828/2014

DHC

PMAM1424136015

ABOVE THIS LINE FOR DIVISION USE ONLY

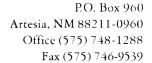
## NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -



1220 South St. Francis Drive, Santa Fe, NM 87505

<b>ADMINISTRATIVE</b>	APPLICATION	<b>CHECKLIST</b>
ADMINIOUNALIAE		

		ADMINISTRATIVE APPLICATION CHE	CKLIST
TI	HIS CHECKLIST IS N	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANT	
A p p l i	[DHC-Dov		ultaneous Dedication] I/Lease Commingling] se Measurement] Expansion] rease]
[1]	TYPE OF A	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD	-DHC 4693 -MACK ENCKGY 13837
	Check [B]	k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PC PC OLS	OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Reco	*
	[D]	Other: Specify	
[21	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Apply, or □ Doo Working, Royalty or Overriding Royalty Interest Owne	
	[B]	Offset Operators, Leaseholders or Surface Owner	- windrest
	[C]	Application is One Which Requires Published Legal No	otice Poul
	[D]	Notification and/or Concurrent Approval by BLM or SI U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	the 11  - Wind Feet    30-015-40922  Otice  POUI  CASS Dr Aw Bon  Spring  10380
	[E]	For all of the above, Proof of Notification or Publication	ii is rittaciica, ana/or,
	[F]	Waivers are Attached	FonchAnd RA. Delaware
[31	SUBMIT AC	CCURATE AND COMPLETE INFORMATION REQUIRE ATION INDICATED ABOVE.	2/6/0
[41 appro applic	val is <b>accurate</b> :	<b>ATION:</b> I hereby certify that the information submitted with thi and <b>complete</b> to the best of my knowledge. I also understand t equired information and notifications are submitted to the Divis	hat no action will be taken on this
	Note:	Statement must be completed by an individual with managerial and/or su	upervisory capacity.
	Weaver or Type Name	Signature Production C	Clerk 8.25.14 Date
		dweaver@med e-mail Address	





Oil Conservation Division Attn: Phillip R Goetze 1220 South St. Francis Dr. Santa Fe, NM 87505

Re:

Down Hole Commingling, and measurement of

Hydrocarbon Production for:

Wind Fee #1

Section 4, T23S, R27E Eddy County, New Mexico

Mack Energy Corporation as operator of the aforementioned well respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy proposes to commingle Brushy Canyon and Bone Spring production in the Wind Fee #1. Production of both pools will be measured at the TB located in the SE/4 NE/4, Sec. 4 T23S R27E. This lease has common interest in both pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Allocation will be done using the subtraction method based on increased production from the Brushy Canyon formation. This well has consistent daily production from the Bone Spring formation.

Should you require any additional information concerning this application, please call Deana Weaver at 575-748-1288. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

Deana Weaver
Production Clerk
dweaver@mec.com

DW/ Enclosures

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District 11

1301 W. Grand Avenue, Artesia, NM 88210

District 111 1000 Rio Brazos Road, Aztec, NM 874 1 0

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

## Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well
X Establish Pre-Approved Pools
EXISTING WELLBORE
X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

1220 G. G. Manus Dr., Jointo Pe, Nim 07303		William Committee								
Mack Energy Corporation  Operator		P.O. Box 960, Artesia, NM 88211	1-0960							
Wind Fee	1 G-4-23			Eddy						
Lease	Well No. Unit Letter	-Section-Township-Range	С	ounty						
OGRID No. 013837 Property Co	ode 39600 API No. 30-01	5-40922 Lease Type:	Federal	State X Fee						
DATA ELEMENT	UPPER ZONE	LOWE	R ZONE							
Pool Name	Brushy Canyon	Cass Draw; Bone Spring								
PoolCode		10380								
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5258-5457'	6523-9039'								
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift								
Bottomhole Pressure (Note: Pressure data will not be required ifthe bottom perforation in the lower zone is within 150% ofthe depth of the top perforation in the upper zone)										
Oil Gravity or Gas BTU (Degree API or Gas BTU)	32.0	32.00								
Producing, Shut-In or New Zone	New Zone	Producing								
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date:	Date:								
Fixed Allocation Percentage (Note: If allocation is based upon something other	oil Gas	Oil Gas	oil	Gas						
than current or put production, supporting data or explanation will be required.)	% %	% %	%	%						
	ADDITIO	ONAL DATA								
Are all working, royalty and overriding If not, have all working, royalty and ov			Yes X	No No						
Are all produced fluids from all commi		•	Yes X	No						
Will commingling decrease the value of	of production?		Yes	NoX						
If this well is on, or communitized with or the United States Bureau of Land M			Yes	No_X						
NMOCD Reference Case No. applicab	le to this well:									
Attachments:  C- 1 02 for each zone to be commingled showing its spacing unit and acreage dedication.  Production curve for each zone for at least one year. (If not available, attach explanation.)  For zones with no production history, estimated production rates and supporting data.  Data to support allocation method or formula.  Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  Any additional statements, data or documents required to support commingling.										
	PRE-APPR	OVED POOLS								
If application is	s to establish Pre-Approved Pools,	the following additional information wi	ll be required:							
List of other orders approving downho List of all operators within the propose Proof that all operators within the prop Bottornhole pressure data.	ed Pre-Approved Pools									
	n above is true and complete to	the best of my knowledge and beli	ief . Q	$\approx 111$						

I hereby certify that the information above is true and complete to the best of my knowledge and belief  SIGNATURE DATE B. S. IV									
SIGNATURE DUMANULUEL	_TITLE Production Clerk DATE & FILE								
TYPE OR PRINT NAME Deana Weaver	TELEPHONE NO. ( 575 ) 748-1288								
E-MAIL ADDRESS dweaver@mec.com									

District.1
1025 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District.II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District.III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax. (505) 334-6170
District.IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

12 Dedicated Acres

40

<sup>13</sup> Joint or Infill

<sup>4</sup> Consolidation Code

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL	LOCATION	AND ACREA	GE DEDICATION PI	AT

	30-015-40922 10380 Cass Draw; Bone Spring										
4 Property	Code				5 Property	Name			6	<sup>6</sup> Well Number	
39600					WIND	FEE			1		
<sup>7</sup> OGRID	No.				<sup>8</sup> Operator	Name				<sup>9</sup> Elevation	
1383	7			MAC	K ENERGY C	CORPORATION			3134.4		
					<sup>10</sup> Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
G	4	23 S   27 E   1650   NORTH   2310   EAST   EDD						EDDY			
	" Bottom Hole Location If Different From Surface										
l'L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.

				V-12		1
	S89'40'16"W	2665.49_FT	\$89'45'00"\	W 2661.18 FT	_	"OPERATOR CERTIFICATION
	NW CORNER SEC. 4	N/4 CORNER SEC. 4	•	NE CORNER SEC. 4		I hereby certify that the information contained herein is true and complete
ı	LAT. = 32'20'28.861"N	LAT. = 32'20'28.980"N LONG. = 104'11'42.232"W		LAT. = 32'20'29.059"N LONG. = 104'11'11.218"W		to the best of my knowledge and belief, and that this organization either
	LONG. = 104'12'13.295"W	LONG. = 104 11 42.232 W		1 LUNG 104 11 11.210 W	'	owns a working interest or unleased mineral interest in the land including
ω,				i	1	the proposed bottom hole location or has a right to drill this well at this
8			ユ の び	1	! -	location pursuant to a contract with an owner of such a mineral or working
=		4	WIND FEE #	1 # <i>1</i>	5.09	interest, or to a voluntary pooling agreement or a compulsory pooling
S00'11'40"E			ELEV. = 313	4.4*	605.	prefer heretofore entered by the division.
"E 2659.54	-			<u>)/12.664"N (NAD83)</u>   11'38.498"W	30"E 2	Land Wlaver B. S. 1 Signature Date
9.54	l	SURFACE		2310'	7.58	Deana Weaver
	1	LOCATION		,	.00N	Printed Name
	W/4 CORNER SEC. 4 DID NOT FIND	/		E/4 CORNER SEC. 4 LAT.— 32'20'03.290"N LONG. = 104'11'11.777"W		<u>dweaver</u> (dmec.com E-mail Address
	i 1					18SURVEYOR CERTIFICATION 1 hereby certify that the well location shown on this
رر	1				t	plat was plotted from field notes of actual surveys
S00'11'40	1			1	83	made by me or under my supervision, and that the
= -	1	İ			37.8	same is true and correct to the best of my belief.
6	1	1			26.	
m					<u>u</u>	NOVEMBER 13, 2012
2659.54 FT		1 ! #			N00.58'18	Date of Survey
	SW CORNER SEC. 4 LAT. = 32'19'36.237"N LONG. = 104'12'13.160"W	S/4 CORNER SEC LAT. = 3219'36.7 LONG. = 104'11'42.3	15"N	SE CORNER SEC. 4 LAT. = 32'19'37.197"N LONG. = 104'11'12.340'W		Significate Number FILENOX D ARAMILLO, PLS 12797  SURVEY NO. 1278
	N88'52'01"E		N88'51'17"E	2610.66 FT		

District.1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District.11
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District.111
1000 Rio Brazos Road, Aztec, NM 87410
Phone. (505) 334-6178 Fax. (505) 334-6170
District.1X
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number 30-015-40922				В	Brushy Canyon				
Property 39600	Code	<sup>5</sup> Property Name WIND FEE						6	Well Number 1	
<sup>7</sup> OGRID 1383		8 Operator Name MACK ENERGY CORPORATION					<sup>9</sup> Elevation 3134.4			
					" Surface	Location				114-164
UL or lot no. G	Section 4	Township 23 S	Range 27 E	Lot Idn	Feet from the 1650					County EDDY
	" Bottom Hole Location If Different From Surface									
121 1-4	Cartina	Tarrackin	D	1 -4 1-1-	Earl Committee	N AL/C AL II	Park from Alex	E 4/33/	11	Committee

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County

Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		\$89°40'16"W	2665.49 FT	S89'45'00	"W 2661.18 FT		"OPERATOR CERTIFICATION	
		NW CORNER SEC. 4 LAT. = 32'20'28.861"N LONG. = 104'12'13.295"W	N/4 CORNER SEC. 4 LAT. = 32'20'28.980"N LONG. = 104'11'42.232"W		NE CORNER SEC LAT. = 32'20'29.05 LONG. = 104'11'11.218	9 <b>"</b> N	I hereby certify that the information contained herein is true and complete to the trest of my knowledge and belief, and that this organization either	
ı		2010 10112 10.200 11			Í		owns a working interest or unleased mineral interest in the land including the preposed bottom hole location or has a right to drill this well at this	
	200			-16	1	1	location pursuant to a contract with an owner of such a mineral or working	
	S00"11"40"E		i	650 - WIND FEE	#1	5.09	interest, or to a voluntary pooling agreement or a compulsory pooling	
	40"			ELEV. = 31	34.4" 20[12.664"N (NAD83)	2605.	prair peretafore entered by the division.	J,
	E 2659.54				2310' ————————————————————————————————————	58'30"E	JULINAWLAULY B.DS. 1	+1
	.54 FT	 	SURFACE LOCATION		/	9.00N	Deana Weaver	
ı			i	/ /	1		dweaver@mec.com	
		W/4 CORNER SEC. 4			E/4 CORNER SEC.		E-mail Address	
		DID NOT FIND			LONG. = 104'11'11.777		OLIDATEM OF GERTIEI GATION	-
		ļ	i		i		*SURVEYOR CERTIFICATION  1 hereby certify that the well location shown on this	
l		i	i			_	plat was plotted from field notes of actual surveys	
	500				i	83 71	made by me or under my supervision, and that the	
	500'11'40"E	1	1		İ	37.	same is true and correct to the best of my belief.	
	40"E	!				26	NOVEMBER 13, 2012	
	. 1				1	18.6	Date of Survey	
	2659.54	i	1		1	58		ررا
	4	+	1			CON	Jant Simmel	
	7		:		CE 000VED CE0		Signiture and Seal of Polessional Surveyor	K
		SW CORNER SEC. 4 LAT. = 32'19'36.237"N	S/4 CORNER S LAT. = 32°19'30		SE CORNER SEC. LAT. = 32'19'37.197"	N (	Conficate Number FILINON F ARAMILLO. PLS 12797	
		LONG. = $104^{\circ}12'13.160''W$	LONG. = 104'11'4	42.755"W	LONG. = 104'11'12.340" E 2610.66 FT	<u>"</u>	SURVEY NO. 1278	
		N88'52'01"E	2609.86 FT	N88 21 1/ 1	2010.00 11			

## **MEMO**

DATE:

August 21, 2014

TO:

**NMOCD** 

FROM:

Travis K. Lanning

RE:

Wind Fee #1

T23S, R27E

Section 4: SW/4NE/4, Eddy County, New Mexico

Mack Energy Corporation respectfully requests approval to down hole commingle production from the Bone Spring and Brushy Canyon formations in our Wind Fee #1 (G-4-23S-27E, 1650' FNL & 2310' FEL).

All formations have identical working and revenue interests.

Please do not hesitate to contact me should you require any further information.

Sincerely,

Mack Energy Corporation

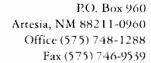
Travis K. Lanning Land Manager

# **DIVISION OF INTEREST**

## **WIND FEE**

T23S, R27E, Section 04: Lot 2 & 3, SW/4NE/4, SE/4NW/4 Eddy County, NM

OWNER#	OWNER	Wi	NRI	TYP INT	SUSPENSE STATUS
015544	Misouri-New Mexico Land Co. 109 East 5th Street Caruthersville, MO 63830		0.20000000	RI	DIVOR
003791	Madison M. Hinkle and wife, Susan Hinkle P O Box 2292 Roswell, NM 88202-2292		0.02500000	ORRI	DIVOR
003158	Rolla R. Hinkle, III and wife, Rosemary H. Hinkle P O Box 2292 Roswell, NM 88202-2292		0.02500000	ORRI	DIVOR
101	Chase Oil Corporation P. O. Box 1767 Artesia, NM 88211-1767	0.85000000	0.63750000	WI	MIN
110	Robert C. Chase P. O. Box 297 Artesia, NM 88211-0297	0.05000000	0.03750000	WI	MIN
185	Ventana Minerals LLC P. O. Box 359 Artesia, NM 88211-0359	0.05000000	0.03750000	WI	MIN
195	DiaKan Minerals LLC P. O. Box 693 Artesia, NM 88211	0.05000000	0.03750000	WI	MIN
	TOTAL	1.00000000	1.00000000		
	11-19-2013 /dh				





Missouri-New Mexico Land Co. 109 East 5<sup>th</sup> Street Caruthersville, MO 63830

## VIA CERTIFIED MAIL 7014 1200 0001 9123 0979 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Brushy Canyon and Bone Spring in the Wind Fee #1 located in Sec. 4 T23S R27E, 1675 FNL & 700 FEL, Eddy County, New Mexico.

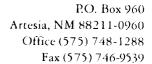
Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

Deana Weaver Production Clerk dweaver@mec.com

DW/

**Enclosures** 





Madison M. Hinkle Susan Hinkle P.O. Box 2292 Roswell, NM 88202-2292

## VIA CERTIFIED MAIL 7014 1200 0001 9123 0986 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Brushy Canyon and Bone Spring in the Wind Fee #1 located in Sec. 4 T23S R27E, 1675 FNL & 700 FEL, Eddy County, New Mexico.

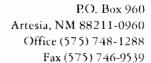
Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

Deana Weaver Production Clerk dweaver@mec.com

DW/

**Enclosures** 





Rolla R. Hinkle III Rosemary H. Hinkle P.O. Box 2292 Roswell, NM 88202-2292

## VIA CERTIFIED MAIL 7014 1200 0001 9123 0993 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Brushy Canyon and Bone Spring in the Wind Fee #1 located in Sec. 4 T23S R27E, 1675 FNL & 700 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

Deana Weaver
Production Clerk
dweaver@mec.com

DW/

**Enclosures** 

## McMillan, Michael, EMNRD

From:

Deana Weaver <dweaver@mec.com>

Sent:

Friday, August 29, 2014 10:42 AM

To:

McMillan, Michael, EMNRD

Subject:

RE: Wind Fee #1 DHC application

The Wind Fee #1 is only producing from the Cass Draw; Bone Sping pool.

Thank you

Deana Weaver Mack Energy Corp.

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]

**Sent:** Friday, August 29, 2014 10:19 AM

To: Deana Weaver

Subject: Wind Fee #1 DHC application

Ms. Weaver:

I received your application yesterday for the Wind Fee #1 DHC.

Can you verify what pool(s) that this well is producing from? Your application states that it is producing for the Cass Draw; Bone Spring pool. However; our production shows that it is producing from Cass Draw; Bone Spring and Wildcat; Wolfcamp Oil. So in this case you would be commingling the three pools. If so, then how is the production allocated between the Bone Spring and Wolfcamp pools?

Next, can you clarify that the Delaware pool is the Forehand Ranch; Delaware Pool?

Thank You

Call me if you have any questions.

### Michael A. McMillan

Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Dr., Santa Fe NM 87505 O: 505.476.3448 F. 505.476.3462

Well\_Name: WIND FEE # 00: API:

3001540922

Location:

G-4-23.0S-27E 1650 FNL 2310 FEL

Operator Name: MACK ENERGY (County:

Land Type:

Private

Well Type: Oil

Spud Date:

9/15/2013 Plug Date:

Elevation GL:

3134 Depth TVD:

9165

Year:

2013

Pool Name:

CASS DRAW; BONE SPRING

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
October	546	2547	6468	7
November	3283	14898	20988	28
December	2196	11095	4826	31

Year:

2014

Pool Name: CASS DRAW; BONE SPRING

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	1720	8212	5081	31
February	1242	3109	4340	28
March	1223	7287	4204	31
April	1035	6707	3411	30
May	826	4472	2311	22
June	738	2984	8212	30
	1059	5215	12599	31

CUM

13868

66526