

DATE IN <u>5/23/2014</u>	SUSPENSE	ENGINEER <u>MAM</u>	LOGGED IN <u>5/23/2014</u>	TYPE <u>DHL</u>	APP NO. <u>PMAM/1414358289</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Duke Pinkerton Duke Pinkerton Regulatory Specialist 05/19/2014
 Print or Type Name Signature Title Date
Lea Keid@chevron.com
 e-mail Address

- DHL 4683
 - CHEVRON USA INC
 4323

REC'D
 2014 MAY 23 P 2:11

well
 - State "BA" 14
 30-025-3357
 Pool
 - Val 44m, Abu,
 North
 61760
 - Val 44m
 WOLF Camp
 62340
 - Val 44m upper
 Penn
 62320

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
☐ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Chevron U.S.A. Inc. 15 Smith Road Midland TX 79705
Operator Address

State BA 14 A-36-17S-34E LEA
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 4324 Property Code 11096 API No. 30-025-33570 Lease Type: ☐ Federal ☒ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Vacuum Abo, North	Vacuum Wolfcamp	Vacuum Upper Penn
Pool Code	61760	62340	62320
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Top: 7,971' Bottom: 9,347'	Top 9,347' Bottom: 10,135'	Top: 10,135' Bottom: 10,222'
Method of Production (Flowing or Artificial Lift)	Artificial Lift - Rod Pump	Artificial Lift - Rod Pump	Artificial Lift - Rod Pump
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	500 PSI **Estimated	525 PSI **Estimated	550 PSI **Estimated
Oil Gravity or Gas BTU (Degree API or Gas BTU)	39	39	39
Producing, Shut-In or New Zone	New-Zone	New-Zone	New-Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	**See attached graph of 30-025-20986 Date: Rates: 4.25 BOPD 1 BWPD 15.3 MCFPD **Estimated from production curve	**See attached graph of 30-025-20986 Date: Rates: 7.25 BOPD 2 BWPD 26 MCFPD **Estimated from production curve	**See attached graph of 30-025-20986 Date: Rates: 13.5 BOPD 3 BWPD 49 MCFPD **Estimated from production curve
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 17% 17%	Oil Gas 29% 29%	Oil Gas 54% 54%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Engineer DATE 05/14/2014

TYPE OR PRINT NAME Sean P. Heaster TELEPHONE NO. (432) 640-9031

E-MAIL ADDRESS SHeaster@chevron.com

Analogous well

Name: ID: 30025209860099 Type: Completion Format: [p] Comp - CDProd_Test vs Time

WELL_LABEL: STATE BA 08 V

FIELD_CODE: T49

PROD_METH: PR

LASTOCUM:

CHEVNO: FB4459

FIELD: FLD-VACUUM

CLASS_CODE: OI

LASTGCUM:

SIDETRACK: 0

LEASE: STATE BC

SAP_CODE: UCT493700

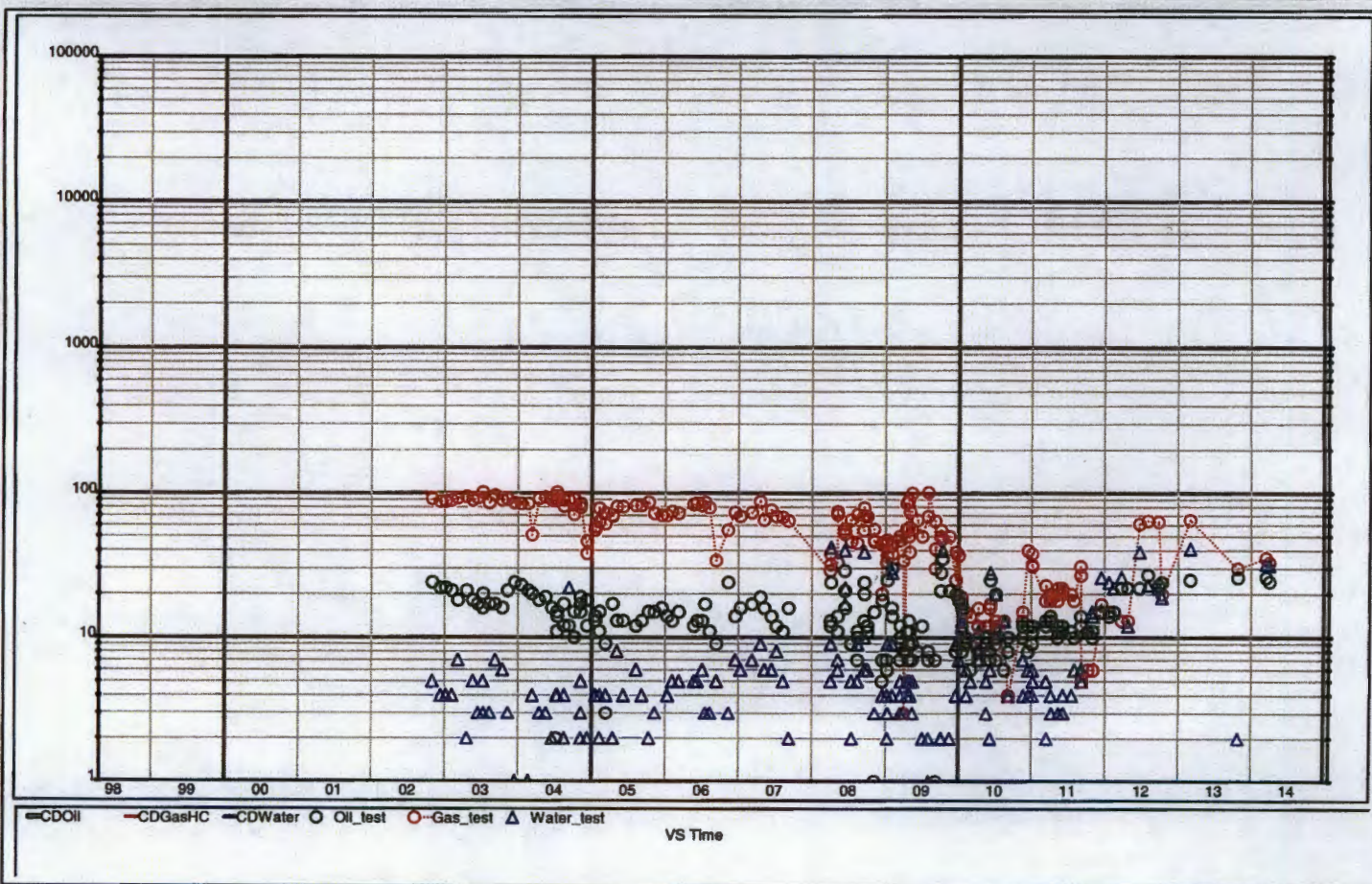
CC_NM: STATE BA

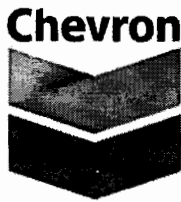
COMP_NUM: 99

SEC-T-R: 36 - S017 - E034

RES_CODE: 0000004056

RES: ALL POOLS - NEW MEXICO





Daniel Pequeno, CPL/ESA
Senior Land Representative

North America Exploration
and Production Company
15 Smith Road, RM-2235
Midland, Texas 79705
Tel 432 687 7461
Fax 432 687 7871
peqd@chevron.com

June 24, 2014

Jami Bailey, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**RE: APPLICATION OF CHEVRON USA INC. TO DOWNHOLE COMMINGLE
THE ABO, WOLFCAMP AND UPPER PENN POOLS FOR THE STATE
"BA" WELL NO. 14, LOCATED 990' FNL & 330' FEL SECTION 36-T17S-
R34E FOR OIL & GAS PRODUCTION - LEA COUNTY, NEW MEXICO**

Dear Mr. Bailey,

Chevron U.S.A. Inc. (Chevron) hereby makes an application requesting the authority and administrative approval to downhole commingle the Abo, Wolfcamp and Upper Penn Pools for oil and gas production for the following well:

Well:	State "BA" #14
API No.	30-025-33570
Location:	990' FNL & 330' FEL (Unit Letter A)
Well Unit:	NE/4NE/4 of Section 36, Township 17 South, Range 34 East, N.M.P.M., Lea County, New Mexico

The subject well is an existing wellbore originally drilled and completed in September 1996 in the Atoka. The workover will be an up-hole re-completion and the Atoka will be abandoned.

The workover will be a re-completion in three pools being the Vacuum Abo, North (61760), Vacuum Wolfcamp (62340) and the Vacuum Upper Penn (62320). The zone production allocation was determined using three offset wells completed and surface commingled in the same pools. The three offset wells are the State "BA" #8 (30-025-20986), New Mexico "O" State NCT-1 #18 (30-025-20274) and the New Mexico "Q" State #4 (30-025-20294). The subject wells were all triple string completions that produced volumes from each zone separately. To determine the allocations, the cumulative production from each zone was divided by the total production from the well. An average production percentage was then determined for each zone. This production percentage will be applied in the same manner to the production from the State "BA" Well #14. The percentage allocation is as follows: Vacuum Abo, North - 17%; Vacuum Wolfcamp - 29% and Vacuum Upper Penn - 54%.

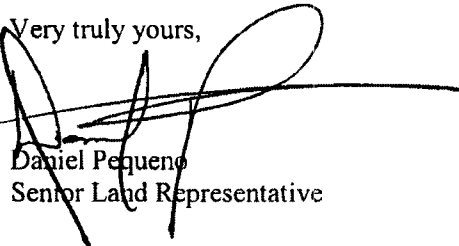
Enclosed for your convenience is the following documentation in support of this application:

- A. Original copy of the Application Checklist;
- B. Original Copy of the completed Form C-107A Application for Well and Acreage Dedication plat;
- C. Copy of Ownership List for the State "BA" Well No. 14 which reflects the common ownership of the land, being the State of New Mexico, Commissioner of Public Lands.

By copy of this letter along with the attachments, we are providing notice to the Commissioner of Public Lands, State of New Mexico. Chevron respectfully requests administrative approval for the downhole commingling for its proposed State "BA" Well No. 14.

If we can be of any assistance or if you need additional information, please call Sean Heaster for any technical questions at (432) 687-7366 or the undersigned at (432) 687-7461 for any land related questions.

Very truly yours,



Daniel Pequeno
Senior Land Representative

Cc: State of New Mexico
Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87504-1148
Attn.: Mr. Pete Martinez

	Abo	Wolfcamp	Upper Penn
New Mexico Q State #4			
	Prod in DSS		
Net Perf (FT)	12	8	10
Acid Amt (Gal)	3500 (15% LSTNE)	500 acetic	500 acetic
Results	40 -24 hr	103 bo - 24 hr	283 - 20 hr
Cumulative	83904	94336	481272
State BA #8			
	Prod in DSS		
Net Perf (FT)	18	32	96
Acid Amt (Gal)	3000 (N.E.)	1000 (N.E.)	500 (LST) 2000 (N.E.)
Results	127 bo - 24 hr	242 bo - 15.5 hr	301 bo - 23 hr
Cumulative	285,765	294,090	428,028
New Mexico O State NCT 1 #18			
Net Perf (FT)	18	8	10
Acid Amt (Gal)	500 acetic	400 acetic	500 acetic
Results	94 - 24 hr	386 - 24 hr	265 bo - 24 hr
Cumulative	113354	445940	499374
CVU 250			
Net Perf (FT)	33		
Acid Amt (Gal)	3000 15% NE		
Results	244 - 24 hr		
Cumulative	165,168	73	424
State BA #14			
Net Perf (FT)	60	97	32
Acid Amt (Gal)	6000 15% NE	3000 15% NE	1000 15% HCL
Results			

Abo	Wolfcamp	Upper Penn
13%	14%	73%

28%	29%	42%
-----	-----	-----

11%	42%	47%
-----	-----	-----

1.00	0.00	0.00
------	------	------

	Average %	Total
17%	29%	54%
		100%

District I
1625 N Trench Drive Hobbs NM 88240

District II
811 S. First St., Artesia, NM 88211

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr. Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
☐ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Chevron U.S.A. Inc.
Operator

15 Smith Road Midland TX 79705
Address

State BA
Lease

14 A-36-17S-34E
Well No. Unit Letter-Section-Township-Range

LEA
County

OGRID No. 4324 Property Code 11096 API No. 30-025-33570 Lease Type: ☐ Federal ☒ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Vacuum Abo, North	Vacuum Wolfcamp	Vacuum Upper Penn
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NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
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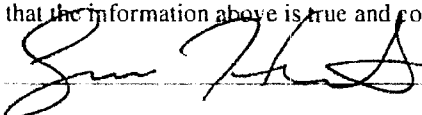
List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Production Engineer

DATE

05/14/2014

TYPE OR PRINT NAME

Sean P. Heaster

TELEPHONE NO. (432)

640-9031

E-MAIL ADDRESS

SHeaster@chevron.com

ATTACHMENT I

LAND OWNERSHIP STATUS

PREPARED BY Daniel Pequeno, Landman, CPL/ESA

June 24, 2014

Application of Chevron U.S.A. Inc. for Administrative Approval to Downhole Commingle the Abo, Wolfcamp and Upper Penn Pools:

Chevrons – State “BA” Well No. 14 – (API NO. 30-025-33570)
990' FNL & 330' FEL Section 36, T-17-S, R-34E, (Unit Letter A)
Lea County, New Mexico

N/2N/2 SECTION 36 –T17S-R34E, NMPM – STATE LEASE B-1565:

Lease Owner – 100% WI

Chevron U.S.A. Inc.
15 Smith Road
Midland, Texas 79705

Royalty Owner – 1/8 Royalty

State of New Mexico
Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico

Well located on the Lease is the State “BA” #14 currently an Atoka well – Atoka to be abandon and the well will be recompleted in the (proposed Abo, Wolfcamp and Upper Penn pools and down hole commingle)

Surface Owner for Section 36, T17S-R34E, N.M.P.M.:

State of New Mexico
Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

Signed By:


Daniel Pequeno, Landman

Date: June 24, 2014

Page 2

The undersigned hereby waives any objection to approval of the Application for Non-Standard Location (NSL) described in the above notice.

By _____,

Date: _____

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease-4 copies
Fee Lease-3 copies

☐ AMENDED REPORT

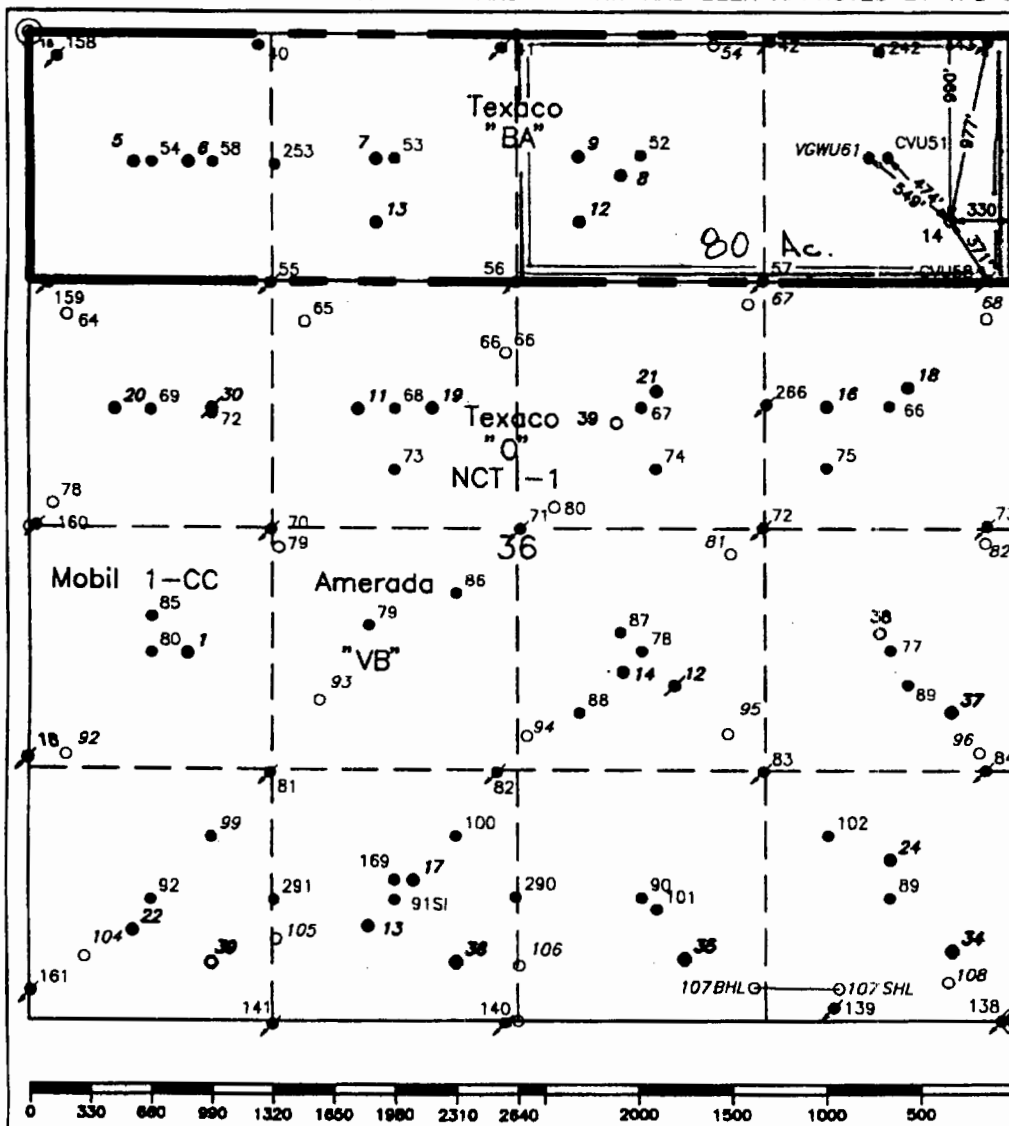
R-2697/C. 3016 WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-33570		2 Pool Code 62320		3 Pool Name Vacuum, Upper Penn	
Property Code 11096		5 Property Name State "BA"			6 Well Number 14
7 OGRID No. 22351		8 Operator Name TEXACO EXPLORATION & PRODUCTION, INC.			9 Elevation 3991'

10 Surface Location									
UL or lot no. A	Section 36	Township 17-S	Range 34-E	Lot Idn	Feet from the 990'	North/South line North	Feet from the 330'	East/West line East	County Lea

11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 80		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

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Fee Lease-3 copies

☐ AMENDED REPORT

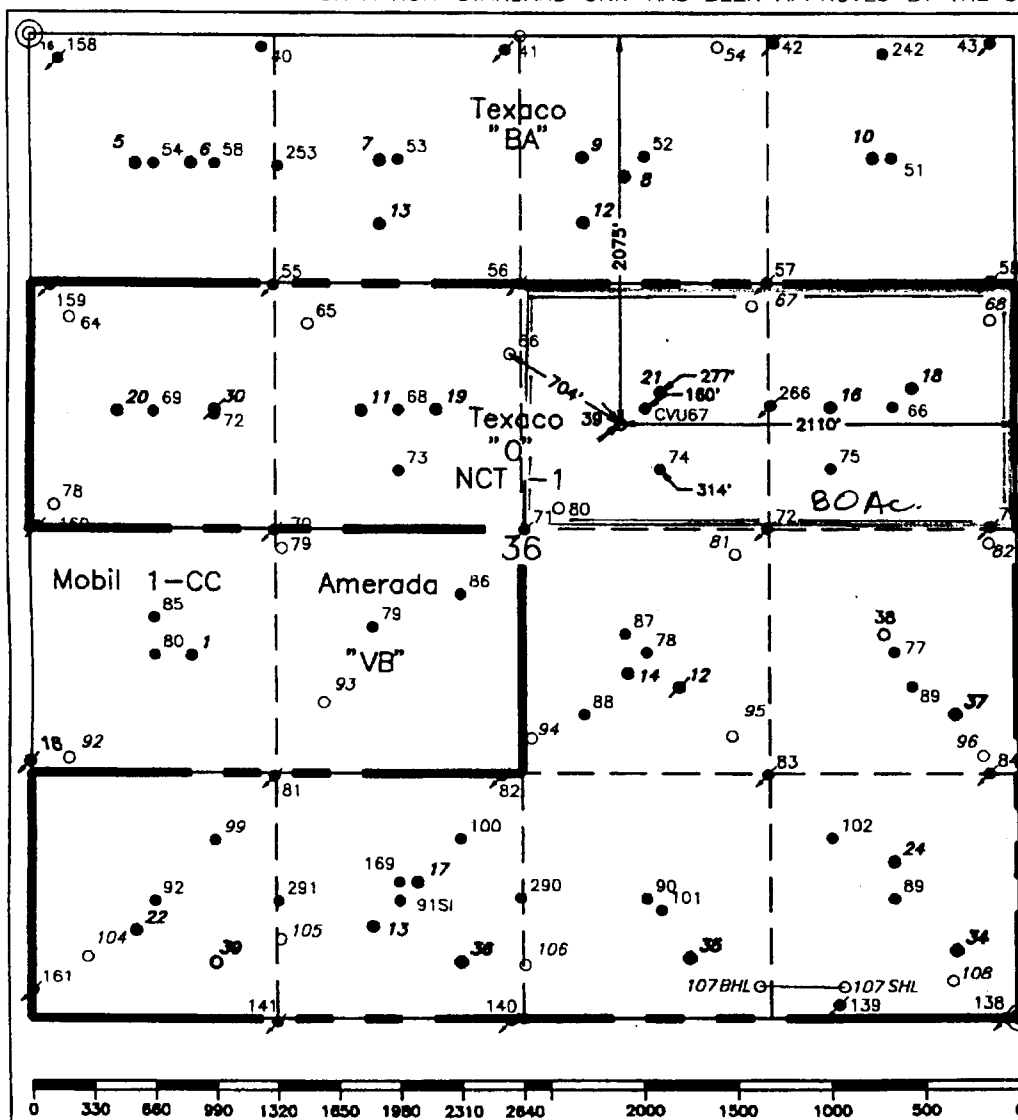
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-33569		² Pool Code 62320/62340		³ Pool Name Vacuum, Upper Penn; Vacuum, Wolfcamp;	
⁴ Property Code 11048		⁵ Property Name New Mexico "O" State NCT-1			⁶ Well Number 39
⁷ GRID No. 22351		⁸ Operator Name TEXACO EXPLORATION & PRODUCTION, INC.			⁹ Elevation 3997'

¹⁰ Surface Location									
UL or lot no. G	Section 36	Township 17-S	Range 34-E	Lot Idn	Feet from the 2075'	North/South line North	Feet from the 2110'	East/West line East	¹¹ County Lea

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	¹² County
¹³ Dedicated Acres 80		¹⁴ Joint or Infill		¹⁵ Consolidation Code		¹⁶ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



¹⁷ OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Signature	<i>C. Wade Howard</i>
Printed Name	C. Wade Howard
Position	Engineer's Assistant
Company	Texaco Expl. & Prod. Inc.
Date	September 4, 1996
¹⁸ SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	August 30, 1996
Signature & Seal of Professional Surveyor	<i>John S. Piper</i>
Certificate No.	7254 John S. Piper
Sheet	

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer 100, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

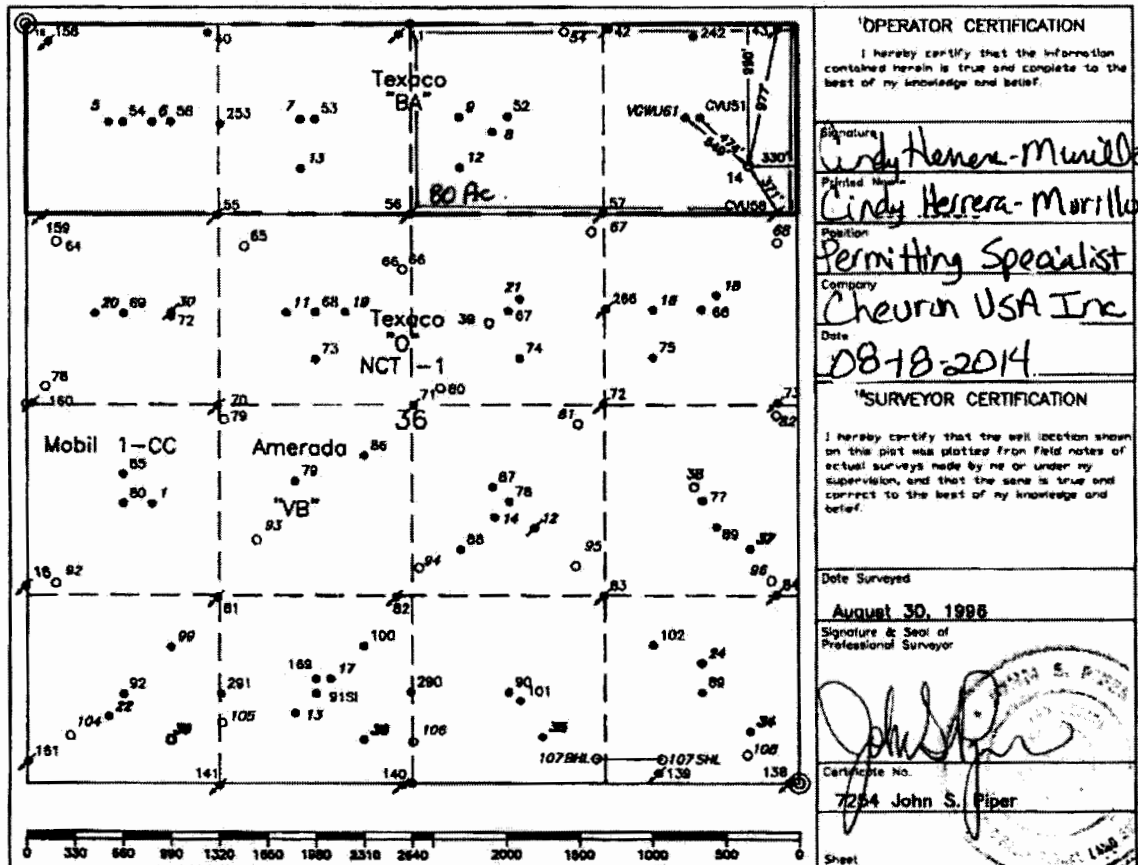
State Lease-4 copies
Fee Lease-3 copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APN Number 30-025-33570		Pool Code 401760		Pool Name Vacuum, Abo North	
Property Code 30006		Property Name State "BA"		Well Number 14	
Operator No. 4323		Operator Name CHEVRON USA INC		Elevation 3991'	
Surface Location					
UL or lot no. A	Section 36	Township 17-S	Range 34-E	Feet from the North/South line 990'	Feet from the East/West line 330'
County Lea					
Bottom Hole Location If Different From Surface					
UL or lot no.	Section	Township	Range	Feet from the North/South line	Feet from the East/West line
County					
Dedicated Acres 80		Joint or Infill		Consolidation Code	
Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



ADDITIONAL INFORMATION ON THE LOCATION

State Plane Coordinates			
Northing 654344.83		Easting 795410.37	
Latitude 32°47'45.943"		Longitude 103°30'23.400"	
Zone	North American Datum	Combined Grid Factor	Coordinate File
East	1983	0.9997915	Buckeye.cr5
Drawing File		Field Book	
BA14ST80.dwg		Lea County 15, Pg. 51	

DISTRICT I
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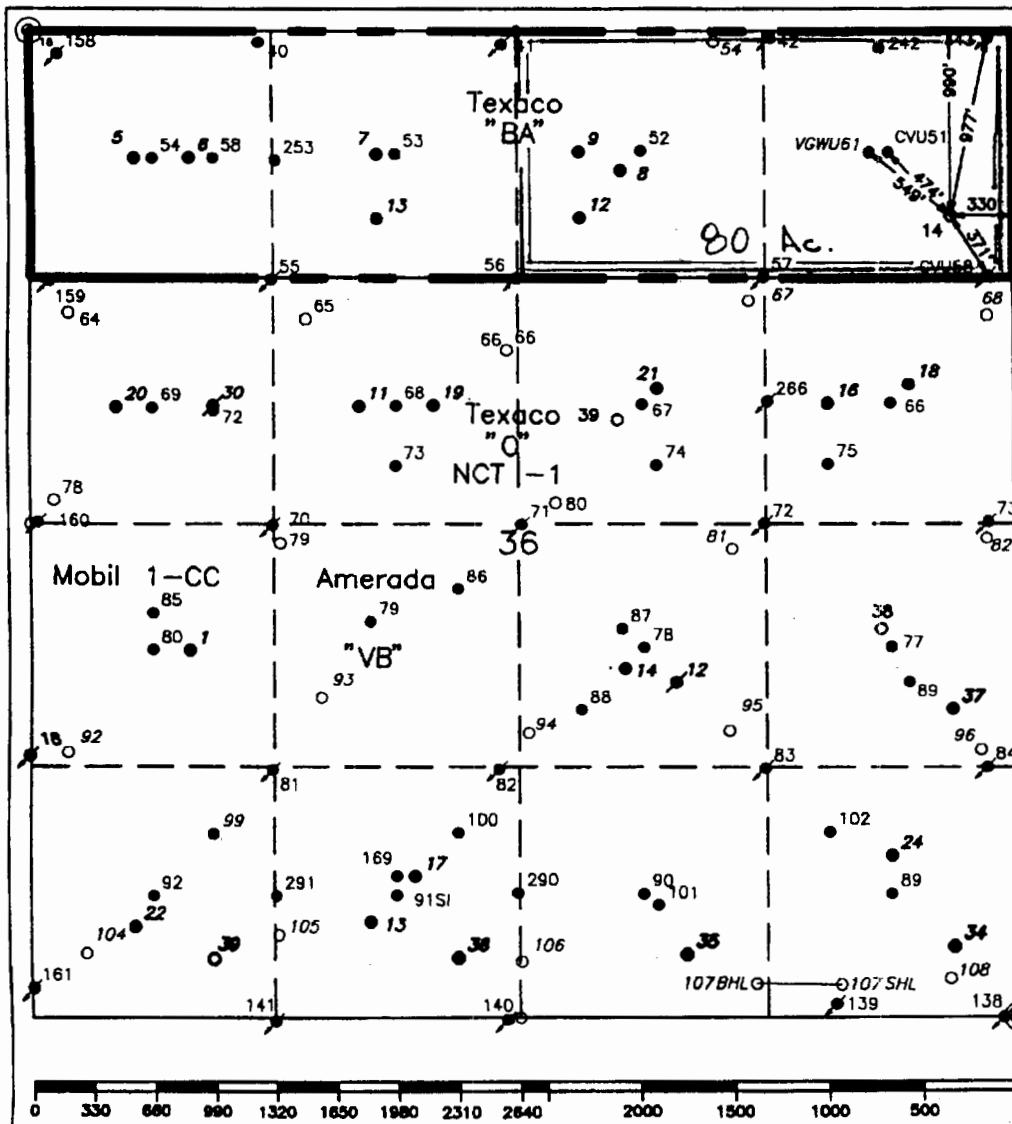
State Lease-4 copies
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-33570		² Pool Code 62320		³ Pool Name Vacuum, Upper Penn	
⁴ Property Code 11096		⁵ Property Name State "BA"		⁶ Well Number 14	
⁷ GRID No. 22351		⁸ Operator Name TEXACO EXPLORATION & PRODUCTION, INC.		⁹ Elevation 3991'	
¹⁰ Surface Location					
UL or lot no. A	Section 36	Township 17-S	Range 34-E	Lot Idn 990'	Feet from the North/South line North Feet from the East/West line East County Lea
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line Feet from the East/West line County
¹² Dedicated Acres 80		¹³ Joint or Infill		¹⁴ Consolidation Code	
¹⁵ Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



¹⁶OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

C. Wade Howard

Printed Name

C. Wade Howard

Position

Engineer's Assistant

Company

Texaco Expl. & Prod. Inc.

Date

September 4, 1996

¹⁷SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 30, 1996

Signature & Seal of
Professional Surveyor

John S. Piper

Certificate No.

7254 John S. Piper

Sheet

ATTACHMENT I

LAND OWNERSHIP STATUS

PREPARED BY Daniel Pequeno, Landman, CPL/ESA

June 24, 2014

Application of Chevron U.S.A. Inc. for Administrative Approval to Downhole Commingle the Abo, Wolfcamp and Upper Penn Pools:

Chevrons – State “BA” Well No. 14 – (API NO. 30-025-33570)
990' FNL & 330' FEL Section 36, T-17-S, R-34E, (Unit Letter A)
Lea County, New Mexico

N/2N/2 SECTION 36 –T17S-R34E, NMPM – STATE LEASE B-1565:

Lease Owner – 100% WI

Chevron U.S.A. Inc.
15 Smith Road
Midland, Texas 79705

Royalty Owner – 1/8 Royalty

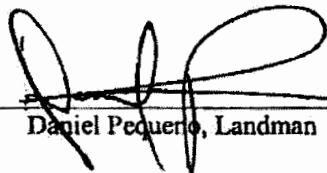
State of New Mexico
Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico

Well located on the Lease is the State “BA” #14 currently an Atoka well – Atoka to be abandon and the well will be recompleted in the (proposed Abo, Wolfcamp and Upper Penn pools and down hole commingle)

Surface Owner for Section 36, T17S-R34E, N.M.P.M.:

State of New Mexico
Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

Signed By:


Daniel Pequeno, Landman

Date: June 24, 2014