PMAM1427555988

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



		<u>ADMINISTRA</u>	ATIVE APPLICA	TION CHECKLI	<u> </u>
7	THIS CHECKLIST IS MA		MINISTRATIVE APPLICATIONS FO		RULES AND REGULATIONS
Appli	cation Acronym:	B t			
	[DHC-Down [PC-Po	gnilgnimmob eloning)	SP-Non-Standard Proration [CTB-Lease Comming [OLS - Off-Lease Storage (pansion] [PMX-Pressurer Disposal] [IPI-Inject Recovery Certification]	ling) [PLC-Pool/Lease] [OLM-Off-Lease Mea ire Maintenance Expans ion Pressure Increase]	Commingling) surement) ion)
	-		•	-	-
[1]	TYPE OF AP [A]		ck Those Which Apply for g Unit - Simultaneous Ded ISP	- 60	15L 716Y HL 4707 OG OPERATING LO
	Check [B]	One Only for [B] or Commingling - Sto	orage - Measurement	~	L29137 Well - SRO State Con
	[C]		al - Pressure Increase - Eni MX		64H 30-015-4213 POOL - Red BLUPK;
	[D]	Other: Specify			Bunespierry, son
[2]	NOTIFICAT: [A]		O: - Check Those Which yalty or Overriding Royalt		Bunespeins, son - Hay Hullow's Bunespeins 30215
	[B]	Offset Operat	ors, Leaseholders or Surfa	ace Owner	30215
	[C]	Application is	s One Which Requires Pu	blished Legal Notice	•
	[D]	Notification a U.S. Bureau of Land	nd/or Concurrent Approv Management - commissioner of Pugic	al by BLM or SLO Lands, State Land Office	
	[E]	For all of the	above, Proof of Notificati	on or Publication is Attac	hed, and/or,
	[F]	☐ Waivers are A	Attached		
[3]		CURATE AND CO ATION INDICATE	MPLETE INFORMAT D ABOVE.	ION REQUIRED TO P	ROCESS THE TYPE
	oval is <mark>accurate</mark> a	nd complete to the b	tify that the information subset of my knowledge. I and notifications are submit	lso understand that no ac	
Mela	Note: nie J. Parker	: Statement must be con	mpleted by an Individual with	managerial and/or supervisor Regulatory Analyst	y capacity. 10/02/2014
	or Type Name	Signalur	e	Title	Date
				mparker@concho.d	som

e-mail Address

DISTRICT I DISTRICT II 811 S. FIRST ST., ARTESIA, NM 05210 Faces: (876) 748-1883 Fee: (876) 748-8780

State of New Mexico b M. Prence Da., Money, No. 88240 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe. New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO ERAZOS RD., AZTEC, NM 87410 Phono: (808) 334-8178 Fax: (808) 334-8170 DISTRICT IV 1230 S. ST. FEARCES RR. SANTA FR. NM 87606 Phone: (808) 476-3480 Faz: (505) 478-5482

☐ AMENDED REPORT As Drilled

	WELL LOCATION AND	ACREAGE DEDICATION PLAT			
API Number 30-015-42130	Fool Code 51010 / 30215	Red Bluff; Bone Spring, South / Hay Hollow; Bone Sprin			
Property Code	Prop	erty Name	Well Number		
40112	SRO S	TATE COM	64H		
OGRID No.		ator Name	Elevation		
229137	COG OPE	RATING, LLC	3011.6		

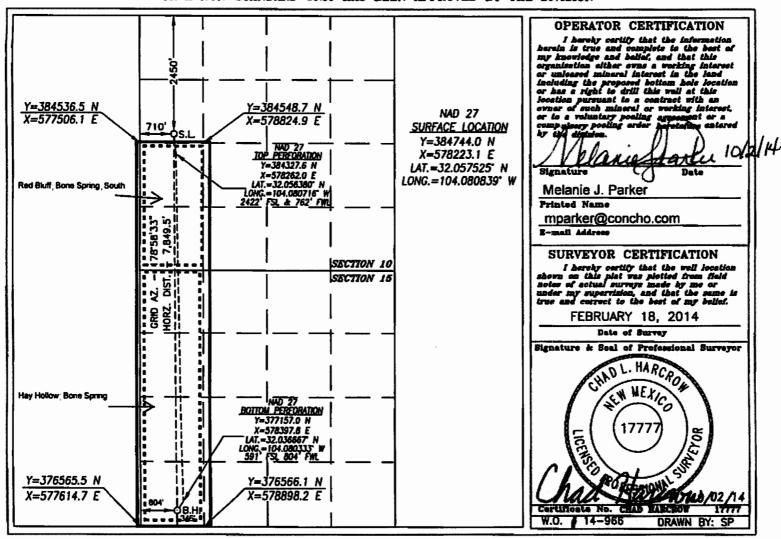
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	10	26 - S	28-E		2450	NORTH	710	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section 15	Township 26-S	Range 28-E	Lot Idn	Feet from the 346	North/South line SOUTH	Feet from the 804	East/West line WEST	County EDDY
Dedicated Acre	Joint o	r Infill Co	nsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





October 2, 2014

Certified Mail - Return Receipt No. 7013 3020 0000 8749 8286

New Mexico Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Attention:

Mr. Michael McMillan

Re:

Application for Unorthodox Well Location and Downhole Commingling

SRO State Com #64H

API No. 30-015-42130

SHL: 2450' FNL & 710' FWL (Unit E) Section 10, T26S, R28E

First take point: 2422' FSL & 762' FWL (Unit L) Section 10, T26S, R28E

BHL: 346' FSL & 804' FWL (Unit M) Section 15, T26S, R28E

Eddy County, New Mexico

Dear Michael:

Pursuant to Division Rule 19.15.15.13, COG Operating LLC (COG) respectfully requests administrative approval of an unorthodox oil well location for its SRO State Com #64H well. This well does not meet the 330' from the outer boundary of the project area requirement. The well was completed with the first perforation at 2422' FSL & 762' FWL, due to a miscalculation during the completion procedure.

COG also requests administrative approval to downhole commingle production from two adjacent pools that this well bore penetrates. The Section 10 portion of the well bore (Units L & M) is in the Red Bluff; Bone Spring, South pool and the Section 15 portion of the well bore (Units D, E, L & M) is in the Hay Hollow; Bone Spring pool. A completed Form C-107A is attached.

COG is the designated operator of all of the offset tracts, therefore no notice is necessary. A letter from COG's landman, Aaron Myers is attached stating that ownership is common throughout both sections and the COG is the operator of both sections under an operating agreement. A copy of this letter has been sent by certified mail, return receipt requested, to the New Mexico State Land Office.

Attached is a Form C-102 showing the project area, with the two pools identified, and the first and last take points of this well.

Thank you for your consideration of this application. Should you have questions or require further information, please contact me at 575-748-6952 or by email at mparker@concho.com.

Sincerely.

Lead Regulatory Analyst



September 30, 2014

Mr. Michael A. McMillan
Engineering and Geological Services Bureau
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re:

SRO State Com #63H & #64H wells

Sec. 10 T265, R28E: All Sec. 15 T265, R28E: All Eddy County, New Mexico

Mr. McMillan,

Pursuant to our conversation earlier today please accept this letter as evidence of COG Operating LLC's ("COG") operatorship in the W/2W/2 of Sections 10 & 15, Township 26S, R28E, Eddy County, New Mexico.

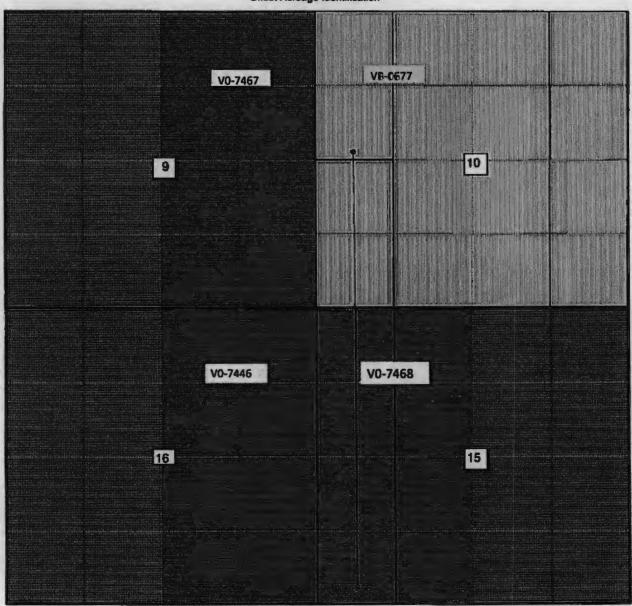
COG's operatorship is established under an operating agreement covering all of Sections 10 & 15, Township 26 South, Range 28 East, Eddy County New Mexico, wherein COG is named the operator of the contract area. The working interests, net revenue interests and overriding royalty interests are the same across all of Sections 10 & 15.

Should you have any questions or need anything further, please feel free to contact me at 432.688.6674. Thank you.

Sincerely,

Aaron Myers

SRO State Corn #64H Application for Downhole Commingling Offset Acreage Identification



Sections 9, 10, 15 & 16, Township 26 South, Range 28 East

Project Area
Red Bluff; Bone Spring, South pool
Hay Hollow; Bone Spring pool
V0-7467 Subject to Joint Operating Agreement naming COG Operating LLC as Operator
VB-0677 Subject to Joint Operating Agreement naming COG Operating LLC as Operator
V0-7468 Subject to Joint Operating Agreement naming COG Operating LLC as Operator
V0-7448 Subject to Joint Operating Agreement naming COG Operating LLC as Operator

Operator

Address

SRO State Com	64H	Unit E, Se	ction 10, T26S, R28E		Eddy Cou	nty, NM	
Lease	Well No.	Unit Letter-Se	ection-Township-Range		Co	unty	
OGRID No. <u>229137</u> Property Cod	e <u>40112</u> API	No. <u>30-015-4213</u>	O Lease Type:Fe	ederal _X_	_StateFee		
DATA ELEMENT	UNITS L&M,	SECTION 10	UNITS D,E,L&M, SE	CTION 15			
Pool Name	Red Bluff; Be	one Spring, South	Hay Hollow; Bone	Spring			
Pool Code		51010	30215		application is to	commingling commingle two	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	921	ontal Wellbore 12-9265'	TVD Horizonta! We 9212-9265'		pools in the same formation. This is a horizontal wellbore and the entire producing interval is 9212-9265' TVD		
,	Perfs - 94	128-16670' MD	Perfs - 9428-1667	0, MD			
Method of Production (Flowing or Antificial Lift)	Arti	ficial lift	Artificial lift				
Bottomhole Pressure (Note: Pressure data with not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)							
Oil Gravity or Gas BTU (Degree API or Gas BTU)	N	o data	No data				
roducing, Shut-In or lew Zone New Well/Completion Ongoing New Well/Completion				Ongoing			
Date and Oil/Gas/Water Rates of Last Production. (Nute: Nor new romes with no production history, applicant shall be required to attach production	Acreage: 8	0 acres	Acreage: 160 acres	S	Allocation of production of this well will be based on acreage instead of production. Total		
estimates and supporting data.)	Date: Rates:		Date: Rates:		dedicated acres	ige is 240 acres.	
Fixed Allocation Percentage (Note: If althoration is based upon something other	Oil	Gas	Oil Gas		Oil	Gas	
than current or past production, supporting data or explanation will be required.)	33%	33 %	67 %	67 %	%	%	
		ADDITION	AL DATA	•			
Are all working, royalty and overriding					Yes_X		
If not, have all working, royalty and ov	erriding royalty	interest owners been	notified by certified mail	3	Yes	No	
Are all produced fluids from all commi	ngled zones con	npatible with each of	her?		Yes_X	No	
Will commingling decrease the value of	f production?				Yes	NoX	
If this well is on, or communitized with or the United States Bureau of Land M				Lands	Yes_X	No	
NMOCD Reference Case No. applicab	le to this well:				_		
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histo Data to support allocation method Notification list of working, royalty Any additional statements, data or	at least one year ry, estimated pro or formula. y and overriding	r. (If not available, and audiction rates and sure royalty interests for	ittach explanation.) ipporting data. uncommon interest cases				

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.



October 2, 2014

Certified Mail - Return Receipt No. 7013 3020 0000 8749 8293

Commissioner of Public Land PO Box 1148 Santa Fe, NM 87504

Re:

Application for Unorthodox Well Location and Downhole Commingling

SRO State Com #63H and SRO State Com #64H

Sections 10 & 15, T26S, R28E Eddy County, New Mexico

Gentlemen:

Enclosed please find copies of Applications for Unorthodox Well Locations and Downhole Commingling for the above referenced wells. You are receiving this notice because the leases involved are NM State oil and gas leases.

Should you have questions or require further information, please contact me at 575-748-6952 or by email at mparker@concho.com.

Sincerely,

Melanie J. Parker

Lead Regulatory Analyst

Enclosures

McMillan, Michael, EMNRD

From:

Melanie Parker < MParker@concho.com>

Sent:

Thursday, October 02, 2014 3:17 PM

To:

McMillan, Michael, EMNRD

Subject:

NSL & DHC APPLICATIONS - SRO STATE COM #63H & #64H

Hi Mike,

The allocation of production between the two pools involved was calculated on an acreage basis as follows:

<u>Pool</u>	<u>Acres</u>	Allocation Calculation	
Red Bluff; Bone Spring, South pool	80	80/240 = .33333	33%
Hay Hollow; Bone Spring pool	160	160/240 = .66667	67%
Total Acreage	240	_	

If you need anything further, please let me know!

Thank you!

Melanie

From: Melanie Parker

Sent: Thursday, October 02, 2014 3:05 PM

To: McMillan, Michael, EMNRD (Michael.McMillan@state.nm.us)

Subject: NSL & DHC APPLICATIONS - SRO STATE COM #63H & #64H

Hi Mike.

Attached are the packages for the NSL & DHC Applications for the SRO State Com #63H and #64H wells. Please let me know if I need to change anything or send more information. I will wait to hear from you before I put the originals in the mail to you.

Thank you for your help. I really appreciate it!

Melanie J. Parker

Lead Regulatory Analyst NM Basin Team

COG Operating LLC

2208 West Main Street Artesia NM 88210 Phone: 575-748-6952



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October 2, 2014

Certified Mail - Return Receipt No. 7013 3020 0000 8749 8293

Commissioner of Public Land PO Box 1148 Santa Fe, NM 87504

Re:

Application for Unorthodox Well Location and Downhole Commingling

SRO State Com #63H and SRO State Com #64H

Sections 10 & 15, T26S, R28E **Eddy County, New Mexico**

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Sincerely,

Melanie J. Parker

Lead Regulatory Analyst

Enclosures