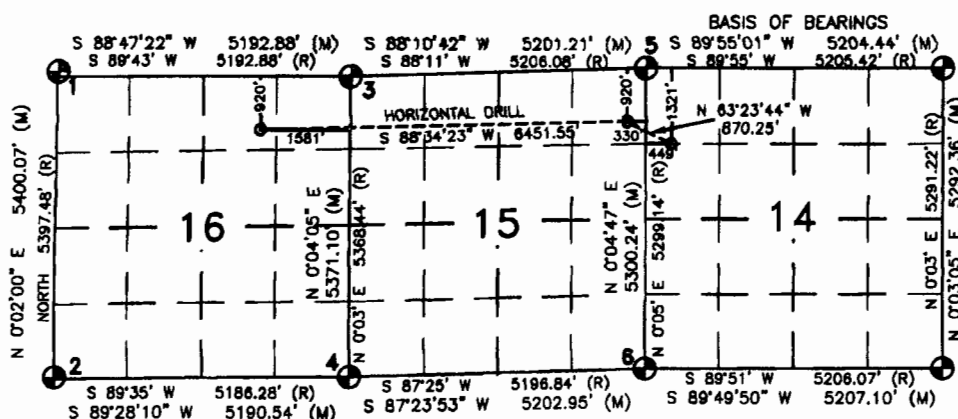
Date of Survey
Signature and Seal of Professional Surveyor:

DAVID R. RUSSELL
NEW MEXICO
REGISTERED PROFESSIONAL LAND SURVEYOR
10201
Certificate Number

BOTTOM HOLE
LAT. 36.318246° N (NAD83)
LONG. 107.897563° W (NAD83)
LAT. 36.318235° N (NAD27)
LONG. 107.896944° W (NAD27)

ENTRY POINT
LAT. 36.318693° N (NAD83)
LONG. 107.875679° W (NAD83)
LAT. 36.318679° N (NAD27)
LONG. 107.875082° W (NAD27)

WELL FLAG
LAT. 36.317823° N (NAD83)
LONG. 107.873039° W (NAD83)
LAT. 36.317812° N (NAD27)
LONG. 107.872421° W (NAD27)



1 LAT. 36.320731° N (NAD83)
LONG. 107.909819° W (NAD83)
LAT. 36.320720° N (NAD27)
LONG. 107.909200° W (NAD27)

3 LAT. 36.320790° N (NAD83)
LONG. 107.892196° W (NAD83)
LAT. 36.320779° N (NAD27)
LONG. 107.891578° W (NAD27)

5 LAT. 36.321248° N (NAD83)
LONG. 107.874556° W (NAD83)
LAT. 36.321237° N (NAD27)
LONG. 107.873938° W (NAD27)

2 LAT. 36.305902° N (NAD83)
LONG. 107.909819° W (NAD83)
LAT. 36.305891° N (NAD27)
LONG. 107.909200° W (NAD27)

4 LAT. 36.306041° N (NAD83)
LONG. 107.892211° W (NAD83)
LAT. 36.306030° N (NAD27)
LONG. 107.891593° W (NAD27)

6 LAT. 36.306694° N (NAD83)
LONG. 107.874578° W (NAD83)
LAT. 36.306683° N (NAD27)
LONG. 107.873960° W (NAD27)

DISTRICT I
1885 N. French Dr., Hobbs, N.M. 88240
Phone: (505) 598-8181 Fax: (505) 598-0780

DISTRICT II
611 S. First St., Artesia, N.M. 88210
Phone: (505) 748-1888 Fax: (505) 748-9780

DISTRICT III
1000 N. Brunson Rd., Aztec, N.M. 87410
Phone: (505) 884-8178 Fax: (505) 884-8170

DISTRICT IV
1880 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 478-8480 Fax: (505) 478-8488

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 97232	³ Pool Name BASIN MANCOS GAS
⁴ Property Code	⁵ Property Name PIÑON UNIT D14-2410	⁶ Well Number 02H
⁷ GRID No. 282327	⁸ Operator Name ENCANA OIL & GAS (USA) INC.	⁹ Elevation 6876.4'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	14	24N	10W		1348'	NORTH	436'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	18	24N	10W		2240'	NORTH	290'	EAST	SAN JUAN

¹² Dedicated Acres
7848.44 ACRES W/2 OF SEC. 4, SEC. 8-10,
13-16, 21, N/2 OF SEC. 22, & N/2 OF
SEC. 25 - UNDIVIDED UNIT, PENETRATED
SPACING UNITS: N/2 SEC. 15, E/2 SEC. 16

¹³ Joint or Infill

¹⁴ Consolidation Code

¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

16 BOTTOM HOLE LAT. 36.314636° N (NAD83) LONG. 107.893186° W (NAD83) LAT. 36.314625° N (NAD27) LONG. 107.892568° W (NAD27)	ENTRY POINT LAT. 36.315068° N (NAD83) LONG. 107.875685° W (NAD83) LAT. 36.315057° N (NAD27) LONG. 107.875067° W (NAD27)	WELL FLAG LAT. 36.317549° N (NAD83) LONG. 107.873083° W (NAD83) LAT. 36.317538° N (NAD27) LONG. 107.872485° W (NAD27)	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Jessica Gregg 6/18/14 Signature Date Jessica Gregg Printed Name jessica.gregg@encana.com E-mail Address
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JUNE 18, 2013 Date of Survey Signature and Seal of Professional Surveyor: DAVID R. RUSSELL REGISTERED PROFESSIONAL LAND SURVEYOR NEW MEXICO 10201 Certificate Number			

DISTRICT I
1636 N. French Dr., Hobbs, N.M. 88240
Phone: (505) 588-8181 Fax: (505) 588-0720

DISTRICT II
511 S. First St., Artesia, N.M. 88210
Phone: (505) 748-1883 Fax: (505) 748-9780

DISTRICT III
1000 E. Brown Rd., Artesia, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1630 S. St. Francis Dr., Santa Fe, NM 87506
Phone: (505) 476-3480 Fax: (505) 476-3488

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

NO API

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code	*Pool Name
		5860 / 97232	SOUTH BISTI GALLUP / BASIN MANCOS GAS
*Property Code	*Property Name		*Well Number
	ESCRITO N31-2409		01H
*GRID No.	*Operator Name		*Elevation
282327	ENCANA OIL & GAS (USA) INC.		6789.4'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	WEST/Weat line	County
N	31	24N	9W		333'	SOUTH	1988'	WEST	SAN JUAN

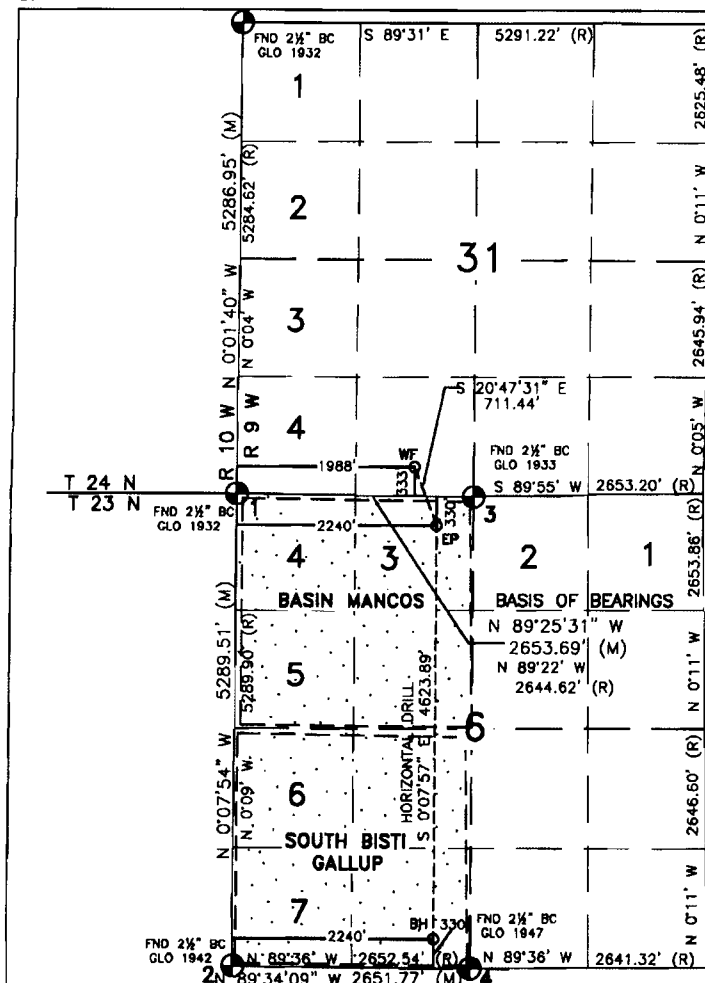
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	WEST/Weat line	County
N	6	23N	9W		330'	SOUTH	2240'	WEST	SAN JUAN

*Dedicated Acres 320.00 ACRES W/2 SEC. 6	*Joint or Infill	*Consolidation Code	*Order No.
---	------------------	---------------------	------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



¹⁷ OPERATOR CERTIFICATION

1 LAT. 36.263248° N (NAD83)
LONG. 107.839164° W (NAD83)
LAT. 36.234248° N (NAD27)
LONG. 107.641475° W (NAD27)

2 LAT. 36.248724° N (NAD83)
LONG. 107.839122° W (NAD83)
LAT. 36.219624° N (NAD27)
LONG. 107.641807° W (NAD27)

3 LAT. 36.263175° N (NAD83)
LONG. 107.830167° W (NAD83)
LAT. 36.234372° N (NAD27)
LONG. 107.623850° W (NAD27)

4 LAT. 36.248669° N (NAD83)
LONG. 107.830133° W (NAD83)
LAT. 36.219789° N (NAD27)
LONG. 107.623668° W (NAD27)

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jessica Gregg 6/18/14
Signature Date

Jessica Gregg
Printed Name

jessica.gregg@encana.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 13, 2014

Date of Survey

Signature and Seal of Professional Surveyor:



DAVID RUSSELL
Certificate Number 10201

WELL FLAG

LAT. 36.264107° N (NAD83)
LONG. 107.832423° W (NAD83)
LAT. 36.264095° N (NAD27)
LONG. 107.829806° W (NAD27)

ENTRY POINT

LAT. 36.262280° N (NAD83)
LONG. 107.831567° W (NAD83)
LAT. 36.262268° N (NAD27)
LONG. 107.830951° W (NAD27)

BOTTOM HOLE

LAT. 36.249584° N (NAD83)
LONG. 107.831531° W (NAD83)
LAT. 36.249572° N (NAD27)
LONG. 107.830915° W (NAD27)

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

NO API

JASON C. EDWARDS
Certificate Number 15269

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

☐ AMENDED REPORT

NO API

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number	*Pool Code 97232	*Pool Name BASIN MANCOS
*Property Code	*Property Name GOOD TIMES P25-2410	*Well Number 02H
*GRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.	*Elevation 6947'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	24N	10W		1148	SOUTH	87	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

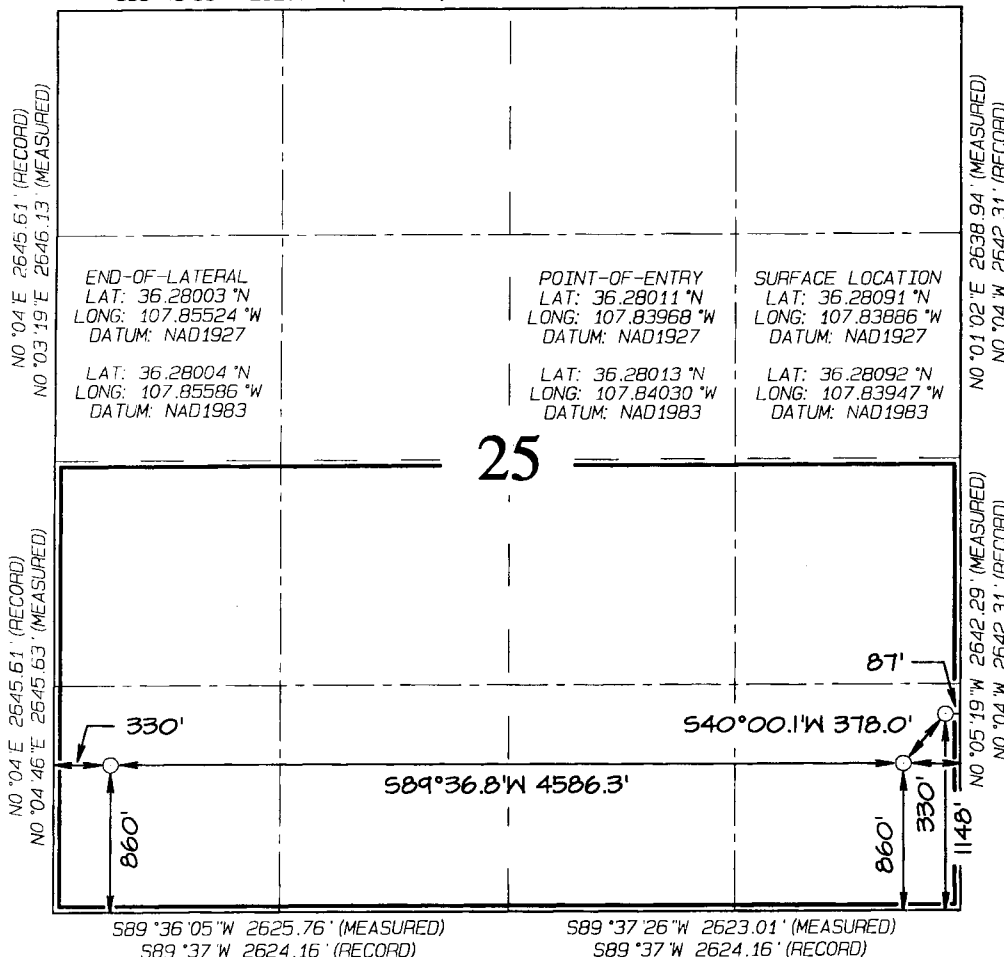
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	24N	10W		860	SOUTH	330	WEST	SAN JUAN

¹² Dedicated Acres 320.0 Acres S/2 Section 25	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

S89°45'W 2619.87' (RECORD)
S89°43'56"W 2620.85' (MEASURED)

S89°45'W 2619.87' (RECORD)
S89°43'20"W 2618.36' (MEASURED)



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Jessica Gregg* Date: 6/18/14
Printed Name: Jessica Gregg
E-mail Address: Jessica.Gregg@encana.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JUNE 11, 2013

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

DISTRICT I
1635 N. French Dr., Hobbs, N.M. 88240
Phone: (505) 598-6161 Fax: (505) 598-0780

DISTRICT II
611 E. First St., Artesia, N.M. 88210
Phone: (505) 748-1888 Fax: (505) 748-0780

DISTRICT III
1000 Elmo Branch Rd., Artesia, N.M. 87410
Phone: (505) 834-6178 Fax: (505) 834-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 478-3480 Fax: (505) 478-3482

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

NO API

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code	*Pool Name
		97232 / 5890	BASIN MANCOS GAS / BISTI LOWER-GALLUP
*Property Code	*Property Name		*Well Number
	GOOD TIMES L13-2410		01H
*GRID No.	*Operator Name		*Elevation
282327	ENCANA OIL & GAS (USA) INC.		6856.5'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	13	24N	10W		1369'	SOUTH	457'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	24N	10W		1690'	SOUTH	330'	WEST	SAN JUAN

*Dedicated Acres	PROJECT AREA	*Joint or Infill	*Consolidation Code	*Order No.
320.00 ACRES S/2 SEC. 14				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

- 1 LAT. 36.321248° N (NAD83)
LONG. 107.874556° W (NAD83)
LAT. 36.321237° N (NAD27)
LONG. 107.873938° W (NAD27)
- 2 LAT. 36.306694° N (NAD83)
LONG. 107.874578° W (NAD83)
LAT. 36.306683° N (NAD27)
LONG. 107.873960° W (NAD27)
- 3 LAT. 36.321270° N (NAD83)
LONG. 107.856897° W (NAD83)
LAT. 36.321259° N (NAD27)
LONG. 107.856280° W (NAD27)
- 4 LAT. 36.306738° N (NAD83)
LONG. 107.856912° W (NAD83)
LAT. 36.306727° N (NAD27)
LONG. 107.856295° W (NAD27)
- 5 LAT. 36.306791° N (NAD83)
LONG. 107.839226° W (NAD83)
LAT. 36.306780° N (NAD27)
LONG. 107.838609° W (NAD27)

ALL CORNERS
FND 2 1/2" BC
GLO 1832

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jessica Gregg 6/10/14
Signature Date
Jessica Gregg
Printed Name
jessica.gregg@encana.com
E-mail Address

SURVEYOR CERTIFICATION

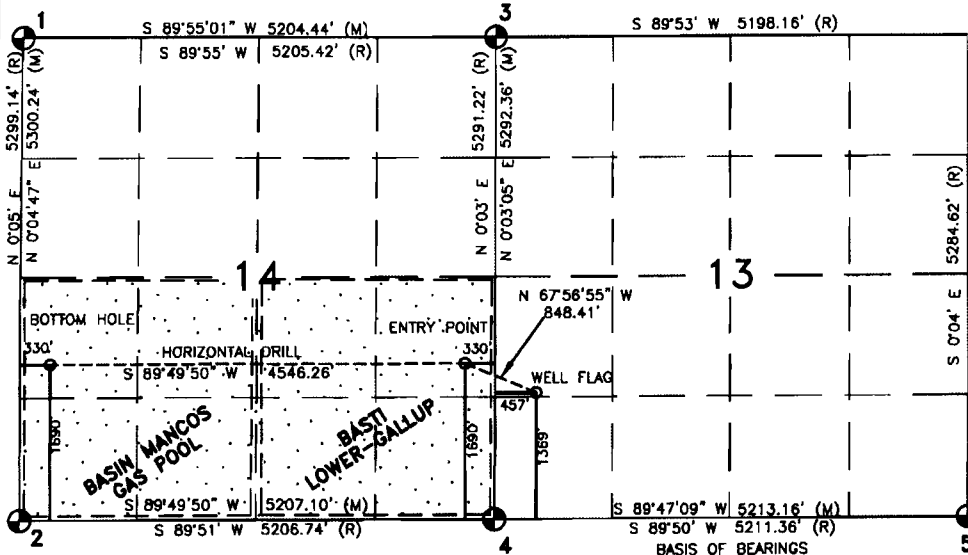
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 17, 2013

Date of Survey

Signature and Seal of Professional Surveyor:

David R. Russell
DAVID R. RUSSELL
REGISTERED PROFESSIONAL LAND SURVEYOR
10201
DAVID RUSSELL
Certificate Number 10201



BOTTOM HOLE
LAT. 36.311338° N (NAD83)
LONG. 107.873451° W (NAD83)
LAT. 36.311327° N (NAD27)
LONG. 107.872833° W (NAD27)

ENTRY POINT
LAT. 36.311378° N (NAD83)
LONG. 107.858027° W (NAD83)
LAT. 36.311365° N (NAD27)
LONG. 107.857410° W (NAD27)

WELL FLAG
LAT. 36.310501° N (NAD83)
LONG. 107.855359° W (NAD83)
LAT. 36.310490° N (NAD27)
LONG. 107.854742° W (NAD27)

DISTRICT I

1686 N. French Dr., Hobbs, N.M. 88240
Phone: (505) 596-6161 Fax: (505) 593-0720

DISTRICT II

511 E. First St., Artesia, N.M. 88210
Phone: (505) 746-1888 Fax: (505) 746-9780

DISTRICT III

1000 Rio Bravo Rd., Artesia, N.M. 87410
Phone: (505) 384-6178 Fax: (505) 384-6170

DISTRICT IV

1280 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 478-8480 Fax: (505) 478-8488

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 97232 / 5890	³ Pool Name BASIN MANCOS GAS / BISTI LOWER-GALLUP
⁴ Property Code	⁵ Property Name GOOD TIMES L13-2410	⁶ Well Number 02H
⁷ GRID No. 282327	⁸ Operator Name ENCANA OIL & GAS (USA) INC.	⁹ Elevation 6856.5'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	13	24N	10W		1341'	SOUTH	446'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	24N	10W		370'	SOUTH	330'	WEST	SAN JUAN

¹² Dedicated Acres 320.00 ACRES S/2 SEC. 14	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

- 1 LAT. 36.321248° N (NAD83)
LONG. 107.874556° W (NAD83)
LAT. 36.321237° N (NAD27)
LONG. 107.873938° W (NAD27)
- 2 LAT. 36.306694° N (NAD83)
LONG. 107.874578° W (NAD83)
LAT. 36.306683° N (NAD27)
LONG. 107.873960° W (NAD27)
- 3 LAT. 36.321270° N (NAD83)
LONG. 107.856897° W (NAD83)
LAT. 36.321259° N (NAD27)
LONG. 107.856280° W (NAD27)
- 4 LAT. 36.308738° N (NAD83)
LONG. 107.856912° W (NAD83)
LAT. 36.306727° N (NAD27)
LONG. 107.856295° W (NAD27)
- 5 LAT. 36.306791° N (NAD83)
LONG. 107.839226° W (NAD83)
LAT. 36.306780° N (NAD27)
LONG. 107.838609° W (NAD27)

ALL CORNERS
FND 2 1/2" BC
GLO 1932

18 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jessica Gregg 6/18/14
Signature Date

Jessica Gregg
Printed Name

jessica.gregg@encana.com
E-mail Address

SURVEYOR CERTIFICATION

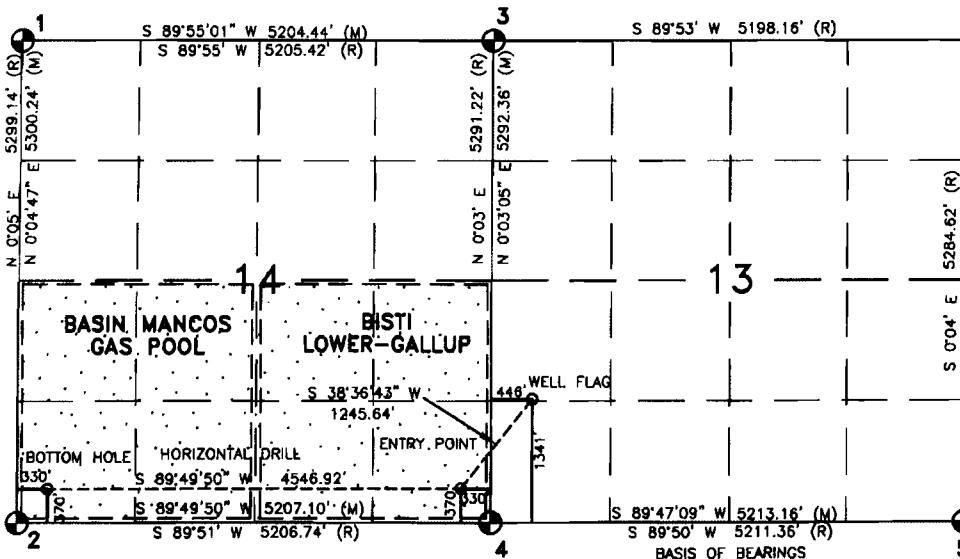
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 17, 2013

Date of Survey

Signature and Seal of Professional Surveyor:

DAVID R. RUSSELL
NEW MEXICO
REGISTERED PROFESSIONAL LAND SURVEYOR
10201
DAVID RUSSELL
Certificate Number 10201



BOTTOM HOLE
LAT. 36.307713° N (NAD83)
LONG. 107.873457° W (NAD83)
LAT. 36.307702° N (NAD27)
LONG. 107.872839° W (NAD27)

ENTRY POINT
LAT. 36.307751° N (NAD83)
LONG. 107.858031° W (NAD83)
LAT. 36.307740° N (NAD27)
LONG. 107.857414° W (NAD27)

WELL FLAG
LAT. 36.310424° N (NAD83)
LONG. 107.855393° W (NAD83)
LAT. 36.310413° N (NAD27)
LONG. 107.854776° W (NAD27)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720
District II
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Phone (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 5860	³ Pool Name SOUTH BISTI GALLUP
⁴ Property Code	⁵ Property Name GOOD TIMES N36-2410	⁶ Well Number 01H
⁷ OGRID No. 282327	⁸ Operator Name ENCANA OIL & GAS (USA) INC.	⁹ Elevation 6904.9'

¹⁰ Surface Location

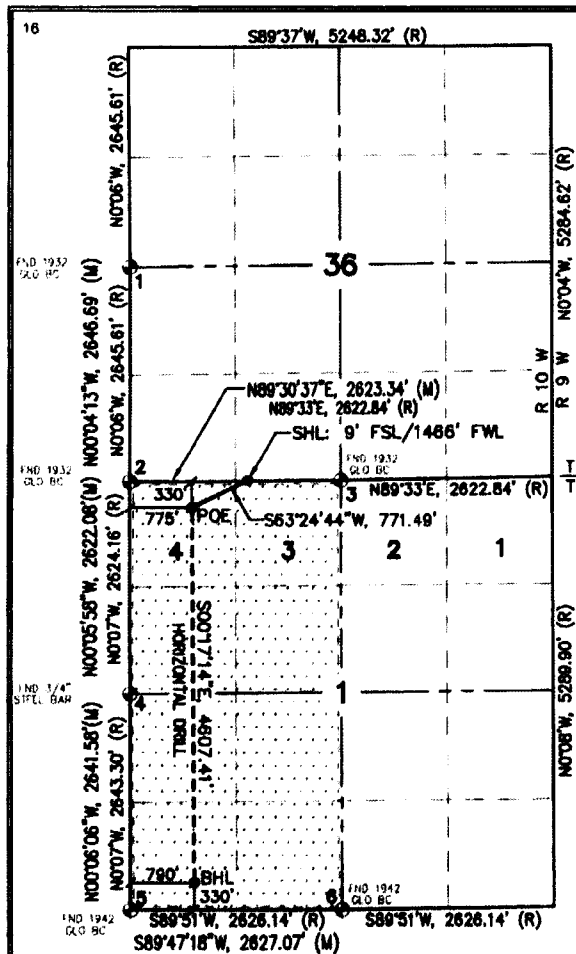
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
N	36	24N	10W		9'	SOUTH	1466'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
M	1	23N	10W		330'	SOUTH	790'	WEST	SAN JUAN

¹² Dedicated Acres 317.60 ACRES	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
PROJECT AREA W/2 SECTION 1			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



N36-2410 01H WELL
SHL (WELL FLAG)
LAT. 36.263193° N (NAD83)
LONG. 107.851988° W (NAD83)
LAT. 36.263181° N (NAD27)
LONG. 107.851369° W (NAD27)
POE (POINT OF ENTRY)
LAT. 36.262245° N (NAD83)
LONG. 107.854326° W (NAD83)
LAT. 36.262233° N (NAD27)
LONG. 107.853709° W (NAD27)
BHL (BOTTOM HOLE LOCATION)
LAT. 36.249581° N (NAD27)
LONG. 107.853634° W (NAD27)

SECTION CORNERS

- LAT. 36.270401° N (NAD83)
LONG. 107.856965° W (NAD83)
LAT. 36.270390° N (NAD27)
LONG. 107.856348° W (NAD27)
- LAT. 36.263134° N (NAD83)
LONG. 107.856955° W (NAD83)
LAT. 36.263122° N (NAD27)
LONG. 107.856338° W (NAD27)
- LAT. 36.263193° N (NAD83)
LONG. 107.848061° W (NAD83)
LAT. 36.263182° N (NAD27)
LONG. 107.847444° W (NAD27)
- LAT. 36.255933° N (NAD83)
LONG. 107.856942° W (NAD83)
LAT. 36.255921° N (NAD27)
LONG. 107.856324° W (NAD27)
- LAT. 36.248679° N (NAD83)
LONG. 107.856927° W (NAD83)
LAT. 36.248667° N (NAD27)
LONG. 107.856310° W (NAD27)
- LAT. 36.248704° N (NAD83)
LONG. 107.848021° W (NAD83)
LAT. 36.248692° N (NAD27)
LONG. 107.847404° W (NAD27)

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

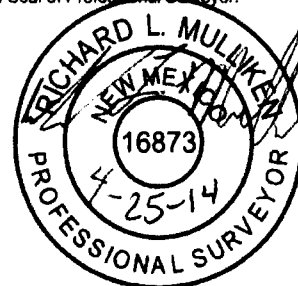
Jessica Gregg 6/18/14
Signature Date
Jessica Gregg
Printed Name
jessica.gregg@encana.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

April 20, 2014
Date of Survey

Signature and Seal of Professional Surveyor:



RICHARD L. MULLIKEN
Certificate Number

16873

District I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-9720
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☐ AMENDED REPORT

NO API

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 5860	³ Pool Name SOUTH BISTI GALLUP
⁴ Property Code	⁵ Property Name GOOD TIMES N36-2410	⁶ Well Number 02H
⁷ OGRID No. 282327	⁸ Operator Name ENCANA OIL & GAS (USA) INC.	⁹ Elevation 6904.9'

¹⁰ Surface Location

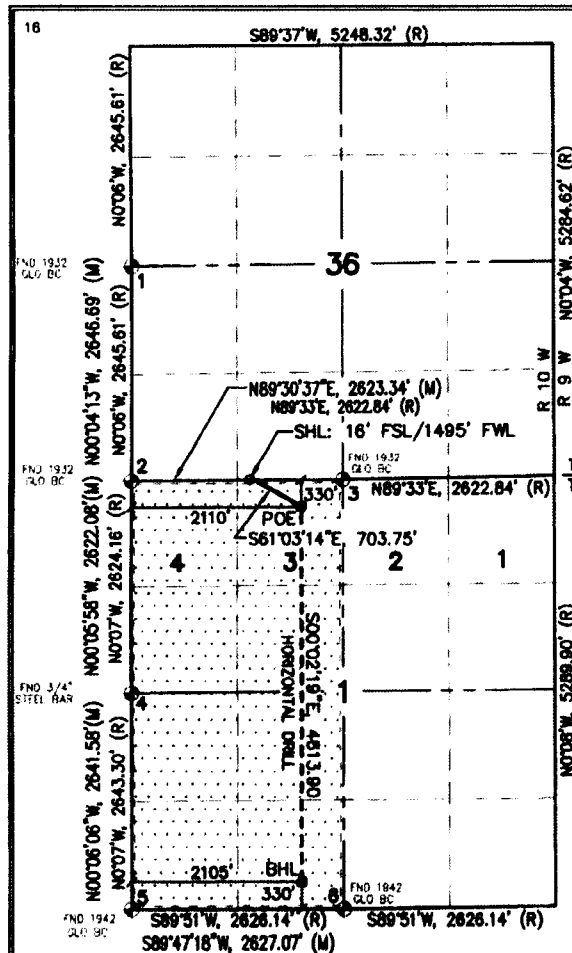
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
N	36	24N	10W		16'	SOUTH	1495'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
N	1	23N	10W		330'	SOUTH	2105'	WEST	SAN JUAN

¹² Dedicated Acres 317.60 ACRES	PROJECT AREA W/2 SECTION 1	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



N36-2410 02H WELL
SHL (WELL FLAG)
LAT. 36.263211°N (NAD83)
LONG. 107.851887°W (NAD83)
LAT. 36.263200°N (NAD27)
LONG. 107.851270°W (NAD27)
POE (POINT OF ENTRY)
LAT. 36.262276°N (NAD83)
LONG. 107.849799°W (NAD83)
LAT. 36.262264°N (NAD27)
LONG. 107.849182°W (NAD27)
BHL (BOTTOM HOLE LOCATION)
LAT. 36.249606°N (NAD83)
LONG. 107.849793°W (NAD83)
LAT. 36.249594°N (NAD27)
LONG. 107.849176°W (NAD27)

SECTION CORNERS

- LAT. 36.270401°N (NAD83)
LONG. 107.856965°W (NAD83)
LAT. 36.270390°N (NAD27)
LONG. 107.856348°W (NAD27)
- LAT. 36.263134°N (NAD83)
LONG. 107.856955°W (NAD83)
LAT. 36.263122°N (NAD27)
LONG. 107.856338°W (NAD27)
- LAT. 36.263183°N (NAD83)
LONG. 107.849061°W (NAD83)
LAT. 36.263182°N (NAD27)
LONG. 107.847444°W (NAD27)
- LAT. 36.255933°N (NAD83)
LONG. 107.856942°W (NAD83)
LAT. 36.255921°N (NAD27)
LONG. 107.856324°W (NAD27)
- LAT. 36.248679°N (NAD83)
LONG. 107.856927°W (NAD83)
LAT. 36.248667°N (NAD27)
LONG. 107.856310°W (NAD27)
- LAT. 36.248704°N (NAD83)
LONG. 107.848021°W (NAD83)
LAT. 36.248692°N (NAD27)
LONG. 107.847404°W (NAD27)

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jessica Gregg 6/18/14
Signature Date
Jessica Gregg
Printed Name
Jessica.gregg@encana.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

April 20, 2014

Date of Survey

Signature and Seal of Professional Surveyor:



RICHARD L. MULLIKEN
Certificate Number

16873

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☐ AMENDED REPORT

NO API

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 97232/5890		³ Pool Name BASIN MANCOS & BISTI LOWER-GALLUP	
⁴ Property Code		⁵ Property Name GOOD TIMES P02-2410			⁶ Well Number 01H
⁷ OGRID No. 282327		⁸ Operator Name ENCANA OIL & GAS (USA) INC.			⁹ Elevation 6920.4'

¹⁰ Surface Location

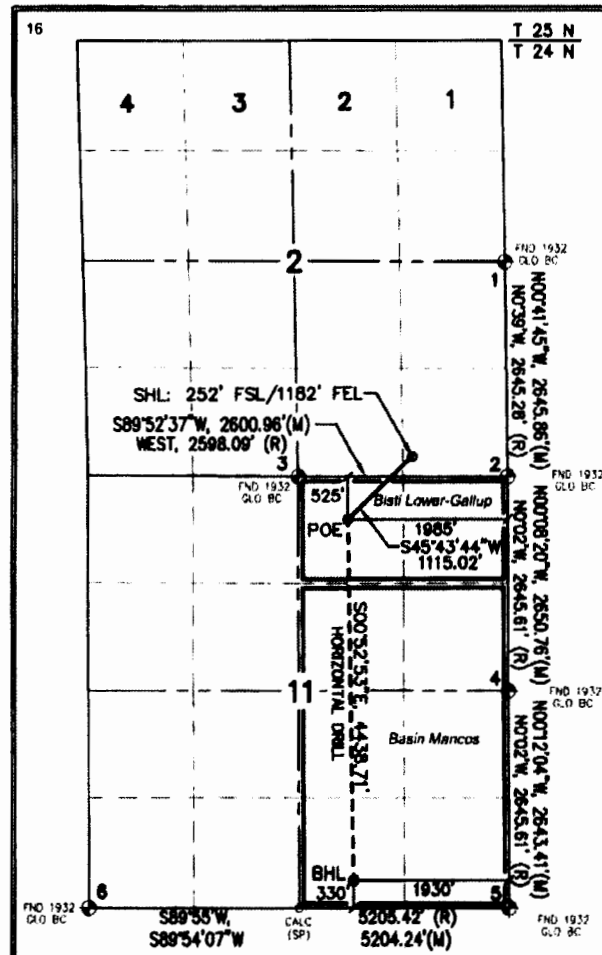
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
P	2	24N	10W		252'	SOUTH	1182'	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
O	11	24N	10W		330'	SOUTH	1930'	EAST	SAN JUAN

¹² Dedicated Acres 316.06 ACRES		PROJECT AREA E/2 SECTION 11		¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	--	--------------------------------	--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



P02-2410 01H WELL
SHL (WELL FLAG)
LAT. 36.336493 N (NAD83)
LONG. 107.860969 W (NAD83)
LAT. 36.336482 N (NAD27)
LONG. 107.860352 W (NAD27)
POE (POINT OF ENTRY)
LAT. 36.334356 N (NAD83)
LONG. 107.863680 W (NAD83)
LAT. 36.334345 N (NAD27)
LONG. 107.863062 W (NAD27)
BHL (BOTTOM HOLE LOCATION)
LAT. 36.322169 N (NAD83)
LONG. 107.863450 W (NAD83)
LAT. 36.322158 N (NAD27)
LONG. 107.862832 W (NAD27)

SECTION CORNERS

- LAT. 36.343074 N (NAD83)
LONG. 107.857054 W (NAD83)
LAT. 36.343063 N (NAD27)
LONG. 107.856437 W (NAD27)
- LAT. 36.335809 N (NAD83)
LONG. 107.856947 W (NAD83)
LAT. 36.335798 N (NAD27)
LONG. 107.856329 W (NAD27)
- LAT. 36.335794 N (NAD83)
LONG. 107.865774 W (NAD83)
LAT. 36.335783 N (NAD27)
LONG. 107.865157 W (NAD27)
- LAT. 36.328530 N (NAD83)
LONG. 107.856827 W (NAD83)
LAT. 36.328519 N (NAD27)
LONG. 107.856309 W (NAD27)
- LAT. 36.321271 N (NAD83)
LONG. 107.856897 W (NAD83)
LAT. 36.321260 N (NAD27)
LONG. 107.856280 W (NAD27)
- LAT. 36.321248 N (NAD83)
LONG. 107.874856 W (NAD83)
LAT. 36.321237 N (NAD27)
LONG. 107.873939 W (NAD27)

17 OPERATOR CERTIFICATION

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Jessica Gregg 6/18/14
Signature Date
Jessica Gregg
Printed Name
Jessica.gregg@encana.com
E-mail Address

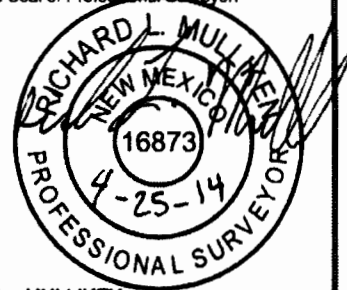
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

April 21, 2014

Date of Survey

Signature and Seal of Professional Surveyor:



RICHARD L. MULLIKEN

Certificate Number

16873

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NO API

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 97232/5890		³ Pool Name BASIN MANCOS & BIST LOWER-GALLUP	
⁴ Property Code		⁵ Property Name GOOD TIMES P02-2410			⁶ Well Number 02H
⁷ OGRID No. 282327		⁸ Operator Name ENCANA OIL & GAS (USA) INC.			⁹ Elevation 6920.4'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
P	2	24N	10W		252'	SOUTH	1152'	EAST	SAN JUAN

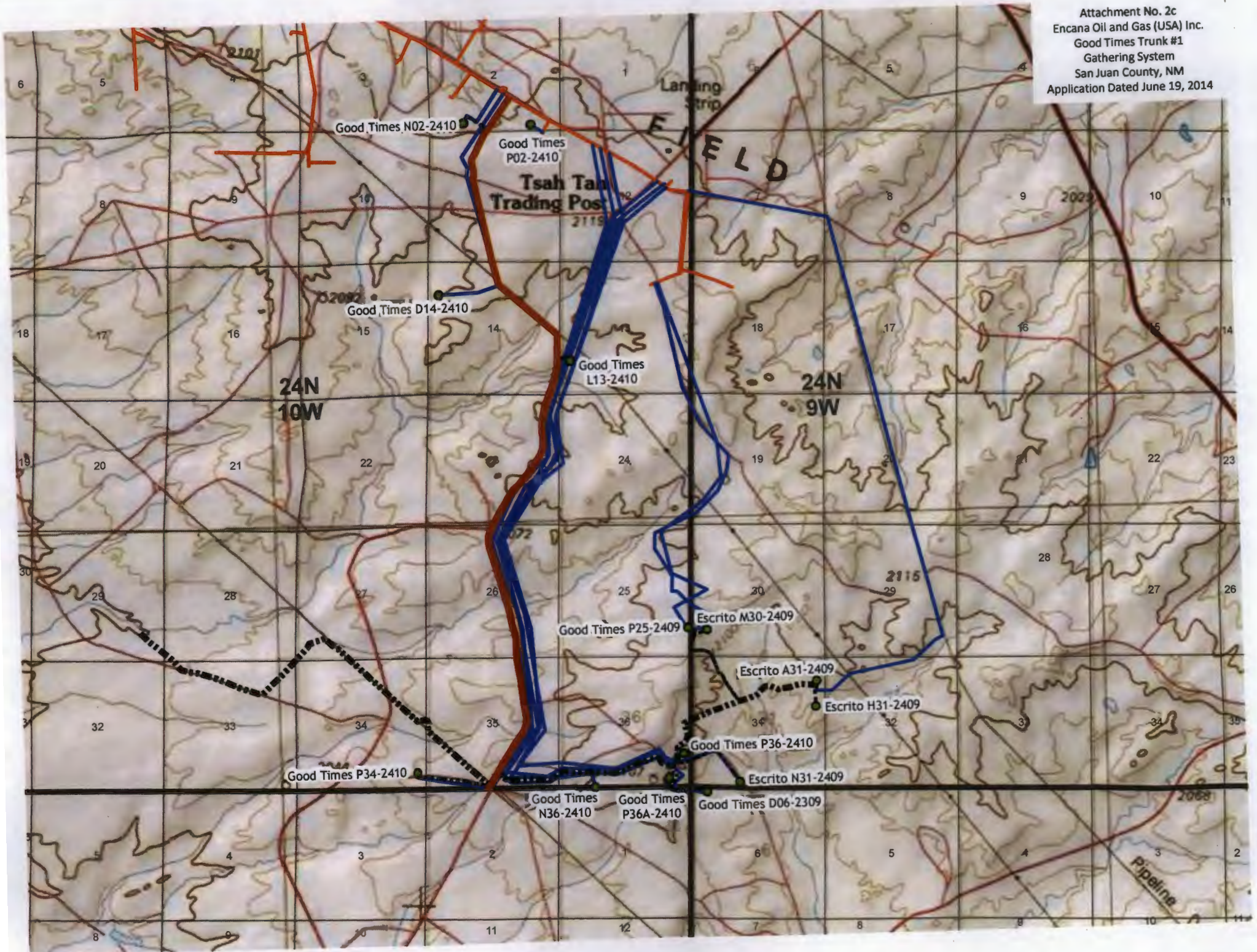
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
P	11	24N	10W		330'	SOUTH	595'	EAST	SAN JUAN

¹² Dedicated Acres 316.06 ACRES		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.	
PROJECT AREA E/2 SECTION 11							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p>	<p>P02-2410 02H WELL SHL (WELL FLAG) LAT. 36.336493 N (NAD83) LONG. 107.860868 W (NAD83) LAT. 36.336482 N (NAD27) LONG. 107.860250 W (NAD27) POE (POINT OF ENTRY) LAT. 36.334364 N (NAD83) LONG. 107.859115 W (NAD83) LAT. 36.334353 N (NAD27) LONG. 107.858497 W (NAD27) BHL (BOTTOM HOLE LOCATION) LAT. 36.322175 N (NAD83) LONG. 107.858919 W (NAD83) LAT. 36.322164 N (NAD27) LONG. 107.858302 W (NAD27)</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Jessica Gregg</i> 6/18/14 Signature Date <i>Jessica Gregg</i> Printed Name <i>Jessica.gregg@encana.com</i> E-mail Address</p>
	<p>SECTION CORNERS 1 LAT. 36.343074 N (NAD83) LONG. 107.857054 W (NAD83) LAT. 36.343063 N (NAD27) LONG. 107.856437 W (NAD27) 2 LAT. 36.335809 N (NAD83) LONG. 107.856947 W (NAD83) LAT. 36.335798 N (NAD27) LONG. 107.856329 W (NAD27) 3 LAT. 36.335794 N (NAD83) LONG. 107.865774 W (NAD83) LAT. 36.335783 N (NAD27) LONG. 107.865157 W (NAD27) 4 LAT. 36.328530 N (NAD83) LONG. 107.856927 W (NAD83) LAT. 36.328519 N (NAD27) LONG. 107.856309 W (NAD27) 5 LAT. 36.321271 N (NAD83) LONG. 107.856897 W (NAD83) LAT. 36.321260 N (NAD27) LONG. 107.856280 W (NAD27) 6 LAT. 36.321248 N (NAD83) LONG. 107.874556 W (NAD83) LAT. 36.321237 N (NAD27) LONG. 107.873939 W (NAD27)</p>	<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. April 21, 2014 Date of Survey Signature and Seal of Professional Surveyor: RICHARD L. MULLIKEN Certificate Number 16873</p>



Attachment No. 2c
Encana Oil Gas (USA) Inc.
Good Times Trunk #1 Gathering System
San Juan County, NM
Amendment Dated June 19, 2014

Initial Application for Good Times Trunk Gathering System Dated December 16, 2013 PLC-389/OLM-84							
Well Pad	Estimated Pipeline Length in Feet	Estimated Length in Miles	Projected Width for Pipeline ROW	Total Pipeline Disturbed Acreage	Cost (\$55k/mile*4" O.D.)	Pig Launcher/ Receiver Disturbance	Pig Launcher/ Receiver Cost
Escrito H31-2409	29,568	5.60	40'	27.15	\$ 1,232,000.00	10' x 20'	\$ 40,000.00
Escrito A31-2409							
Good Times D06-2309	27,984	5.30	40'	25.70	\$ 1,166,000.00	10' x 20'	\$ 40,000.00
Good Times P34-2410	31,152	5.90	40'	28.61	\$ 1,298,000.00	10' x 20'	\$ 40,000.00
Escrito M30-2409	17,952	3.40	40'	16.48	\$ 748,000.00	10' x 20'	\$ 40,000.00
Good Times P36-2410	26,400	5.00	40'	24.24	\$ 1,100,000.00	10' x 20'	\$ 40,000.00
Good Times P36A-2410	26,400	5.00	40'	24.24	\$ 1,100,000.00	10' x 20'	\$ 40,000.00
TOTAL	159,456	30.20	0.01	146.42	\$ 6,644,000.00	0.027548209	\$ 240,000.00

*Please note that the Escrito A and H31-2409 well pads would mostly likely be interconnected because both wells develop the same Project Area with identical mineral ownership.

1st Amendment for Good Times Trunk Gathering System Dated June 19, 2014							
Well Pad	Estimated Pipeline Length in Feet	Estimated Length in Miles	Projected Width for Pipeline ROW	Total Pipeline Disturbed Acreage	Cost (\$55k/mile*4" O.D.)	Pig Launcher/ Receiver Disturbance	Pig Launcher/ Receiver Cost
Good Times N02-2410	2,997	0.57	40'	2.75	\$ 124,875.00	10' x 20'	\$ 10,000.00
Good Times D14-2410	11,074	2.10	40'	10.17	\$ 461,416.67	10' x 20'	\$ 40,000.00
Escrito N31-2409	37,851	7.17	40'	34.76	\$ 1,577,125.00	10' x 20'	\$ 40,000.00
Good Times P25-2410	17,927	3.40	40'	16.46	\$ 746,958.33	10' x 20'	\$ 40,000.00
Good Times L13-2410	9,176	1.74	40'	8.43	\$ 382,333.33	10' x 20'	\$ 40,000.00
Good Times N36-2410	31,858	6.03	40'	29.25	\$ 1,327,416.67	10' x 20'	\$ 40,000.00
Good Times P02-2410	517	0.10	40'	0.47	\$ 21,541.67	10' x 20'	\$ 10,000.00
TOTAL	69,849	21.10	0.01	102.30	\$ 4,641,666.67	0.027548209	\$ 220,000.00

GRAND TOTAL COST	\$ 11,745,666.67
GRAND TOTAL ACREAGE	248.79

Attachment No. 3
Encana Oil Gas (USA) Inc.
Good Times Trunk #1 Gathering System
San Juan County, New Mexico
Amendment Dated June 19, 2014

Good Times P34-2410 01H
P-SESE-34-24N-10W
S2 Sec. 34 T24N R10W
NO-G-0902-1754, NO-G-0902-1759
South Bisti Gallup

Interest Owners

<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>	Allotment No. 258808 SE Sec 34 T24N R10W Cont'd:	Lita M. Charley 6 RD 5455 Farmington, NM 87401
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	50.000%	40.000%		
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	41.667%		Henry S. Jim PO Box 5672 Farmington, NM 87499
<u>Royalty Interest</u>				Timothy M. Johnson 304 Taos Avenue Farmington, NM 87401
United States of America (in Trust for the heirs of Kla ah pah Bitsillie, a restricted Indian of the Navajo Tribe)	0.000%	8.334%		Tanya Lister PO Box 1106 Fruitland, NM 87416
Allotment No. 258806 SW Sec 34 T24N R10W:	Rose M. Armstrong PO Box 1715 Bloomfield, NM 87413			Navajo Nation Minerals Dept. PO Box 1910 Window Rock, AZ 86515
	Virginia M. Henry 23 CFR 5584 Farmington, NM 87401			Samantha J. Nephi PO Box 919 Fort Duchesne, UT 84026
	Custer Martinez PO Box 97 Finley, OK 74543			Rita Slim PO Box 4738 Shiprock, NM 87420-4738
	Fred C. Martinez Sr. 4633 Gila #30 Farmington, NM 87402			Edison Slim PO Box 1252 Teec Nos Pos, AZ 86514-1252
United States of America (in Trust for the heirs of Donald Bitsillie, a restricted Indian of the Navajo Tribe)	0.000%	8.333%		Natasha Slim PO Box 1276 Teec Nos Pos, AZ 86514-1252
Allotment No. 258808 SE Sec 34 T24N R10W:	Harry A. Begay 2306 Garfield Street SE #124 Albuquerque, NM 87106			Lorraine Tsosie PO Box 2592 Kirtland, NM 87417
	Bryan A. Begay PO Box 1184 Gallup, NM 87305-1184			Renia L. Willie 288 N 800 E Roosevelt, UT 84066
	Myron A. Begay Estate 8030 30th Drive NE Maryville, WA 98271			Melvin Willie PO Box 1288 Teec Nos Pos, AZ 86514-1252
	Luciano A Betsellie 9 Cheshire St Huntington Station, NY 11746-1214			Alvin Willie GENERAL DELIVERY Nageezi, NM 87037
			<u>Overriding Royalty Interest</u> Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000% 1.667%
			TOTAL	100.000% 0.000%

Attachment No. 3
Encana Oil Gas (USA) Inc.
Good Times Trunk #1 Gathering System
San Juan County, New Mexico
Amendment Dated June 19, 2014

<u>Escrito M30-2409 01H</u> M-SWSW-30-24N-9W S2 Sec. 25 T24N R10W NM5991			<u>Escrito M30-2409 02H</u> M-SWSW-30-24N-9W S2 Sec. 25 T24N R10W NM5991		
<u>Interest Owners</u>	Basin Mancos Gas		<u>Interest Owners</u>	Basin Mancos Gas	
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>	<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	50.000%	41.250%	Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	50.000%	41.250%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	43.750%	Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	43.750%
<u>Royalty Interest</u>			<u>Royalty Interest</u>		
United States of America	0.000%	12.500%	United States of America	0.000%	12.500%
<u>Overriding Royalty Interest</u>			<u>Overriding Royalty Interest</u>		
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	2.500%	Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	2.500%
TOTAL	<u>100.000%</u>	<u>100.000%</u>	TOTAL	<u>100.000%</u>	<u>100.000%</u>

<u>Good Times P36-2410 01H</u> P-SESE-36-24N-10W S2 Sec. 36 T24N R10W LG9804, LG5686			<u>Good Times P36-2410 02H</u> P-SESE-36-24N-10W S2 Sec. 36 T24N R10W LG9804, LG5686		
<u>Interest Owners</u>	South Bisti Gallup & Basin Mancos Gas		<u>Interest Owners</u>	South Bisti Gallup & Basin Mancos Gas	
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>	<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	40.625%	33.023%	Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	40.625%	33.023%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	40.625%	34.703%	Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	40.625%	34.703%
Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046-0506	18.750%	16.406%	Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046-0506	18.750%	16.406%
<u>Royalty Interest</u>			<u>Royalty Interest</u>		
State of New Mexico	0.000%	12.500%	State of New Mexico	0.000%	12.500%
<u>Overriding Royalty Interest</u>			<u>Overriding Royalty Interest</u>		
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	1.680%	Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	1.680%
Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.563%	Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.563%
Abo Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.563%	Abo Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.563%
Myco Industries, Inc. 105 South 4th Street Artesia, NM 88210	0.000%	0.563%	Myco Industries, Inc. 105 South 4th Street Artesia, NM 88210	0.000%	0.563%
TOTAL	<u>100.000%</u>	<u>100.000%</u>	TOTAL	<u>100.000%</u>	<u>100.000%</u>

Attachment No. 3
Encana Oil Gas (USA) Inc.
Good Times Trunk #1 Gathering System
San Juan County, New Mexico
Amendment Dated June 19, 2014

Good Times P36A-2410 01H

P-SESE-36-24N-10W
W2E2 Sec. 1 T23N R10W
NM42059

South Bisti Gallup

Interest Owners

ESTIMATE ONLY

Working Interest

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202

Gross

37.500%

Net

30.938%

Dugan Production Corp.
709 E. Murray Drive
Farmington, NM 87401

37.500%

32.813%

Bolack Minerals Company
3901 Bloomfield Hwy
Farmington, NM 87401-2831

25.000%

21.875%

Royalty Interest

United States of America

0.000%

12.500%

Overriding Royalty Interest

Dugan Production Corp.
709 E. Murray Drive
Farmington, NM 87401

0.000%

1.875%

TOTAL

100.000%

100.000%

Good Times P36A-2410 03H

P-SESE-36-24N-10W
E2E2 Sec. 1 T23N R10W
NM42059

South Bisti Gallup

Interest Owners

ESTIMATE ONLY

Working Interest

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202

Gross

37.500%

Net

30.938%

Dugan Production Corp.
709 E. Murray Drive
Farmington, NM 87401

37.500%

32.813%

Bolack Minerals Company
3901 Bloomfield Hwy
Farmington, NM 87401-2831

25.000%

21.875%

Royalty Interest

United States of America

0.000%

12.500%

Overriding Royalty Interest

Dugan Production Corp.
709 E. Murray Drive
Farmington, NM 87401

0.000%

1.875%

TOTAL

100.000%

100.000%

1st Amendment for Good Times Trunk Gathering System Dated June 19, 2014

The interests reflected herein are what is known to Encana at this time, and Encana makes no warranty or representation as to their accuracy.

Good Times N02-2410 01H

N-SESW-2-24N-10W
W2 Sec11 T24N R10W
NM114376

Basin Mancos Pool

Interest Owners

Working Interest

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202

Gross

100.000%

Net

80.000%

Royalty Interest

United States of America

0.000%

12.500%

Overriding Royalty Interest

Caerus Southern Rockies, LLC
600 17th Street, Suite 1600N
Denver, CO 80202

0.000%

7.500%

TOTAL

100.000%

100.000%

Good Times N02-2410 02H

N-SESW-2-24N-10W
W2 Sec11 T24N R10W
NM114376

Basin Mancos Pool

Interest Owners

Working Interest

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202

Gross

100.000%

Net

80.000%

Royalty Interest

United States of America

0.000%

12.500%

Overriding Royalty Interest

Caerus Southern Rockies, LLC
600 17th Street, Suite 1600N
Denver, CO 80202

0.000%

7.500%

TOTAL

100.000%

100.000%

Pinon Unit D14-2410 01H

D-NENE-14-24N-10W
ALL Sec15 T24N R10W
NM100807

Federal

Interest Owners

Working Interest

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202

Gross

75.000%

Net

65.625%

Coleman Oil & Gas, Inc.
6540 East Main Street
Farmington, New Mexico 87402

25.000%

21.875%

Royalty Interest

United States of America

0.000%

12.500%

Overriding Royalty Interest

NONE

0.000%

0.000%

TOTAL

100.000%

100.000%

Pinon Unit D14-2410 02H

E-SWNW-14-24N-10W
ALL Sec15 T24N R10W
NM100807

0

Interest Owners

Working Interest

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202

Gross

75.000%

Net

65.625%

Coleman Oil & Gas, Inc.
6540 East Main Street
Farmington, New Mexico 87402

25.000%

21.875%

Royalty Interest

United States of America

0.000%

12.500%

Overriding Royalty Interest

NONE

0.000%

0.000%

TOTAL

100.000%

100.000%

Attachment No. 3
Encana Oil Gas (USA) Inc.
Good Times Trunk #1 Gathering System
San Juan County, New Mexico
Amendment Dated June 19, 2014

<u>Escrito N31-2409 01H</u>			<u>Good Times P25-2410 01H</u>		
N-SESW-31-24N-9W W2 Sec6 T23N R9W NM8005 Federal			P-SESE-25-24N-10W S2 Sec25 T24N 10W NM5991 Federal		
<u>Interest Owners</u>			<u>Interest Owners</u>		
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>	<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	100.000%	87.500%	Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	50.000%	41.250%
			Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	43.750%
<u>Royalty Interest</u>			<u>Royalty Interest</u>		
United States of America	0.000%	12.500%	United States of America	0.000%	12.500%
<u>Overriding Royalty Interest</u>			<u>Overriding Royalty Interest</u>		
NONE	0.000%	0.000%	Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	2.500%
TOTAL	100.000%	100.000%	TOTAL	100.000%	100.000%
<u>Good Times P25-2410 02H</u>			<u>Good Times L13-2410 01H</u>		
P-SESE-25-24N-10W S2 Sec25 T24N 10W NM5991 0			L-NWSW-13-24N-10W S2 Sec14 T24N R10W NM16760 Federal		
<u>Interest Owners</u>			<u>Interest Owners</u>		
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>	<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	50.000%	41.250%	Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	50.000%	41.250%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	43.750%	Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	43.750%
<u>Royalty Interest</u>			<u>Royalty Interest</u>		
United States of America	0.000%	12.500%	United States of America	0.000%	12.500%
<u>Overriding Royalty Interest</u>			<u>Overriding Royalty Interest</u>		
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	2.500%	Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	2.500%
TOTAL	100.000%	100.000%	TOTAL	100.000%	100.000%
<u>Good Times L13-2410 02H</u>			<u>Good Times N36-2410 01H</u>		
L-NWSW-13-24N-10W S2 Sec14 T24N R10W NM16760 0			N-SESW-36-24N-10W W2 Sec1 T23N R10W NM42059 Federal		
<u>Interest Owners</u>			<u>Interest Owners</u>		
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>	<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	50.000%	41.250%	Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	37.500%	30.938%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	43.750%	Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	37.500%	30.000%
<u>Royalty Interest</u>			<u>Royalty Interest</u>		
United States of America	0.000%	12.500%	Bolack Minerals Company 3901 Bloomfield Hwy Farmington, NM 87401-2831	12.500%	10.313%
<u>Overriding Royalty Interest</u>			Lanford, LLC 6565 America Pkwy. NE Suite 1000 Albuquerque, NM 87110	12.500%	10.313%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	2.500%			
TOTAL	100.000%	100.000%	<u>Royalty Interest</u>		
			United States of America	0.000%	12.500%
			<u>Overriding Royalty Interest</u>		
			Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	0.938%
			George Volis 519 Glen arbor Lane Grosse Pointe Woods, MI 48236	0.000%	5.000%
			TOTAL	100.000%	100.000%

Attachment No. 3
Encana Oil Gas (USA) Inc.
Good Times Trunk #1 Gathering System
San Juan County, New Mexico
Amendment Dated June 19, 2014

Good Times N36-2410 02H

N-SESW-36-24N-10W
W2 Sec1 T23N R10W
NM42059
0

Interest Owners

	<u>Gross</u>	<u>Net</u>
<u>Working Interest</u>		
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	37.500%	30.938%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	37.500%	30.000%
Bolack Minerals Company 3901 Bloomfield Hwy Farmington, NM 87401-2831	12.500%	10.313%
Lanford, LLC 6565 America Pkwy. NE Suite 1000 Albuquerque, NM 87110	12.500%	10.313%
<u>Royalty Interest</u>		
United States of America	0.000%	12.500%
<u>Overriding Royalty Interest</u>		
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	0.938%
George Volis 519 Glen arbor Lane Grosse Pointe Woods, MI 48236	0.000%	5.000%
TOTAL	<u>100.000%</u>	<u>100.000%</u>

Good Times P02-2410 02H

P-SESE-2-24N-10W
E2 Sec11 T24N R10W
NM114376/
112955
0

Interest Owners

	<u>Gross</u>	<u>Net</u>
<u>Working Interest</u>		
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	100.000%	80.000%
<u>Royalty Interest</u>		
United States of America	0.000%	12.500%
<u>Overriding Royalty Interest</u>		
Caerus Southern Rockies, LLC 600 17th Street, Suite 1600N Denver, CO 80202	0.000%	7.500%
TOTAL	<u>100.000%</u>	<u>100.000%</u>

Good Times P02-2410 01H

P-SESE-2-24N-10W
E2 Sec11 T24N R10W
NM114376
Federal

Interest Owners

	<u>Gross</u>	<u>Net</u>
<u>Working Interest</u>		
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	100.000%	80.000%
<u>Royalty Interest</u>		
United States of America	0.000%	12.500%
<u>Overriding Royalty Interest</u>		
Caerus Southern Rockies, LLC 600 17th Street, Suite 1600N Denver, CO 80202	0.000%	7.500%
TOTAL	<u>100.000%</u>	<u>100.000%</u>

Attachment No. 4
Encana Oil & Gas (USA) Inc.
Good Times Trunk #1 Gathering System
San Juan County, NM
Amendment #1 Dated June 19, 2014

As evidence that all interest ownership parties in the subject well have been given notice of Encana's application, attached please find:

- 1) The Leasehold Interest Owner's Address List for the additional wells tying into the Good Times Trunk #1 Gathering System.
- 2) A copy of Encana's letter, dated June 18, 2014 used to send copies of the subject application to the leasehold interest owners for the additional wells connecting to the Good Times Trunk #1 Gathering System. The letters were transmitted via certified mail/return receipt. Upon receiving receipts, a copy will be sent to NMOCD.
- 3) Copy of Encana's letter to The Daily Times, requesting a legal ad run June 22, 2014 in order to provide effective notice to interest owners of the amendment to the Good Times Trunk #1 Gathering System.
- 4) Royalty interest for the additional wells is BLM. Since the BLM is receiving this application requesting their approval, a separate notice letter was not sent to this royalty interest owner. The application to the BLM was transmitted via certified mail/return receipt. Upon receiving the receipt, a copy will be sent to NMOCD.

Attachment No. 4
Encana Oil & Gas (USA) Inc.
Good Times Trunk #1 Gathering System
San Juan County, NM
Amendment #1 Dated June 19, 2014

Working Interest Owners:

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202

Dugan Production Corp.
709 E. Murray Drive
Farmington, NM 87401

Bolack Minerals Company
3901 Bloomfield Hwy
Farmington, NM 87401-2831

Coleman Oil & Gas, Inc.
6540 East Main Street
Farmington, New Mexico
87402

Lanford, LLC
6565 America Pkwy. NE
Suite 1000
Albuquerque, NM 87110

Royalty Interest Owner:

United States of America
Bureau of Land Management
Farmington Field Office
6251 College Blvd., Suite A
Farmington, NM 87402

Overriding Royalty Interest:

Dugan Production Corp.
709 E. Murray Drive
Farmington, NM 87401

Caerus Southern Rockies, LLC
600 17th Street, Suite 1600N
Denver, CO 80202

George Volis
519 Glen arbor Lane
Grosse Pointe Woods, MI
48236



June 18th, 2014

See attached Addressee
List

**Re: 1st Amendment to Good Times Trunk #1 Gathering System
Add Wells to Gathering System and Off-Lease Measurement (if applicable)
San Juan County, New Mexico**

Dear Interest Owner:

Encana Oil & Gas (USA) Inc.'s (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD) to add additional wells to Encana's Good Times Trunk #1 Gathering System (GTGS) which was originally approved by the NMOCD on December 16, 2013 (OLM-84). The GTGS is operated by Encana, and the addition of wells will require surface commingling of gas, and in some cases off-lease measurement and sale of produced natural gas, as well as off-lease transportation and sale of oil and condensate. All of the additional wells proposed to tie into the GTGS will be operated by Encana. Encana has applied for the necessary rights-of-way to install, operate and maintain the GTGS.

Off-Lease Measurement and Sale of produced natural gas, as well as Off-Lease Transportation and Sale of crude oil and condensate, may also be applicable for some of the additional proposed wells tying into the GTGS. If applicable, Off-Lease Measurement of natural gas will occur at the well head by a well allocation meter and again at the pipeline tie-in to Enterprise Products Partners' central delivery point, gas custody transfer meter.

The wells will be equipped with individual gas measurement equipment for allocation purposes and will benefit from central compression which should keep wellhead operating pressure as low as possible. There will not be any downhole commingling of oil or condensate with any of the proposed wells.

If applicable, Off-Lease Measurement, Transportation and Sale of produced oil and condensate will occur at the surface location for the affected well where Encana will install the necessary number of 400-barrel oil storage tanks and water tanks. A gathering company will purchase and transport the product to refining. A strapping table measurement for each oil tank will determine the volume in each tank with run tickets to be filled out at the surface location for each load. Tank seal information will also be recorded to accompany transport.

This matter does not require any action on your part. Current NMOCD Regulations require that all affected interest owners receive notice of Off-Lease Measurement, Transportation and Sale, and receive notice of proposed future additions to the GTGS (those in the existing system and those being added). Included in Encana's Gathering System application is a request that for future additions to the GTGS, only the interest owners in the wells to be added will require notification provided that the proposed additions do not adversely affect the existing wells in the GTGS. This will greatly simplify adding wells to the GTGS. Should you have any questions, concerns or need additional information please contact me at your earliest convenience at 720.876.3801 and/or Paula.Rauchfuss@encana.com.

Encana Oil & Gas (USA) Inc.

370 17th Street, Suite 1700, Denver Colorado 80202

Good Times Trunk #1 Gathering System
June 18, 2014
Page 2



Should you have any objections to our application, please contact the undersigned; you should also contact the NMOCD directly with your objections within twenty (20) days from the date the NMOCD receives our application. The mailing address for the NMOCD is 1220 St. Francis Drive, Santa Fe, New Mexico 87505. We would appreciate a copy of your objection.

Yours Truly,

ENCANA OIL & GAS (USA) INC.

A handwritten signature in black ink that reads "Paula M. Rauchfuss". The signature is written in a cursive, flowing style.

Paula M. Rauchfuss
Land Negotiator – San Juan Basin

Enc:

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
Farmington Field Office
6251 College Blvd., Suite A
Farmington, NM 87402

2. Article Number

(Transfer from service label)

7013 2250 0000 8555 5884

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dugan Production Corp.
709 E. Murray Drive
Farmington, NM 87401

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 5022

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bolack Minerals Company
3901 Bloomfield Hwy
Farmington, NM 87401-2831

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 5039

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Coleman Oil & Gas, Inc.
6540 East Main Street
Farmington, New Mexico 87402

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 5046

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lanford, LLC
6565 America Pkwy. NE
Suite 1000
Albuquerque, NM 87110

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 5053

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Caerus Southern Rockies, LLC
600 17th Street, Suite 1600N
Denver, CO 80202

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 5060

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

George Volis
519 Glen arbor Lane
Grosse Pointe Woods, MI 48236

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 5U77

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540



June 18th, 2014

Dugan Production Corp.
Mr. Tom Dugan
709 E. Murray Drive
Farmington, NM 87401

**Re: 1st Amendment to Good Times Trunk #1 Gathering System
Add Wells to Gathering System and Off-Lease Measurement (if applicable)
San Juan County, New Mexico**

Dear Interest Owner:

Encana Oil & Gas (USA) Inc.'s (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD) to add additional wells to Encana's Good Times Trunk #1 Gathering System (GTGS) which was originally approved by the NMOCD on December 16, 2013 (OLM-84). The GTGS is operated by Encana, and the addition of wells will require surface commingling of gas, and in some cases off-lease measurement and sale of produced natural gas, as well as off-lease transportation and sale of oil and condensate. All of the additional wells proposed to tie into the GTGS will be operated by Encana. Encana has applied for the necessary rights-of-way to install, operate and maintain the GTGS.

Off-Lease Measurement and Sale of produced natural gas, as well as Off-Lease Transportation and Sale of crude oil and condensate, may also be applicable for some of the additional proposed wells tying into the GTGS. If applicable, Off-Lease Measurement of natural gas will occur at the well head by a well allocation meter and again at the pipeline tie-in to Enterprise Products Partners' central delivery point, gas custody transfer meter.

The wells will be equipped with individual gas measurement equipment for allocation purposes and will benefit from central compression which should keep wellhead operating pressure as low as possible. There will not be any downhole commingling of oil or condensate with any of the proposed wells.

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Encana Oil & Gas (USA) Inc.

370 17th Street, Suite 1700, Denver Colorado 80202

Good Times Trunk #1 Gathering System
June 18, 2014
Page 2



Should you have any objections to our application, please contact the undersigned; you should also contact the NMOCD directly with your objections within twenty (20) days from the date the NMOCD receives our application. The mailing address for the NMOCD is 1220 St. Francis Drive, Santa Fe, New Mexico 87505. We would appreciate a copy of your objection.

Yours Truly,

ENCANA OIL & GAS (USA) INC.

A handwritten signature in black ink, reading "Paula M. Rauchfuss". The signature is written in a cursive, flowing style.

Paula M. Rauchfuss
Land Negotiator – San Juan Basin

Enc:



June 18th, 2014

Bolack Minerals Company
3901 Bloomfield Hwy
Farmington, NM 87401-2831

**Re: 1st Amendment to Good Times Trunk #1 Gathering System
Add Wells to Gathering System and Off-Lease Measurement (if applicable)
San Juan County, New Mexico**

Dear Interest Owner:

Encana Oil & Gas (USA) Inc.'s (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD) to add additional wells to Encana's Good Times Trunk #1 Gathering System (GTGS) which was originally approved by the NMOCD on December 16, 2013 (OLM-84). The GTGS is operated by Encana, and the addition of wells will require surface commingling of gas, and in some cases off-lease measurement and sale of produced natural gas, as well as off-lease transportation and sale of oil and condensate. All of the additional wells proposed to tie into the GTGS will be operated by Encana. Encana has applied for the necessary rights-of-way to install, operate and maintain the GTGS.

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Encana Oil & Gas (USA) Inc.

370 17th Street, Suite 1700, Denver Colorado 80202

Good Times Trunk #1 Gathering System
June 18, 2014
Page 2



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Paula M. Rauchfuss
Land Negotiator – San Juan Basin

Enc:

Encana Oil & Gas (USA) Inc.

370 17th Street, Suite 1700, Denver Colorado 80202

The Encana logo consists of the word "encana" in a lowercase, sans-serif font. Below the text is a stylized, curved line that arches over the letters, resembling a horizon or a bridge.

June 18th, 2014

Coleman Oil & Gas, Inc.
6540 East Main Street
Farmington, New Mexico 87402

**Re: 1st Amendment to Good Times Trunk #1 Gathering System
Add Wells to Gathering System and Off-Lease Measurement (If applicable)
San Juan County, New Mexico**

Dear Interest Owner:

Encana Oil & Gas (USA) Inc.'s (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD) to add additional wells to Encana's Good Times Trunk #1 Gathering System (GTGS) which was originally approved by the NMOCD on December 16, 2013 (OLM-84). The GTGS is operated by Encana, and the addition of wells will require surface commingling of gas, and in some cases off-lease measurement and sale of produced natural gas, as well as off-lease transportation and sale of oil and condensate. All of the additional wells proposed to tie into the GTGS will be operated by Encana. Encana has applied for the necessary rights-of-way to install, operate and maintain the GTGS.

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Encana Oil & Gas (USA) Inc.

370 17th Street, Suite 1700, Denver Colorado 80202

Good Times Trunk #1 Gathering System
June 18, 2014
Page 2



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A handwritten signature in black ink, reading "Paula M. Rauchfuss". The signature is written in a cursive, flowing style.

Paula M. Rauchfuss
Land Negotiator – San Juan Basin

Enc:

Encana Oil & Gas (USA) Inc.

370 17th Street, Suite 1700, Denver Colorado 80202



June 18th, 2014

Lanford, LLC
6565 America Pkwy. NE
Suite 1000
Albuquerque, NM 87110

**Re: 1st Amendment to Good Times Trunk #1 Gathering System
Add Wells to Gathering System and Off-Lease Measurement (if applicable)
San Juan County, New Mexico**

Dear Interest Owner:

Encana Oil & Gas (USA) Inc.'s (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD) to add additional wells to Encana's Good Times Trunk #1 Gathering System (GTGS) which was originally approved by the NMOCD on December 16, 2013 (OLM-84). The GTGS is operated by Encana, and the addition of wells will require surface commingling of gas, and in some cases off-lease measurement and sale of produced natural gas, as well as off-lease transportation and sale of oil and condensate. All of the additional wells proposed to tie into the GTGS will be operated by Encana. Encana has applied for the necessary rights-of-way to install, operate and maintain the GTGS.

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Encana Oil & Gas (USA) Inc.

370 17th Street, Suite 1700, Denver Colorado 80202



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Paula M. Rauchfuss
Land Negotiator – San Juan Basin

Enc:

encana



June 18th, 2014

Caerus Southern Rockies, LLC
600 17th Street, Suite 1600N
Denver, CO 80202

**Re: 1st Amendment to Good Times Trunk #1 Gathering System
Add Wells to Gathering System and Off-Lease Measurement (If applicable)
San Juan County, New Mexico**

Dear Interest Owner:

Encana Oil & Gas (USA) Inc.'s (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD) to add additional wells to Encana's Good Times Trunk #1 Gathering System (GTGS) which was originally approved by the NMOCD on December 16, 2013 (OLM-84). The GTGS is operated by Encana, and the addition of wells will require surface commingling of gas, and in some cases off-lease measurement and sale of produced natural gas, as well as off-lease transportation and sale of oil and condensate. All of the additional wells proposed to tie into the GTGS will be operated by Encana. Encana has applied for the necessary rights-of-way to install, operate and maintain the GTGS.

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Encana Oil & Gas (USA) Inc.

370 17th Street, Suite 1700, Denver Colorado 80202

Good Times Trunk #1 Gathering System
June 18, 2014
Page 2



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ENCANA OIL & GAS (USA) INC.

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Paula M. Rauchfuss
Land Negotiator – San Juan Basin

Enc:



June 18th, 2014

George Volis
519 Glen Arbor Lane
Grosse Pointe Woods, MI 48236

**Re: 1st Amendment to Good Times Trunk #1 Gathering System
Add Wells to Gathering System and Off-Lease Measurement (if applicable)
San Juan County, New Mexico**

Dear Interest Owner:

Encana Oil & Gas (USA) Inc.'s (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD) to add additional wells to Encana's Good Times Trunk #1 Gathering System (GTGS) which was originally approved by the NMOCD on December 16, 2013 (OLM-84). The GTGS is operated by Encana, and the addition of wells will require surface commingling of gas, and in some cases off-lease measurement and sale of produced natural gas, as well as off-lease transportation and sale of oil and condensate. All of the additional wells proposed to tie into the GTGS will be operated by Encana. Encana has applied for the necessary rights-of-way to install, operate and maintain the GTGS.

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Encana Oil & Gas (USA) Inc.

370 17th Street, Suite 1700, Denver Colorado 80202

Good Times Trunk #1 Gathering System
June 18, 2014
Page 2



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ENCANA OIL & GAS (USA) INC.

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Paula M. Rauchfuss
Land Negotiator -- San Juan Basin

Enc:

Encana Oil & Gas (USA) Inc.

370 17th Street, Suite 1700, Denver Colorado 80202

encana

June 19, 2014

Transmitted Via Email: legals@daily-times.com

Attention: Legal Clerk
The Daily Times
201 N. Allen
Farmington, New Mexico 87401

**Re: Legal Ad Placement Request
JUNE 22, 2014
Good Times Gathering System
San Juan County, New Mexico**

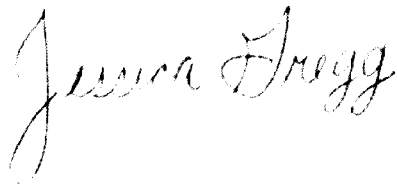
Ladies and Gentlemen:

Encana Oil & Gas (USA) Inc. (Encana) respectfully requests The Daily Times place the following notice in the Legal Ads section for the JUNE 22, 2014 publication. Once the ad has run, please send an Affidavit of Publication to the undersigned.

Encana Oil & Gas (USA) Inc. (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD) and the Bureau of Land Management (BLM) for an amendment to the Good Times Trunk #1 Gathering System (PLC-389). Encana is requesting the addition of thirteen (13) wells to the previously approved Good Times Trunk #1 Gathering System, which will require surface commingling. Said application also requests administrative approval of Off-Lease Measurement and Sale of naturally produced gas, and in some instances, Off-Lease Transportation and Sale of oil and condensate for various wells operated by Encana in San Juan County, New Mexico. The Good Times Trunk #1 Gathering System interconnects with Enterprise Products Partners (Enterprise) pipeline in the NWSE of Section 2, T24N, R10W, which will be known as the Central Delivery Point (CDP). There will not be any commingling of oil or condensate with natural gas in the pipeline.

Any objection or request for a formal hearing should be filed in writing with the NMOCD's Santa Fe Office (1220 South St. Francis Drive, Santa Fe, NM 87505) within 20 days from the date of this publication. In the absence of objections, Encana is requesting that the NMOCD approve the amendment to the application administratively.

Encana Oil & Gas (USA) Inc.



Jessica Gregg
Regulatory Analyst

ENCANA OIL & GAS (USA) INC.,
acting by and through its authorized agent,
Encana Services Company Ltd.

**Encana Oil & Gas (USA) Inc., acting by and through its authorized agent,
Encana Services Company Ltd.**

370 17th Street, Suite 1700, Denver, Colorado 80202 720.876.3926 (O) 720.838.5458 (C) jessica.gregg@encana.com

Post-it® Fax Note

7671

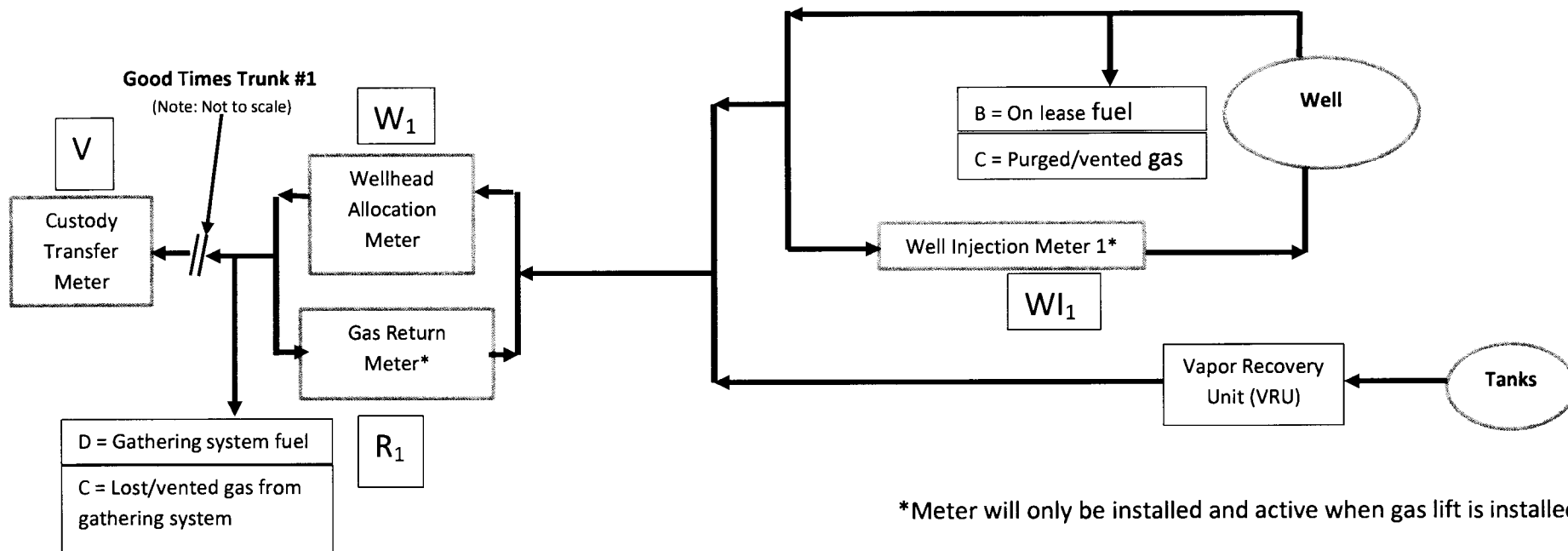
Date	6-19	# of pages	▶
To	Jessica Gregg	From	Melissa
Co./Dept.	Encana	Co.	Daily Times
Phone #	720 876 3924	Phone #	505 564 4566
Fax #	720 876 3936	Fax #	505 564 4567

Encana Oil & Gas (USA) Inc. (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD) and the Bureau of Land Management (BLM) for an amendment to the Good Times Trunk #1 Gathering System (PLC-389). Encana is requesting the addition of thirteen (13) wells to the previously approved Good Times Trunk #1 Gathering System, which will require surface commingling. Said application also requests administrative approval of Off-Lease Measurement and Sale of naturally produced gas, and in some instances, Off-Lease Transportation and Sale of oil and condensate for various wells operated by Encana in San Juan County, New Mexico. The Good Times Trunk #1 Gathering System interconnects with Enterprise Products Partners (Enterprise) pipeline in the NWSE of Section 2, T24N, R10W, which will be known as the Central Delivery Point (CDP). There will not be any commingling of oil or condensate with natural gas in the pipeline.

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Legal No. 70410 published in The Daily Times on June 22, 2014.

Gas Measurement Allocation Procedure for Single Well Pads



*Meter will only be installed and active when gas lift is installed.

Base Data:

V = Gas Volume (MCF) from Custody Transfer Meter during allocation period (Enterprise Products Partners)
 R = Gas Volume (MCF) from Gas Return Meter (Encana)*
 W_1 = Gas Volume (MCF) from Wellhead Allocation Meter at individual wells during allocation period. (Encana)
 WI_1 = Gas Volume (MCF) from Well Injection Meter at individual wells during allocation period. (Encana)*
 Y = Heating Value (BTU/scf) from Custody Transfer Meter during allocation period. (Enterprise Products Partners)
 Z = Heating Value (BTU/scf) from individual Wellhead Allocation Meter and Well Injection Meter. (Encana)

Allocation Period is typically a calendar month and will be the same for all individual wells.

Attachment No. 5
Encana Oil & Gas (USA) Inc.
Good Times Trunk #1
San Juan County, New Mexico

Individual Well Gas Production = A + B + C + D + E

A = Allocated Gas production off lease, MCF: $[(W_1 R_1)/((W_1 R_1)+(W_2 R_2)+(W_n R_n))]*(V)$

B = On lease fuel usage, MCF. Determined from equipment specification and operating conditions. This includes, but is not limited to, compression, vapor recovery unit (VRU) compression, burners, and pump jacks.

C = Lost and/or vented gas from well and/or lease equipment, MCF. Calculated using equipment and piping specifications and operating pressures.

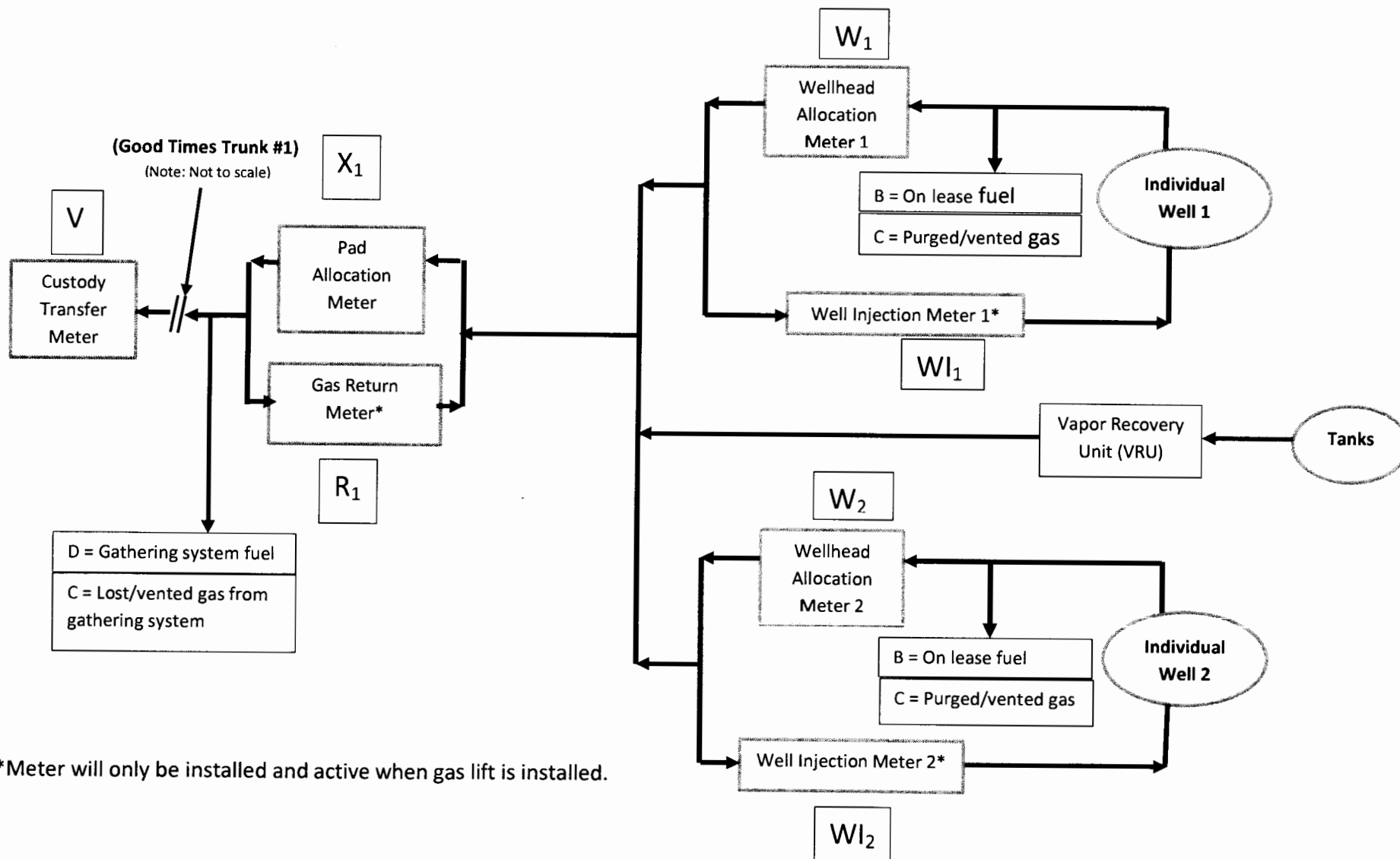
D = Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by $[(W_1 R_1)/((W_1 R_1)+(W_2 R_2)+(W_n R_n))]$.

E = Allocated volume of gas lost and/or vented from the gathering system, gathering system equipment, condensate collection, and water collection in MCF. The total volume will be determined using industry accepted procedures the time of the loss. The total volumes lost and/or vented will be allocated to the individual wells affected using factors determined $[(W_1 R_1)/((W_1 R_1)+(W_2 R_2)+(W_n R_n))]$.

Individual Well BTU's = $[[{(W_n W_{In}) * Z_n}]/\{SUM((W_n W_{In}) * Z_n)\} * (V * Y) * 1000]$

Individual well gas heating values to be determined in accordance with BLM regulations.

Gas Measurement Allocation Procedure for Multi-Well Pads



***Meter will only be installed and active when gas lift is installed.**

Attachment No. 5
Encana Oil & Gas (USA) Inc.
Good Times Trunk #1 Gathering System
San Juan Country, New Mexico

Base Data:

V = Gas Volume (MCF) from Custody Transfer Meter during allocation period (Enterprise Products Partners)

X_x = Gas Volume (MCF) from Pad Allocation Meter during allocation period. (Encana)

R_x = Gas Volume (MCF) from Gas Return Meter at Well Pad (Encana)*

$(X_x - R_x)$ = Gas Volume (MCF) for total Well Pad Production (Encana)

W_x = Gas Volume (MCF) from Wellhead Allocation Meter at individual wells during allocation period. (Encana)

WI_x = Gas Volume (MCF) from Well Injection Meter at individual wells during allocation period. (Encana)*

Y = Heating Value (BTU/scf) from Custody Transfer Meter during allocation period. (Enterprise Products Partners)

Z = Heating Value (BTU/scf) from individual Wellhead Allocation Meter and Well Injection Meter. (Encana)

Allocation Period is typically a calendar month and will be the same for all Well Pads and individual wells.

Well Pad Gas Production = A + B + C + D + E

A = Allocated Gas production off lease for Well Pad, MCF: $[(X_1 R_1)/((X_1 R_1)+(X_2 R_2)+(X_n R_n))]*(V)$

Please note, gas production (MCF) for individual wells on a Well Pad is calculated using the formula:

$[(W_1 WI_1)/((W_1 WI_1)+(W_2 WI_2)+(W_n WI_n))]*(X_1 R_1)$

B = On lease fuel usage, MCF. Determined from equipment specification and operating conditions. This includes, but is not limited to, compression, vapor recovery unit (VRU) compression, burners, and pump jacks.

C = Lost and/or vented gas from well and/or lease equipment, MCF. Calculated using equipment and piping specifications and operating pressures.

D = Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the Well Pads benefiting from the equipment using allocation factors determined by $[(X_1 R_1)/((X_1 R_1)+(X_2 R_2)+(X_n R_n))]$ and for individual wells using allocation factors determined by $[(W_1 WI_1)/((W_1 WI_1)+(W_2 WI_2)+(W_n WI_n))]$.

Attachment No. 5
Encana Oil & Gas (USA) Inc.
Good Times Trunk #1 Gathering System
San Juan Country, New Mexico

E = Allocated volume of gas lost and/or vented from the gathering system, gathering system equipment, condensate collection, and water collection in MCF. The total volume will be determined using industry accepted procedures the time of the loss. The total volumes lost and/or vented will be allocated to the Well Pads affected using factors determined by $[(X_1 R_1)/((X_1 R_1)+(X_2 R_2)+(X_n R_n))]$, and for individual wells using factors determined by $[(W_1 WI_1)/((W_1 WI_1)+(W_2 WI_2)+(W_n WI_n))]$.

Individual Well BTU's = $[[{(W_n WI_n)*Z_n}]/\{SUM((W_n WI_n)*Z_n)\}*(V*Y)*1000]$

Individual well gas heating values to be determined in accordance with BLM regulations.

Attachment No. 3
Encana Oil Gas (USA) Inc.
Good Times Trunk #1 Gathering System
San Juan County, New Mexico
Amendment Dated June 19, 2014

Initial Application for Good Times Trunk Gathering System Dated December 16, 2013 PLC-389/OLM-84

Escrito H31-2409 01H			Escrito A31-2409 01H		
H-SENE-31-24N-9W N2 Sec. 31 T24N R9W NM51000, NM4958 Bisti Lower-Gallup			A-NENE-31-24N-9W N2 Sec. 31 T24N R9W NM51000, NM4958 Bisti Lower-Gallup		
<u>Interest Owners</u>			<u>Interest Owners</u>		
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>	<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	50.000%	40.000%	Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	50.000%	40.000%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	40.937%	Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	40.937%
<u>Royalty Interest</u>			<u>Royalty Interest</u>		
United States of America	0.000%	12.500%	United States of America	0.000%	12.500%
<u>Overriding Royalty Interest</u>			<u>Overriding Royalty Interest</u>		
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	0.937%	Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	0.937%
David A. Albanese 12819 Rock Falls Way Houston, TX 77041-6627	0.000%	3.133%	David A. Albanese 12819 Rock Falls Way Houston, TX 77041-6627	0.000%	3.133%
Hanlan Oil Corporation P.O. Box 1515 Roswell, NM 88201	0.000%	2.244%	Hanlan Oil Corporation P.O. Box 1515 Roswell, NM 88201	0.000%	2.244%
The Trustees of the Living Trust of Glenn R. Gentle Thomas W. Didlake, Trustee 24692 Athena Mission Viejo, CA 92691	0.000%	0.249%	The Trustees of the Living Trust of Glenn R. Gentle Thomas W. Didlake, Trustee 24692 Athena Mission Viejo, CA 92691	0.000%	0.249%
TOTAL	100.000%	100.000%	TOTAL	100.000%	100.000%

Good Times D06-2309 01H

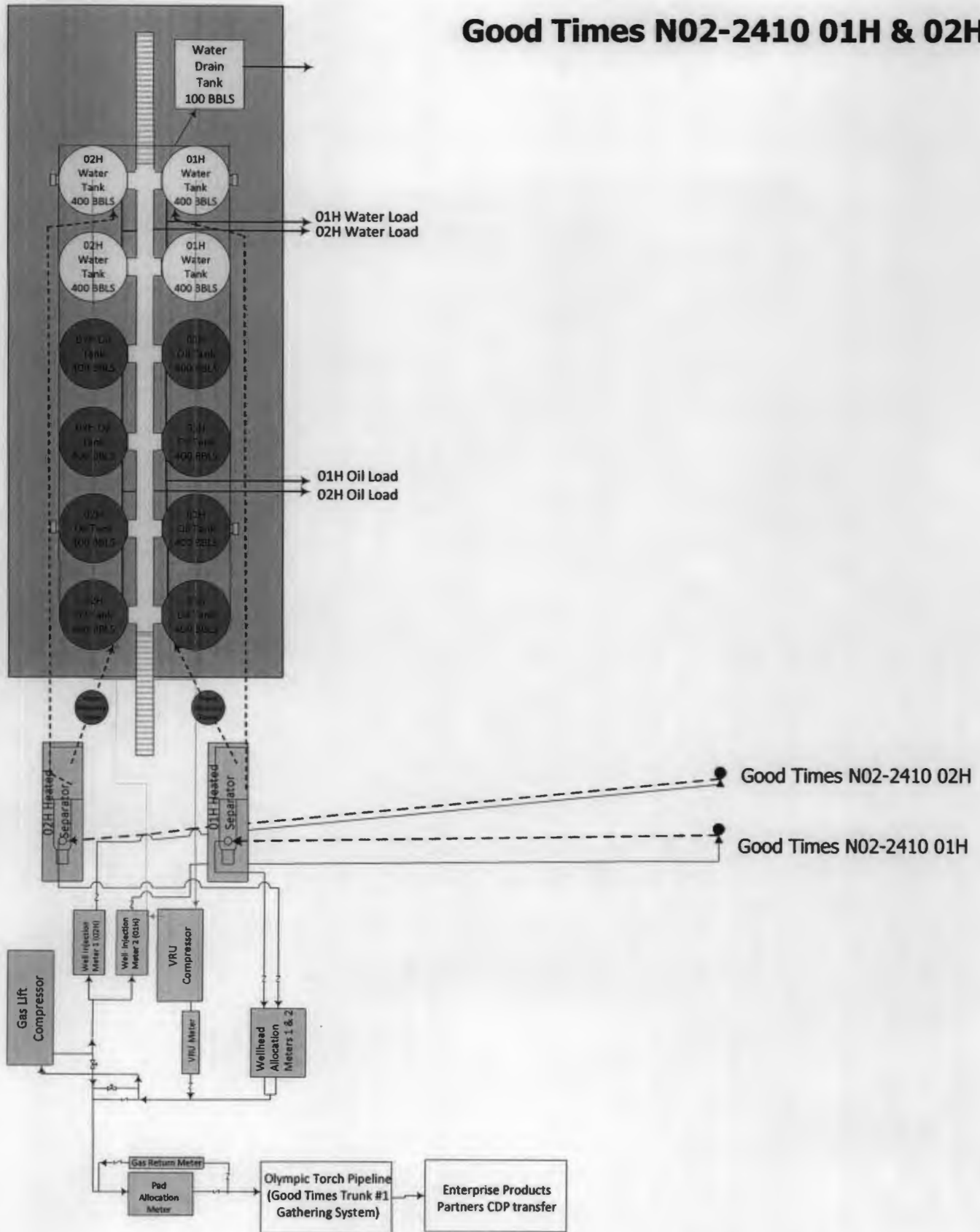
D-NWNW-6-23N-9W W2 Sec. 6 T23N R9W NM8005 Bisti Lower-Gallup		
<u>Interest Owners</u>		
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	100.000%	87.500%
<u>Royalty Interest</u>		
United States of America	0.000%	12.500%
<u>Overriding Royalty Interest</u>		
NONE	0.000%	0.000%
TOTAL	100.000%	100.000%

Attachment No. 6
Encana Oil & Gas (USA) Inc.
Good Times Trunk #1, Gathering System
San Juan County, NM
Amendment Dated June, 19, 2014

Gas Lift Schematics and descriptions for each of the seven (7) well pads as follows attached herein:

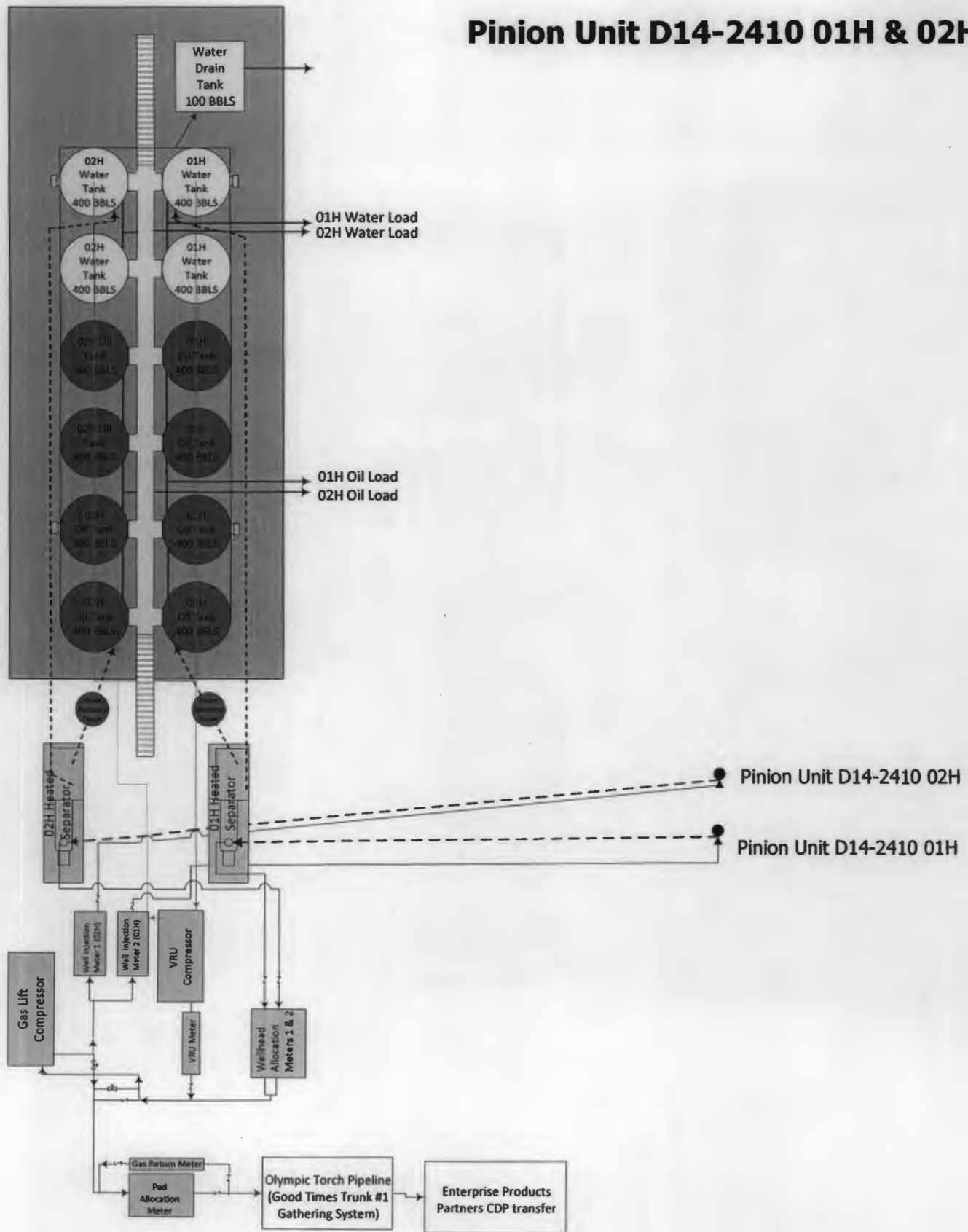
Good Times N02-2410	Good Times N02-2410 01H
	Good Times N02-2410 02H
Pinon Unit D14-2410	Pinon Unit D14-2410 01H
	Pinon Unit D14-2410 02H
Escrito N31-2409	Escrito N31-2409 01H
Good Times P25-2410	Good Times P25-2410 01H
	Good Times P25-2410 02H
Good Times L13-2410	Good Times L13-2410 01H
	Good Times L13-2410 02H
Good Times N36-2410	Good Times N36-2410 01H
	Good Times N36-2410 02H
Good Times P02-2410	Good Times P02-2410 01H
	Good Times P02-2410 02H

Good Times N02-2410 01H & 02H

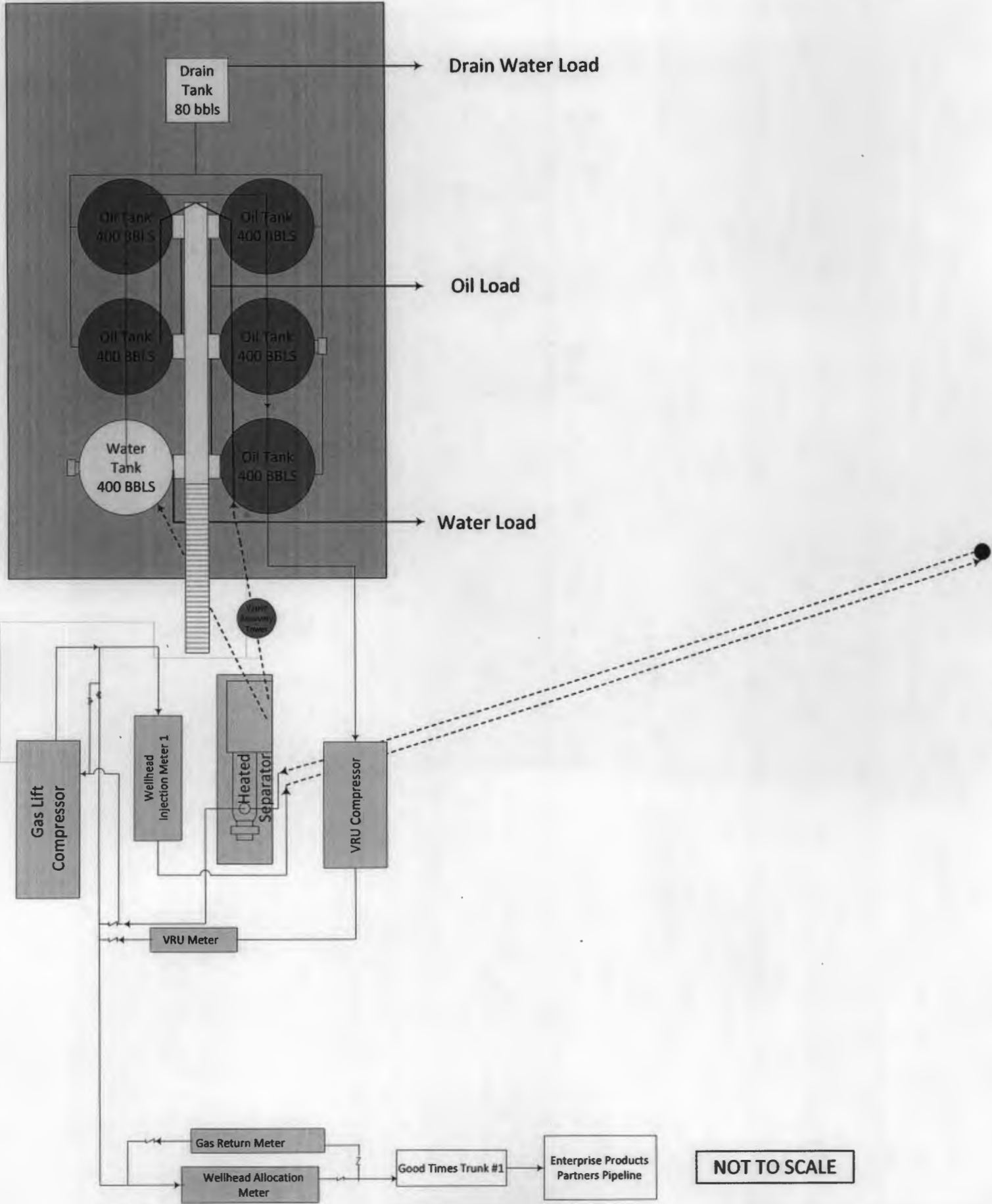


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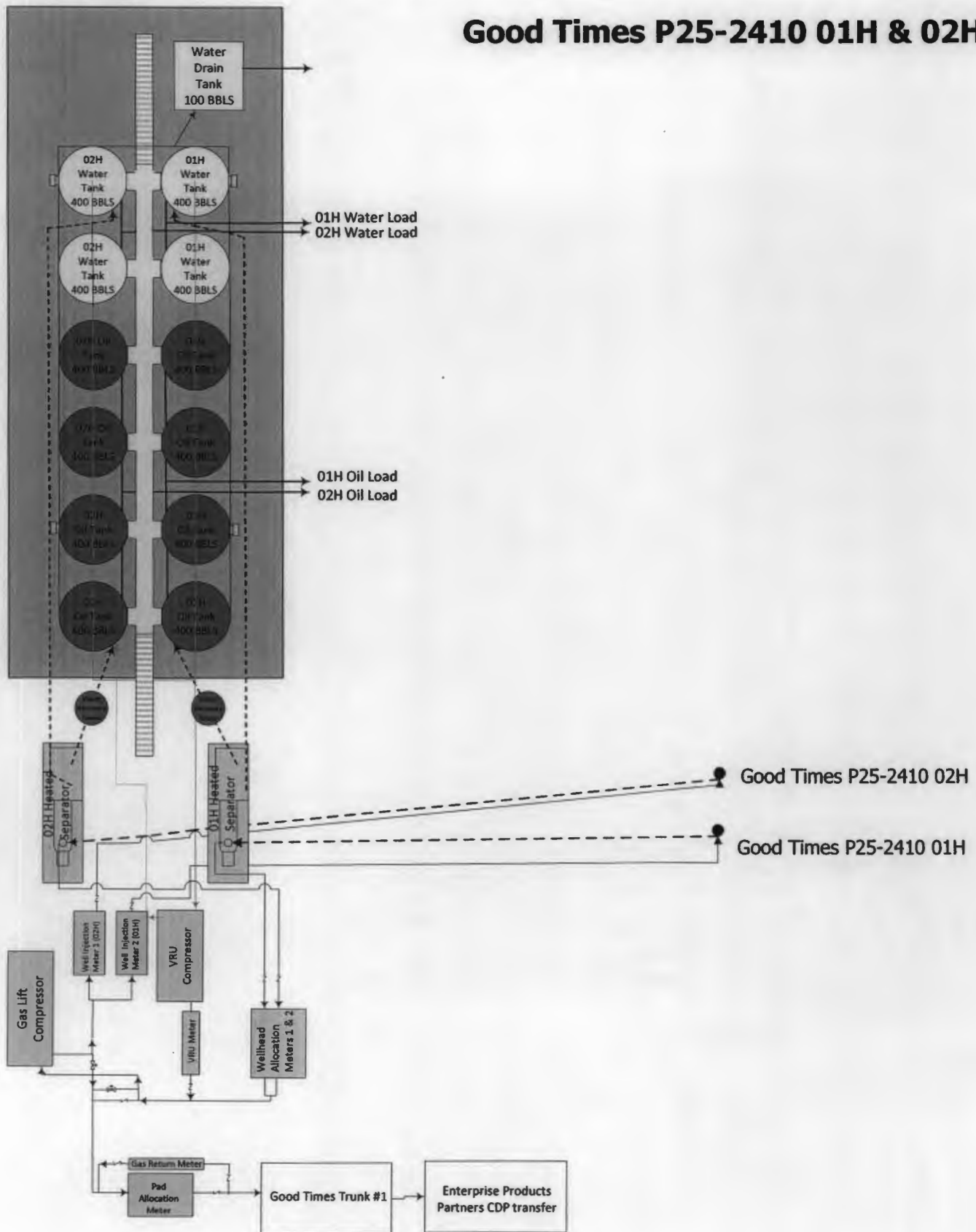
Pinion Unit D14-2410 01H & 02H



NOT TO SCALE

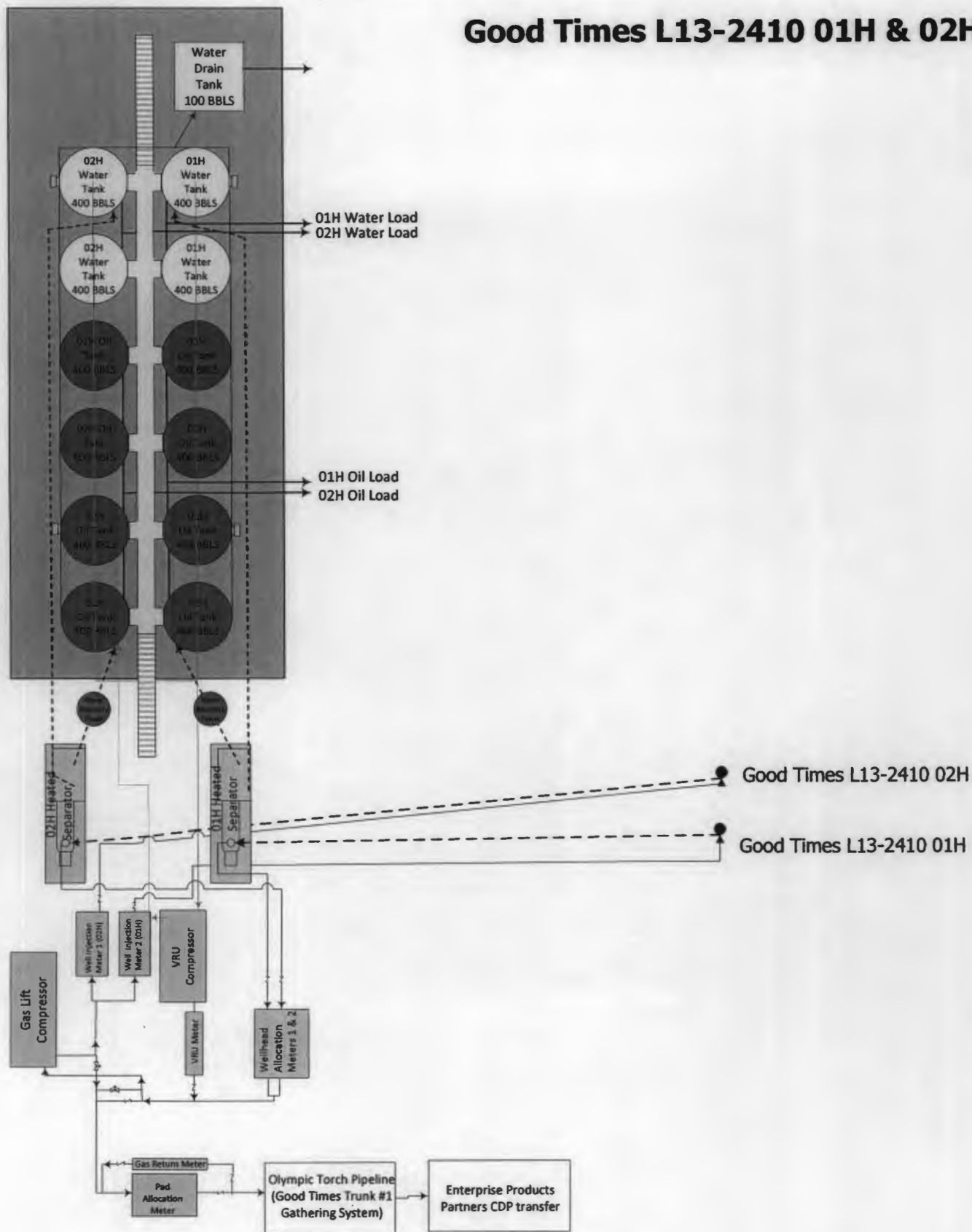


Good Times P25-2410 01H & 02H



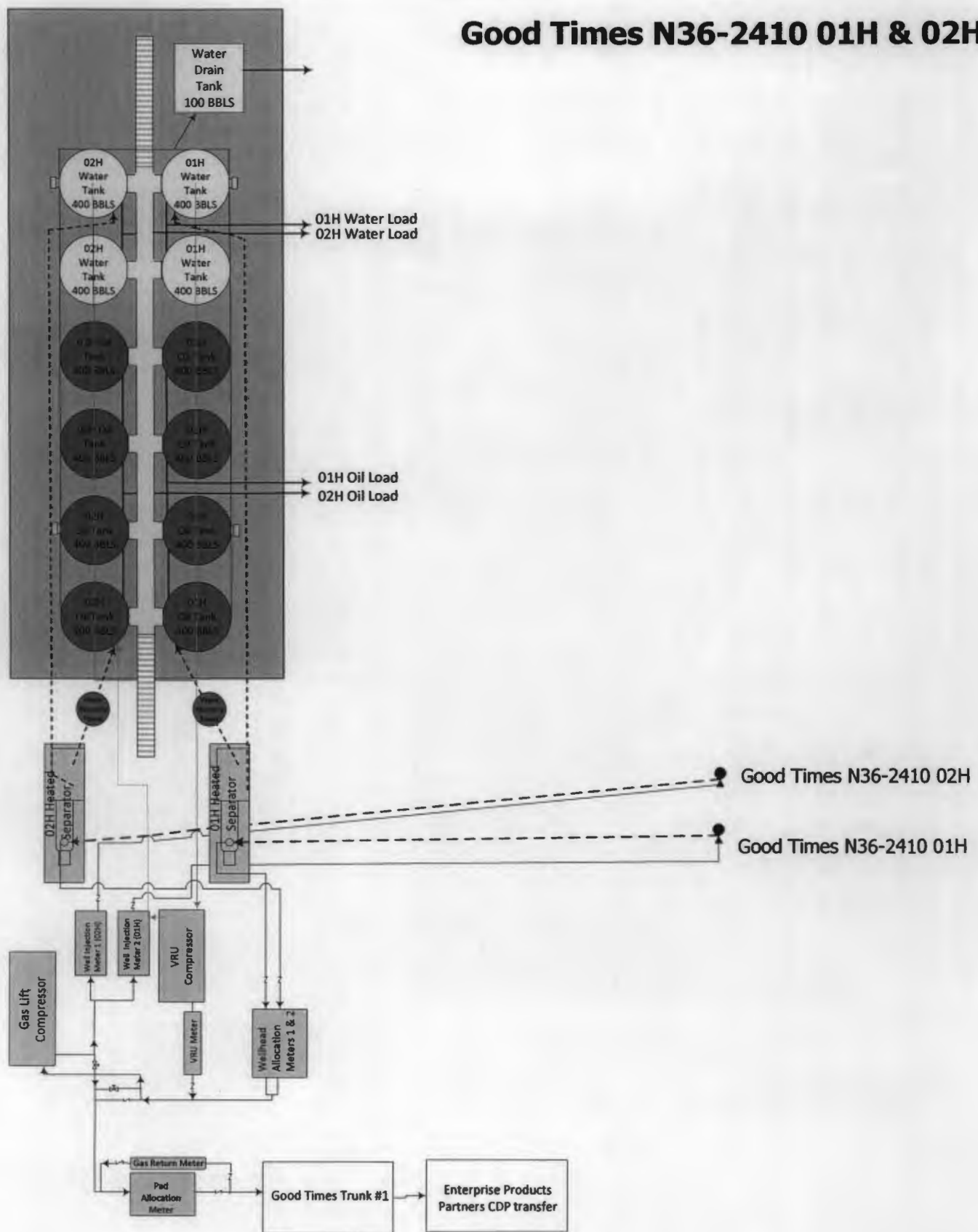
NOT TO SCALE

Good Times L13-2410 01H & 02H



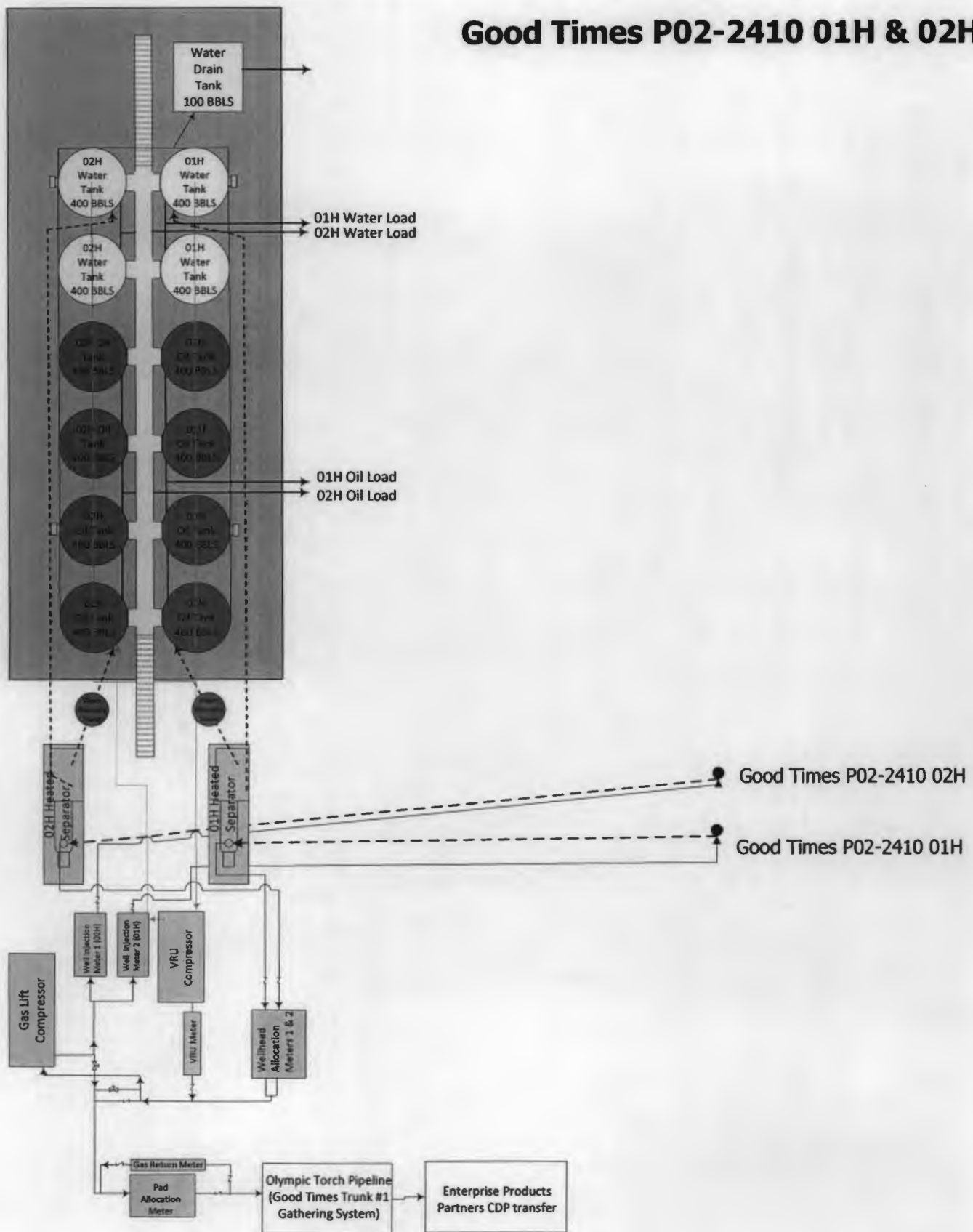
NOT TO SCALE

Good Times N36-2410 01H & 02H



NOT TO SCALE

Good Times P02-2410 01H & 02H



NOT TO SCALE

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



December 12, 2013

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER
(including provision for OFF LEASE STORAGE AND MEASUREMENT)

Administrative Order PLC-389
Administrative Application Reference No. pPRG1330531972

Administrative Order OLM 84
Administrative Application Reference No. pDKB1334661610

Encana Oil & Gas (USA) Inc.
Attn: Ms. Holly Hill

Pursuant to your application received on October 29, 2013, Encana Oil & Gas (USA) Inc. (OGRID 282327) is hereby authorized to surface commingle **gas production only** from the following pools:

Bisti KowerGallup (Oil)	(5890)
South Bisti Gallup	(5860)
Basin Mancos (Gas)	(97232)

and from the following diversely owned wells located on federal and State of New Mexico leases in Sandoval and Rio Arriba Counties, New Mexico:

See Exhibit A attached hereto.

Each well produces from only the pool or pools identified on Exhibit A. No downhole commingling is authorized by this order. **DOWNHOLE COMMINGLING APPROVAL, WHERE REQUIRED, MUST BE OBTAINED BY SEPARATE APPLICATION.**

Each well will be equipped with individual gas meters for allocation purposes. Gas that has passed through the well meters will be commingled in operator's Good Times Trunk No. 1 Gathering System and will be again measured, and sold, at the transfer point to the Olympic Torch pipeline..

The operator shall notify the transporter of this commingling authority.

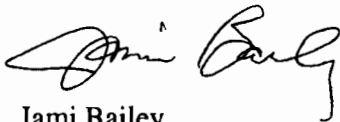
December 13, 2013
Page 2

The operator shall notify the Aztec district office of the Division upon commencement of commingling operations.

This approval is subject to like approval from the United States Bureau of Land Management and the New Mexico State Land Office before commencement of the commingling operations.

No commingling of oil or condensate is authorized. However, where the surface location of any well is not located on any lease from which the well produces, measurement and storage of oil and condensate at the well's surface location is authorized.

Sincerely,

A handwritten signature in black ink, appearing to read "Jami Bailey", written in a cursive style.

Jami Bailey
Division Director

JB/db

cc: Oil Conservation Division District Office – Aztec
New Mexico State Land Office
United States Bureau of Land Management