8/27/2014 DATE IN	SUSPENSE	mAm ENGINEER	8/29/2014 LOGGED IN	CTB TYPE	pmAm1414 241 3815 2 APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- CTB 730
- CoOperating 224137

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

Bragg 10 Fee 1H 30-015-41462
Bragg 10 Fee 2H 30-015-42431

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

Pool
- Atoka; Glorieta Yeso 3250

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☒ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kanicia Castillo		Lead Regulatory Analyst	08/13/14
Print or Type Name	Signature	Title	Date

kcastillo@concho.com
e-mail Address

CONCHO

August 26, 2014

RECEIVED OCD
2014 AUG 27 P 3:01

New Mexico Oil Conservation Division
Michael McMillan
1220 S St. Francis Drive
Santa Fe, New Mexico 87505

Re: Surface Commingle

Mr. McMillan,

COG Operating LLC respectfully requests approval for Surface Commingle on our Bragg 10 Fee #1H Battery. The CTB is located at the Bragg 10 Fee #1H well.

Bragg 10 Fee #1H
Eddy County, NM
Surface: 150' FSL & 330' FWL, Sec. 10
T19S, R26E, Unit M
Atoka;Glorieta-Yeso
API# 30-015-41462

Bragg 10 Fee #2H
Eddy County, NM
Surface: 150' FSL & 1655' FWL, Sec 10
T19S, R26E, Unit C
Atoka;Glorieta-Yeso
API# 30-015-42431

Consolidating our battery facilities will extend the economic life for these wells and lessen surface disturbance. We will allocate production using the subtraction method. Our #1H well will be continuously metered. Commingling will not reduce the value of production.

I have attached two months of production data, a diagram of the battery facility, a map showing the well locations and the location of the CTB, admin checklist, and notice to all interest owners and publication.

Please contact me at 432-685-4332 should you have any questions.

Sincerely,

Kanicia Castillo
Lead Regulatory Analyst
COG Operating, LLC

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC
OPERATOR ADDRESS: One Concho Center, 600 West Illinois Ave, Midland, Texas 79701
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☒ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code. Atoka; Glorieta-Yeso, 3250
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☐ Metering ☒ Other (Specify) Subtraction Method

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____ TITLE: Lead Regulatory Analyst DATE: 7/28/14

TYPE OR PRINT NAME Kanicia Castillo TELEPHONE NO.: 432-685-4332

E-MAIL ADDRESS: kcastillo@concho.com

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-41462	3250	Atoka;Glorieta-Yeso

Property Code	Property Name	Well Number
39962	BRAGG 10 FEE	1H

OGRID No.	Operator Name	Elevation
229137	COG OPERATING, LLC	3335'

Surface Location

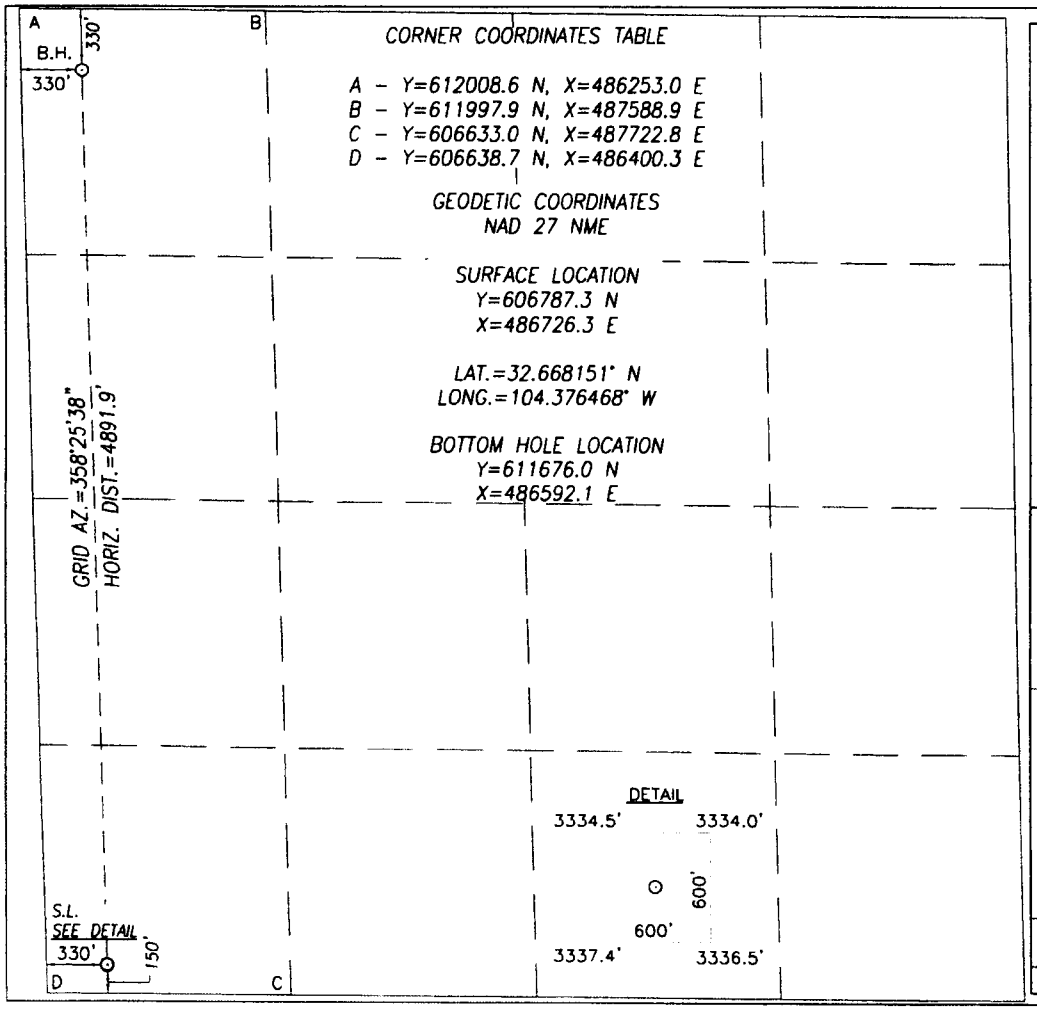
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	19-S	26-E		150	SOUTH	330	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	10	19-S	26-E		330	NORTH	330	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

8/13/14
Signature Date

Kanicia Castillo
Printed Name

kcastillo@concho.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 7, 2013
Date of Survey
Signature & Seal of Professional Surveyor:

2/25/13
Certificate Number Gary G. Eidson 12641
Ronald J. Eidson 3239

ACR JWSC W.O. 12.11.1560

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1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-42431	3250	Atoka;Glorieta-Yeso

Property Code	Property Name	Well Number
39962	BRAGG 10 FEE	2H

OGRID No.	Operator Name	Elevation
229137	COG OPERATING, LLC	3333'

Surface Location

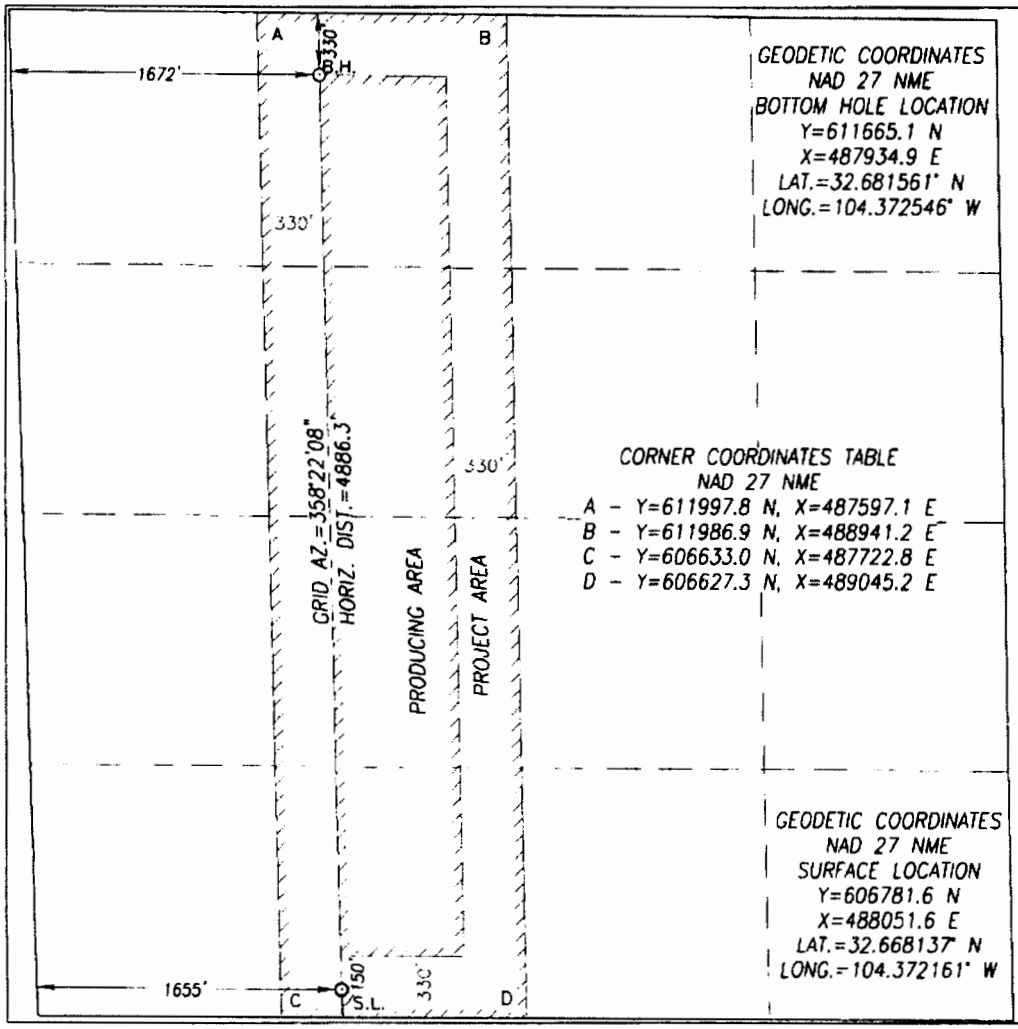
UL or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	19-S	26-E		150	SOUTH	1655	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	10	19-S	26-E		330	NORTH	1672	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



GEODETIC COORDINATES
NAD 27 NME
BOTTOM HOLE LOCATION
Y=611665.1 N
X=487934.9 E
LAT.=32.681561° N
LONG.=104.372546° W

CORNER COORDINATES TABLE
NAD 27 NME
A - Y=611997.8 N, X=487597.1 E
B - Y=611986.9 N, X=488941.2 E
C - Y=606633.0 N, X=487722.8 E
D - Y=606627.3 N, X=489045.2 E

GEODETIC COORDINATES
NAD 27 NME
SURFACE LOCATION
Y=606781.6 N
X=488051.6 E
LAT.=32.668137° N
LONG.=104.372161° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: K C Date: 8/13/14

Printed Name: Kanicia Castillo

E-mail Address: kcastillo@concho.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 27, 2014

Date of Survey

Signature & Seal of Professional Surveyor:

Gary G. Eidson 4/22/14

Certificate Number: Gary G. Eidson 12641
Ronald J. Eidson 3239

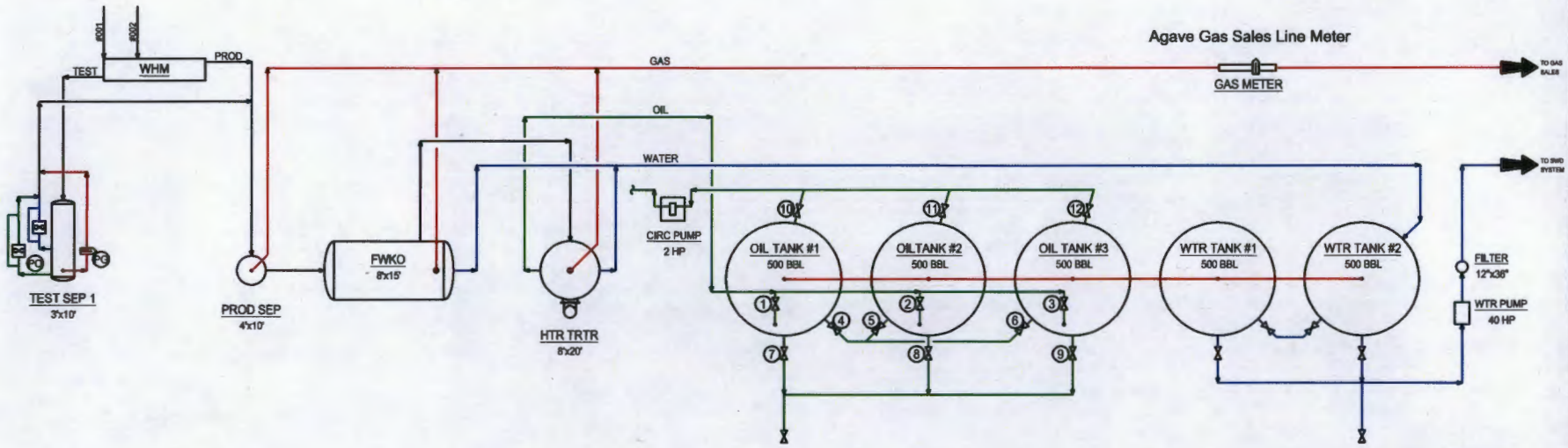
ACK JWSC W.O. 14111.0315

BRAGG 10 FEE 1H BATTERY
SWSW SECTION 10, T19S, R26E, UNIT M
EDDY COUNTY, NM

WELLS:
BRAGG 10 FEE #001H: 30-015-41462
BRAGG 10 FEE #002H: 30-015-42431
BRAGG 10 FEE #003H: FUTURE
BRAGG 10 FEE #005H: FUTURE

Production Phase - Oil Tank #1
- Valve 1 open
- Valves 2 and 3 closed
- Valves 4, 5, and 6 open
- Valves 7, 8, and 9 closed
- Valves 10, 11, and 12 closed

Sales Phase - Oil Tank #1
- Valve 1 closed
- Valves 2 or 3 open
- Valve 4 closed
- Valves 5 and 6 open
- Valve 7 open
- Valves 8 and 9 closed
- Valves 10, 11, and 12 closed



COG Operating LLC
Site Security Plans Located At:
One Concho Center
600 W. Illinois Ave.
Midland, TX 79701

Ledger for Site Diagram
Produced Fluid:
Produced Oil:
Produced Gas:
Produced Water:

NOTES:

Type of Lease: P
Property Code: 39962
OGRID #: 229137

CONFIDENTIALITY NOTICE

REFERENCE DRAWINGS	
NO.	TITLE

COG OPERATING LLC
600 WEST ILLINOIS AVENUE
MIDLAND, TEXAS 79701

REVISIONS					
NO.	DATE	DESCRIPTION	BY	CHK.	APP.
A	05/01/12	ISSUE FOR SITE PERMITTING	CRB		
B	02/21/14	UPDATED FOR BRAGG 10 FEE 1H BATTERY	CMB		

ENGINEERING RECORD		
	BY	DATE
DRN:	CRB	05/01/12
DES:	CRB	05/01/12
CHK:		
APP:		
APE NO:		
FIELD SUR:	C. SLEDGE	
GPS SUR:	VARIES	
SCALE:	NONE	

CONCHO
NEW MEXICO SHELF ASSET
PRODUCTION FACILITIES
SITE FACILITY DIAGRAM
BRAGG 10 FEE 1H BATTERY

EDDY COUNTY — NEW MEXICO
TOWNSHIP/RANGE: MULTIPLE
DWG NO.: D-1700-01-005
REV: B

Bragg 10 Fee 1H
Production Data

Daily Prod Entity Name	Prod Date	Oil Volume	Gas Volume	Water Volume
BRAGG 10 FEE #1H	05/31/2014	73.8800	117.0000	799.0000
BRAGG 10 FEE #1H	05/30/2014	69.7300	132.0000	660.0000
BRAGG 10 FEE #1H	05/29/2014	82.8500	142.0000	818.0000
BRAGG 10 FEE #1H	05/28/2014	66.2700	135.0000	832.0000
BRAGG 10 FEE #1H	05/27/2014	85.6100	109.0000	686.0000
BRAGG 10 FEE #1H	05/26/2014	68.3500	151.0000	902.0000
BRAGG 10 FEE #1H	05/25/2014	62.1300	163.0000	751.0000
BRAGG 10 FEE #1H	05/24/2014	46.9500	236.0000	707.0000
BRAGG 10 FEE #1H	05/23/2014	142.2200	113.0000	689.0000
BRAGG 10 FEE #1H	05/22/2014	0.0000	0.0000	233.0000
BRAGG 10 FEE #1H	05/21/2014	0.0000	0.0000	0.0000
BRAGG 10 FEE #1H	05/20/2014	0.0000	0.0000	0.0000
BRAGG 10 FEE #1H	05/19/2014	0.0000	0.0000	0.0000
BRAGG 10 FEE #1H	05/18/2014	0.0000	12.0000	184.0000
BRAGG 10 FEE #1H	05/17/2014	37.2900	205.0000	819.0000
BRAGG 10 FEE #1H	05/16/2014	107.0000	203.0000	829.0000
BRAGG 10 FEE #1H	05/15/2014	84.2300	245.0000	967.0000
BRAGG 10 FEE #1H	05/14/2014	71.8000	192.0000	721.0000
BRAGG 10 FEE #1H	05/13/2014	95.2800	225.0000	883.0000
BRAGG 10 FEE #1H	05/12/2014	93.2000	213.0000	899.0000
BRAGG 10 FEE #1H	05/11/2014	91.1300	208.0000	857.0000
BRAGG 10 FEE #1H	05/10/2014	85.6100	196.0000	808.0000
BRAGG 10 FEE #1H	05/09/2014	91.1300	206.0000	874.0000
BRAGG 10 FEE #1H	05/08/2014	121.5400	204.0000	859.0000
BRAGG 10 FEE #1H	05/07/2014	82.8500	200.0000	852.0000
BRAGG 10 FEE #1H	05/06/2014	93.9000	186.0000	871.0000
BRAGG 10 FEE #1H	05/05/2014	110.4600	209.0000	873.0000
BRAGG 10 FEE #1H	05/04/2014	46.2600	218.0000	993.0000
BRAGG 10 FEE #1H	05/03/2014	85.6100	190.0000	869.0000
BRAGG 10 FEE #1H	05/02/2014	96.6500	204.0000	963.0000
BRAGG 10 FEE #1H	05/01/2014	89.7500	135.0000	858.0000
Monthly Average:		70.3768	153.1935	711.4839
BRAGG 10 FEE #1H	04/30/2014	102.1800	185.0000	1,105.0000
BRAGG 10 FEE #1H	04/29/2014	118.9400	185.0000	1,069.0000
BRAGG 10 FEE #1H	04/28/2014	77.3300	156.0000	1,041.0000
BRAGG 10 FEE #1H	04/27/2014	63.5100	242.0000	925.0000
BRAGG 10 FEE #1H	04/26/2014	143.6100	184.0000	1,051.0000
BRAGG 10 FEE #1H	04/25/2014	0.0000	0.0000	0.0000
BRAGG 10 FEE #1H	04/24/2014	1.3800	0.0000	0.0000
BRAGG 10 FEE #1H	04/23/2014	0.0000	0.0000	0.0000
BRAGG 10 FEE #1H	04/22/2014	90.4500	123.0000	561.0000
BRAGG 10 FEE #1H	04/21/2014	99.4200	209.0000	958.0000
BRAGG 10 FEE #1H	04/20/2014	95.2700	210.0000	979.0000
BRAGG 10 FEE #1H	04/19/2014	110.4700	214.0000	904.0000
BRAGG 10 FEE #1H	04/18/2014	138.1500	194.0000	864.0000
BRAGG 10 FEE #1H	04/17/2014	125.6600	219.0000	1,258.0000
BRAGG 10 FEE #1H	04/16/2014	152.5800	175.0000	736.0000
BRAGG 10 FEE #1H	04/15/2014	113.0400	204.0000	991.0000
BRAGG 10 FEE #1H	04/14/2014	89.0600	198.0000	911.0000
BRAGG 10 FEE #1H	04/13/2014	104.9400	225.0000	1,030.0000
BRAGG 10 FEE #1H	04/12/2014	115.2900	221.0000	1,047.0000
BRAGG 10 FEE #1H	04/11/2014	82.8500	217.0000	904.0000
BRAGG 10 FEE #1H	04/10/2014	92.5100	125.0000	1,025.0000
BRAGG 10 FEE #1H	04/09/2014	89.0700	125.0000	899.0000
BRAGG 10 FEE #1H	04/08/2014	102.1700	125.0000	1,008.0000
BRAGG 10 FEE #1H	04/07/2014	127.0300	125.0000	985.0000
BRAGG 10 FEE #1H	04/06/2014	107.7000	125.0000	1,047.0000
BRAGG 10 FEE #1H	04/05/2014	71.8100	125.0000	977.0000
BRAGG 10 FEE #1H	04/04/2014	105.6300	125.0000	1,011.0000

Bragg 10 Fee 1H
Production Data

BRAGG 10 FEE #1H	04/03/2014	102.1800	125.0000	938.0000
BRAGG 10 FEE #1H	04/02/2014	127.0300	125.0000	1,040.0000
BRAGG 10 FEE #1H	04/01/2014	124.2700	125.0000	1,116.0000
Monthly Average:		95.7843	153.7000	879.3333
BRAGG 10 FEE #1H	03/31/2014	115.9900	125.0000	1,032.0000
BRAGG 10 FEE #1H	03/30/2014	141.5300	125.0000	1,126.0000
BRAGG 10 FEE #1H	03/29/2014	86.9800	125.0000	1,157.0000
BRAGG 10 FEE #1H	03/28/2014	124.2700	125.0000	1,129.0000
BRAGG 10 FEE #1H	03/27/2014	99.4200	125.0000	1,142.0000
BRAGG 10 FEE #1H	03/26/2014	79.3900	125.0000	1,053.0000
BRAGG 10 FEE #1H	03/25/2014	151.9300	125.0000	1,163.0000
BRAGG 10 FEE #1H	03/24/2014	129.8000	125.0000	1,279.0000
BRAGG 10 FEE #1H	03/23/2014	110.4600	125.0000	1,331.0000
BRAGG 10 FEE #1H	03/22/2014	85.6100	125.0000	1,228.0000
BRAGG 10 FEE #1H	03/21/2014	175.3600	125.0000	1,084.0000
BRAGG 10 FEE #1H	03/20/2014	121.5100	125.0000	1,276.0000
BRAGG 10 FEE #1H	03/19/2014	121.5100	125.0000	1,203.0000
BRAGG 10 FEE #1H	03/18/2014	140.8400	125.0000	1,315.0000
BRAGG 10 FEE #1H	03/17/2014	118.7500	125.0000	1,271.0000
BRAGG 10 FEE #1H	03/16/2014	143.6000	125.0000	1,263.0000
BRAGG 10 FEE #1H	03/15/2014	117.3800	125.0000	1,347.0000
BRAGG 10 FEE #1H	03/14/2014	113.4300	125.0000	1,220.0000
BRAGG 10 FEE #1H	03/13/2014	135.3100	125.0000	1,473.0000
BRAGG 10 FEE #1H	03/12/2014	113.2300	125.0000	1,241.0000
BRAGG 10 FEE #1H	03/11/2014	113.2200	125.0000	1,312.0000
BRAGG 10 FEE #1H	03/10/2014	131.3800	125.0000	1,296.0000
BRAGG 10 FEE #1H	03/09/2014	88.0300	125.0000	1,376.0000
BRAGG 10 FEE #1H	03/08/2014	151.8900	125.0000	1,351.0000
BRAGG 10 FEE #1H	03/07/2014	131.8700	125.0000	1,247.0000
BRAGG 10 FEE #1H	03/06/2014	107.7000	125.0000	1,522.0000
BRAGG 10 FEE #1H	03/05/2014	87.0000	125.0000	1,313.0000
BRAGG 10 FEE #1H	03/04/2014	55.2300	125.0000	1,410.0000
BRAGG 10 FEE #1H	03/03/2014	138.0800	125.0000	1,444.0000
BRAGG 10 FEE #1H	03/02/2014	69.7300	125.0000	1,354.0000
BRAGG 10 FEE #1H	03/01/2014	117.3600	125.0000	1,508.0000
Monthly Average:		116.7029	125.0000	1,273.0968
BRAGG 10 FEE #1H	02/28/2014	139.4600	125.0000	1,458.0000
BRAGG 10 FEE #1H	02/27/2014	120.1300	125.0000	1,426.0000
BRAGG 10 FEE #1H	02/26/2014	115.9800	125.0000	1,511.0000
BRAGG 10 FEE #1H	02/25/2014	170.5300	125.0000	1,972.0000
BRAGG 10 FEE #1H	02/24/2014	102.1800	125.0000	1,534.0000
BRAGG 10 FEE #1H	02/23/2014	127.0300	125.0000	1,511.0000
BRAGG 10 FEE #1H	02/22/2014	106.3200	125.0000	1,551.0000
BRAGG 10 FEE #1H	02/21/2014	114.6000	125.0000	1,559.0000
BRAGG 10 FEE #1H	02/20/2014	99.4200	125.0000	1,547.0000
BRAGG 10 FEE #1H	02/19/2014	91.1300	125.0000	1,596.0000
BRAGG 10 FEE #1H	02/18/2014	96.6600	125.0000	1,519.0000
BRAGG 10 FEE #1H	02/17/2014	84.2300	125.0000	1,504.0000
BRAGG 10 FEE #1H	02/16/2014	93.8900	125.0000	1,515.0000
BRAGG 10 FEE #1H	02/15/2014	88.3900	125.0000	1,568.0000
BRAGG 10 FEE #1H	02/14/2014	94.1100	125.0000	1,595.0000
BRAGG 10 FEE #1H	02/13/2014	85.6000	125.0000	1,576.0000
BRAGG 10 FEE #1H	02/12/2014	85.6100	125.0000	1,699.0000
BRAGG 10 FEE #1H	02/11/2014	93.9000	125.0000	1,595.0000
BRAGG 10 FEE #1H	02/10/2014	102.1800	75.0000	1,034.0000
BRAGG 10 FEE #1H	02/09/2014	156.2500	75.0000	1,552.0000
BRAGG 10 FEE #1H	02/08/2014	129.8000	75.0000	1,596.0000
BRAGG 10 FEE #1H	02/07/2014	154.6500	75.0000	1,721.0000
BRAGG 10 FEE #1H	02/06/2014	96.6600	75.0000	1,559.0000
BRAGG 10 FEE #1H	02/05/2014	91.2500	75.0000	1,527.0000
BRAGG 10 FEE #1H	02/04/2014	47.0600	75.0000	1,563.0000

Bragg 10 Fee 1H
Production Data

BRAGG 10 FEE #1H	02/03/2014	0.0000	10.0000	2,049.0000
BRAGG 10 FEE #1H	02/02/2014	0.0000	0.0000	1,915.0000
BRAGG 10 FEE #1H	02/01/2014	0.0000	0.0000	1,845.0000
Monthly Average:		95.9650	99.4643	1,592.7500

Bragg 10 Fee #1H Battery
Notices

Sent Certified Mail to Abo Petroleum Corporation (105 S. Fourth Street Artesia, NM. 88210) GC #: 91-7199-9991-7033-9275-6875
Sent Certified Mail to Artesia Oil & Gas LLC (P.O. Box 1768 Artesia, NM. 88211) GC #: 91-7199-9991-7033-9275-6882
Sent Certified Mail to Betsy Peralta (P.O. Box 777 Capitan, NM 88316) GC #: 91-7199-9991-7033-9275-6899
Sent Certified Mail to Black Stone Minerals CO LP (1001 Fannin Ste., 2020| Houston, TX 77002) GC #: 91-7199-9991-7033-9275-6905
Sent Certified Mail to Blackbird Royalties LLC (28 Haley Circle Roswell, NM. 88201) GC #: 91-7199-9991-7033-9275-6912
Sent Certified Mail to Christine V. Merchant f/k/a Christine V. Grim (P.O. Box 1453|Roswell, NM 88202) GC #: 91-7199-9991-7033-9275-6929
Sent Certified Mail to Kellie M. McCoy, f//k/a Kellie M. Kross, as custodian for David T. Sorenson (P.O. Box 1453|Roswell, NM 88202) GC #: 91-7199-9991-7033-9275-6936
Donald R. Merchant (Was posted in the Artesia Daily Press, Artesia, NM. August 14, 2014. Legal No. 23133.)
Sent Certified Mail to Grady & Marjorie Eldridge REV TR. A (P.O. Box 963|Capitan, NM 88316) GC #: 91-7199-9991-7033-9275-6943
Sent Certified Mail to Jack R. Deautremont (4858 State Route 650 Ironton, OH 45638) GC #: 91-7199-9991-7033-9275-6530
Sent Certified Mail to Kellie M. Kross f/k/a, Kellie M. McCoy (P.O. Box 1453|Roswell, NM 88202-1453) GC #: 91-7199-9991-7033-9275-6547
Sent Certified Mail to Lanita C. Williamson, TR DTD 1/17/11 Lanita C. Williamson, TTEE (9352 Highedge Circle|Dallas, TX 75238) GC #: 91-7199-9991-7033-9275-6554
Sent Certified Mail to Lois Odell Deautremont (4836 State Route 650 Ironton, OH 45638) GC #: 91-7199-9991-7033-9275-6561
Sent Certified Mail to Marathon Oil Company (P.O. Box 3487 Houston, TX 77253-3487) GC #: 91-7199-9991-7033-9275-6578
Sent Certified Mail to Matthew N. Sorenson (P.O. Box 1453|Roswell, NM 88202-1453) GC #: 91-7199-9991-7033-9275-6585
Sent Certified Mail to MRC Permian Company (One Lincoln Centre 5400 LBJ Freeway Ste 1500 Dallas, TX 75240-1017) GC #: 91-7199-9991-7033-9275-6592
Sent Certified Mail to Myco Industries Inc. (105 S. 4th Street|Artesia, NM 88211-0105) GC #: 91-7199-9991-7033-9275-6608
Sent Certified Mail to OXY Y-1 Company (P.O. Box 27570, Houston, TX 77227-27570) GC #: 91-7199-9991-7033-9275-6615
Sent Certified Mail to Ross Duncan Properties LLC (P.O. Box 647, Artesia, NM 88211) GC #: 91-7199-9991-7033-9275-2358
Sent Certified Mail to Trust Indenture of Wallace Merchant Charles Merchant & Dorothy Lee Smith, Successor Trustees (Route 4|Huntsville, AR. 72740) GC #: 91-7199-9991-7033-9275-6868
William J & Marie M. Edgar Revocable Trust Willa E. Stone; Successor Trustee (Was posted in the Artesia Daily Press, Artesia, NM. August 14, 2014. Legal No. 23133.)
Sent Certified Mail to William J. McCaw (P.O. Box 376|Artesia, NM 88211-0376) GC #: 91-7199-9991-7033-2157-7052
Sent Certified Mail to Williamson Enterprises (P.O. Box 32570|Santa Fe, NM 87594) GC #: 91-7199-9991-7033-2157-7113
Sent Certified Mail to Yates Petroleum Corporation (105 S. 4th St. | Artesia, NM 88210) GC #: 91-7199-9991-7033-2157-7106

LEGAL NOTICE

COG Operating, LLC is applying to surface commingle two oil wells to a central tank battery in Eddy County, New Mexico. The central tank battery is located at the Bragg 10 Fee #1H well. The two wells, details and locations are the following:

Bragg 10 Fee #1H, located in the southwest quarter of section 10, T19S, R26E, Unit M, 150'FSL & 330'FWL.

Bragg 10 Fee #2H, located in the southwest quarter of section 10, T19S, R26E, Unit N, 150'FSL 1655'FWL.

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505 within 20 days. Additional information can be obtained by contacting Kanicia Castillo, COG Operating LLC, One Concho Center, 600 W Illinois Ave, Midland, TX 79701. Phone number is 432-685-4332.

Published in the Artesia Daily Press, Artesia, N.M., August 14, 2014 Legal No. 23133.