

3R - 448

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Animas Environmental Services, LLC

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December 7, 2009

Brad Jones
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Dixon Sandoval
Jicarilla Apache Nation
Environmental Protection Office
P.O. Box 507
Dulce, NM 87528

Re: Periodic Progress Report for the Benson-Montin-Greer Highway 537 Truck Receiving Station Llaves Pipeline 2007 Oil Spill, Rio Arriba County, New Mexico

Dear Sirs:

Animas Environmental Services, LLC (AES), on behalf of Benson-Montin-Greer Drilling Corporation (BMG), conducted groundwater sampling of monitor wells at the BMG Highway 537 Truck Receiving Station 2007 Spill Location on October 13, 2009. Work was conducted in accordance with a Sampling and Analysis Plan (SAP) submitted to the Jicarilla Apache Nation Environmental Protection Office (JEPO) and the U.S. Environmental Protection Agency (USEPA) on April 4, 2007.

The release originated in March 2007 on the Schmitz Ranch within the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 18, T25N, R3W (latitude and longitude recorded as N36° 23' 59.781" and W107° 11' 26.450"). Petroleum hydrocarbons flowed into the Los Ojitos Arroyo and then downstream to a livestock pond located on Jicarilla Apache Nation Land within the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 13, T25N, R4W (latitude and longitude recorded as N36° 23' 40.417" and W107° 11' 53.337"), Rio Arriba County, New Mexico. The locations of the release and flow route are shown on Figures 1 and 2.

1.0 Site History

On March 7, 2007, Schmitz Ranch personnel observed oil leaking into the Los Ojitos Canyon Arroyo. BMG personnel discovered that a small corrosion hole in the Llaves Pipeline, which runs parallel to the south side of Highway 537, was the source of the



leaking oil, and the pipeline was removed from service until the pipeline was repaired and clean up action was completed.

Approximately 25,230 cubic yards of petroleum-contaminated soils were excavated from the origin of the oil pipeline leak toward the Los Ojitos Arroyo and within the arroyo during March and April 2007. The soils were then transported off-site to a New Mexico Oil Conservation Division (NMOCD) permitted facility, the Schmitz Ranch Landfarm. Confirmation samples were collected by AES personnel for soil confirmation during excavation activities and from surface water at Vigil Pond on April 3, 2007. Excavation and clean up efforts are discussed in detail within the SAP prepared by AES and dated April 5, 2007, which was submitted to the JEPO and USEPA.

On July 16 and 17, 2007, AES installed 11 monitor wells along the route of the release in order to define the lateral and vertical extent of near surface and subsurface soil contamination.

Quarterly groundwater sampling has been conducted throughout 2007, 2008, and early 2009. Analytical results from groundwater samples collected during the July 2009 sampling event showed that benzene, toluene, ethylbenzene, and xylene (BTEX) and total petroleum hydrocarbons (TPH) C₆-C₃₆ concentrations in all wells sampled remained below laboratory detection limits. During this event MW-8, MW-9, and MW-11 were not sampled. Details of groundwater sampling were presented within the AES *Periodic Progress Report*, dated August 20, 2009.

2.0 Groundwater Monitoring and Sampling, October 2009

AES personnel conducted groundwater monitoring and sampling at the project area on October 13, 2009. Groundwater samples were laboratory analyzed for BTEX and TPH C₆-C₃₆ per EPA Methods 8021/8015 at Hall Environmental Analysis Laboratory, Albuquerque, New Mexico.

2.1 ***Groundwater Measurements and Water Quality Data***

During the October 2009 sampling event, groundwater measurements were recorded for MW-1 through MW-7 and MW-10. Monitor wells MW-8, MW-9, and MW-11 were destroyed and therefore were not measured. Groundwater elevations were measured with a Keck water level with accuracy to 0.01 foot and found to range from 7,028.48 feet above mean sea level (amsl) in MW-10 and 7,040.52 feet amsl in MW-4. Groundwater elevations generally increased approximately 0.8 feet across the project area since the last sampling event in July 2009.

Water quality measurements were made with an YSI Water Quality Meter, and temperature ranged from 12.37°C in MW-3 and 15.41°C in MW-7. Groundwater pH measurements ranged from 6.88 to 7.58, and dissolved oxygen concentrations were between 1.14 mg/L in MW-5 and 3.50 mg/L in MW-4. Oxidation reduction potential (ORP) measurements were between 18.4 mV and 90.6 mV, and conductivity readings were between 1.837 mS and 10.92 mS. Depth to groundwater measurements and water quality data are presented in Table 1. Water Sample Collection Forms are included as Appendix A.

2.2 Groundwater Analytical Results

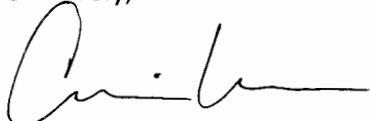
Groundwater samples were collected by AES personnel from MW-1 through MW-7 and MW-10 for laboratory analysis on October 13, 2009. In each of the wells sampled, analytical results for BTEX showed that concentrations remained below laboratory detection limits, and therefore also below applicable New Mexico Water Quality Control Commission (WQCC) standards for BTEX. TPH concentrations were also below laboratory detection limits in each of the wells sampled. Tabulated laboratory analytical results are included in Table 2, and laboratory analytical reports are included in Appendix A.

3.0 Conclusions and Recommendations

Petroleum hydrocarbon impacts to groundwater have not been detected since the monitor wells were installed in July 2007. Groundwater laboratory analytical results continue to show non-detectable concentrations of BTEX and TPH for all seven groundwater sampling events conducted to date. AES has scheduled the next quarterly sampling event to occur in early January 2010. If the results from the January 2010 sampling event also show concentrations below laboratory detection limits or below applicable standards, AES will recommend that the site be considered for No Further Action.

If you have any questions about site conditions or this report, please feel free to contact Elizabeth McNally or Ross Kennemer at (505) 564-2281.

Sincerely,



Corwin Lameman
Geologist Intern

Mr. Brad Jones
Mr. Dixon Sandoval
December 7, 2009
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Elizabeth McNally, P.E.

Attachments: Tables

- Table 1. Summary of Groundwater and Water Quality Data
Table 2. Summary of Groundwater Analytical Results

Figures

- Figure 1. Topographic Site Location Map
Figure 2. General Site Plan

Appendices

- Appendix A. Water Sample Collection Forms
Laboratory Analytical Reports

Cc: Brandon Powell
New Mexico Oil Conservation Division
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TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 LLAVES PIPELINE 2007 OIL SPILL
Rio Arriba County, New Mexico

Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	pH	Conductivity (mS)	DO (mg/L)	Temperature (C)	ORP (mV)
MW-1	10-Aug-07	47.38	7086.81	7039.43	7.36	1.998	3.62	16.61	-121.0
MW-1	27-Mar-08	36.97	7086.81	7049.84	7.78	3.419	5.62	13.48	122.3
MW-1	25-Sep-08	47.12	7086.81	7039.69	7.02	3.859	2.31	16.76	30.0
MW-1	31-Dec-08	47.26	7086.81	7039.55	6.25	3.925	NM	11.43	104.9
MW-1	06-Apr-09	47.21	7086.81	7039.60	7.22	4.063	1.97	12.45	9.4
MW-1	07-Jul-09	47.15	7086.81	7039.66	6.91	3.226	2.21	19.35	-9.1
MW-1	13-Oct-09	47.50	7086.81	7039.31	7.04	2.107	3.31	13.05	90.6
MW-2	10-Aug-07	36.53	7076.43	7039.90	7.44	2.216	2.34	17.09	-138.0
MW-2	27-Mar-08	36.19	7076.43	7040.24	7.13	4.089	1.16	13.05	76.6
MW-2	25-Sep-08	36.34	7076.43	7040.09	6.88	3.415	6.48	15.05	60.1
MW-2	05-Jan-09	36.43	7076.43	7040.00		NM			
MW-2	06-Apr-09	36.29	7076.43	7040.14	7.37	5.308	2.47	13.74	8.8
MW-2	07-Jul-09	36.29	7076.43	7040.14	6.90	4.025	2.00	16.12	-26.8
MW-2	13-Oct-09	36.70	7076.43	7039.73	6.92	2.529	2.91	12.84	80.0
MW-3	10-Aug-07	29.35	7069.66	7040.31	7.57	1.797	2.41	16.91	-165.1
MW-3	27-Mar-08	28.94	7069.66	7040.72	7.38	2.735	0.86	13.16	67.6
MW-3	25-Sep-08	NM	7069.66	NM	6.74	2.776	2.61	14.35	50.1
MW-3	05-Jan-09	29.51	7069.66	7040.15		NM			
MW-3	06-Apr-09	29.11	7069.66	7040.55	6.98	3.233	1.63	12.88	10.9
MW-3	07-Jul-09	29.15	7069.66	7040.51	7.12	2.858	1.30	15.44	-24.9
MW-3	13-Oct-09	29.64	7069.66	7040.02	7.11	2.299	1.71	12.37	60.5
MW-4	10-Aug-07	22.34	7068.11	7045.77	7.49	1.517	2.40	14.47	-164.6
MW-4	27-Mar-08	26.92	7068.11	7041.19	7.46	2.340	1.89	12.40	76.1

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Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	pH	Conductivity (mS)	DO (mg/L)	Temperature (C)	ORP (mV)
MW-4	25-Sep-08	27.21	7068.11	7040.90	6.89	2.434	3.70	14.76	43.1
MW-4	06-Jan-09	27.23	7068.11	7040.88	6.71	2.902	4.36	11.91	230.9
MW-4	06-Apr-09	27.06	7068.11	7041.05	6.92	2.828	2.07	13.62	8.3
MW-4	07-Jul-09	27.14	7068.11	7040.97	7.13	3.301	2.29	17.52	-14.0
MW-4	13-Oct-09	27.59	7068.11	7040.52	7.20	2.070	3.50	12.71	59.4
MW-5	10-Aug-07	20.44	7059.97	7039.53	7.81	7.155	2.40	15.72	-122.0
MW-5	28-Mar-08	19.80	7059.97	7040.17				NM - LOW YIELD	
MW-5	25-Sep-08	20.26	7059.97	7039.71	6.97	19.17	1.62	16.26	9.9
MW-5	06-Jan-09	20.16	7059.97	7039.81	6.52	23.84	2.22	8.91	231.2
MW-5	06-Apr-09	20.11	7059.97	7039.86	7.01	22.69	2.52	12.10	9.7
MW-5	07-Jul-09	20.07	7059.97	7039.90	7.60	18.17	1.20	15.57	-10.6
MW-5	13-Oct-09	20.48	7059.97	7039.49	7.58	10.92	1.14	12.65	60.2
MW-6	10-Aug-07	22.32	7061.97	7039.65	7.47	1.842	2.11	17.01	-138.7
MW-6	28-Mar-08	21.61	7061.97	7040.36	7.34	3.261	3.22	14.11	303.9
MW-6	25-Sep-08	22.45	7061.97	7039.52	6.76	3.092	2.92	16.55	32.4
MW-6	06-Jan-09	22.54	7061.97	7039.43	6.94	4.537	2.77	7.77	21.8
MW-6	06-Apr-09	22.24	7061.97	7039.73	7.19	4.246	2.08	12.77	10.6
MW-6	07-Jul-09	22.28	7061.97	7039.69	7.11	2.553	2.09	15.64	-15.2
MW-6	13-Oct-09	22.89	7061.97	7039.08	7.23	3.545	1.85	13.42	49.7
MW-7	13-Aug-07	13.31	7051.30	7037.99				NM - BENTONITE FOUND IN WELL	
MW-7	28-Mar-08	12.11	7051.30	7039.19				NM - LOW YIELD	
MW-7	25-Sep-08	13.64	7051.30	7037.66	6.98	3.308	3.19	15.65	44.9
MW-7	07-Jan-09	NM	7051.30					NM - WATER IN WELL FROZEN	

TABLE 1

**SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 LLAVES PIPELINE 2007 OIL SPILL
Rio Arriba County, New Mexico**

Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	pH	Conductivity (mS)	DO (mg/l)	Temperature (C)	ORP (mV)
MW-7	06-Apr-09	13.32	7051.30	7037.98	6.60	3.191	2.29	10.78	13.1
MW-7	07-Jul-09	13.27	7051.30	7038.03	6.73	2.429	1.61	16.65	-18.4
MW-7	13-Oct-09	14.16	7051.30	7037.14	6.88	1.837	1.66	15.41	60.2
MW-8	13-Aug-07	13.39	7049.96	7036.57	7.33	1.550	3.02	15.97	-26.6
MW-8	28-Mar-08	11.44	7049.96	7038.52					
MW-8	25-Sep-08	13.55	7049.96	7036.41	6.50	2.090	1.56	16.77	17.4
MW-8	06-Jan-09	13.65	7049.96	7036.31	6.48	2.430	2.25	6.78	41.0
MW-8	06-Apr-09		7049.96						
MW-8	07-Jul-09								
MW-9	13-Aug-07		7045.47	7045.47					
MW-9	28-Mar-08		7045.47	7063.00					
MW-9	25-Sep-08	12.74	7045.47	7032.73	6.85	14.65	3.62	16.54	40.5
MW-9	07-Jan-09								
MW-10	10-Aug-07	5.95	7038.05	7032.10	7.17	2.727	2.17	21.07	-138.0
MW-10	28-Mar-08	5.57	7038.05	7032.48					
MW-10	25-Sep-08	8.66	7038.05	7029.39	7.17	9.857	2.41	14.83	-5.8
MW-10	07-Jan-09		7038.05						
MW-10	06-Apr-09	7.61	7038.05	7030.44	6.74	4.835	1.90	9.44	14.5
MW-10	07-Jul-09	7.09	7038.05	7030.96	7.15	3.255	1.45	21.37	-22.6
MW-10	13-Oct-09	9.57	7038.05	7028.48	7.05	6.185	1.36	14.20	18.4
MW-11	10-Aug-07	16.78	7042.00	7025.22	7.45	10.34	11.21	22.98	-135.7
MW-11	28-Mar-08	11.59	7042.00	7030.41	7.07	10.14	5.78	10.38	495.8

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Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	pH	Conductivity (mS)	DO (mg/L)	Temperature (C)	ORP (mV)
MW-11	28-Mar-08	11.59	7042.00	7030.41			NM - WELL DESTROYED		
MW-11	07-Jan-09	DRY	7042.00				NM - WELL DRY		
MW-11	06-Apr-09						NM - WELL DESTROYED		

NOTE: NM = NOT MEASURED

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
BMG HWY 537 LLAVES PIPELINE 2007 OIL SPILL
Rio Arriba County, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Total Xylenes	DRO	GRO
		($\mu\text{g}/\text{L}$)	($\mu\text{g}/\text{L}$)	($\mu\text{g}/\text{L}$)	($\mu\text{g}/\text{L}$)	(mg/L)	(mg/L)
Analytical Method		8021B	8021B	8021B	8021B	8015B	8015B
New Mexico WQCC		10	750	750	620	NE	NE
MW-1	10-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-1	27-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-1	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-1	31-Dec-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-1	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-1	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-1	13-Oct-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2	10-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2	27-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2	05-Jan-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2	13-Oct-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-3	10-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-3	27-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-3	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-3	05-Jan-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-3	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-3	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-3	13-Oct-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-4	10-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-4	27-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-4	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-4	06-Jan-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-4	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-4	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-4	10-13-090	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-5	13-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-5	28-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-5	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-5	06-Jan-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-5	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050

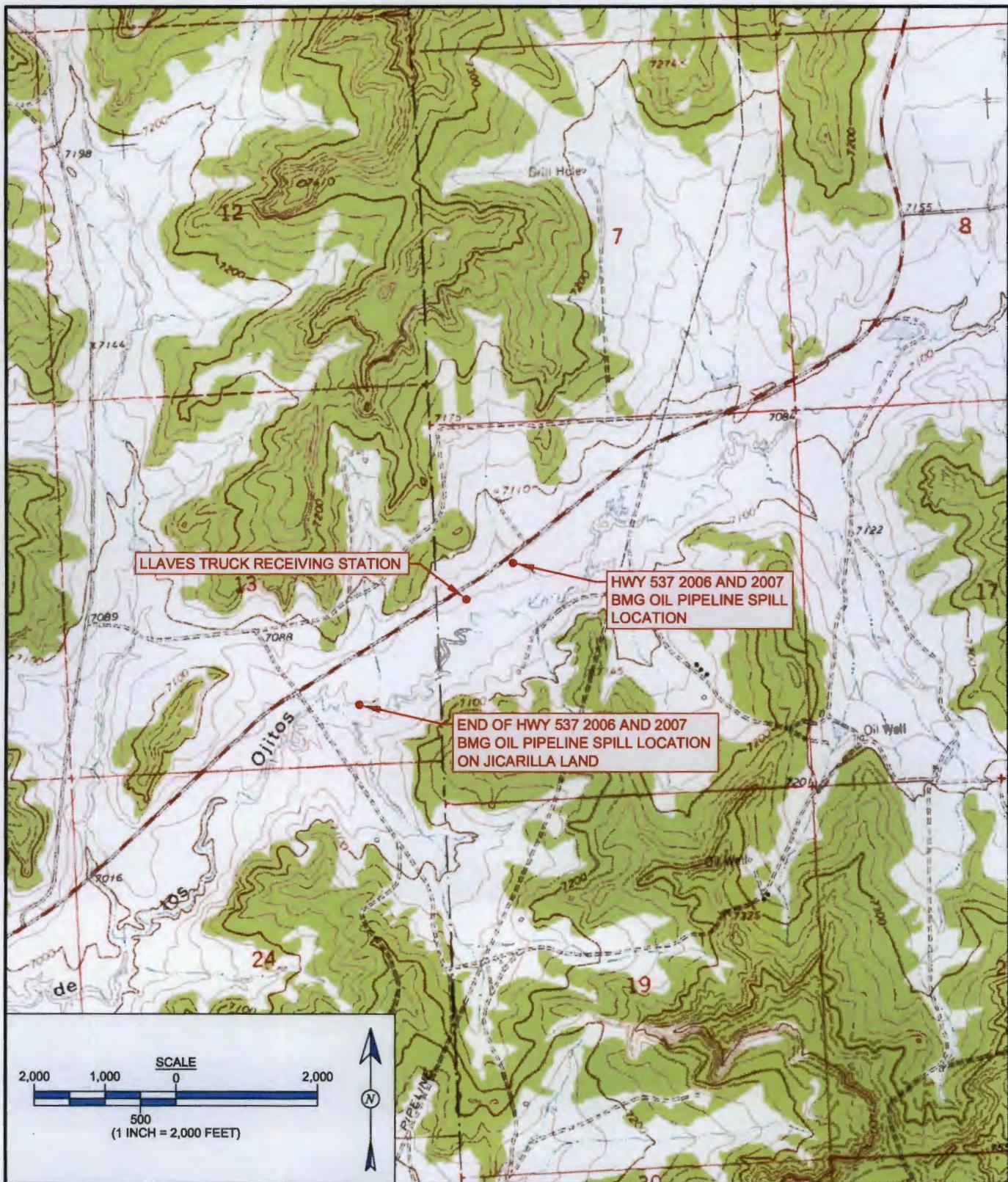
TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
BMG HWY 537 LLAVES PIPELINE 2007 OIL SPILL
Rio Arriba County, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Total Xylenes	DRO	GRO
		($\mu\text{g}/\text{L}$)	($\mu\text{g}/\text{L}$)	($\mu\text{g}/\text{L}$)	($\mu\text{g}/\text{L}$)	(mg/L)	(mg/L)
Analytical Method		8021B	8021B	8021B	8021B	8015B	8015B
New Mexico WQCC		10	750	750	620	NE	NE
MW-5	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-5	13-Oct-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-6	13-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-6	28-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-6	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-6	06-Jan-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-6	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-6	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-6	13-Oct-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-7	13-Aug-07	NS - Bentonite Found in Well					
MW-7	28-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-7	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-7	07-Jan-09	NS - Water Frozen in Well					
MW-7	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-7	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-7	13-Oct-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-8	13-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-8	28-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-8	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-8	06-Jan-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-8	06-Apr-09	NS - Obstruction in Well					
MW-8	07-Jul-09	NS - Well Destroyed					
MW-9	13-Aug-07	NS - Well Dry					
MW-9	28-Mar-08	NS - Well Damaged					
MW-9	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-9	07-Jan-09	NS - Well Destroyed					
MW-10	10-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-10	28-Mar-08	NS - Well Damaged					
MW-10	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-10	07-Jan-09	NS - Water Frozen in Well					
MW-10	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-10	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
BMG HWY 537 LLAVES PIPELINE 2007 OIL SPILL
Rio Arriba County, New Mexico

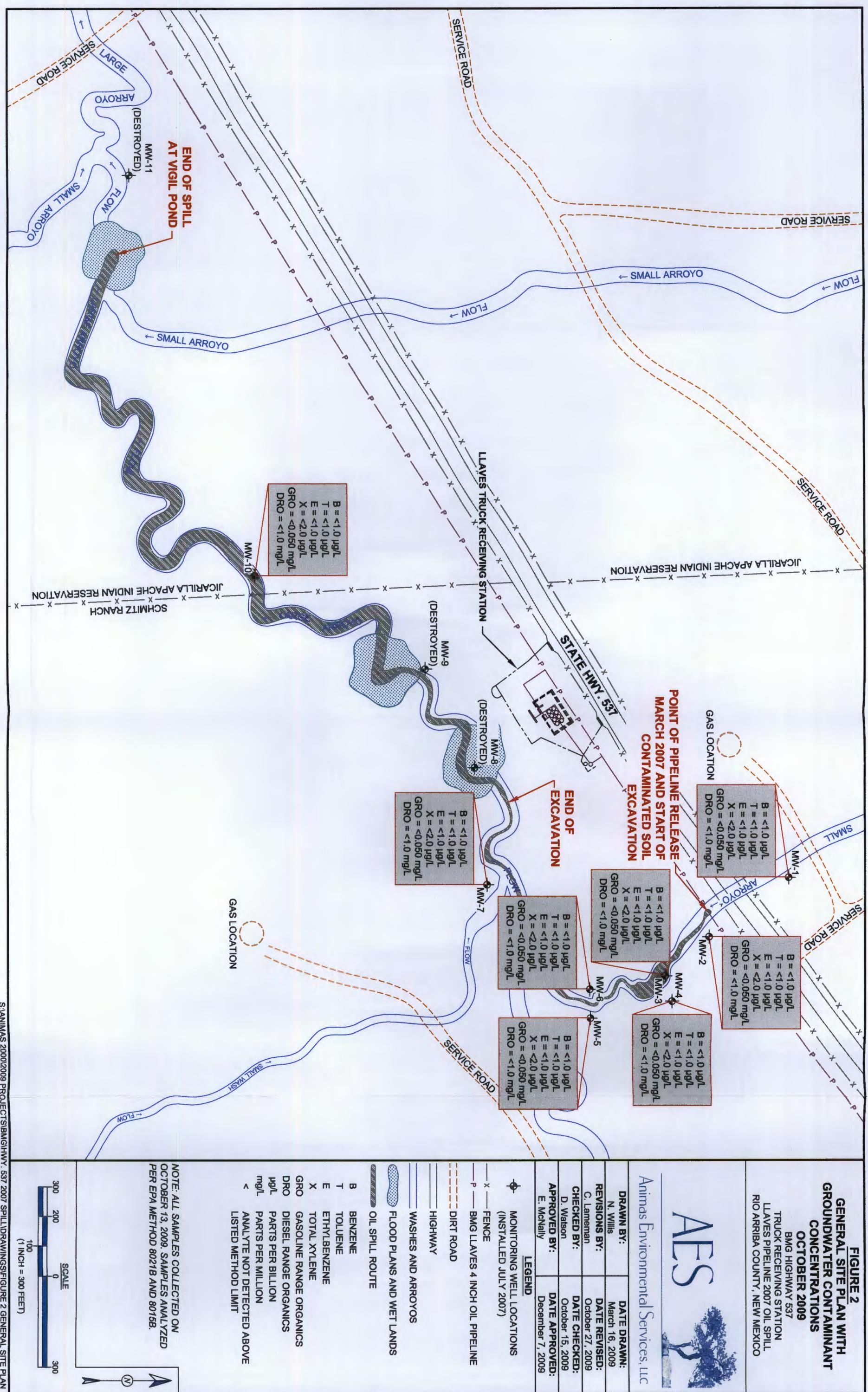
Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Total Xylenes	DRO	GRO
		($\mu\text{g}/\text{L}$)	($\mu\text{g}/\text{L}$)	($\mu\text{g}/\text{L}$)	($\mu\text{g}/\text{L}$)	(mg/L)	(mg/L)
Analytical Method		8021B	8021B	8021B	8021B	8015B	8015B
New Mexico WQCC		10	750	750	620	NE	NE
MW-10	13-Oct-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-11	13-Aug-07	<1.0	<1.0	<1.0	<2.0	1.4	<0.050
MW-11	28-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-11	25-Sep-08	NS - Well Destroyed					
MW-11	07-Jan-09	NS - Well Dry					
MW-11	06-Apr-09	NS - Well Destroyed					

NOTE: NS = Not Sampled



DRAWN BY:	DATE DRAWN:
N. Willis	May 5, 2009
REVISIONS BY:	DATE REVISED:
C. Lamerman	October 27, 2009
CHECKED BY:	DATE CHECKED:
E. McNally	December 7, 2009
APPROVED BY:	DATE APPROVED:
E. McNally	December 7, 2009

FIGURE 1
TOPOGRAPHIC SITE LOCATION MAP
 BMG HIGHWAY 537
 TRUCK RECEIVING STATION
 LLAVES PIPELINE 2007 OIL SPILL
 RIO ARRIBA COUNTY, NEW MEXICO



MONITORING WELL SAMPLING RECORD				Animas Environmental Services			
Monitor Well No:		<u>MW-1</u>		624 E. Comanche, Farmington NM 87401 Tel. (505) 564-2281 Fax (505) 324-2022			
Site: Highway 537 2006 and 2007 Spill				Project No.: AES 070302			
Location: Rio Arriba County, New Mexico				Date: <u>10-13-09</u>			
Project: Groundwater Monitoring and Sampling				Arrival Time: <u>1005</u>			
Sampling Technician: N. Willis				Air Temp: <u>63°F</u>			
Purge / No Purge:		<u>No</u> Purge		T.O.C. Elev. (ft): <u>7086.81</u>			
Well Diameter (in):		<u>2</u>		Total Well Depth (ft): <u>52.93</u>			
Initial D.T.W. (ft):				(taken at initial gauging of all wells)			
Confirm D.T.W. (ft):		<u>47.50</u>		(taken prior to purging well)			
Final D.T.W. (ft):				(taken after sample collection)			
If NAPL Present: D.T.P.:				D.T.W.:		Thickness:	Time:
Water Quality Parameters - Recorded During Well Purging							
Time	Temp (deg C)	Conductivity (μ S) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
<u>1011</u>	<u>13.05</u>	<u>2.107</u>	<u>3.31</u>	<u>7.04</u>	<u>90.6</u>	<u>0.25</u>	
<u>1016</u>							<u>Samples Collected</u>
Analytical Parameters (include analysis method and number and type of sample containers)							
BTEX per EPA Method 8021 (3 40mL Vials w/ HCl preserve)							
TPH C6-C36 per EPA Method 8015B (2 40mL Vials w/ HCl preserve)							
TPH C6-C36 per EPA Method 8015B (40mL Vial w/ no preservative)							
Disposal of Purged Water:							
Collected Samples Stored on Ice in Cooler:							
Chain of Custody Record Complete:							
Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM							
Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter and New Disposable Bailer							
Notes/Comments:							

MONITORING WELL SAMPLING RECORD		Animas Environmental Services					
Monitor Well No:	MW-10	624 E. Comanche, Farmington NM 87401 Tel. (505) 564-2281 Fax (505) 324-2022					
Site: Highway 537 2006 and 2007 Spill		Project No.: AES 070302					
Location: Rio Arriba County, New Mexico		Date: 10-13-09					
Project: Groundwater Monitoring and Sampling		Arrival Time: 1346					
Sampling Technician: N. Willis		Air Temp: 71°F					
Purge / No Purge:	No Purge	T.O.C. Elev. (ft): 7038.05					
Well Diameter (in):	0.75	Total Well Depth (ft): 18.2					
Initial D.T.W. (ft):	Time: _____	(taken at initial gauging of all wells)					
Confirm D.T.W. (ft):	Time: 1352	(taken prior to purging well)					
Final D.T.W. (ft):	Time: _____	(taken after sample collection)					
If NAPL Present: D.T.P.:	D.T.W.: _____	Thickness: _____	Time: _____				
Water Quality Parameters - Recorded During Well Purging							
Time	Temp (deg C)	Conductivity (μ S) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1354	14.20	6.185	1.36	7.05	18.4	0.125	
1359	—	—	—	—	—	—	Samples Collected
Analytical Parameters (include analysis method and number and type of sample containers)							
BTEX per EPA Method 8021 (3 40mL Vials w/ HCl preserve)							
TPH C6-C36 per EPA Method 8015B (2 40mL Vials w/ HCl preserve)							
TPH C6-C36 per EPA Method 8015B (40mL Vial w/ no preservative)							
Disposal of Purged Water: _____							
Collected Samples Stored on Ice in Cooler: _____							
Chain of Custody Record Complete: _____							
Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM							
Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter and New Disposable Bailer							
Notes/Comments: _____							

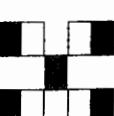
Chain-of-Custody Record

Client: Animas Environmental Services, LLC.	Turn-Around Time:
Mailing Address: Farmington NM 87401	<input checked="" type="checkbox"/> Standard <input type="checkbox"/> Rush
Phone #: 505-564-2281	Project #: HWW 537 '06-07 Spill
email or Fax#: 505-324-2022	Project #: 070302
QA/QC Package: <input checked="" type="checkbox"/> Standard <input type="checkbox"/> Other _____ <input type="checkbox"/> EDD (Type) _____	Project Manager: Ross Kennerer Sampler: N. Willis

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	Analysis Request
-13-09	1016	H ₂ O	Trip Blanks	2-40mL Glass	HCl	BTEX + MTBE + TMB's (8021)
-13-09	1049		MW-1	6-40mL Glass	5-HCl 1-NON	BTEX + MTBE + TPH (Gas only)
	1108		MW-2			TPH Method 8015B (Gas/Diesel)
	1215		MW-3			TPH (Method 418.1)
	1235		MW-4			EDB (Method 504.1)
	1257		MW-5			8310 (PNA or PAH)
	1323		MW-6			RCRA 8 Metals
	1359		MW-7			Anions (F,Cl,NO ₃ ,NO ₂ ,PO ₄ ,SO ₄)
	1359	H ₂ O	MW-10	6-40mL Glass	5-HCl 1-NON	8081 Pesticides / 8082 PCB's
						8260B (VOA)
						8270 (Semi-VOA)
						8021 (BTEX)
						8015B (TPH C₆-C₃₆)
						Air Bubbles (Y or N)

Date: 01/13/09	Time: 1600	Relinquished by: Natalie Willis	Received by: Alannah Watson	Date: 10/13/09	Time: 1600	Remarks: MW-5 & 10 samples were fizzy white
Date: 01/14/09	Time: 1430	Relinquished by: Alannah Watson	Received by:	Date:	Time:	

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly noted on the analytical report.

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com
 4901 Hawkins NE - Albuquerque, NM 87109
 Tel. 505-345-3975 Fax 505-345-4107



COVER LETTER

Thursday, October 22, 2009

Ross Kennemer
Animas Environmental Services
624 East Comanche
Farmington, NM 87401

TEL: (505) 564-2281
FAX (505) 324-2022

RE: Highway 537 '06-07 Spill

Order No.: 0910272

Dear Ross Kennemer:

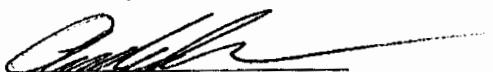
Hall Environmental Analysis Laboratory, Inc. received 9 sample(s) on 10/15/2009 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,



Andy Freeman, Laboratory Manager

NM Lab # NM9425
AZ license # AZ0682
ORELAP Lab # NM100001
Texas Lab# T104704424-08-TX



4901 Hawkins NE ■ Suite D ■ Albuquerque, NM 87109
505.345.3975 ■ Fax 505.345.4107
www.hallenvironmental.com

Hall Environmental Analysis Laboratory, Inc.

Date: 22-Oct-09

CLIENT: Animas Environmental Services
Project: Highway 537 '06-07 Spill
Lab Order: 0910272

CASE NARRATIVE

Analytical Comments for METHOD 8021BTEX_W, SAMPLE 0910272-09A: pH=5.5 Analytical
Comments for METHOD 8015GRO_W, SAMPLE 0910272-09A: pH=5.5

Hall Environmental Analysis Laboratory, Inc.

Date: 22-Oct-09

CLIENT: Animas Environmental Services
Lab Order: 0910272
Project: Highway 537 '06-07 Spill
Lab ID: 0910272-01

Client Sample ID: TRIP BLANK
Collection Date:
Date Received: 10/15/2009
Matrix: TRIP BLANK

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Analyst: NSB
EPA METHOD 8021B: VOLATILES							
Benzene	ND	1.0		µg/L	1	10/20/2009 4:07:35 PM	
Toluene	ND	1.0		µg/L	1	10/20/2009 4:07:35 PM	
Ethylbenzene	ND	1.0		µg/L	1	10/20/2009 4:07:35 PM	
Xylenes, Total	ND	2.0		µg/L	1	10/20/2009 4:07:35 PM	
Surr: 4-Bromofluorobenzene	78.5	65.9-130		%REC	1	10/20/2009 4:07:35 PM	

Qualifiers: * Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 22-Oct-09

CLIENT:	Animas Environmental Services	Client Sample ID:	MW-1
Lab Order:	0910272	Collection Date:	10/13/2009 10:16:00 AM
Project:	Highway 537 '06-07 Spill	Date Received:	10/15/2009
Lab ID:	0910272-02	Matrix:	AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	10/19/2009 7:27:40 AM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	10/19/2009 7:27:40 AM
Surr: DNOP	115	58-140		%REC	1	10/19/2009 7:27:40 AM
EPA METHOD 8015B: GASOLINE RANGE						
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	10/17/2009 1:51:42 AM
Surr: BFB	93.4	55.2-107		%REC	1	10/17/2009 1:51:42 AM
EPA METHOD 8021B: VOLATILES						
Benzene	ND	1.0		µg/L	1	10/17/2009 1:51:42 AM
Toluene	ND	1.0		µg/L	1	10/17/2009 1:51:42 AM
Ethylbenzene	ND	1.0		µg/L	1	10/17/2009 1:51:42 AM
Xylenes, Total	ND	2.0		µg/L	1	10/17/2009 1:51:42 AM
Surr: 4-Bromofluorobenzene	94.3	65.9-130		%REC	1	10/17/2009 1:51:42 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 22-Oct-09

CLIENT:	Animas Environmental Services	Client Sample ID:	MW-2
Lab Order:	0910272	Collection Date:	10/13/2009 10:49:00 AM
Project:	Highway 537 '06-07 Spill	Date Received:	10/15/2009
Lab ID:	0910272-03	Matrix:	AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	10/19/2009 8:03:08 AM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	10/19/2009 8:03:08 AM
Surr: DNOP	114	58-140		%REC	1	10/19/2009 8:03:08 AM
EPA METHOD 8015B: GASOLINE RANGE						
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	10/17/2009 2:22:09 AM
Surr: BFB	91.6	55.2-107		%REC	1	10/17/2009 2:22:09 AM
EPA METHOD 8021B: VOLATILES						
Benzene	ND	1.0		µg/L	1	10/17/2009 2:22:09 AM
Toluene	ND	1.0		µg/L	1	10/17/2009 2:22:09 AM
Ethylbenzene	ND	1.0		µg/L	1	10/17/2009 2:22:09 AM
Xylenes, Total	ND	2.0		µg/L	1	10/17/2009 2:22:09 AM
Surr: 4-Bromofluorobenzene	92.8	65.9-130		%REC	1	10/17/2009 2:22:09 AM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 22-Oct-09

CLIENT:	Animas Environmental Services	Client Sample ID:	MW-3
Lab Order:	0910272	Collection Date:	10/13/2009 11:08:00 AM
Project:	Highway 537 '06-07 Spill	Date Received:	10/15/2009
Lab ID:	0910272-04	Matrix:	AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	10/19/2009 9:14:27 AM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	10/19/2009 9:14:27 AM
Surr: DNOP	111	58-140		%REC	1	10/19/2009 9:14:27 AM
EPA METHOD 8015B: GASOLINE RANGE						
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	10/17/2009 2:52:35 AM
Surr: BFB	90.4	55.2-107		%REC	1	10/17/2009 2:52:35 AM
EPA METHOD 8021B: VOLATILES						
Benzene	ND	1.0		µg/L	1	10/17/2009 2:52:35 AM
Toluene	ND	1.0		µg/L	1	10/17/2009 2:52:35 AM
Ethylbenzene	ND	1.0		µg/L	1	10/17/2009 2:52:35 AM
Xylenes, Total	ND	2.0		µg/L	1	10/17/2009 2:52:35 AM
Surr: 4-Bromofluorobenzene	89.7	65.9-130		%REC	1	10/17/2009 2:52:35 AM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 22-Oct-09

CLIENT:	Animas Environmental Services	Client Sample ID:	MW-4
Lab Order:	0910272	Collection Date:	10/13/2009 12:15:00 PM
Project:	Highway 537 '06-07 Spill	Date Received:	10/15/2009
Lab ID:	0910272-05	Matrix:	AQUEOUS

Analyses	Result	PQL	Qual.	Units	DF	Date Analyzed	
EPA METHOD 8015B: DIESEL RANGE							
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	10/19/2009 9:50:24 AM	Analyst: SCC
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	10/19/2009 9:50:24 AM	
Surr: DNOP	112	58-140		%REC	1	10/19/2009 9:50:24 AM	
EPA METHOD 8015B: GASOLINE RANGE							
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	10/17/2009 3:22:54 AM	Analyst: NSB
Surr: BFB	79.7	55.2-107		%REC	1	10/17/2009 3:22:54 AM	
EPA METHOD 8021B: VOLATILES							
Benzene	ND	1.0		µg/L	1	10/17/2009 3:22:54 AM	Analyst: NSB
Toluene	ND	1.0		µg/L	1	10/17/2009 3:22:54 AM	
Ethylbenzene	ND	1.0		µg/L	1	10/17/2009 3:22:54 AM	
Xylenes, Total	ND	2.0		µg/L	1	10/17/2009 3:22:54 AM	
Surr: 4-Bromofluorobenzene	76.6	65.9-130		%REC	1	10/17/2009 3:22:54 AM	

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 22-Oct-09

CLIENT:	Animas Environmental Services	Client Sample ID:	MW-5
Lab Order:	0910272	Collection Date:	10/13/2009 12:35:00 PM
Project:	Highway 537 '06-07 Spill	Date Received:	10/15/2009
Lab ID:	0910272-06	Matrix:	AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	10/19/2009 10:26:37 AM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	10/19/2009 10:26:37 AM
Surr: DNOP	103	58-140		%REC	1	10/19/2009 10:26:37 AM
EPA METHOD 8015B: GASOLINE RANGE						
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	10/17/2009 3:53:12 AM
Surr: BFB	94.1	55.2-107		%REC	1	10/17/2009 3:53:12 AM
EPA METHOD 8021B: VOLATILES						
Benzene	ND	1.0		µg/L	1	10/17/2009 3:53:12 AM
Toluene	ND	1.0		µg/L	1	10/17/2009 3:53:12 AM
Ethylbenzene	ND	1.0		µg/L	1	10/17/2009 3:53:12 AM
Xylenes, Total	ND	2.0		µg/L	1	10/17/2009 3:53:12 AM
Surr: 4-Bromofluorobenzene	94.0	65.9-130		%REC	1	10/17/2009 3:53:12 AM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 22-Oct-09

CLIENT:	Animas Environmental Services	Client Sample ID:	MW-6
Lab Order:	0910272	Collection Date:	10/13/2009 12:57:00 PM
Project:	Highway 537 '06-07 Spill	Date Received:	10/15/2009
Lab ID:	0910272-07	Matrix:	AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	10/19/2009 11:02:02 AM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	10/19/2009 11:02:02 AM
Surr: DNOP	112	58-140		%REC	1	10/19/2009 11:02:02 AM
EPA METHOD 8015B: GASOLINE RANGE						
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	10/17/2009 4:23:38 AM
Surr: BFB	80.8	55.2-107		%REC	1	10/17/2009 4:23:38 AM
EPA METHOD 8021B: VOLATILES						
Benzene	ND	1.0		µg/L	1	10/17/2009 4:23:38 AM
Toluene	ND	1.0		µg/L	1	10/17/2009 4:23:38 AM
Ethylbenzene	ND	1.0		µg/L	1	10/17/2009 4:23:38 AM
Xylenes, Total	ND	2.0		µg/L	1	10/17/2009 4:23:38 AM
Surr: 4-Bromofluorobenzene	78.0	65.9-130		%REC	1	10/17/2009 4:23:38 AM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 22-Oct-09

CLIENT:	Animas Environmental Services	Client Sample ID:	MW-7
Lab Order:	0910272	Collection Date:	10/13/2009 1:23:00 PM
Project:	Highway 537 '06-07 Spill	Date Received:	10/15/2009
Lab ID:	0910272-08	Matrix:	AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	10/19/2009 11:37:08 AM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	10/19/2009 11:37:08 AM
Surr: DNOP	110	58-140		%REC	1	10/19/2009 11:37:08 AM
EPA METHOD 8015B: GASOLINE RANGE						
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	10/17/2009 4:53:53 AM
Surr: BFB	85.6	55.2-107		%REC	1	10/17/2009 4:53:53 AM
EPA METHOD 8021B: VOLATILES						
Benzene	ND	1.0		µg/L	1	10/17/2009 4:53:53 AM
Toluene	ND	1.0		µg/L	1	10/17/2009 4:53:53 AM
Ethylbenzene	ND	1.0		µg/L	1	10/17/2009 4:53:53 AM
Xylenes, Total	ND	2.0		µg/L	1	10/17/2009 4:53:53 AM
Surr: 4-Bromofluorobenzene	84.1	65.9-130		%REC	1	10/17/2009 4:53:53 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 22-Oct-09

CLIENT:	Animas Environmental Services	Client Sample ID:	MW-10
Lab Order:	0910272	Collection Date:	10/13/2009 1:59:00 PM
Project:	Highway 537 '06-07 Spill	Date Received:	10/15/2009
Lab ID:	0910272-09	Matrix:	AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	10/19/2009 12:12:18 PM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	10/19/2009 12:12:18 PM
Surr: DNOP	111	58-140		%REC	1	10/19/2009 12:12:18 PM
EPA METHOD 8015B: GASOLINE RANGE						
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	10/17/2009 5:24:10 AM
Surr: BFB	92.9	55.2-107		%REC	1	10/17/2009 5:24:10 AM
EPA METHOD 8021B: VOLATILES						
Benzene	ND	1.0		µg/L	1	10/17/2009 5:24:10 AM
Toluene	ND	1.0		µg/L	1	10/17/2009 5:24:10 AM
Ethylbenzene	ND	1.0		µg/L	1	10/17/2009 5:24:10 AM
Xylenes, Total	ND	2.0		µg/L	1	10/17/2009 5:24:10 AM
Surr: 4-Bromofluorobenzene	92.7	65.9-130		%REC	1	10/17/2009 5:24:10 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

QA/QC SUMMARY REPORT

Client: Animas Environmental Services
 Project: Highway 537 '06-07 Spill

Work Order: 0910272

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 8015B: Diesel Range											
Sample ID: MB-20345		MBLK					Batch ID: 20345		Analysis Date:	10/19/2009 4:30:32 AM	
Diesel Range Organics (DRO)	ND	mg/L	1.0								
Motor Oil Range Organics (MRO)	ND	mg/L	5.0								
Sample ID: LCS-20345		LCS					Batch ID: 20345		Analysis Date:	10/19/2009 5:05:54 AM	
Diesel Range Organics (DRO)	8.111	mg/L	1.0	5	0	122	74	157			
Method: EPA Method 8015B: Gasoline Range											
Sample ID: 5ML RB		MBLK					Batch ID: R35776		Analysis Date:	10/16/2009 11:37:36 AM	
Gasoline Range Organics (GRO)	ND	mg/L	0.050								
Sample ID: 5ML RB		MBLK					Batch ID: R35813		Analysis Date:	10/20/2009 9:36:08 AM	
Gasoline Range Organics (GRO)	ND	mg/L	0.050								
Sample ID: 2.5UG GRO LCS		LCS					Batch ID: R35776		Analysis Date:	10/16/2009 9:47:56 PM	
Gasoline Range Organics (GRO)	0.5056	mg/L	0.050	0.5	0	101	80	115			
Sample ID: 2.5UG GRO LCS		LCS					Batch ID: R35813		Analysis Date:	10/20/2009 6:38:57 PM	
Gasoline Range Organics (GRO)	0.4980	mg/L	0.050	0.5	0	99.6	80	115			
Method: EPA Method 8021B: Volatiles											
Sample ID: 5ML RB		MBLK					Batch ID: R35776		Analysis Date:	10/16/2009 11:37:36 AM	
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: 5ML RB		MBLK					Batch ID: R35813		Analysis Date:	10/20/2009 9:36:08 AM	
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: 100NG BTEX LCS R		LCS					Batch ID: R35776		Analysis Date:	10/16/2009 5:11:35 PM	
Benzene	19.81	µg/L	1.0	20	0	99.1	85.9	113			
Toluene	21.13	µg/L	1.0	20	0	106	86.4	113			
Ethylbenzene	21.53	µg/L	1.0	20	0.116	107	83.5	118			
Xylenes, Total	63.71	µg/L	2.0	60	0	106	83.4	122			
Sample ID: 100NG BTEX LCS		LCS					Batch ID: R35776		Analysis Date:	10/16/2009 10:18:23 PM	
Benzene	19.42	µg/L	1.0	20	0	97.1	85.9	113			
Toluene	20.61	µg/L	1.0	20	0	103	86.4	113			
Ethylbenzene	20.41	µg/L	1.0	20	0.116	101	83.5	118			
Xylenes, Total	61.22	µg/L	2.0	60	0	102	83.4	122			
Sample ID: 100NG BTEX LCS		LCS					Batch ID: R35813		Analysis Date:	10/20/2009 8:40:17 PM	
Benzene	18.36	µg/L	1.0	20	0	91.8	85.9	113			
Toluene	18.71	µg/L	1.0	20	0	93.5	86.4	113			
Ethylbenzene	18.41	µg/L	1.0	20	0	92.0	83.5	118			
Xylenes, Total	54.56	µg/L	2.0	60	0	90.9	83.4	122			

Qualifiers:

E Estimated value
 J Analyte detected below quantitation limits
 R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **ANIMAS ENVIRONMENTAL**

Date Received:

10/15/2009

Work Order Number **0910272**

Received by: **TLS**

Checklist completed by:

Signature

JD

10/15/09

Date

Sample ID labels checked by:

Initials

JD

Matrix:

Carrier name: **Greyhound**

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>	
Custody seals intact on shipping container/cooler?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>	Not Shipped <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Water - VOA vials have zero headspace?	No VOA vials submitted <input type="checkbox"/>	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Number of preserved bottles checked for pH:
Water - Preservation labels on bottle and cap match?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	<2 >12 unless noted below.
Container/Temp Blank temperature?	0.8°	<6° C Acceptable		
		If given sufficient time to cool.		

COMMENTS:

Client contacted _____

Date contacted: _____

Person contacted _____

Contacted by: _____

Regarding: _____

Comments: _____

Corrective Action _____

Chain-of-Custody Record

Client: **Animas Environmental Services, LLC.**

Mailing Address: **1024 E. Comanche**

Farmington NM 87401

Phone #: **505-564-2281**

email or Fax#: **505-324-2022**

QA/QC Package: Standard Level 4 (Full Validation)

Other EDD (Type)

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type
10-13-09	1049	H ₂ O	Trip Blanks	2-40mL Glass	HCl
10-13-09	1108		MW-1	6-40mL Glass	5-HCl 1-NON
10-13-09	1215		MW-2	1	3
10-13-09	1235		MW-3	(4
10-13-09	1257		MW-4)	5
10-13-09	1323		MW-5		4
10-13-09	1359	H ₂ O	MW-6		7
10-14-09	1430		MW-7		8
10-14-09	1600		MW-8	6-40mL Glass	5-HCl 1-NON
10-14-09	1600		MW-9		9
10-14-09	1600		MW-10		10

Turn-Around Time:

Standard Rush

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Air Bubbles (Y or N)

- 8015B (TPH C_c-C₆)
- 8021 (BTEX)
- 8270 (Semi-VOA)
- 8260B (VOA)
- 8081 Pesticides / 8082 PCB's
- Anions (F, Cl, NO₃, NO₂, PO₄, SO₄)
- RCRA 8 Metals
- 8310 (PNA or PAH)
- EDB (Method 504.1)
- TPH (Method 418.1)
- TPH Method 8015B (Gas/Diesel)
- BTEX + MTBE + TPH (Gas only)
- BTEX + MTBE + TMB's (8021)

Date: **10/13/09** Time: **1600** Received by: **Dorothy Wahr** Date: **10/13/09** Time: **1600** Received by: **Dorothy Wahr**

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Date: **10/13/09** Time: **1600** Received by: **Dorothy Wahr** Date: **10/13/09** Time: **1600** Received by: **Dorothy Wahr**

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly noted on the analytical report.