TYPES WD

PRRG 1417557619

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

TH	IS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE AP WHICH REQUIRE PROCESSING	PLICATIONS FOR EXCEPTIONS TO DIVI G AT THE DIVISION LEVEL IN SANTA FE	
Applic	[DHC-Downl [PC-Poo	ndard Location] [NSP-Non-Stan nole Commingling] [CTB-Leas I Commingling] [OLS - Off-Lea	se Commingling] [PLC-Pool/ ase Storage] [OLM-Off-Leas [PMX-Pressure Maintenance E)	Lease Commingling] e Measurement] xpansion]
	[EOR-Quali	fied Enhanced Oil Recovery Cert	- •	oduction Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Wh Location - Spacing Unit - Simul NSL NSP SD	Itaneous Dedication	3rd Application Added deeper open hole Section
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measu DHC CTB PL		Added deeper Open hole Section
	[C]	Injection - Disposal - Pressure I ☐ WFX ☐ PMX ☒ SV	ncrease - Enhanced Oil Recover	y PPR Parker Ehergy S'
	[D]	Other: Specify		_
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check To Working, Royalty or Overr	Those Which Apply, or [] Does Niding Royalty Interest Owners	11 •
	[B]	Offset Operators, Leasehol	ders or Surface Owner	in the No. 5
	[C]	Application is One Which	Requires Published Legal Notice	Harry Leonard NCT J Well No. 5 30-025-38789
	[D]	Notification and/or Concur U.S. Bureau of Land Management - Comm	rrent Approval by BLM or SLO missioner of Public Lands, State Land Office	30 020 30 10
	[E]	☐ For all of the above, Proof	of Notification or Publication is	Attached, and/or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE IN ATION INDICATED ABOVE.	NFORMATION REQUIRED	TO PROCESS THE TYPE
	val is accurate a	TION: I hereby certify that the irend complete to the best of my know equired information and notification	owledge. I also understand that	no action will be taken on this
	Note:	Statement must be completed by an in		
•	E. Prichard or Type Name	Billy E. Mr. Signature	Agent for Par	rker Energy SS
			billy@pwllc.i	

e-mail Address

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? X Yes No
и.	OPERATOR: Parker Energy Support Services, Inc Ogrid # 245739
	ADDRESS: P.O. Box 1957
	CONTACT PARTY: Billy E.Prichard billy@pwllc.net PHONE: 432-934-7680
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes XNo If yes, give the Division order number authorizing the project:No
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X. resubi	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be mitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Billy (Bill) E. Prichard TITLE: Agent for Parker Energy Support Services, Inc
	NAME: Billy (Bill) E. Prichard SIGNATURE: DATE: 6/18/14
*	E-MAIL ADDRESS: billy@pwllc.net If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.

Please show the date and circumstances of the earlier submittal: 5/20/2014 Received objections from Cameron Oil

C108 (Application for Authorization to Inject)

I.

The purpose of this application is to convert the Harry Leonard NCT J # 5 from a plugged and abandoned oil well to a San Andres commercial salt water disposal well. The application qualifies for administrative approval.

II.

Operator: Parker Energy Support Services, Inc Ogrid # 245739 Address: PO Box 1957 Eunice, NM 88231 Contact Party: Billy E. Prichard Phone: 432-934-7680

III.

Please see Exhibit "A" for well data

IV

This is an not expansion of an existing project.

V.

Please see Exhibit "B" for map of Area of Review

VI.

Previously Submitted

VII.

- 1. Anticipated disposal rate is 5000 BWPD with a maximum disposal rate of 7500 BWPD.
 - 2. The system will be open.
 - 3. Anticipated disposal press is 0(Zero)psi with a maximum disposal pressure of 820 psi.
- 4. Disposed fluid will be trucked in from producing wells in the immediate area. Please see Exhibit C for disposal fluid analysis
 - 5. Please see Exhibit D for San Andres water analysis.

VIII.

The proposed disposal interval is the San Andres formation 4100'-4675'

Top of San Andres 3985 feet - Dolomite

Above the San Andres is the Grayburg formation

Below the San Andres is the Glorieta formation

Page 1 of 2



C108 (Application for Authorization to Inject

Numerous fresh water wells were identified within the 1 mile Area of review. Fresh water is in the alluvial fill from the surface to the top of the Red Bed.

IX.

Acid stimulation will be based on initial injection rate after completion

Logs and completion data filed by previous operators.

XI.

Previously Submitted

XII.

Available geological and engineering data have been examined and no evidence of open faults or hydrological connection between the disposal zone and any underground sources of drinking water has been found.

XIII.

Please see Exhibit"E" for Legal Notice and Proof of Notify

Billy E. Prichard Billy E. Fruhre Agent for Parker Energy Support Services, Inc.

Date 6/18/14

Page 2 of 2



Parker Energy Support Services, Inc HARRY LEONARD NCT J No. 005 API # 30-025-38789 1200 FNL & 990 FEL Unit Letter"A", Section 24, T21S, R36E Lea County, New Mexico

Well Data

Data obtained from records maintained by NMOCD

Spud 8/31/2008 as Penrose Skelly; Grayburg test

8 5/8" 24# casing set at 1304 in 11"hole. Cemented with 800 sacks of Class"C" cement and additives. Cement did not circulate. Top of cement at 180 feet by cement bond log. Cement to surface from 60' with 1" with 38 sacks cement.

 $5 \frac{1}{2}$ " 15.50# casing set at 4329 feet in 7 7/8" hole. Cemented with 1100 sacks of cement. Cement circulated to surface.

Perforations 3736'-4037'

Cement retainer set at 3870' x Perfs from 3877'- 4037' cement squeezed with unknown cement volumes.

Production Summary of api:3002538789 pool:PENROSE SKELLY;GRAYBURG

producing year	Oil	Gas	Water	Co2
2008	146	446	462	0
2009	195	1433	147	0
summary	341	1879	609	0

Well plugged and abandoned 10/30/2009

Page 1 or 2

www.pwllc.net

BEP

Parker Energy Support Services, Inc HARRY LEONARD NCT J No. 005 API # 30-025-38789 1200 FNL & 990 FEL Unit Letter"A", Section 24, T21S, R36E Lea County, New Mexico

Well Data

Data obtained from records maintained by NMOCD

Well plugged and abandoned as follows

Cast Iron Bridge Plug set at 3700'

25 sack cement plug 3700'3490'

45 sack cement plug 2800'-2550'

30 sack cement plug 1450'-1156'

20 sack cement plug 200' to Surface

Location released 1/4/2010

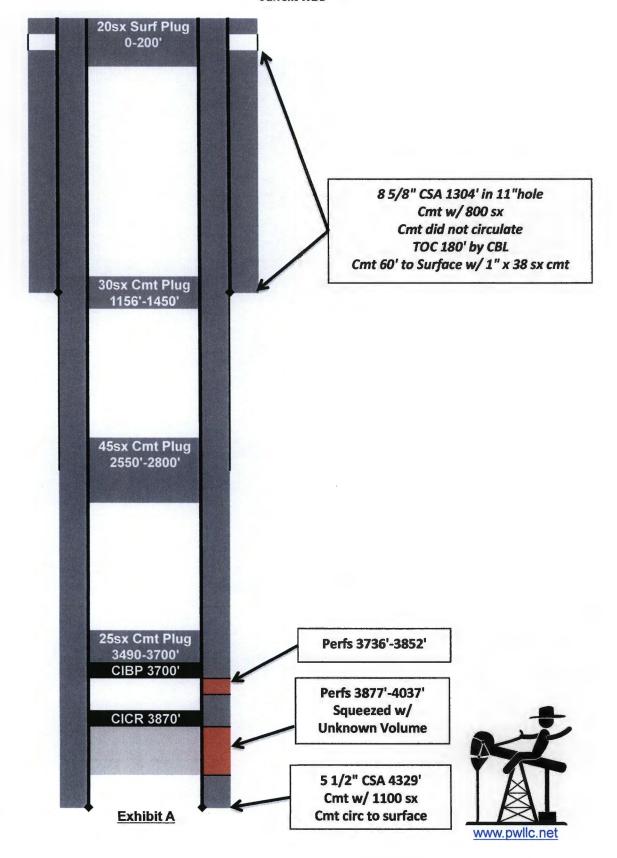
Page 2 or 2

BEP



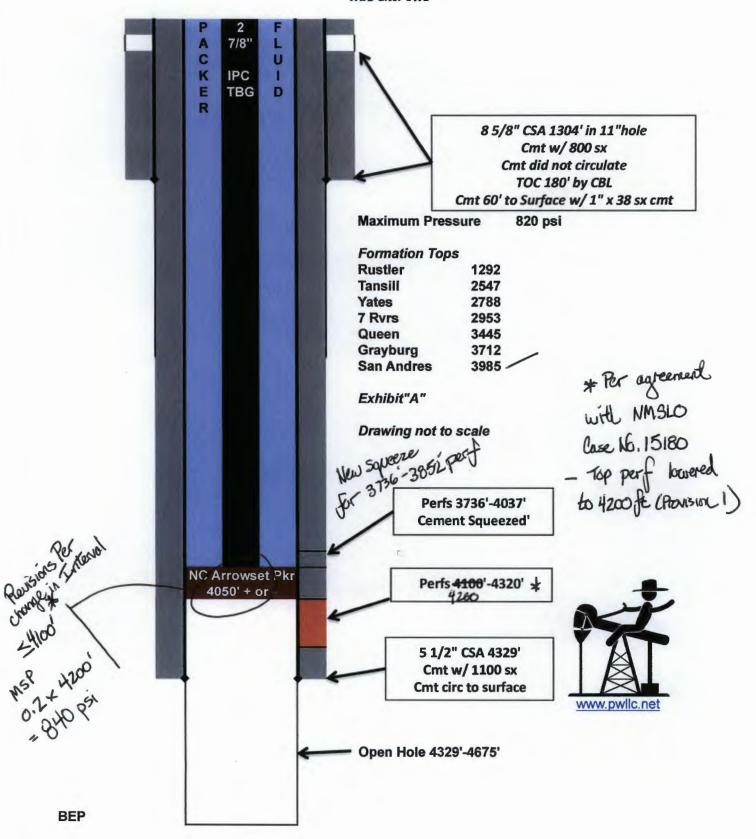
Exhibit A

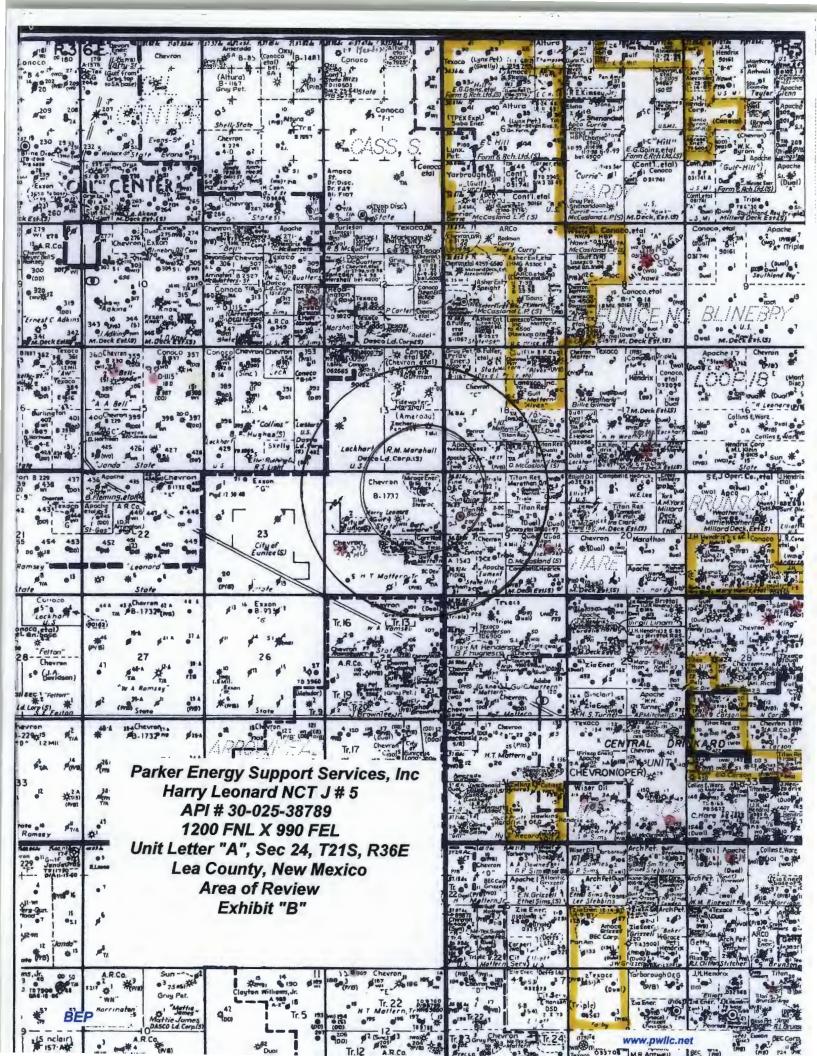
Chevron
Harry Leonard NCT J # 5
API 30-025-38789
Current WBD



BEP

Parker Energy Support Services, Inc Harry Leonard NCT J # 5 API 30-025-38789 WBD after SWD



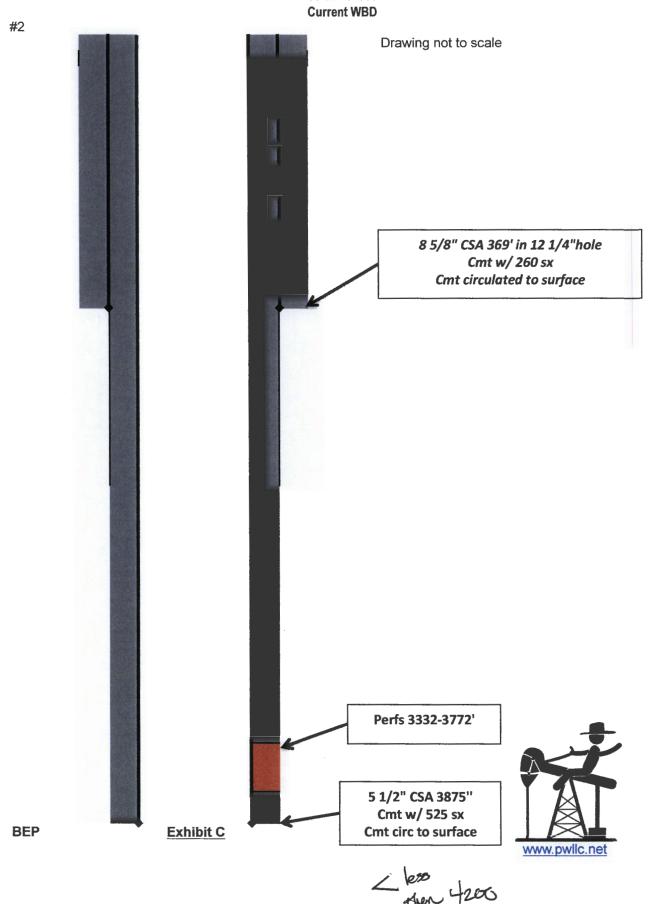


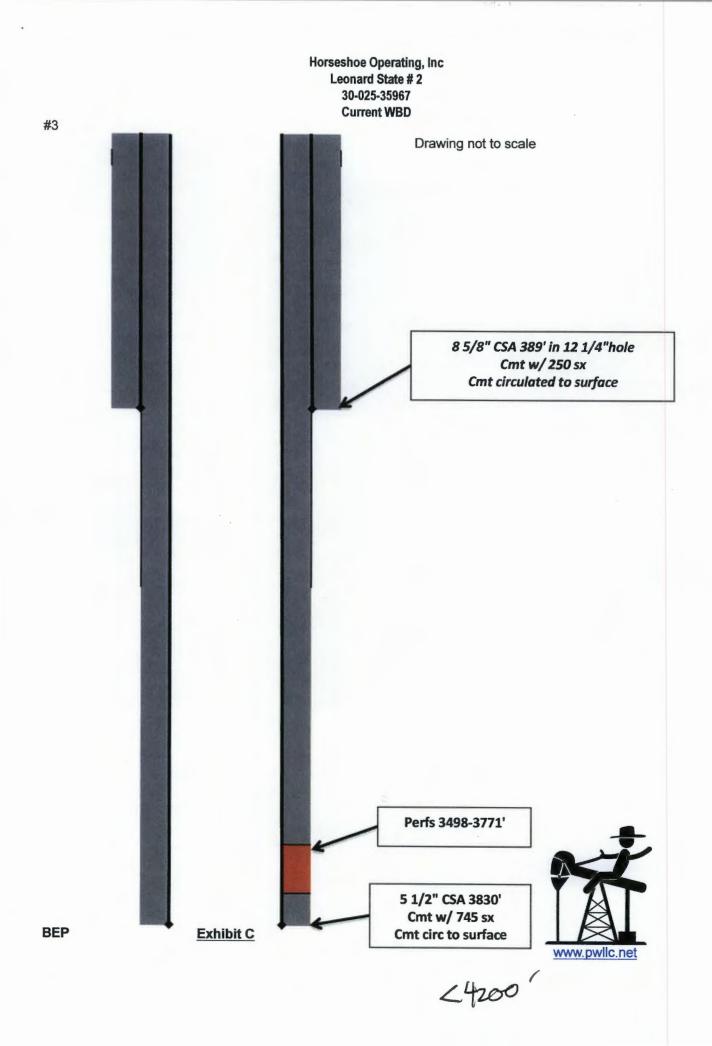
	13,7	721S, R36E		18,T21S, R37E				
D	С	В	А	D	С	В	А	
Е	F	G	Н	Е	F	G	Н	
L	К	J	-	/	К	J	I	
M	×	0	Р	¥	7	0	Р	
D	С	В	A Hany Leonard # 5	D	С	В	А	
E	F	G	Н	E	F	G	Н	
L	×	/		/	К	J	_	
М	N	0	P	М	N	0	Р	
	24, T21	S, R36E	Well	s in AOR	1 9, T2	21S, R37E		

Wells in AUR 1 30-025-35969 Leonard State # 4 A-24-21S-36E Horseshoe Operating Inc - √∆ 30-025-35968 Leonard State # 3 B-24-21S-36E Horseshoe Operating Inc - NA 2 30-025-35967 Leonard State # 2 C-24-21S-36E Horseshoe Operating Inc- NA 3 4 30-025-04768 Harry Leonard NCT J # 1 G-24-21S-36E Chevron USA Inc - NA 5 30-025-23397 Gulf Leonard # 1 H-24-21S-36E Chevron USA Inc . 6 30-025-20271 Gulf Mattern A # 1 I-24-21S-36E Nordstrand Engineering Inc 7 30-025-04769 HT Mattern NCT A # 2 J-24-21S-36E XTO Energy, Inc ~ N്വ 8 30-025-04626 Marshall # 1 I-13-21S-36E Zachary Oil Operating Co ~ NA 30-025-26491 Penroc State E TR 27 # 2 4-18-21S-37E Piper Energy,LLC — Sພວໄ Ad 9 30-025-21035 Sunshine State # 2 D-19-21S-37E Cameron Oil & Gas Inc - NA 10 11 30-025-20583 State DC # 2 E-19-21S-37E Chevron Midcontinent LP 30-025-34510 State DC # 4 E-19-21S-37E Chevron Midcontinent LP - Active 12 30-025-20088 Eunice Com # 2 L-19-21S-37E Chevron USA Inc 13

Exhibit "C"

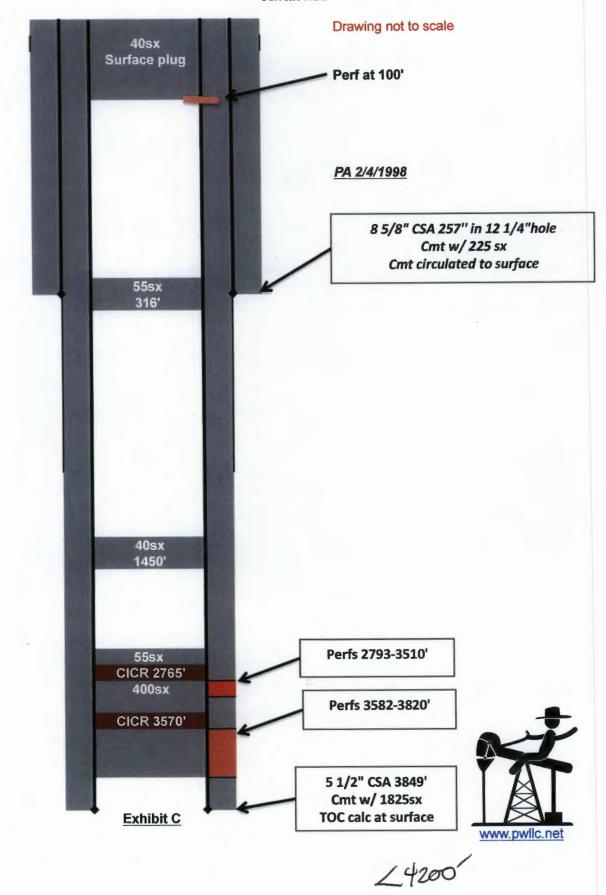
Horseshoe Operating, Inc Leonard State # 4 30-025-35969 **Current WBD** #1 Drawing not to scale 8 5/8" CSA 370' in 12 1/4"hole Cmt w/ 300 sx Cmt circulated to surface Perfs 3447-3712' 5 1/2" CSA 3968" Cmt w/ 875 sx Exhibit C Cmt circ to surface **BEP** www.pwllc.net Horseshoe Operating, Inc Leonard State # 3 30-025-35968



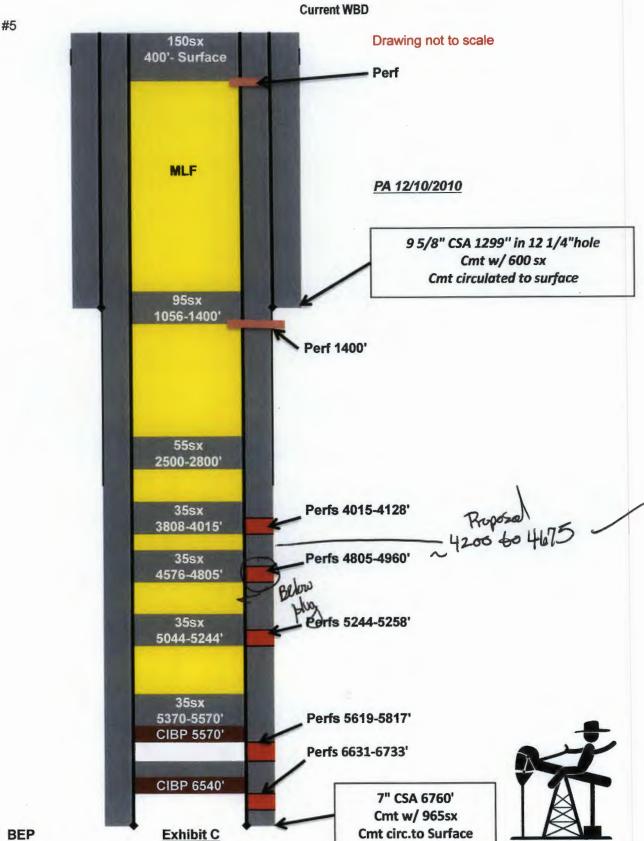




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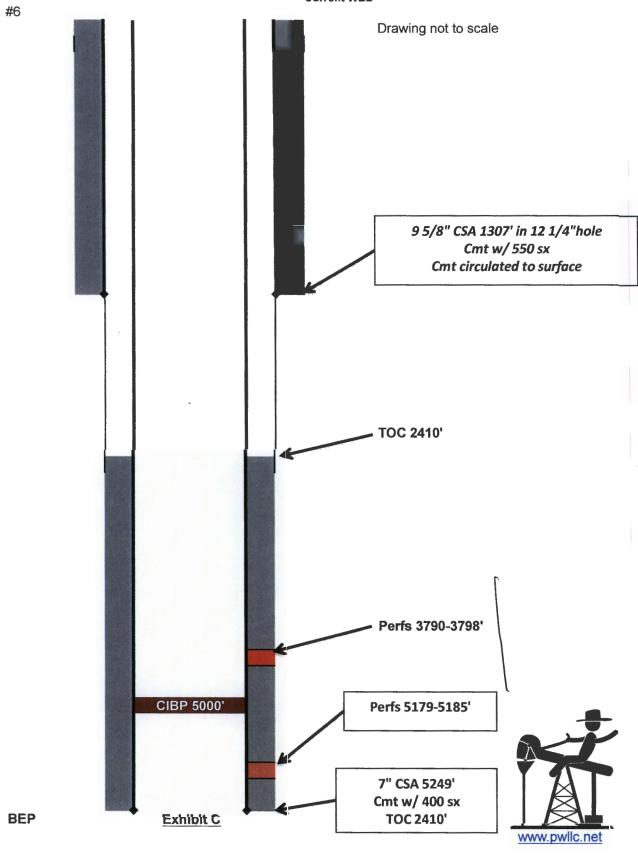




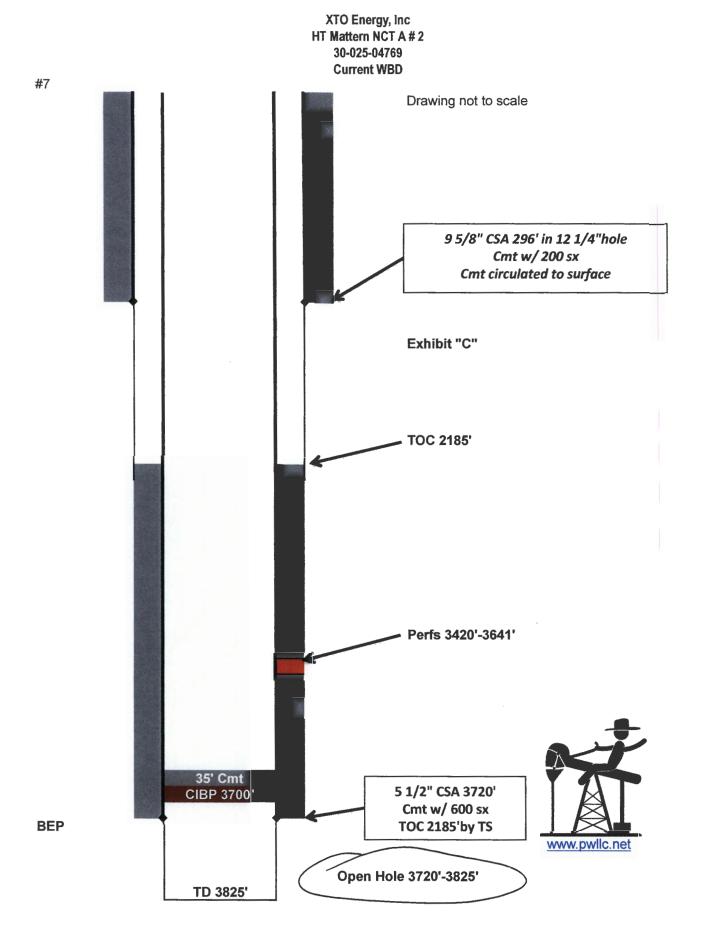


www.pwllc.net

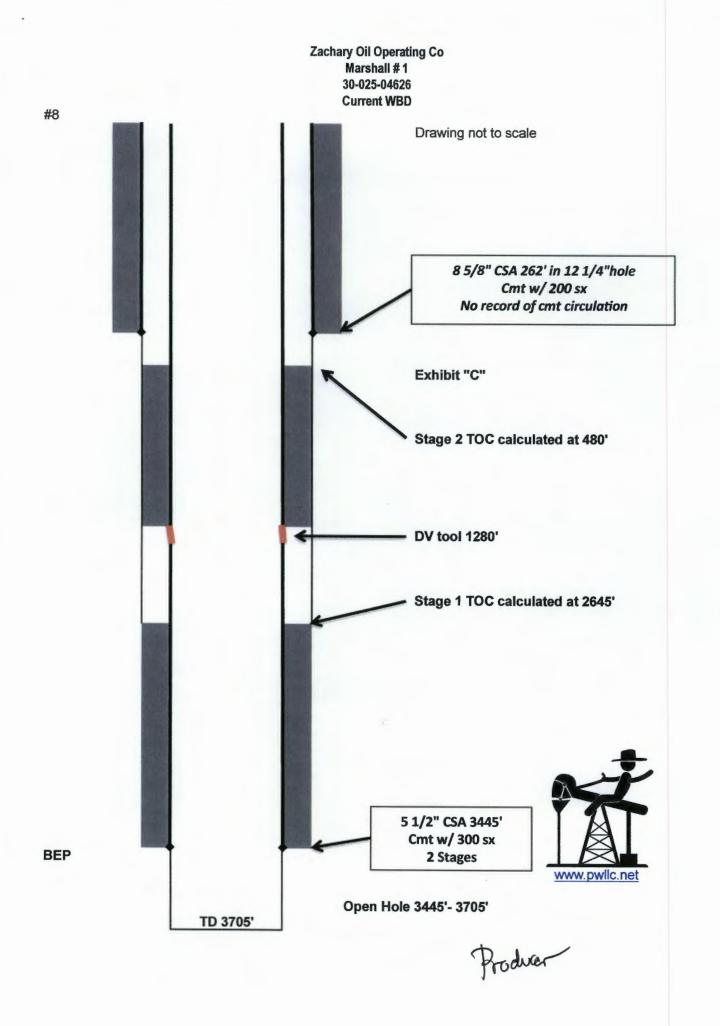
Nordstrand Enginerring,Inc Gulf Mattern A # 1 30-025-20271 Current WBD



Active Holl Producer



Active Brown

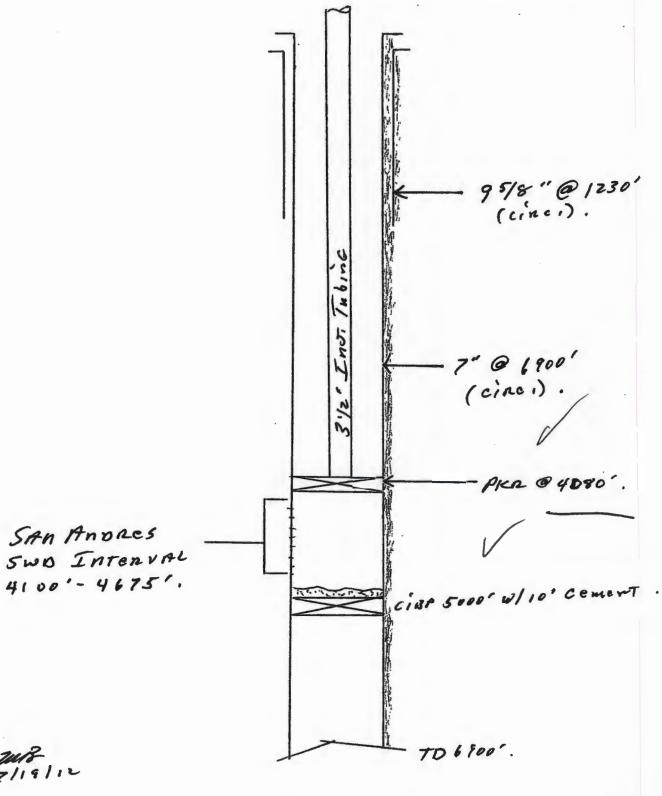


PIPER ENERGY, LLC

4. 1 1 B

State E Tract 27 Well # 2 UL N - S 18 - T21 S - R 37 E

30-025-26491



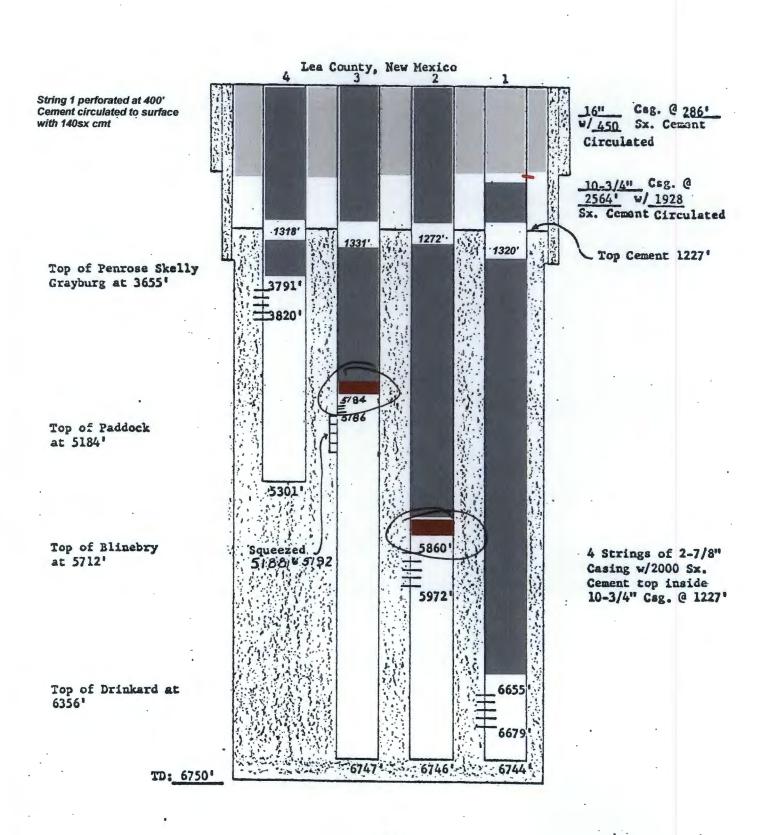
Frhibit "C"

#9

30-025-21035 **Current WBD** #10 Drawing not to scale 8 5/8" CSA 291' in 12 1/4"hole Cmt w/ 200 sx Cmt circulated to surface **TOC 2335'by TS** Perfs 3734'-3882' 4 1/2" CSA 3903' Cmt w/ 400 sx Exhibit C TOC 2335' BEP www.pwllc.net

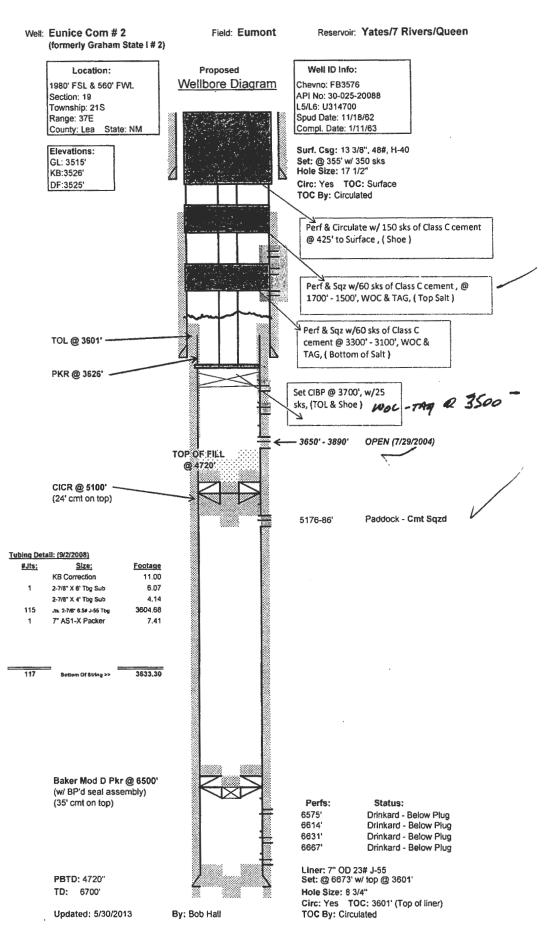
Cameron Oil and Gas Inc. Sunshine State # 2

Chevron Midcontinent LP State D.C. # 2 API # 30-025-20583 Plugged and Abandoned 4/2/2007



Reservoir: Blinebry Oil & Gas Well: State DC #4 Field: Blinebry Oil & Gas Current Well ID Info: Location: 1880' FNL & 660' FEL Wellbore Diagram Chevno: BU4033 Section: 19 Unit Letter: E API No. 30-025-34510 L5/L6: BCU46AC00 Townshio: 21S WBS: Range: 37E County: Lea State: NM Spud Date: 10/10/1998 Compl. Date: 11/07/1998 Elevations: KB: 3520' GL: 3532' Surf. Csg: 8 5/8", 24#, J-55 Set: @ 1208' w/ 490 sks Hole Size: 11" Circ: Yes TOC: Surface TOC By: Circulated This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date DV Tool @ 4424' below. Verify what is in the hole with the Subsequent WO/Reconditionings/Repairs: well-file in the Eunice Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior 6958-7138' Abo w/ 250 gal acid 10/29/1998 to rigging up on well regarding any hazards or 2500 gais 15% POZ unknown issues pertaining to the well. 11/08/1998 Set American 320-213-120 Pumping Unit 7/26/1999 Set CIBP @ 6900, cap w/ 20° cmt TA'D Abo Perfs New TD 7152 PBTD 6880 TAC @ 5550° 7/28/1999 6659-6819' Perf Drinkard w/ 2SPF acidize perf w/ 250 gal 15% NEFE set pkr @ 6832' Perfs: Status: 5648-5657 PROPOSED Blinebry PROPOSED 5670-5679 Blinebry Blinebry 5690-5696 **PROPOSED** PROPOSED 5760-5770, Blinebry ~~ かんないない 5784-5792 Blinebry **PROPOSED** Blinebry PROPOSED 5798-5806 5810-5818 Blinebry PROPOSÉD 5836-5846 Blinebry. PROPOSED 5855-5865 Blinebry PROPOSED Blinebry -5881-5891* PROPOSED. PROPOSED. :5931-5941 Blinebry CIBP @ 6600° Status: OPEN Perfs: 6659-6819 Drinkard w/ 2SPF (34 holes) OPE1 CIBP @ 6900' w/ 20' cmt -Perfs: Status: 6958-7138 Abo w/ 2SPF (38 holes) - Below Cl Prod. Csg: 5 1/2", 17#, J-55 ţ COTD: 6880° Set: @ 7200' w/ 1410 sks PBTD: 6880' Hole Size: 7 7/8" Circ: Yes TOC: Surface 7200 TOC By: Circulated Updated: 8/15/2009 By: nsou Exhibit "C" StateDC_4 WBD_final.xls 9/15/2009 8:46 AM

#12



WBD proposed _Eunice Com #2 or Graham State ! #2.xlsx

" P&P

6/6/2013 3:34 PM

Analysis of possible disposed fluid

North Justis Montoya Section 2, T25S, R37E

Chlorides - 45440

Fowler Blinebry

Section 22, T24S, R37E

Chlorides - 116085

Warren Mckee

Section 18, T20S, R38E

Chlorides - 85910

DK Drinkard

Section 30, T20S, R39E

Chlorides - 106855

Pearl Queen

Section 28, T19S, R35E

Chlorides - 114310

Wantz Abo

Section 26, T21S, R37E

Chlorides - 132770

House Drinkard

Section 12, T20S, R38E

Chlorides - 49700

Exhibit "D"

BEP

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Grayburg / San Andres fluid analysis

Skaggs Grayburg Section 18, T20S, R38E Chlorides 84845

Maljamar Grayburg/San Andres Section 22, T17S, R32E Chlorides 46079

> House San Andres Section 11, T20S, R38E Chlorides 93365

> > Exhibit "E"

Analysis of possible disposed fluid

North Justis Montoya Section 2, T25S, R37E	Chlorides 45440
Fowler Blinebry Section 22, T24S, R37E	Chlorides 116085
Warren Mckee Section 18, T20S, R38E	Chlorides - 85910
DK Drinkard Section 30, T20S, R39E	Chlorides - 106855 /
Pearl Queen Section 28, T19S, R35E	Chlorides - 114310
Wantz Abo Section 26, T21S, R37E	Chlorides – 132770
House Drinkard Section 12, T20S, R38E	Chlorides – 49700
	Cilioriucs - T7/00

Exhibit "C"

BEP www.pwllc.net

Grayburg / San Andres fluid analysis

Skaggs Grayburg Section 18, T20S, R38E Chlorides

.hloride: 84845

Maljamar Grayburg/San Andres Section 22, T17S, R32E Chlorides 46079

House San Andres
Section 11, T20S, R38E
Chlorides
93365

Exhibit "D"

Legal Notice

Parker Energy Support Services, Inc, PO Box 1957, Eunice, NM has filed form C108(Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the conversion of the Harry Leonard NCT J # 5, API 30-025-38789, 1200 FNL x 990 FEL, Unit Letter"A", Section 24, T21S, R36E, Lea County, New Mexico from a plugged and abandoned oil well to a commercial San Andres salt water disposal well. The disposal interval would the San Andres formation through perforations 4100 feet to 4320 feet and open hole from 4329 feet to 4675 feet. Disposal fluid would be produced water trucked in from numerous producing oil wells in southeastern New Mexico. Anticipated disposal rate 5000 BWPD with a maximum disposal rate of 7500 BWPD. Anticipated disposal pressure of 0(Zero) psi with a maximum disposal pressure of 820 psi. Well is located approximately 3 miles northwest of Eunice, New Mexico.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Divison, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Additional information can be obtained by contacting Billy Prichard 432-934-7680

Exhibit "E"

Affidavit of Publication

State of New Mexico, County of Lea.

> I, DANIEL RUSSELL PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period

of 1 issue(s).
Beginning with the issue dated
June 22, 2014
and ending with the issue dated
June 22, 2014

PUBLISHER
Sworn and subscribed to before me this 23rd day of
June, 2014

Notary Public

My commission expires January 29, 2015

(Seal)

OFFICIAL SEAL

GUSSIE BLACK

Notary Public

State of New Mexico

State of New Mexico

This newspaper is duly qualified to publish legal notices or advertisments within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

Legal Notice June 22, 2014

Parker Energy Support Services, Inc. PO Box 1957, Eunice, NM has filed form C108(Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the conversion of the Harry Leonard NCT J # 5, API 30-025-38789 . 1200 FNL x 990 FEL, Unit Letter"A", Section 24, T21S, R36E, Lea County, New Mexico from a plugged and abandoned oil well to a commercial San Andres sait water disposal well. The disposal interval would the San Andres formation through perforations 4100 feet to 4320 feet and open hole from 4329 feet to 4675 feet. Disposal fluid would be produced water trucked in from numerous producing oil wells in southeastern New Mexico. Anticipated disposal rate 5000 BWPD with a maximum disposal rate of 7500 BWPD. Anticipated disposal pressure of 0(Zero) psi with a maximum disposal pressure of 820 psi. Well is located approximately 3 miles northwest of Eunice, New Mexico.

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Exhibit "E" #29166

02107812

00138841

BILLY E. PRICHARD PUEBLO WEST LLC OILFIELD CONSULTING SERVICE 125 GREENHOUSE VILLAGE DECATUR, TX 76234

Fresh water analysis obtained from SWD-1263 located with in the 0.5 mile area of review



Exhibit "F"

PHONE (325) 673-7001 - 2111 BEECHMOOD . ABILENE TX 79603

PHONE (505) 393-2326 - 101 E MARLAND - HOBBS, NM 88240

ANALYTICAL RESULTS FOR APACHE CORP. P.O. BOX 1849 EUNICE, NM 88231 FAX TO: (505) 394-2428

Receiving Date: 05/13/05
Reporting Date: 05/17/05
Project Number: NOT GIVEN
Project Name: McCASLAND
Project Location: NOT GIVEN

Sampling Date: 05/13/05 Sample Type: WATER

Sample Condition: COOL & INTACT

Sample Received By: NF Analyzed By: AH

 $\label{eq:main_cond} Na \qquad Ca \qquad Mg \qquad K \qquad Conductivity \qquad T-Alkalinity \\ LAB NUMBER \qquad SAMPLE ID \qquad \qquad (mg/L) \qquad (mg$

ANALYSIS DATE:	05/16/05	05/16/05	05/10/06	05/16/05	05/16/05	05/16/05
H9788-1 #1 MCASMAND	120	61	20	8.18	541	204
H9796-2 #2 51/75	81	32	25	4.10	533	192
Quality Control	NR.	48	47	5.69	1322	NR
True Value QC	NR	50	50	5.00	1413	NR
% Recovery	NR	96.0	94.0	112	93.8	NR
Relative Percent Difference	NR	1.8	2.0	9.0	0.7	NR
METHODS:	SM	3500-Ca-D	3500-Mg E	8049	120.1	310.1

CF	SO4	CO3	HCO3	pН	TD\$
(mg/L)	(mg/L)	(mg/L)	(mg/L)	(.u.a)	(mg/L)

05/16/05	05/16/05	05/16/05	05/16/05	05/18/03	05/17/05
180	72	0	249	6.81	686
72	68	0	234	6.66	594
					<u> </u>
980	57.00	NR	927	83.8	NR
1000	50.00	NR	1000	7.00	NR
96.0	114	NR	92.7	98.3	NR
1.0	12.7	NR	3,4	0.7	1.1
SM4500-CI-B	375.4	310.1	310.1	150,1	160.1
	980 1000 96.0 1.0	980 57.00 1000 50.00 96.0 114	980 57.00 NR 1000 50.00 NR 1.0 12.7 NR	180 72 0 249 72 68 0 234 980 57.00 NR 927 1000 50.00 NR 1000 96.0 114 NR 92.7 1.0 12.7 NR 3.4	980 57.00 NR 927 8.88 1000 50.00 NR 1000 7.00 96.0 114 NR 92.7 98.3 1.0 12.7 NR 3.4 0.7

Chamist Hill

5/17/05 Date

PLEASE NOTE: Liability and Distragues. Cordinat's liability and client's auditable content to any chain classing, whether based in contract or tort, shall be limbed to the amount plat by client to analyzes. It was for professional and any other cause whether the description of the expectation of the applicable sample in writing and recorded by Cardinal With think (90) days after competition of the applicable sample. In Professional and Cardinal be liable for incidental or consequential damages, including, without infrastion, buildings incompanies, for it is of the or incidental to the performance of services because by Cardinal, regardless of supplies and city of the above-comed measures or otherwise.

13,T215, R36E

18,T21S, R37E

				A STATE OF THE PARTY OF THE PAR	A CONTRACTOR AND A CONTRACTOR AND ADDRESS OF THE AD		
D	O	В	Α	D	С	В	Α
E	F	G	н	E	F	G	Н
L	К	J		_ /	К	J	
М	×	0	Р	M	N	0	Р
D	C	В	A Harry Lecenard # 5	D	С	В	Α
E	F	G	Н	E	F	G	Н
L	k	/		1	К	J	- I
М	N	0	P	М	N	0	Р

24, T21S, R36E

19, T21S, R37E

Surface Owner State of New Mexico New Mexico State Land Office P.O. Box 1148 Santa Fe, NM 87504-1148

Mineral Owner State of New Mexico New Mexico State Land Office P.O. Box 1148 Santa Fe, NM 87504-1148

Surface Lessee Bruton Cattle Company LTD Partnership HC 69 Box 64 Monument, NM 88265

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Mineral Owner State of New Mexico

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Lease Holder Occidental Permian LTD Karen M Sinard PO Box 4294 Houston, TX 77210

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Rice Operating Company 112 W. Taylor Hobbs, NM 88240

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> Mineral Owner State of New Mexico

Lease Holder Occidental Permian LTD Karen M Sinard PO Box 4294 Houston, TX 77210

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Mineral Owner State of New Mexico

Lease Holder Chevron USA, Inc P.O.Box 1635 Houston, TX 77251-1635

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Mineral Owner State of New Mexico

Lease Holder Partnership Properties Company 1600 Broadway Denver, CO 80202

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> Mineral Owner State of New Mexico

Lease Holder Chevron USA, Inc P.O.Box 1635 Houston, TX 77251-1635

Parker Energy Support Services, Inc Harry Leonard NCT J # 5 30-025-38789

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Lease Holder Chevron USA, Inc PO Box 1635 Houston,TX 77251-1635

Mineral Owners/ ORRI

Section: 24: Unit Letter I,J,K Lea County, New Mexico

Containing 120.00 acres, more or less MINERAL OWNERSHIP/ORRI ALL DEPTHS

MAIN STREET HOLDING 11413 WEST 104TH STREET OVERLAND PARK, KS 66214

CHEROKEE LEGACY MINERALS, LTD. P.O BOX 3217 ALBANY, TX 76430

> KENEBREW MINERALS, LP P.O BOX 917 IDALU, TX 79329

ENCANA OIL & GAS INC. 370 17TH STREET #1700 DENVER, CO 80202

WILLIAM KEMPER FOUNDATION COMMERCE BANK N.A AND JONATHAN M. KEMPER, TRUSTES P.O BOX 419248 KANSIS CITY, MO 64141-6248

> JAN CLAIRE KEMPER P.O BOX 647 PALM BEACH, FL 33480

R. CROSBY KEMPER JR. C/O UNITED MISSOURI BANK P.O BOX 419226 KANSAS CITY, MO 64141-9946

LINWOOD PROPERTIES TRUST COMMERCE BANK N.A, TRUSTEE P.O BOX 419248 KANSAS CITY, MO 64141-6248

> PATRICIA ANN KNOCHE 19009 E. 2275 ROAD LACYGNE, KS 66040

MARY ROSE DARLING 23286 ROBERSON ROAD LACYGNE, KS 66040

Section: 24: Unit Letter I,J,K Lea County, New Mexico

Containing 120.00 acres, more or less MINERAL OWNERSHIP ALL DEPTHS

> MARSHA S. KAHN 9636 LEE BOULEVARD LEAWOOD, KS 66206

KEITH S. BROOKHOUSE 884 SPIREA DRIVE ROCKLEDGE, FL 32955

LISA BROCKHOUSE BOALT 141 E. RIVERSIDE DRIVE, APT.6-B JUNIPER, FL 33469

> CHANCE C. BARTON 1919 N. TURNER STREET HOBBS, NM 88240

Parker Energy Support Services, Inc Harry Leonard NCT J # 5 30-025-38789

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24, T21S, R36E

19, T21S, R37E

Lease Holder
Leaco New Mexico Exploration & Production,LLC
2000 Post Oak Boulevard
Suite 100
Houston,TX 77056

Mineral Owners/ ORRI

Section: 13: SE4
Lea County, New Mexico

Containing 160.00 acres, more or less MINERAL OWNERSHIP/ORRI ALL DEPTHS

Woodrow Wood 803 E. McDonald Road Lovington, NM 88260

Robert W.Hall and Gwen G.Hall Trustees of the Hall Living Trust 4004 Terrace Drive Amarillo,TX 79109

> Kenneth Owen Wilson 22801 Hix Road Canyon,TX 79015

Eldon Roy Willson 208 Lorene Drive Red Oak, TX

Ruth Lee Wilson 401 Iowa Alamogordo, NM 88310

Lee Roberts Benton 3857 Squirrel Hill Rd Glenco, AR 72539

Beatrice Cook PO Box 1076 Roswell,NM 88202-1076

> Jim S.Larmon PO Box 2628 Hobbs,NM 88241

Estate of John Scharbaurer PO Box 194 Midland,TX 79702

> Ina Carol Randall 2301 N.Cielo Drive Hobbs,NM 88240

Section: 13: SE4
Lea County, New Mexico

Containing 160.00 acres, more or less MINERAL OWNERSHIP/ORRI ALL DEPTHS

Cathy Ruth Chapman 2015 N. Adobe Drive Hobbs, NM 88240

Jill A. Roberts Trust Nathan Appleman Trust JP Morgan Chase Bank Oil and Gas Management PO Box 2605 TX1-1315 Ft.Worth,TX 76113

Susan A.Unterberg Trust UTA Nathan Appleman Trust Bessemer Trust Company 300 Cresent Court, Suite 800 Dallas,TX 75201

Stephen N. James 11207 SOUTH BAY LANE Austin,TX 78739-1580

Eunice James Gray Walles Gray Revocable Trust 197 Tweed Boulevard Nyack,NY 10960

Bradford A. Christmas PO Box 173 Wagon Mound,NM 87752

Joyce Ann Brown Jones
Trustee of Joyce Ann Brown Jones Revocable Trust
PO Box 72
Watrous,NM 87753

Trustee of the Helen Jane Christmas Barby Trust PO Box 425 Okarche,OK 73762

> Candy Christmas 7210 SW 97th Place Ocala,FL 33746

Christmas Mineral Inerest,LLC PO Box 309 Raton,NM 87740

Section: 13: SE4
Lea County, New Mexico

Containing 160.00 acres, more or less MINERAL OWNERSHIP/ORRI ALL DEPTHS

> Stephen Gann 2308 S. Alice Ave Monahans,TX 79750

Charlene Rodgers PO Box 418 Robert Lee,TX 76945

Parker Energy Support Services, Inc Harry Leonard NCT J # 5 30-025-38789

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24, T21S, R36E

19, T21S, R37E

Mineral Owner
Department of the Interior
Bureau of Land Management
602 East Green Street
Carlsbad,NM 88220

Lease Holder Conoco Phillips Box 7500 Bartlesville,OK 74005

ORRI ZPZ Delaware I,LLC 20000 Post Oak Bivd Suite 100 Houston,TX 77056

Parker Energy Support Services, Inc Harry Leonard NCT J # 5 API # 30-025-38789

Notified Parties

Well Operators in 0.5 mile area of review

Piper Energy, LLC 7011 Rio Grande blvd Los Ranchos, NM 87107

Nordstrand Engineering, Inc 3229 D'Amico Street, Suite 200 Houston, TX 77019

Cameron Oil and Gas, Inc PO Box 1456 Roswell,NM 88202

Horseshoe Operating, Inc 110 W. Louisiana, Suite 200 Midland,TX 79701

Zachary Oil Operating Company PO Box 1969 Eunice, NM 88231

> XTO Energy, Inc 382 Road 3100 Aztec, NM 87410

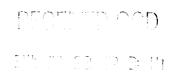
Chevron USA, Inc Sandy Stedman-Daniel 1400 Smith Houston,TX 77002

Chevron USA, Inc 15 Smith Road Midland,TX 79705



Pueblo West Resources 125 Greathouse Village Decatur, Texas 76234 432-934-7680

June 12, 2014



Per the rules and regulations of the New Mexico Oil Conservation Division enclosed is a copy of revised legal notice and wellbore diagram of the Harry Leonard NCT J # 5, API # 30-025-38789 from a plugged and abandoned oil well to commercial San Andres salt water disposal well.

Parker Energy Support Services, Inc, PO Box 1957, Eunice, NM has filed form C108(Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the conversion of the Harry Leonard NCT J # 5, API 30-025-38789 , 1200 FNL x 990 FEL, Unit Letter"A", Section 24, T21S, R36E, Lea County, New Mexico from a plugged and abandoned oil well to a commercial San Andres salt water disposal well. The disposal interval would the San Andres formation through perforations 4100 feet to 4320 feet and open hole from 4329 feet to 4675 feet. Disposal fluid would be produced water trucked in from numerous producing oil wells in southeastern New Mexico. Anticipated disposal rate 5000 BWPD with a maximum disposal rate of 7500 BWPD. Anticipated disposal pressure of 0(Zero) psi with a maximum disposal pressure of 820 psi. Well is located approximately 3 miles northwest of Eunice, New Mexico.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Divison, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Additional information can be obtained by contacting Billy Prichard 432-934-7680

Sincerely.

Billy(Bill) E. Prichard Pueblo West Consulting Email; billy@pwllc.net

Bill, E. Krulme

Email, billy@pwiic.net

www.pwllc.net

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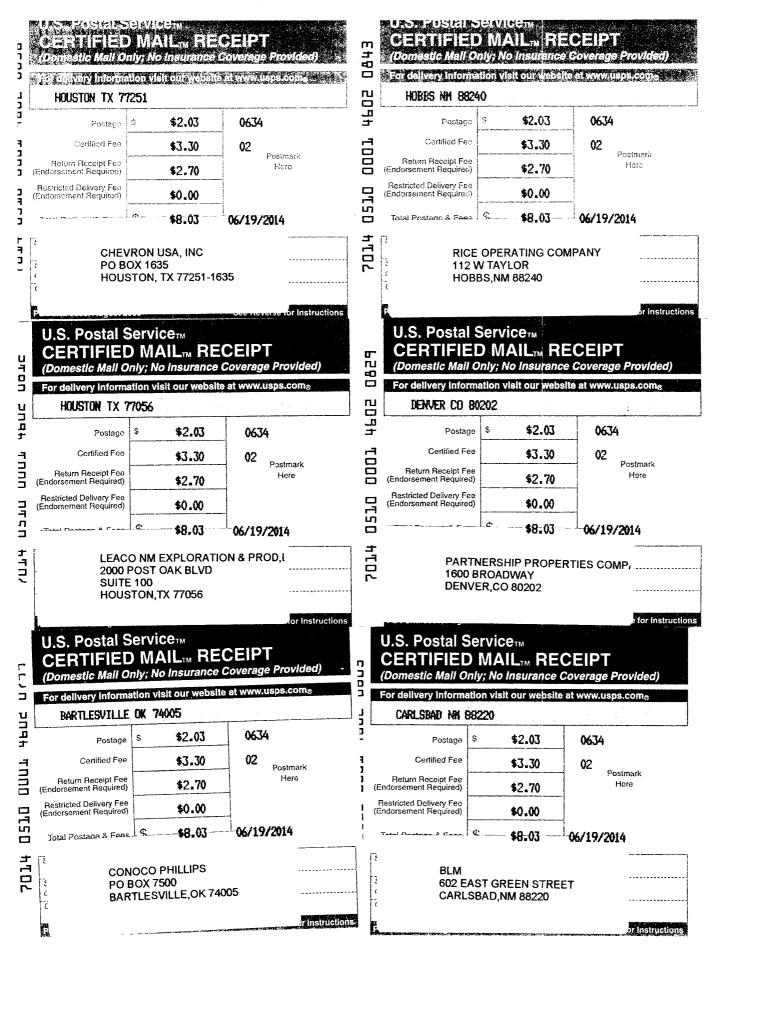
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Pueblo West Resources 125 Greathouse Village Decatur, Texas 76234 432-934-7680

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June 26, 2014

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Affidavit of Publication of the Legal Notice received from the Hobbs News Sun for C108 filed for Parker Energy Support Services, Inc for API # 30-025-38789 enclosed.

Sincerely,

Billy(Bill) E. Prichard Pueblo West Consulting

Email; billy@pwllc.net

www.pwllc.net



Pueblo West Resources 125 Greathouse Village Decatur, Texas 76234 432-934-7680

June 19, 2014



Per the rules and regulations of the New Mexico Oil Conservation Division enclosed are 2 copies of NMOCD form C108 for the conversion of the Harry Leonard NCT J # 5, API # 30-025-38789 from a plugged and abandoned oil well to commercial San Andres (4100'-4675') salt water disposal well.

Affidavit of Publication of the Legal Notice will be mailed to NMOCD when received from the Hobbs News Sun

Sincerely,

Billy(Bill) E. Prichard Pueblo West Consulting Email; billy@pwllc.net

Billy E. Kruhm

www.pwllc.net

C-108 Review	Checklist: Re	Ceived 241 Add. Reques	Protested	To Hearing Re Reply Date:	manded back to Admin. Suspended: [Ver 13]
PERMIT TYPE: WF	X/PMX(SWD) NL	ımber: <u>1500 </u>	t Date: <u>09</u>	2414 Legacy Permi	ts/Orders: <u>Case No. 15180</u>
Well No. 5 Well Name(s				Mysico 3	ettlement - 08/06/2014
API: 30-0 <u>25 - 38789</u>	Spud Dat				Primacy 03/07/1982)
Footages 1200 FNL 990 FE	<u>L</u> Lot	or Unit A Sec 24	_Tsp_213	8 Rge <u>36 E</u>	County Lea
General Location: ~4 mks N	A				
ВLМ 100К Мар:	v				•
COMPLIANCE RULE 5.9: Total Well	s: _ Inactiv	ve: Ø Fincl Assur:	INC. beloedcompl.	Order?_ \ \(\)o is 5	1.9 OK? 165 Date: 09/26/14
COMPLIANCE RULE 5.9: Total Well WELL FILE REVIEWED Current	*Bond in P	lace per D. Galleg	S Pi	A well	. ,,,
WELL DIAGRAMS: NEW: Proposed	Or RE-ENTER:	Before Conv. After Co	onv. 🚱 Le	ogs in Imaging: Not	for deeper open hole
Planned Rehab Work to Well:	dified by Sott	Tomest 7 this mo	A. noolica	tion - added	open hole
Planned Renab Work to Well: <u>Lips</u>	()				
Well Construction Details:	Sizes (in) Borehole / Pipe	Setting Depths (ft)		Cement Sx)or Cf	Cement Top and Determination Method
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Planned_or Existing Interm Prod		0 to 4329'	Nona	1100	Circulated to Surfea
Planned_or ExistingInterm/Prod	7		_	,	
Planned_or Existing Prod/Liner					The <u>Language</u>
Planned_or Existing Liner					
Planned or Existing OH/ PERF	Existing Cosus	-1874200 to 4320 1 1. Hole 4329 to 4675	Inj Length	Completion	/Operation Details:
Injection Stratigraphic Units:	Depths (ft)	Injection or Confining	Tops	Drilled TD 432	<u> 9</u> рвто <u>Р4А</u>
Adjacent Unit: Litho. Struc. Por.	_ op ()	Units Queen	3410	4.2	NEW PBTD
Confining Unit: Litho. Struc. (Por)	+220	< Grandoro >	37 20		or NEW Perfs
Proposed Inj Interval TOP:		SanAHdres	3980		in. Inter Coated? Yes
Proposed Inj Interval BOTTOM:				Proposed Packer D	
Confining Unit: Litho.) Struc. (Por)	± 700	Glorieta	est ~540	Min. Packer Depth	
Adjacent Unit: Litno. Struc. Por.				Proposed Max. Sur	face Press. <u>(1) </u>
AOR: Hydrologic a	ind Geologic In	formation, /	1	Admin. Inj. Press	840 (0.2 psi per ft)
POTASH: R-111-P	<u>√A</u> BLM Sec Ord	WIPP W Noticed?	U)CSALT	SALADO T:B	: CLIFF HOUSE <u>NA</u> _
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NMOSE Basin: Cupitor	_ CAPITAN REEF	thruO adjO NACS	No. Wells w	vithin 1-Mile Radius	FW Analysis®
Disposal Fluid: Formation Source(5) Montowa Queo	Andres May be	? No = h	On Lease Operat	tor Only O Commercial 1
Disposal Int: Inject Rate (Avg/Max		· ./		. (4.)	
HC Potential: Producing Interval?	<u>√6</u> Formerly Prod			the private stand	2-Mile Radius Pool Map
AOR Wells: 1/2-M Radius Map?	Yes Well List?	10 Total No. Wells P	enetrating Ir	iterval:	lorizontals?
Penetrating Wells: No. Active Wel	ls 7 Num Repair	s?on which well(s)?_	<u>(2)</u> A	ctive () 1 + (1)5	WD. Diagrams? 165
Penetrating Wells: No. P&A Wells	3_Num Repairs?	· ·			Diagrams?165
NOTICE: Newspaper Date 00 2	2/2014 Mineral		_ Surface C		N. Date 06/19/14
RULE 26.7(A): Identified Tracts?	Affected Per	sons: Piper Energy/A	lorstrand /	Cameron Hurses	N. Date 06/19/14
Permit Conditions: Issues:	August 6,201	14 Settlement; injer	. i	11 /	
Add Permit Cond: 1 Top of inte	rval at 4200'6	D new open-hole logg	ed for p	posity resistivit	is SRT 4) sample

From:

Gallegos, Denise, EMNRD

Sent:

Tuesday, September 23, 2014 10:24 AM

To:

Goetze, Phillip, EMNRD

Subject:

RE: Check on Operator Bond Status

Hi Phil,

Yes, there is a bond in place for \$9,329.

Thank you,

Denise A. Gallegos

Bond Administrator
Oil Conservation Division
Energy, Minerals & Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Office: 505.476.3453 Fax: 505.476.3462

From: Goetze, Phillip, EMNRD

Sent: Monday, September 22, 2014 3:30 PM

To: Gallegos, Denise, EMNRD

Subject: Check on Operator Bond Status

Denise:

Would you please see if Parker Energy Support Services (OGRID 245739) has a bond? They don't show up in the compliance side of OCD online (IA wells or financial assurance) and I am reviewing a final application for a SWD well (the Harry Leonard NCT J No. 5; 30-025-38789). Thanks. PRG

Phillip R. Goetze, P.G.

Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Drive, Santa Fe, NM 87505

O: 505.476.3466

F: 505.476.3462



RECEIVED OGD

2014 AUS - 6 A 9: 47

J. SCOTT HALL

Phone: (505) 986-2646 Email: shall@montand.com

Reply To: Santa Fe Office

www.montand.com

August 6, 2014

Mr. Richard Ezeanyim Mr. Phillip Goetze Mr. Michael McMillan New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87501

Via e-mail and Hand Delivery

Re:

NMOCD Case No. 15180; Application of Parker Energy Support Services, Inc.

for Authorization to Inject, Lea County, New Mexico

Gentlemen:

Parker Energy Support Services, Inc., originally sought administrative approval of its C-108 Application for Authorization to Inject for the Harry Leonard NCT J No. 5 Well located in Section 24, T21S R36E NMPM in Lea County. The administrative application was then scheduled for hearing on August 7, 2014 due to objections received from Cameron Oil and Gas Company and Norstrand Engineering represented by Mr. Jim Bruce and from the New Mexico State Land Office represented by Ms. Kelly Brooks Smith. In an e-mail dated August 1, 2014 (copy attached), counsel indicated that NMSLO would withdraw its objection if Parker Energy Support Services would agree to the following provisions:

- 1. The top of disposal zone is lowered to a depth of 4200 feet.
- 2. After the cement is drilled out of the casing shoe and approximately 300 feet of new open-hole is drilled below this casing shoe, Parker Services will log the open-hole for porosity and resistivity and will provide to the State Land Office a copy of each log run in this new open-hole.
- Parker Services will pressure test the open-hole to determine the fracture gradient.

325 Paseo de Peralta Santa Fe, New Mexico 87501

T: 505.982.3873 F: 505.982.4289

P.O. Box 2307 Santa Fe, New Mexico 87504-2307 4. Parker Services will swab or production test the open-hole to obtain a sample of formation water prior to injection, and report the water quality analysis to the State Land Office.

All counsel were advised that these terms are acceptable to the Applicant. Subsequently, Mr. Bruce informed the Division that Cameron Oil and Norstrand Engineering are correspondingly withdrawing their objections. Parker Energy Support Services, Inc. accordingly requests that its request for hearing be dismissed and that the Application be remanded for administrative review and approval. The Applicant further requests that items 1 through 4, above, be incorporated into the administrative order approving of its Application for Authorization to Inject.

I will be present at the Examiner hearing docket for another matter on August 7th and will be glad to address this matter on the record if requested. At this point, however, I do not plan to present witness testimony or other evidence.

Thank you for your consideration of this request.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.

1. I way wall

J. Scott Hall

Attorneys for Parker Energy Support

Services, Inc.

cc: Kelly Brooks Smith, Esq. James Bruce, Esq. Brett Parker Bill Prichard

J. Scott Hall

From:

Smith, Kelly <ksmith@slo.state.nm.us>

Sent:

Friday, August 01, 2014 11:32 AM J. Scott Hall; 'jamesbruc@aol.com'

To: .

Holm, Anchor; Jones, William; Martin, Ed; Warnell, Terry

Subject:

RE: NMOCD Case No. 15180 Parker Energy Support Services, Inc. Application for

Authorization to Inject

Scott:

The Land Office will withdraw its protest to the application to convert the Harry Leonard NCT J No. 5 Well if Parker Services agrees to do the following:

- 1. The top of disposal zone is lowered to a depth of 4200 feet.
- 2. After the cement is drilled out of the casing shoe and approximately 300 feet of new open-hole is drilled below this casing shoe, Parker Services will log the open-hole for porosity and resistivity and will provide to the State Land Office a copy of each log run in this new open-hole.
- 3. Parker Services will pressure test the open-hole to determine the fracture gradient.
- 4. Parker Services will swab or production test the open-hole to obtain a sample of formation water prior to injection, and report the water quality analysis to the State Land Office.

I understand that these terms will be incorporated into the OCD permit itself. Let me know if this is acceptable or if we need to discuss this further.

Of course, if OCD approves the application, Parker Services will have to apply for the proper salt water disposal easement or lease with the State Land Office as well.

Thanks,

Kelly

Kelly Brooks Smith

Associate Counsel • Office of General Counsel
New Mexico State Land Office • 310 Old Santa Fe Trail • Santa Fe, NM 87501
P.O. Box 1148 • Santa Fe, NM 87504 • 505.827.5872 (office)
505.827.4262 (fax) • ksmith@slo.state.nm.us | www.nmstatelands.org

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From: J. Scott Hall [mailto:SHall@montand.com]

Sent: Friday, August 01, 2014 11:07 AM **To:** Smith, Kelly; 'jamesbruc@aol.com'

Subject: RE: NMOCD Case No. 15180 Parker Energy Support Services, Inc. Application for Authorization to Inject

From: Goetze, Phillip, EMNRD

Sent: Wednesday, July 02, 2014 10:24 AM

To: billy@pwllc.net

Cc: Ezeanyim, Richard, EMNRD; McMillan, Michael, EMNRD; 'Carl Nordstrand'; Davidson,

Florene, EMNRD

Subject: Second Protest of C-108 Application for Harry Leonard NCT J Well No. 5

Attachments: Nordstrand Leonard Third Appl.pdf

RE: Harry Leonard NCT J Well No. 5 (API 30-025-38789) Sec 24, T. 21 S., R. 36 E., NMPM, Lea County. (Third C-108 Application dated June 18, 2014 for referenced well; Administrative App No. pPRG1417557619)

Mr. Prichard:

OCD was notified by Nordstrand Engineering, Inc. that they are protesting the current application for this well. This party is identified as an affected person and is the second protest filed regarding this application. Therefore, you are being notified that if Parker Energy Support Services wishes for this application to be considered, it must either go to hearing or may be reviewed administratively if the protest is withdrawn as a result of a negotiated resolution with this party. The application will be retained by OCD, but suspended from further administrative review. Please contact OCD once you have made a decision regarding the application. Please me contact with any questions regarding this matter. PRG

Contact Information:

Carl Nordstrand, President
Nordstrand Engineering, Inc.
3229 D'Amico Street, Suite 200
Houston, Texas 77019
903-488-9850 (phone)
NordstrandEngineering@comcast.net

Phillip R. Goetze, P.G.

Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Drive, Santa Fe, NM 87505
O: 505.476.3466 F: 505.476.3462

U. 303.476.3466 F. 303.476.3462

From: Goetze, Phillip, EMNRD

Sent: Friday, June 27, 2014 5:08 PM

To: billy@pwllc.net

Cc: Ezeanyim, Richard, EMNRD; McMillan, Michael, EMNRD; Davidson, Florene, EMNRD; Ben

Stone (ben@sosconsulting.us)

Subject: Protest of C-108 Application for Harry Leonard NCT J Well No. 5

RE: Harry Leonard NCT J Well No. 5 (API 30-025-38789) Sec 24, T. 21 S., R. 36 E., NMPM, Lea County. (Third C-108 Application dated June 18,2014 for referenced well; Administrative App No. pPRG1417557619)

Mr. Prichard:

OCD was notified by Cameron Oil and Gas, Inc., through their agent, that they are protesting the third application for this well. This party is identified as an affected person for the location being considered in the application. Therefore, you are being notified that if Parker Energy Support Services wishes for this application to be considered, it must either go to hearing or may be reviewed administratively if the protest is withdrawn as a result of a negotiated resolution with this party. The application will be retained by OCD, but suspended from further administrative review. Please contact OCD once you have made a decision regarding the application. Please me contact with any questions regarding this matter. PRG

Contact Information:

Agent for Cameron Oil and Gas, Inc.

Ben Stone
SOS Consulting, LLC
P. O. Box 300
Como, Texas 75431
903-488-9850 (phone)
ben@sosconsulting.us

Phillip R. Goetze, P.G.

Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Drive, Santa Fe, NM 87505

O: 505.476.3466 F: 505.476.3462

From: Goetze, Phillip, EMNRD

Sent: Wednesday, July 16, 2014 3:58 PM

To: billy@pwllc.net

Cc: Ezeanyim, Richard, EMNRD; McMillan, Michael, EMNRD; Davidson, Florene, EMNRD;

Smith, Kelly (ksmith@slo.state.nm.us)

Subject: Third Protest of C-108 Application for the Harry Leonard NCT J Well No. 5

Attachments: 2014-07-16 SLO Objection to API 30-025-38789 Conversion to SWD.PDF

RE: Harry Leonard NCT J Well No. 5 (API 30-025-38789) Sec 24, T. 21 S., R. 36 E., NMPM, Lea County. (Third C-108 Application dated June 18, 2014 for referenced well; Administrative App No. pPRG1417557619)

Mr. Prichard:

OCD was notified by the New Mexico State Land Office on behalf of the Commissioner of Public Lands that they are protesting the current application for this well. This party is identified as an affected person and is the third protest filed regarding this application. Therefore, you are being notified that if Parker Energy Support Services wishes for this application to be considered, it must either go to hearing or may be reviewed administratively if the protest is withdrawn as a result of a negotiated resolution with this party. The application will be retained by OCD, but suspended from further administrative review. Please contact OCD once you have made a decision regarding the application. Please me contact with any questions regarding this matter. PRG

Contact Information:

Kelly Brooks Smith, Associate Counsel
Office of General Counsel
New Mexico State Land Office
310 Old Santa Fe Trail, Santa Fe, NM 87501
Mailing: P. O. Box 1148, Santa Fe 87504

Office: 505.827.5872

e-mail: Smith, Kelly (ksmith@slo.state.nm.us)

Phillip R. Goetze, P.G.

Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Drive, Santa Fe, NM 87505

O: 505.476.3466 F: 505.476.3462