

9/15/2014 DATE IN	SUSPENSE	MAM ENGINEER	9/17/2014 LOGGED IN	NSP NSL TYPE	PMAM1426033995 PMAM1426033707 APP NO.
----------------------	----------	-----------------	------------------------	--------------------	---

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☒ NSL ☒ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ashley Bergen
Print or Type Name

Ashley Bergen
Signature

Regulatory Specialist
Title

Date

ashley.bergen@conocophillips.com
e-mail Address

- NSL 7159
- NSP
- Conoco Phillips Company
217 817
Well
- Wilder 28 AC
Federal Com 844
30-025-41642

2014 SEP 15 09:00
NEW MEXICO OIL CONSERVATION DIVISION

Pool
- Jennings
Upper Band
Spring 544e
97838

- need
updated
C-102.

☐ AMENDED REPORT

Certificate Number



Cody S. Travers
SR Landman
Phone: (281) 206-5072

ConocoPhillips Company
P.O. Box 51810
Midland, TX 79710-1810

September 17, 2014

State of New Mexico
Oil Conservation Division
Attn: Mr. Michael McMillan
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

- Penetration point
- Affected Parties

SUBJECT: REQUEST FOR APPROVAL OF NON-STANDARD LOCATION FOR WILDER 28 AC
FEDERAL COM #8H

Dear Mr. McMillan:

ConocoPhillips Company respectfully requests a non-standard location exception to produce the Wilder 28 AC Federal COM #8H (API# 30-025-41692). The surface hole location is on the NM27058 lease in UL D, 280' FNL & 330' FWL of Section 28, Township 26S, Range 32E, Lea County, New Mexico. The bottom hole location is on lease serial number NMNM130738 in Lot 4, 771' FSL & 1002' FWL of Section 33, Township 26S, Range 32E, Lea County, New Mexico. The bottom hole location is greater than 330' from the state line.

The first take point footages that are in UL D, 777' FNL & 1021' FWL of Section 28 Township 26S Range 32E. and last take point footages that are in Lot 4, 1603' FNL & 1010' FWL of Section 33 Township 26S Range 32E, place the producing interval closer than 330' from a Qtr/Qtr Section lines. The table below details the operators of adjacent spacing units.

Spacing Unit	Adjacent Units	# of Wells	Lease Number	Operator(s)
UL D, Sec 29 T26S, R32E	UL C, E, F, Sect. 28	0	NM27508	ConocoPhillips
Same	UL A, H Sect 29	0	NM27508	ConocoPhillips
Lot 4, Sec. 33, T26S, R32E	Lot 3, UL, C & D	0	NM107393	ConocoPhillips
Same	Lot 1, UL, A, Sect 32	1	VB13970001	Chevron
Same	UL A, H, I, P Sect 29	0	NM27508	ConocoPhillips

Enclosed are the following documents in support of this request.

- Administrative Application Checklist
- Copy of the New Mexico Form C-102

- A copy of this submittal has been sent to Bureau of Land Management, Carlsbad Field Office via certified return receipt.

If you have questions regarding this request, I can be reached at 281-206-5072 or via email at Cody.S.Travers@conocophillips.com

Sincerely,

A handwritten signature in black ink, appearing to read 'Cody S. Travers', followed by a long horizontal flourish.

Cody S. Travers, RPL
Senior Landman



September 2, 2014

State of New Mexico
Oil Conservation Division
Attn: Mr. Michael McMillan
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

NSL Justification

SUBJECT: ADDITIONAL INFORMATION NECESSARY TO APPROVE UNORTHODOX LOCATION
FOR WILDER 28 AC FEDERAL COM #8H

Dear Sir:

ConocoPhillips Company has respectfully requested a non-standard location exception to produce the Wilder 28 AC Federal COM #8H (API# 30-025-41692). The surface hole location is on the NM27058 lease in UL D, 280' FNL & 330' FWL of Section 28, Township 26S, Range 32E, Lea County, New Mexico. The bottom hole location is on lease serial number NMNM130738 in Lot 4, 1869' FNL & 1002' FWL of Section 33, Township 26S, Range 32E, Lea County, New Mexico.

This letter serves to provide additional information the Engineering Bureau requires to approve our exception request. Our perforation interval is 9556'-15,662' MD. This interval is in Section 28, UL D, E, L, M and Section 33 UL D & Lot 4. The producing interval top is 777' FNL & 1021' FWL of Section 28 Township 26S Range 32E. The producing interval bottom is 1603' FNL & 1010' FWL of Section 33 Township 26S Range 32E.

The granting of this exception will prevent waste and minimize surface disturbance.

This location was found to be the only one suitable for this well, that would allow us to reach our targeted production zone.

If you have questions regarding this request, I can be reached at 832-486-3073 or via email at kristi.teter@cop.com

Sincerely,

A handwritten signature in black ink, appearing to read 'Kristi Teter', with a long, sweeping horizontal line extending to the right.

Kristi Teter
Senior Geologist
L48-Exploration
Delaware Basin

McMillan, Michael, EMNRD

From: Bergen, Ashley <Ashley.Bergen@conocophillips.com>
Sent: Tuesday, September 23, 2014 7:32 AM
To: McMillan, Michael, EMNRD
Subject: RE: Wilder Federal AC COM 28 8H- Certified C-102

Good Morning Mr. McMillan,

Do I need to edit the letters? The footage from the south line is 1037' and from the west it is 1002'.

Thanks,
Ashley Bergen

From: McMillan, Michael, EMNRD [<mailto:Michael.McMillan@state.nm.us>]
Sent: Monday, September 22, 2014 5:49 PM
To: Bergen, Ashley
Subject: [EXTERNAL]RE: Wilder Federal AC COM 28 8H- Certified C-102

Ms. Bergen:
Can you provide the final perforations form the South and West, that we discussed yesterday?
Thank You
Michael McMillan

From: Bergen, Ashley [<mailto:Ashley.Bergen@conocophillips.com>]
Sent: Monday, September 22, 2014 3:56 PM
To: McMillan, Michael, EMNRD
Subject: Wilder Federal AC COM 28 8H- Certified C-102

Hello again,

I have attached the Certified C-102 with the dedicated acres. Hope you have a great day!

Thanks,
Ashley Bergen

From: Bergen, Ashley [<mailto:Ashley.Bergen@conocophillips.com>]
Sent: Monday, September 22, 2014 4:54 PM
To: Bergen, Ashley
Subject:

McMillan, Michael, EMNRD

From: Bergen, Ashley <Ashley.Bergen@conocophillips.com>
Sent: Wednesday, September 17, 2014 2:18 PM
To: McMillan, Michael, EMNRD
Subject: RE: Wilder 28 AC Federal 8H

Hi Mr. McMillan,

It is to incorporate the non-standard Section 33 into COPs drilling program.

Thanks,
Ashley Bergen

From: McMillan, Michael, EMNRD [<mailto:Michael.McMillan@state.nm.us>]
Sent: Wednesday, September 17, 2014 12:11 PM
To: Bergen, Ashley
Subject: [EXTERNAL]FW: Wilder 28 AC Federal 8H

Ms. Bergen:

You will need a reason for the NSP-is it to incorporate the Non-standard Section 33 in your drilling program?
Michael McMillan

From: McMillan, Michael, EMNRD
Sent: Wednesday, September 17, 2014 8:54 AM
To: 'ashley.bergen@conocophillips.com'
Subject: Wilder 28 AC Federal 8H

Ms. Bergen:

I discovered that ConocoPhillips owns Lot 3 of Section 33. However, I will need the footage call from the South for the final takeoff point. I will also need a signed C-102 from the surveyor.
Also, you will need an NSP application, since Lot 4 is less than 28-acres. This will be done administratively. I will check off NSP in your application.

Michael A. McMillan

Engineering and Geological Services Bureau, Oil Conservation Division
1220 South St. Francis Dr., Santa Fe NM 87505
O: 505.476.3448 F. 505.476.3462