## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director
Oil Conservation Division



October 2, 2014

## ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-378-A Administrative Application Reference No. pMAM1420333003

Encana Oil & Gas (USA) Inc. Attn: Ms. Jessica Gregg

Pursuant to your application received on July 21, 2014, Encana Oil & Gas (USA) Inc. (OGRID 282327) is hereby authorized to surface commingle **gas production only** from the following pools:

Bisti Lower Gallup (Oil)	(5890)
Bisti, South-Gallup	(5860)
Basin Mancos (Gas)	(97232)
Nageezi Unit Hz (Oil)	(98080)

and from the following diversely owned wells. These wells are identified in Attachment No. 1, and made part of this order. These wells are located on federal and state leases in said Townships and Ranges in San Juan County, New Mexico.

Each well produces from only the pool or pools identified on Attachment No. 1.

Each well will be equipped with an individual gas meter for allocation purposes. Gas that has passed through the well meters will be commingled in operator's Escrito Trunk No. 1 Gathering System, and will be again measured, and sold, at the transfer point on Enterprise Products Partners' pipeline, located in the NW/4 NW/4 of Section 7, Township 24 North, Range 9 West, San Juan County, New Mexico.

The operator shall notify the transporter of this commingling authority.

The operator shall notify the Aztec district office of the Division upon commencement of commingling operations.

This approval is subject to like approval from the United States Bureau of Land Management and the New Mexico State Land Office before commencement of the commingling operations.

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Done at Santa Fe, New Mexico, on October 2, 2014.

Jami Bailey

**Division Director** 

JB/mam

cc: Oil Conservation Division District Office - Aztec

New Mexico State Land Office

United States Bureau of Land Management

## Attachment No. 1 Encana Oil Gas (USA) Inc. Escrito Trunk #1 Gathering System Application San Juan County, New Mexico Amendment Dated July 16, 2014

Initial Application for Escrito Trunk #1 Gathering System Dated June 28, 2013 \*Projected Initial Projected Projected **Well Location** Communitization Lease Projected Gas Completion Gas Heating Value Gas Heating API No. Well Name Well No. Project Area Pool Lease No. Well Status Lease Gas UL-Sec-Twn-Rng No. if Applicable Comments Rate (Mcf/Day) Type Date Gas % (Btu/scf) (through Value Rate (Mcf/day 1st ~6 Months) (Btu/scf) N2N2 Sec 12 24N 30-045-35432 E-SWNW-7-24N-9W Escrito E07-2409 01H N/A 1a Bisti Lower-Gallup Federal 05/06/2014 Completed 350 950 1215 10W (160 acres) NM112955 700 6% S2N2 Sec 12 24N E-SWNW-7-24N-9W N/A ✓ Escrito E07-2409 02H 30-045-35433 1b Bisti Lower-Gallup Federal 05/06/2014 Completed 350 950 1215 10W (160 acres) State of NM S2 Sec 16 24N 9W B-10889, V-7918 Current Status: Wells are 30-045-35362 I-NESE-16-24N-9W 897775 Bisti Lower-Gallup Escrito I16-2409 01H State of NM, 02/25/2013 Completed 350 350 3% 950 1215 (320 acres) V0-8941 currently drilled and completed State of NM N2S2 Sec 12 24N 30-045-35435 M-SWSW-7-24N-9W N/A 3a Bisti Lower-Gallup Escrito M07-2409 01H Federal 09/07/2013 Completed 350 950 1215 10W (160 acres) NM112955 700 6% S2S2 Sec 12 24N M-SWSW-7-24N-9W Escrito M07-2409 02H 30-045-35434 N/A 3b Bisti Lower-Gallup Federal 09/07/2013 Completed 350 950 1215 10W (160 acres) N2N2 Sec 33 24N Federal. Escrito D34-2409 01H 30-045-35440 D-NWNW-34-24N-9W Pending 4a Bisti Lower Gallup/BMG\*\* N/A Not Drilled 350 950 1215 9W (160 acres) Federal N2N2 Sec 33 24N Federal, PENDING D-NWNW-34-24N-9W Pendina Bisti Lower Gallup/BMG\*\* Escrito D34-2409 02H 4b N/A Not Drilled 350 950 1215 9W (160 acres) Federal NM12374, 1400 13% 30-045-35 NM90843 S2N2 Sec 33 24N 9W Federal, PENDING D-NWNW-34-24N-9W Escrito D34-2409 03H Pending 4c Bisti Lower Gallup/BMG\*\* N/A Not Drilled 350 950 1215 (160 acres) Federal S2N2 Sec 33 24N 9V Federal Escrito D34-2409 04H PENDING D-NWNW-34-24N-9W Pending 4d Bisti Lower Gallup/BMG\*\* 350 Not Drilled 950 1215 (160 acres) Federal 3 PENDING 35478 L-NVSW-27-24N-9W S2N2 Sec 28 24N 9V N/A Escrito L27-2409 01H 5a Bisti Lower Gallup/BMG\*\* Federal N/A Not Drilled 350 1215 (160 acres) 30-045 PENDING 35461 L-NWSW-27-24N-9W N2S2 Sec 28 24N 9W N/A Escrito L27-2409 02H Bisti Lower Gallup/BMG\*\* Federal N/A Not Drilled 350 950 1215 (160 acres) N2N2 Sec 28 24N A-NENE-28-24N-9W Escrito A28-2409 01H PENDING N/A 5с Bisti Lower Gallup/BMG\*\* NM12374 1750 Federal Not Drilled 350 16% 1215 950 9W (160 acres) 30-045 PENDING N2S2 Sec 28 24N 9V Current Status: Future wells M-SWSW-7-24N-9W N/A 5d Escrito M27-2409 01H Bisti Lower Gallup/BMG\*\* Federal N/A Not Drilled 350 950 1215 (160 acres) are contingent on success of initial wells 30-000 PENDING S2S2 Sec 28 24N 9V Note: Total rate is not expected Escrito M27-2409 02H M-SWSW-7-24N-9W N/A Bisti Lower Gallup/BMG\*\* Federal N/A Not Drilled 350 950 1215 (160 acres) to equal 3.85 MMcfod due to 30-045 wells being drilled/completed N2S2 Sec 18 24N 9W L-NWSW-17-24N-9W and coming online at different Escrito L17-2409 01H N/A Bisti Lower-Gallup Federal Not Drilled 350 950 1215 (160 acres) times. PENDING S2S2 Sec 18 24N 9W Escrito L17-2409 02H L-NWSW-17-24N-9W N/A 6b Bisti Lower-Gallup N/A Federal Not Drilled 350 950 1215 (160 acres) NM16760 1400 13% 30-04 PENDING N2S2 Sec 13 24N L-NWSW-18-24N-9W Escrito L18-2409 01H N/A 7a Bisti Lower-Gallup Federal N/A Not Drilled 350 950 1215 10W (160 acres) 3 5 4 89 L-NWSW-18-24N-9W BENDING 5 S2S2 Sec 13 24N N/A Escrito L18-2409 02H 7b Bisti Lower-Gallup Federal N/A 350 950 Not Drilled 1215 10W (160 acres) S2 Sec 9 23N 9W PENDING L-NWSW-10-23N-9W N/A Good Times L10-2309 01H 8a South Bisti-Gallup Federal N/A Not Drilled 350 950 1215 (320 acres) S2 Sec 9 23N 9W Good Times L10-2309 02H PENDING L-NWSW-10-23N-9W N/A South Bisti-Gallup Federal N/A Not Drilled 350 950 1215 (320 acres) NM0085 1400 13% S2 Sec 9 23N 9W L-NWSW-10-23N-9W N/A PENDING Good Times L10-2309 03H 8c South Bisti-Gallup N/A 350 Federal Not Drilled 950 1215 (320 acres) S2 Sec 9 23N 9W Good Times L10-2309 04H PENDING I -NWSW-10-23N-9W N/A 8d South Bisti-Gallup Federal N/A Not Drilled 350 950 1215 (320 acres) State of NM S2 Sec 16 24N 9W R-10889 V-7918 Current Status: Wells are Escrito P16-2409 01H 30-045-35313 P-SESE-16-24N-9W 897775 Bisti Lower-Gallup State of NM. 05/10/2012 Completed 350 350 3% 950 1215 (320 acres) V0-8941 currently drilled and completed State of NM

## Attachment No. 1 Encana Oil Gas (USA) Inc. Escrito Trunk #1 Gathering System Application San Juan County, New Mexico Amendment Dated July 16, 2014

				<u> </u>		1st Amendment for Escrit	o Trunk #1 Gather	ring System Da	ated July 16, 201	4						
Well Name	API No.	Well Location UL-Sec-Twn-Rng	Communitization No. if Applicable	Well No.	Project Area	Pool	Lease No.	Lease Type	Completion Date	Well Status	Projected Gas Rate (Mcf/Day)	Projected Lease Gas Rate (Mcf/day)	Projected Gas %	*Projected Initial Gas Heating Value (Btu/scf) (through 1st ~6 Months)	Projected Gas Heating Value (Btu/scf)	Comments
Escrito D19-2409 01H	pending	D-NWNW-19-24N-9W	Pending	9a	N2 Sec 24 24N 10W (320 acres)	Basin Mancos	NM54983, NM62973	USA; USA	N/A	Not Drilled	350	700	6%	950	1215	Current Status: Future wells are contingent on success of
Escrito D19-2409 02H	pending	D-NWNW-19-24N-9W	Pending	9b	N2 Sec 24 24N 10W (320 acres)	Basin Mancos		USA; USA	N/A	Not Drilled	350			950	1215	
Nageezi Unit L22-2409 01H	pending	L-NWSW-22-24N-9W	Pending (Unit Order)	10a	N2S2 Sec 21 24N 9W (160 acres)	Nageezi Unit	NM12374	USA	N/A	Not Drilled	350	700	6%	950	1215	
Nageezi Unit L22-2409 02H	pending	L-NWSW-22-24N-9W	Pending (Unit Order)	10b	S2S2 Sec 21 24N 9W (160 acres)	Nageezi Unit		USA	N/A	Not Drilled	350			950	1215	
Nageezi Unit L22-2409 03H	pending	L-NWSW-22-24N-9W	Pending	10c	Sec 27 24N 9W (transverse 640 acres)	Nageezi Unit	NM12374; AL211443	USA; Allottee	N/A	Not Drilled	350	350	3%	950	initial wells  Note: Total rate is not expect to equal 3.85 MMcfpd due	
Good Times G24-2410 01H	pending	G-SWNE-24-24N-10W	N/A	11a	S2 Sec 24/N2 Sec 25 24N 9W (640)	Basin Mancos	SF-078860	Federal	N/A	Not Drilled	350	1400		950	1215	wells being drilled/completed and coming online at different times.
Good Times G24-2410 02H	pending	G-SWNE-24-24N-10W	N/A	11b	S2 Sec 24/N2 Sec 25 24N 9W (640)	Basin Mancos		Federal	N/A	Not Drilled	350			950	1215	
Good Times G24-2410 03H	pending	G-SWNE-24-24N-10W	N/A	11c	S2 Sec 24/N2 Sec 25 24N 9W (640)	Basin Mancos		Federal	N/A	Not Drilled	350	1400	13%	950	1215	
Good Times G24-2410 04H	pending	G-SWNE-24-24N-10W	N/A	11d	S2 Sec 24/N2 Sec 25 24N 9W (640)	Basin Mancos		Federal	N/A	Not Drilled	350			950	1215	
	<u> </u>	•									TOTALS	11200	100%			

<sup>\*</sup> To date, Encana has six (6) horizontal wells producing from the Bisti Lower Gallup Pool; six (6) wells that will produce exclusively from the South Bisti Gallup pool; four (4) wells that will produce exclusively from the Bisti Lower Gallup Pool; six (6) wells that will produce exclusively from the South Bisti Gallup pool; four (4) wells that will produce exclusively from the Bisti Lower Gallup Pool; six (6) wells that will produce exclusively from the Nageezi Unit; and nine (9) wells that will produce from both the Bisti Lower Gallup and Basin Mancos Gas Pool. All of the wells listed above are targeted to be completed in a correlative interval within the Mancos formation. We anticipate completion design to be similar for all of these wells.

Projected decline rates for all wells listed above: Di/b:75%/1.8%

\*BTU value is lower over the 1st ~6 months due to pumping nitrogen while completing the well. Nitrogen introduced while completing decreases over time as well is produced.