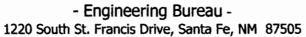
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION





9001

	34,45			
		ADMINISTRATIVE	APPLICATION CH	ECKLIST
		WHICH REQUIRE PROCES	E APPLICATIONS FOR EXCEPTIONS TO SING AT THE DIVISION LEVEL IN SAN	O DIVISION RULES AND REGULATIONS TA FE
АРРІІ	[DHC-Dow	ndard Location] [NSP-Non-Stanhole Commingling] [CTB-Lool Commingling] [OLS - Off- [WFX-Waterflood Expansion]	ease Commingling] [PLC-P(Lease Storage] [OLM-Off-L [PMX-Pressure Maintenanc al] [IPI-Injection Pressure in	ool/Lease Commingling] ease Measurement] e Expansion] acrease] e Production Response]
[1]	TYPE OF AF [A]	PPLICATION - Check Those Location - Spacing Unit - Sin NSL NSP S		-DHC 4701 -Guartam Resources MANAGEMENT, LLC 243874
	Check [B]	COne Only for [B] or [C] Commingling - Storage - Me DHC CTB		OLM <u>wall</u> - Endcone m state overy #7
	[C]		re Increase - Enhanced Oil Rec SWD	JPPR 30-025-40399
	[D]	Other: Specify		<u>Pool</u>
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Chec Working, Royalty or Ove	k Those Which Apply, or Derriding Royalty Interest Owne	
	[B]	Offset Operators, Leasel	nolders or Surface Owner	- DrinkAnd
	[C]	Application is One Which	ch Requires Published Legal N	otice 19190 - Wantz', Abo LO 62700
	[D]	Notification and/or Cond U.S. Bureau of Land Management - C	current Approval by BLM or Si Commissioner of Public Lands, State Land Office	LO 62700
	[E]	For all of the above, Pro-	of of Notification or Publicatio	n is Attached, and/or,
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETE ATION INDICATED ABOVI		ED TO PROCESS THE TYPE
	oval is <mark>accurate</mark> a		knowledge. I also understand t	his application for administrative that no action will be taken on this sion.
	Note	: Statement must be completed by a	n Individual with managerial and/or	supervisory capacity.
	d Catanach	Simply Simply Signature	Agent for Quantum Re	esources Management, LLC
rint (or Type Name	Signature		
		9/29/14 Date	<u>drcatanao</u> E-Mail Ad	ch@netscape.com dress

September 29, 2014

Hand Delivered

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Attention:

Ms. Jami Bailey, CPG

Division Director

Re:

Form C-107A: Application for Downhole Commingling Quantum Resources Management, LLC ("Quantum")

Encore M State No. 7 API No. (30-025-40399)

749' FNL & 1610' FEL (Unit B)

Section 19, T-22 South, R-37 East, NMPM,

Lea County, New Mexico

Dear Ms. Bailey:

Attached is a C-107A Application to downhole commingle the Blinebry Oil & Gas (Oil-06660), Drinkard (19190), and Wantz-Abo (62700) Pools within Quantum's Encore M State Well No. 7.

The Encore M State Well No. 7 was drilled in March, 2012 and was completed in the Blinebry, Drinkard and Abo formations. At the time the well was completed, Quantum submitted a C-103 Sundry Notice to the Hobbs OCD District Office requesting approval to downhole commingle the Blinebry Oil & Gas, Drinkard and Wantz-Abo Pools within the wellbore. Quantum was under the impression at the time that the three subject pools were "pre-approved" as per Division Rule 19.15.12.11, and therefore the downhole commingling of these zones would qualify for District Office approval.

An examination of Division Rule 19.15.12.11 indicates that the Blinebry Oil & Gas and Wantz-Abo Pools and the Drinkard and Wantz-Abo Pools are "pre-approved", however the combination of Blinebry Oil & Gas, Drinkard and Wantz-Abo Pools are not a valid "pre-approved" pool combination.

To further complicate the situation, the Hobbs OCD District Office approved Quantum's request by Order No. DHC-HOB-493. Under the terms of that approval, 33 1/3% of the oil and gas was to be allocated each to the Blinebry Oil & Gas, Drinkard and Wantz-Abo Pools.

Quantum is now seeking to correct the previous errors and obtain a downhole commingling order from the Santa Fe Office of the OCD.

Attached is a 2014 production summary for the Encore M State No. 7 obtained from Division records. Based upon the 2014 average producing rate of this well, and based upon the production allocation that was previously approved by the Hobbs OCD District Office, Quantum requests that production be allocated as follows:

	<u>Oil</u>	<u>Gas</u>	Water		
Blinebry Oil & Gas Pool	33 1/3%	33 1/3%	50%		
Drinkard Pool	33 1/3%	33 1/3%	50%		
Wantz-Abo Pool	33 1/3%	33 1/3%	0%		

Please note that the working, royalty and overriding royalty interest ownership in this well is common throughout. Consequently notice of this application is not required to any interest owner.

Also please note that a copy of the Form C-103 that was filed with the Hobbs OCD District Office in May, 2012 was provided to the Commissioner of Public Lands for the State of New Mexico. Consequently, notice of this commingling has already been provided to the State Land Office.

Approval of this application will afford Quantum the opportunity to recover additional oil and gas reserves from the Blinebry Oil & Gas, Drinkard and Wantz-Abo Pools within the Encore M State No. 7 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

If you should have any questions, please call me at (505) 690-9453.

Sincerely,

David Catanach, Agent

Quantum Resources Management, LLC

1401 McKinney Street, Suite 2400

Houston, Texas 77010

Xc: OCD-Hobbs

District I 1625 N. French Drive, Hobbs, NM 88246

District II
811 S. First Street, Artesia, NM 88210

District III
1000 Rio Brazos Road, Azice, NM 874

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised August 1, 2011

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE

X_Single Well

Establish Pre-Approved Pools

EXISTING WELLBORE

<u>District IV</u> 1220 S. Sl. Frencis Dr., Sansa Fe, NM 87505	,	WNHOLE COMMINGLING	EXISTING WELLBORE X Yes No		
Quantum Resources Manag		nney St., Suite 2400 Houston	Texas 77010		
Encore M State	7 Unit B, Sec	ction 19, T-22 South, R-37 East	Lea		
Lease		Section-Township-Range	County		
OGRID No. 243874 Property C	ode 307932 API No. 30-0	025-40399 Lease Type:1	Federal X State Fee		
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
Pool Name	Blineby Oil & Gas (Oil)	Drinkard	Wantz-Abo		
Pool Code	06660	19190	62700		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5,490'-5,842'	6,484'-6,713'	6,784'-6,828'		
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Not Required	Not Required	Not Required		
Oil Gravity or Gas BTU	38 Deg. API	38 Deg. API	38 Deg. API		
Producing, Shut-In or	1342 BTU	1342 BTU	1342 BTU		
New Zone Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.) Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Producing	Date: 2014 Ave. Rate Rates: 4.4 BOPD 30.0 MCFGPD 9.4 BWPD	Producing Date: 2014 Ave. Rate Rates: 4.4 BOPD 30.0 MCFGPD 0.0 BWPD Oil Gas Water 33 1/3% 33 1/3% 0%		
	ADDITIO	NAL DATA			
Are all working, royalty and overriding f not, have all working, royalty and over all produced fluids from all commit will commingling decrease the value of this well is on, or communitized with or the United States Bureau of Land Management of Land Management and Management	royalty interests identical in all coerriding royalty interest owners been ngled zones compatible with each of production? In state or federal lands, has either than agement been notified in writing	mmingled zones? en notified by certified mail? other? he Commissioner of Public Lands of this application?	Yes_XNo		
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histo Data to support allocation method of Notification list of working, royalty Any additional statements, data or of the committee	at least one year. (If not available, ry, estimated production rates and s or formula. and overriding royalty interests for	attach explanation.) supporting data. or uncommon interest cases.			
	PRE-APPRO	OVED POOLS			
If application is uist of other orders approving downhol uist of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	e commingling within the proposed I Pre-Approved Pools		ilf be required:		
hereby certify that the information	•				
SIGNATURE: Devil Color	TITLE: Agent-Quar	ntum Resources Management, I	LLC DATE: 9/39/14		
		TELEPHONE NO.: (505			

E-MAIL ADDRESS: drcatanach@netscape.com

HOBBS OCD

MAY U 3 2012

1625 N. French	Dr. Hobbs	NM 88240		REC	CEIV	ED .	State	or v	ew Mexico					10.00
District II			!	•	Ene	rgy, a	dinerals & N	atur	al Resources	Departme:	nt	Cubmit to t		June 10, 2003
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1000 Rio Brasos	Rd., Astoc,	NM 87410)		1220 South St. Francis Dr.									se - 3 Copies
Metrict IV	> 0	D. W					Santa 1	Гe,	NM 87505					•
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Eunice , New Mexico.

___6.5__ Miles _SV _ of ____

State of New Mexico

Form C-102

File No. A-8050

HOBBS OCD

MAY U 3 2012

6.5 Miles SW of Eunice , New Mexico.

¹ Proper 30793	Avenue, Artec, Rd., Axtec, ncis Dr., Sai 14Pl Numb 5-40395 ty Code 32	eria, NM 6	8210 0 N 8750	WELL	LOCA	N. Minerals & M. DIL CONSEF 1220 South Santa TION AND ol Code 1190 Encore M S	RVATION b St. Fr Fe, NM ACREA operty Name tate	sources I DIVI ancis 87505 GE D	Department SION Dr.	Submit to	Form C-10: Revised June 10, 200: Appropriate District Office State Lease - 4 Copie: Fee Lease - 3 Copie: AMENDED REPORT
2430	/ -		Qua	ntum Ke	esource	s Managemer 10Surfac	e Locati	ion			3413'
UL or lot max	Section 19	22	1	Range 37 E	Lot Ma	Feet from the	Marth/Sc		Post from the	e Fast/West time East	County
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12 Dedicated Acre	13 Joint	or infili	140	Consolidation	Code 15	Order Na.					
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Form C-102

File No. A-6050

HOBBSOCD

MAY 0 3 2012

1625 N Prench	Dr. Hobbs	NA SESTA	ECEINE	Ď	, State	or New Mexic	o		Form C-102
District II	Dr., EDGOS	L DOCTO		Ene	rgy, Minerals & N	atural Resource	s Department		Revised June 10, 2003
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District IV					Santa	Fe, NM 87505	•		Fee Lease - 3 Copies
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Production Summary Report API: 30-025-40399 ENCORE M STATE #007

Printed On: Wednesday, September 24 2014

				Producti	on	Injection					
Year	Pool	Month	Oll(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBL5)	Co2(MCF)	Gas(MCF)	Other	Pressure
2014	[6660] BLINEBRY OIL AND GAS (OIL)	Jan	174	1120	264	31	0	0	0	0	0
2014	[6660] BLINEBRY OIL AND GAS (OIL)	Feb	130	619	235				0	<u> </u>	0
2014	[6660] BLINEBRY OIL AND GAS (OIL)	Mar	104	558	341	31	0	0	0	0	
2014	[6660] BLINEBRY OIL AND GAS (OIL)	Apr	138	464	318	30	0	0	0	0	0
2014	[6660] BLINEBRY OIL AND GAS (OIL)	May	164	918	308	31	0	0	0	ļ	0
2014	[6660] BLINEBRY OIL AND GAS (OIL)	Jun	97	817	253	28	0	0	0	0	0
2014	[6660] BLINEBRY OIL AND GAS (OIL)	Jul	115	880	233	31	0	0	0	ļ	0
2014	[19190] DRINKARD	Jan	174	1120	264		0	0		ļ	
2014	[19190] DRINKARD	Feb	130	818	235	26	0	0		ļ	
2014	[19190] DRINKARD	Mar	104	956	341		0	0	0	 	
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2014	[19190] DRINKARD	lut	115	880	233			0	0	 	
2014	[62700] WANTZ;ABO	Jan	174	1120	0	31		0	0	0	
2014	[62700] WANTZ;ABO	Feb	130	818	0			0	0	0	
2014	[62700] WANTZ;ABO	Mar	104	956	0			0	0	0	
2014	[62700] WANTZ;ABO	Apr	138	674	0			0			
2014	[62700] WANTZ;ABO	May	164	918	0					-	
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2014	[62700] WANTZ;ABO	Jul	115	880	0	31	0	0	0	0	0

HOBBS OCD

MAY 0 3 2012

