3/2 1/20	1 -	r
3/24/20	13	SUSPENSE

ABOVE THIS LINE FOR DIVISION USE ONLY

3/27/2015

NEW MEXICO OIL CONSERVATION DIVISION



CTB

PMAM150862927

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

<i>"</i> [)
2-H
e #31
54
0 :54 :- 856- \$76
m

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

1 (oulas

Miriam Morales Print or Type Name

Sighature

Production Analyst Title

<u> *\$*/23/15</u> Date

mmorales@yatespetroleum.com e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME:	DPERATOR NAME: Yates Petroleum Corporation					
OPERATOR ADDRESS: 105 South Fourth St. Artesia, NM 88210						
APPLICATION TYPE:						
Deol Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)						
LEASE TYPE: 🔲 Fee 🛛 State 🔲 Federal						
	ting Order? ⊠Yes □No If					
Have the Bureau of Land Ma ⊠Yes □No	nagement (BLM) and State Land	l office (SLO) been notif	fied in writing of	f the proposed comm	ingling	
		DL COMMINGLING s with the following inf				
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes	
		4 -				
	top allowables? Yes No					
	n notified by certified mail of the pro	oposed commingling?	□Yes □No.			
 (4) Measurement type:						

(B) LEASE COMMINGLING Please attach sheets with the following information (1) Pool Name and Code. Berry; Bone Spring, north 5535 (2) Is all production from same source of supply? \square Yes \square No (3) Has all interest owners been notified by certified mail of the proposed commingling? \boxtimes Yes \square No (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING Please attach sheets with the following information

(I) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information

(1) Is all production from same source of supply? \Box Yes \Box No Include proof of notice to all interest owners. (2)

	(E) ADDITIONAL INFORMATION (for all application types)	
	Please attach sheets with the following information	
(1)	A schematic diagram of facility, including legal location.	
(2)	A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.	
(3)	Lease Names, Lease and Well Numbers, and API Numbers.	
I her	reby certify that the information above is true and complete to the best of my knowledge and belief.	

SIGNATURE: Juin Probes	TITLE: Production Analyst	DATE:
TYPE OR PRINT NAME Miriam Morales	TEL	EPHONE NO.: <u>(575) 748-1471</u>

E-MAIL ADDRESS: mmorales@yatespetrolem.com

Submit 1 Copy To Appropriate District Office	State of 3	xico	Form C-103	
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				WELL API NO. 30-025-41672
811 S. First St., Artesia, NM 88210	OIL CONSERV			5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South			STATE SFEE
District IV - (505) 476-3460	Santa Fe	e, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				VO-3524
	LICES AND REPORTS OF	N WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP				-
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FOR	M C-101) FC	OR SUCH	Berry APN State
1. Type of Well: Oil Well	Gas Well 🔲 Other			8. Well Number 5H
2. Name of Operator				9. OGRID Number 025575
Yates Petroleum Corporation				
3. Address of Operator	00010			10. Pool name or Wildcat
105 S. Fourth Street Artesia, NM	. 88210			Berry; Bone Spring, north
4. Well Location				
Unit Letter <u>K</u> :	2655 feet from the S			t from the <u>W</u> line
Section 5	Township 21S			NMPM Lea County
and the second	11. Elevation <i>(Show wh</i> 3718' GR		RKB, RT, GR, etc.)	
12. Check	Appropriate Box to In		ature of Notice, I	Report or Other Data
				•
PERFORM REMEDIAL WORK			COMMENCE DRIL	
TEMPORARILY ABANDON			CASING/CEMENT	
DOWNHOLE COMMINGLE				30B 🛛
	I			
OTHER: Amend Surface Lease C	Commingle CTB-714	\boxtimes	OTHER:	
				tinent dates, including estimated date of starting
any proposed work). SEE R recompletion.	ULE 19.15.7.14 NMAC. For	Multiple C	ompletions: Attach we	ellbore diagram of proposed completion or
Yates Petroleum respectfully requests ad	Iministrative approval to amend CT?	B-714 by addi	ing the Berry APN State #5	iH. The application will now consist of surface lease
commingle of gas for the Berry #3, 5and Septe	mber Grass #1 and the commingling	g of <u>oil</u> for the	e following wells:	
Berry APN State #2H	Berry APN State #3H 9	Berry APN	State #5H	September Grass BSG State Com #1H ${\cal G}$
Berry; Bone Spring, north Sec. 5-T21S-R34E	Berry; Bone Spring, north Sec. 5-T21S-R34E	Berry; Bone Sec. 5-T215	State #5H Spring, north S-R34E	Berry; Bone Spring, north Sec. 5-T21S-R34E
API #30-025-40374	API #30-025-40630	API #30-02		API #30-025-40576
St. Lease # VO-3524 Lea County, NM	St. Lease # VO-3524 Lea County, NM	St. lease #V Lea County		St. lease #VO-3524 & VO-8239 Lea County, NM
	Lea County, NW	Lea County	, 14141	Eeu County, Fun
The battery is located at the Berry APN State # The ownership is diversified. All owners have			l letters are attached.	
		•		
Oil Measurement Each of these wells will be equipped with cont	tinuously metering separators for oil	production p	rior to oil being commingle	ed for sales at the Berry #2H. Total sales/production will be
	e metered (daily well tests) volumes			totals battery volumes daily and monthly for accuracy. An
	•		25 kkla and for the Sonton	shar Crass #111 is 25 bbls
Estimated daily oil production for the Berry #2	:H is 80 ddis, Berry #3H 217 ddis, r	serry #311 IS2	55 bols, and for the Septen	
Gas Measurement The commingling of gas will be for the Berr	v #3H. 5H and the September Gr	ass #1H only.		
Total gas production and sales/transferred will	be based on the measurement at the			ased on EFM readings.
The Agave's CDP meter #11753 is located at the Berry #2H.				
Estimated daily gas production for the Berry #3H is 173 MCF, Berry #5H is 225 MCF and September Grass #1H is 101 MCF.				
The purpose of the Surface Lease Commingle is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
A	$\int dz$			DATE 3/23/15
SIGNATURE <u>Miriam Morales</u>	TITLE_Pro E-mail addre			<u></u> DATE <u></u> com PHONE: <u>575-748-4200</u>
For State Use Only	2		<u>_</u>	

APPROVED BY:	
Conditions of Approval (if any)	:



Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

DISTRICT I 1625 N. French Dr., Hobbs, NM 68240 Phose (575) 393-6161 Fuzz (575) 393-0720 DISTRICT II 1301 K. Grand Avenué, Artesie, NM 68210 Phone (575) 746-1263 Fuzz (575) 748-5720 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-5176 Part (505) 334-5170 DISTRICT IV 1220 S. SL Francis Dr., Santa Fe, NN 87505 Phone (505) 475-3460 Yax: (505) 476-3483

State of New Mexico : JAN 2 4^{E12014} Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. RECEIVED Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

D AMENDED REPORT

Pool Code		•	Pool Name		
and the second sec		<u></u>			
				· · · · · · · · · · · · · · · · · · ·	
Range Lot Idn Feet fi	om the North/South line	Feet from the	East/West line	County	
34 E 2	500 SOUTH	1980	EAST	LEA 🦦	
Bottom Hole Location	If Different From Sur	l face		<u></u>	
Range Lot Idn Feet f	om the North/South line	Feet from the	East/West line	County	
5 34 E 🗳	317565 NORTHS	1971014	EAST	LEA	
Consolidation Code Order No.					
		*			
			EN CONSOLIDA	ATED	
NON-STANDARD UNIT HAS	S BEEN APPROVED BY 1	THE DIVISION			
Lat	OLE LOCATION N 32'31'17.17"	I hereby cert contained herein this best of my k this organisation interest or unlea land including if location or has a this location pur- ourser of suck a or to a voluntar compulsory poolis the division Signature Laura Wa Printed Name laura@yal Email Address SURVEYOI	Kify that the inform is frue and comp moutedge and belief either owns a work sed mineral interest is right to drill this suant to a centraci mineral or working y pooling agreement ng order heretofore 	ation lete to , and that thus hole that well at with an or a enfered by 1/23/14 Dato UM.COM	
Lai Long	- N 32'30'27.04" - W 103'29'23.68"	on this plat was actual surveys supervison and correct fo the Date Surveyor Signothre & Professional Date Surveyor Signothre & Professional	s plotted from field made by me or t that the same is bost of my belie H 1204000 MEX Surveyor 7977 Surveyor 7977 Surveyor	i notes of under my true and f.	
	5535 Prop BERRY Open YATES PETI Surfa P Range Lot Idn Feet fr 34 E 2 Bottom Hole Location P P Range Lot Idn Feet fr 34 E 2 Bottom Hole Location P P Range Lot Idn 2 Tot Idn Feet fr 34 E 3 Consolidation Code Order No. ASSIGNED TO THIS COMPLIA NON-STANDARD UNIT HAS 107 Lof a 1080' SL 1980' SL	5535 Berry; Bone Property Name BERRY APN STATE Operator Name YATES PETROLEUM CORP. Surface Location Surface Location Baige Lot Idn Feet from the North/South line 34 E 2500 SOUTH Bottom Hole Location If Different From Sur 2 Range Lot Idn Feet from the North/South line 34 E 331/565 NORTHS Consolidation Code Order No.	5535 Berry; Bone Spring, North Property Name BERRY APN STATE Operator Name YATES PETROLEUM CORP. Surface Location Surface Location Surface Location Surface Location Batter from the North/South line Set from the Nort	5535 Berry; Bone Spring, North Frequery Name BERRY APN STATE 3H Operator Name State YATES PETROLEUM CORP. 3,738 Surface Location 3,738 Baige Lot Idn Peter from the North/South line Peter from the North/South line Peter from the Sourface Location Baige Lot Idn Peter from the North/South line Peter from the Sourface Bange Lot Idn Peter from the North/South line Peter from the Sourface Bange Lot Idn Peter from the North/South line Peter from the Sourface Assign have Order No. Assign have Order No. Assign have Order No. Assign have Order No. Assign have Division Assign have Division Idor 7 Cord T Hold Non-StanDard Proposed BOTTOM Hold Non-StanDard Division Hold Non-StanDard Division Hold Non-StanDard Surface Location Hold Non-StanDard Surface Location	



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DISTRICT I	092014 01L	Energy, Minerals CONSEF 1220 So	and Natural RVATIC	v Mexico Resources Departme ON DIVIS Francis Dr.	Sub	Revised Augu mit one copy to a	
Phone (606) 334-6178 Faz: (506) 334-6170 S DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 873 Phone (505) 476-3480 Faz: (505) 476-3482	505			exico 87505 _. .GE DEDICATIO	Ν ΡΙΑΤ	AMENDED	REPORT
APJ Number		Pool Code 5535			Pool Name Jone Spring, I	North	
30-025-40576 Property Code /	_/	P	roperty Nam	•		Well Nu	
39221	Sep	otember Gras	perator Nam			1H Eleval	
025575	<u> </u>	ATES PETRO	-		•	3,714'	
		Sur	face Loce				
	21S Range		from the 2480	North/South line South	Feel from the 1955	East/West line East	County Lea
·	Bottom	Hole Location	n lf Diffe	rent From Sur	lace		
	21S Range	Lot Idn Feet	trom the	North/South line North	Feet from the	East/West Line East	County Lea
Dedicated Acres Joint or Ind 160	fill Consolidation	Code Order No		• · · · · · · · · · · · · · · · · · · ·			
NO ALLOWABLE WILL				UNTIL ALL INTER APPROVED BY 1		EN CONSOLIDA	ATED
	5	2480			I hereby cer contained herei the best of my this organisation inferest or unless location or has this location pu owner of such to our for a voluntar computory pool the division. Sighature Laura W Printed Nam laura @Va Email Addres SURVEYO I hereby certify on this plad we actual surveys supervision on correct to the Date Surveye Signature & Professional	e ttespetroleun R CERTIFICAT that the well locat as plotted from field made by me or d that the same is e best of my belie d Seal of Surveyor the 2000' 3000'	vation lete to , and that ing the well at well at with an interest, or a entered by 1/8/14 Date n.com TON to notes of under my irue and

MAR 25,2014



MARTIN YATES, III 1912-1985 FRANK W. YATES

1936-1986

5.P YATES



JOHN A. YATES CHAIRMAN EMERITUS

JOHN A. YATES JR. CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN CHIEF OPERATING OFFICER

105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

RE: Surface Lease Commingle Berry APN State #5H Lea County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to Surface lease commingle oil & gas for the following wells:

Berry APN State #2H Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-40374 St. Lease # VO-3524 Lea County, NM Berry APN State #3H Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-40630 St. Lease # VO-3524 Lea County, NM Berry APN State #5H Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-41672 St. lease #V-3524 Lea County, NM September Grass BSG State Com #1H Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-40576 St. lease #VO-3524 & VO-8239 Lea County, NM

The battery is located at the Berry APN State #2H. The ownership is diversified.

Oil Measurement

Each of these wells will be equipped with continuously metering separators for oil production prior to oil being commingled for sales at the Berry #2H. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to totals battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in this application.

Estimated daily oil production for the Berry #2H is 86 bbls, Berry #3H 217 bbls, Berry #5H is 235 bbls, and for the September Grass #1H is 35 bbls.

Gas Measurement

The commingling of gas will be for the Berry #3H, 5H and the September Grass #1H only.

Total gas production and sales/transferred will be based on the measurement at the CDP and allocated back to each well based on EFM readings. The Agave's CDP meter #11753 is located at the Berry #2H.

Estimated daily gas production for the Berry #3H is 173 MCF, Berry #5H is 225 MCF and September Grass #1H is 101 MCF.

The purpose of the Surface Lease Commingle is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well.

If you have any questions, please contact me at (575)748-4200 (direct line)

Sincerely,

Miriam Morales Production Analyst

I hereby approve this application

Yates Petroleum Corporation Company

MARTIN YATES, III 1912-1985

FRANK W. YATES

5.P YATES



JOHN A. YATES

JOHN A. YATES JR. CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN CHIEF OPERATING OFFICER

105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

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Miriam Morales Production Analyst

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haven Anoude Company: Myco Industries, Inc

MARTIN YATES, III 1912-1985

FRANK W. YATES

5.P YATES 1914-2008



JOHN A. YATES

JOHN A. YATES JR. CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN CHIEF OPERATING OFFICER

105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

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Miriam Morales Production Analyst

I hereby approve this application

Company: Abo Petroleum Corporation

MARTIN YATES, III 1912-1985 FRANK W. YATES 1936-1986

5.P YATES



JOHN A. YATES

JOHN A. YATES JR. CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN CHIEF OPERATING OFFICER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

March 23, 2015

RE: Surface/Lease Commingle Berry APN State #5H Lea County, New Mexico

Dear Interest Owner,

Yates Petroleum is requesting approval from the Oil Conservation Division and the State Land Office to Surface lease commingle oil & gas for the following wells:

Berry APN State #2H Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-40374 St. Lease # VO-3524 Lea County, NM Berry APN State #3H Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-40630 St. Lease # VO-3524 Lea County, NM Berry APN State #5H Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-41672 St. lease #V-3524 Lea County, NM September Grass BSG State Com #1H Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-40576 St. lease #VO-3524 & VO-8239 Lea County, NM

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The purpose of the Surface Lease Commingle is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well.

Any objection must be filed in writing with the Oil Conservation Division in Santa Fe within 20 days from the date the division receives the application. Application will be sent in conjunction with notification to owners.

If you have any questions, please contact me at (575)748-4200 (direct line)

Sincerely. in Klowles

Miriam Morales Production Analyst



PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	IVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by <i>(Printed Name)</i>	Agent Addressee C. Date of Delivery
1. Article Addressed to: EG3, INC PO BOX 1567	D. Is delivery address different from iten If YES, enter delivery address belov	n 1? 🛛 Yes v: 🔲 No
GRAHAM, TX 76450-1567	Service Type Certified Mail® Priority Mail I Registered Return Recei Insured Mail Collect on De A. Restricted Delivery? (Extra Fee)	pt for Merchandise livery
2. Article Number (Transfer from s 7014 0510 0001 0	1743 9325	□ Yes

PS Form 3811, July 2013

į

Domestic Return Receipt



PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

i	i
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	A. Signature X □ Agent Addressee
 so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
THE ALLAR COMPANY PO BOX 1567	
GRAHAM, TX 76450-1567	3. Service Type Ø-Certified Mail [®] □ Priority Mail Express [™] □ Registered □ Return Receipt for Merchandise □ Insured Mail □ Collect on Delivery
	4. Restricted Delivery? (Extra Fee)
2. Article Number (Transfer from servi 7014 0510 0001	0743 9318
PS Form 3811, July 2013 Domestic Ret	urn Receipt



OXY Y-1 COMPANY PO BOX 841803 DALLAS, TX 75284-1803

COMPLETE THIS SECTION ON DELIVERY **SENDER: COMPLETE THIS SECTION** A. Signature Complete items 1, 2, and 3. Also complete C Agent item 4 if Restricted Delivery is desired. Х Print your name and address on the reverse Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 🗋 Yes D. Is delivery address different from item 1? 1. Article Addressed to: D No If YES, enter delivery address below: **OXY Y-1 COMPANY** PO BOX 841803 DALLAS, TX 75284-1803 3. Service Type Certified Mail® □ Priority Mail Express[™]

A 10 401 IA HENOUS HOAL

2. Article Number 7014 0510 0001 0743 9295

241 01 2

Registered

Insured Mail

4. Restricted Delivery? (Extra Fee)

Return Receipt for Merchandise

🛛 Yes

Collect on Delivery



GMT EXPLORATION COMPANY LLC 20333 STATE HWY 249 SUITE 460 HOUSTON, TX 77070-2613

STICKER AT TOP OF ENVELOPE TO THE RIGHT B RETURN ADDRESS, FOLD AT DOTTED LINE COMPLETE THIS SECTION ON DELIVERY **SENDER:** COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. Also complete Agent item 4 if Restricted Delivery is desired. Х Addressee Print your name and address on the reverse so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. D. Is delivery address different from item 1? Yes 1. Article Addressed to: If YES, enter delivery address below: □ No GMT EXPLORATION COMPANY LLC 20333 STATE HWY 249 SUITE 460 HOUSTON, TX 77070-2613 3. Service Type 💋 Certified Mail® □ Priority Mail Express[™] Registered Return Receipt for Merchandise Insured Mail Collect on Delivery 4. Restricted Delivery? (Extra Fee) T Yes 2. Article Number 7014 0510 0001 0743 9301 (Transfer from ser PS Form 3811, July 2013 **Domestic Return Receipt**



YATES BUILDING - 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

ADDRESS SERVICE REQUESTED



]]

New Mexico State Land Office Commissioner of Public Lands 310 Old Santa Fe Trail P.O. Box 1148 Santa Fe, New Mexico 87504-11

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	IVERY									
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. 	A. Signature X Grant Agent Agent Addres B. Received by (Printed Name) C. Date of Deliv										
Attach this card to the back of the mailpiece, or on the front if space permits.	D. Is delivery address different from Iter										
1. Article Addressed to: NEW MEXICO STATE LAND OFFICE	If YES, enter delivery address below										
COMMISIONER OF PUBLIC LANDS 310 OLD SANTA FE TRAIL											
P O BOX 1148 SANTA FE, NM 87504-1148		ceipt for Merchandise									
	Insured Mail Collect on D A. Restricted Delivery? (Extra Fee)	elivery									

PS Form 3811, July 2013

Domestic Return Receipt

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Printed: 3/2	Production I AND 1/31/20					WellComp	WellComp	WellComp	1/31/2015		WellComp	WellComp	12/31/2014		WellComp	11/30/2014		WellComp	WellComp	WellComp	WellComp	WellComp	10/31/2014		WellComp	WellComp	WellComp	WellComp	WellComp	9/30/2014	Delivery System:	New Mexico	Property Type Code	
Printed: 3/27/2015 10:55:42 AM	Production Date Equals 9/30/2014 12:00:00 AM AND 1/31/2015 12:00:00 AM	Report	New Mexico	BERRY DelSys	1/31/2015	BERRY APN STATE #3H/BONE SPRING	BERRY APN STATE #3H/BONE SPRING	BERRY APN STATE #3H/BONE SPRING	15	12/31/2014	BERRY APN STATE #3H/BONE SPRING	BERRY APN STATE #3H/BONE SPRING	014	11/30/2014	BERRY APN STATE #3H/BONE SPRING	014	10/31/2014	BERRY APN STATE #3H/BONE SPRING	014	9/30/2014	BERRY APN STATE #3H/BONE SPRING	14	ystem: DS00840 BERRY DelSys		Property Header Name									
		Total:	Total:	Total:	l otal:	31	31	31		Total:	31	31		Total:	30		Total:	31	31	31	31	31		Total:	30	30	30	30	30		Ø		Days Up	
Page:		5,290.00	5,290.00	5,290.00	927.00	0.00	0.00	927.00		705.00	0,00	705.00		998.00	998.00		1,409.00	0.00	0.00	0.00	0.00	1,409.00		1,251.00	0.00	0.00	0.00	0.00	1,251.00				0il Beg Inv	
-		4,540.00	4,540.00	4,540.00	501.00	0.00	0.00	501.00		927.00	0.00	927.00		705.00	705.00		998.00	0.00	0.00	0.00	0.00	998.00		1,409.00	0.00	0.00	0.00	0.00	1,409.00				End Inv	
		30,970.00	30,970.00	30,970.00	5,188.00	0.00	0.00	5,188.00		5,142.00	0.00	5,142.00		5,301.00	5,301.00		7,492.00	0.00	0.00	0,00	0,00	7,492.00		7,847.00	0.00	0.00	0.00	0.00	7,847.00				Oil Production	i roa mistory - montany sy serisys and men comp - miore
		31,606.00	31,606.00	31,606.00	5,592.00	0.00	0.00	5,592.00		4,917.00	0,00	4,917,00		5,594.00	5,594.00		7,861.00	0.00	0.00	0.00	0.00	7,861.00		7,642.00	0.00	0.00	0.00	0,00	7,642.00				Oil Sales	uny 29 22
		109.00	109.00	109.00	22.00	19.00	3,00	0.00		3.00	3,00	0.00		0.00	0.00		37,00	16.00	12.00	5.00	4.00	0.00		47.00	19.00	15.00	8.00	5.00	0.00				Oil Uses	
		22,820.00	22,820.00	22,820.00	5,749.00	0.00	0.00	5,749.00		1,747.00	0.00	1,747.00		3,983.00	3,983.00		5,250.00	0.00	0.00	0.00	0.00	5,250.00		6,091.00	0.00	0.00	0.00	0.00	6,091.00				Gas Production	
		22,820.00	22,820.00	22,820.00	5,749.00	0.00	0.00	5,749.00		1,747.00	0.00	1,747.00		3,983.00	3,983.00		5,250.00	0.00	0.00	0.00	0.00	5,250.00		6,091.00	0.00	0.00	0.00	0.00	6,091.00				Gas Sales	
		30,602.76	30,602.76	30,602.76	7,499.87	0.00	0.00	7,499.87		2,326.06	0.00	2,326.06		5,391.48	5,391.48		7,086.60	0.00	0.00	0.00	0.00	7,086.60		8,298.75	0.00	0.00	0.00	0.00	8,298.75				Gas Sales MMBTU	5
		0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	0.00		0.00	0.00	0,00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00				Gas Uses	
		10,166.00	10,166.00	10,166.00	1,553.00	0,00	0.00	1,553.00		1,840.00	0.00	1,840.00		1,700.00	1,700.00		2,466.00	0.00	0.00	0.00	0.00	2,466.00		2,607.00	0.00	0.00	0.00	0.00	2,607.00				Water Production	
EisR		10,166.00	10,166.00	10,166.00	1,553.00	0.00	0.00	1,553.00		1,840.00	0.00	1,840.00		1,700.00	1,700.00		2,466.00	0.00	0.00	0.00	0.00	2,466.00		2,607.00	0.00	0.00	0.00	0.00	2,607.00				Water Uses	
EisRpt0001000170		0.00	0.00	0.00	0.00	0.00	0,00	0.00		0,00	0.00	0.00		0.00	0.00		0.00	0.00	D.00	0,00	0.00	0.00		0.00	0.00	0,00	0.00	0.00	0.00				Water	

State In List 'New Mexico' Well Equals 000737 BERRY APN STATE #3H

Prod History - Monthly by Delsys and Well Comp - Whole

EisRpt0001000170

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Printed.	Product AND 1/2 State in						WellComp	WellComp	1/3		WellComp	WellComp	12/		WellComp	11/.		WellComp	WellComp	WellComp	WellComp	10/.		WellComp	WeilComp	WellComp	WellComp	WellComp	9/3	Delive	New Mexico	Property Type Code	
Printed: 3/27/2015 10:55.08 AM	Production Date Equals 9/30/2014 12:00:00 AM AND 1/31/2015 12:00:00 AM State In List 'New Mexico'	Report	New Mexico	BERRY DelSys	1/31/2013	BERRY AFN STATE #21/BUNE (1/31/2015	12/31/2014	BERRY APN STATE #2H/BONE	IP BERRY APN STATE #2H/BONE SPRING	12/31/2014	1/30/2014	BERRY APN STATE #2H/BONE	11/30/2014	10/31/2014	BERRY APN STATE #2H/BONE				10/31/2014	9/30/2014	1p BERRY APN STATE #2H/BONE SPRING			1p BERRY APN STATE #2H/BONE SPRING		9/30/2014	Delivery System: DS00840 BERRY DelSys	exico	/ Property Header Name	
		Total:	Total:	Total:	lotal:	67	29	29		Total:	30	30		Total:	28		Total:	31	31	31	31		Total:	30	30	30	30	30		\$		Days Up	
Page: 1		1,897.00	1,897.00	1,897.00	344.00	0.00	0.00	344.00		291.00	0.00	291.00		382.00	382.00		451.00	0.00	0.00	0.00	451.00		429.00	0.00	0.00	0.00	0.00	429.00				Beg Inv	P
-		1,716.00	1,716.00	1,716.00	248.00	0.00	0.00	248.00		344.00	0.00	344.00		291.00	291.00		382.00	0.00	0.00	0.00	382.00		451.00	0.00	0.00	0.00	0,00	451.00				OII Inv	rod Histo
		12,190.00	12,190.00	12,190.00	2,679.00	0.00	0.00	2,679.00		1,876.00	0.00	1,876.00		2,211.00	2,211.00		2,947.00	0.00	0.00	0.00	2,947.00		2,477.00	0.00	0.00	0.00	0.00	2,477.00				Oil Production	ry - Mon
		12,327.00	12,327.00	12,327.00	2,763.00	0.00	0.00	2,763.00		1,822.00	0.00	1,822.00		2,302.00	2,302.00		2,999.00	0.00	0.00	0.00	2,999.00		2,441.00	0.00	0.00	0.00	0.00	2,441.00				0ii Sales	Prod History - Monthly by Delsys and Well Comp - Whole
		40.00	40.00	40.00	12.00	10.00	2.00	0.00		1.00	1.00	0.00		0.00	0.00		13.00	6,00	5.00	2.00	0.00		14.00	6.00	5.00	2.00	1.00	0.00				Oil Uses	lsys and
		27,497.00	27,497.00	27,497.00	4,366.00	0.00	0.00	4,366.00		4,578.00	0.00	4,578.00		5,422.00	5,422.00		6,706.00	0.00	0.00	0.00	6,706.00		6,425.00	0.00	0.00	0.00	0.00	6,425.00				Gas Production	Well Co
		25,507.00	25,507.00	25,507.00	3,978.00	00.0	0.00	3,978.00		3,489.00	0.00	3,489.00		5,277.00	5,277.00		6,338.00	0.00	0.00	0.00	6,338.00		6,425.00	0.00	0.00	0.00	0.00	6,425.00				Gas Sales	mp - Who
		35,245.87	35,245.87	35,245.87	5,624.29	0.00	0.00	5,624.29		4,841.39	0.00	4,841.39		7,197.60	7,197.60		8,591.77	0.00	0.00	0.00	8,591.77		8,990.82	0.00	0.00	0.00	0.00	8,990.82				Gas Sales MMBTU	ē
		1,990.00	1,990.00	1,990.00	388.00	0.00	0.00	388.00		1,089.00	0.00	1,089.00		145.00	145.00		368.00	0.00	0.00	0.00	368.00		0.00	0.00	0.00	0.00	0.00	0.00				Gas Uses	
		10,317.00	10,317.00	10,317.00	2,505.00	0.00	0.00	2,505.00		1,345.00	0.00	1,345.00		1,768.00	1,768.00		2,529.00	0.00	0,00	0.00	2,529.00		2,170.00	0.00	0.00	0.00	0.00	2,170.00				Water Production	
Eisr		10,317.00	10,317.00	10,317.00	2,505.00	0.00	0.00	2,505.00		1,345.00	0.00	1,345.00		1,768.00	1,768.00		2,529.00	0.00	0.00	0.00	2,529.00		2,170.00	0.00	0.00	0.00	0.00	2,170.00				Water Uses	
EisRpt0001000170		0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00				Water Injection	

Prod History - Monthly by Delsys and Well Comp - Whole

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Well Equals 000736 BERRY APN STATE #2H

EisRpt0001000170

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Printed: 3/27/2015 10:53:11 AM	Production Date Equals 9/30/2014 12:00:00 AM AND 1/31/2015 12:00:00 AM State in List 'New Mexico' Well Equals 002257 DATE BTB STATE COM #4H	Report	New Mexico	DATE & CRANBERRY DelSys	WellComp DATE BTB STATE COM #4H 1/31/2015	Property Property Type Header Code Name New Mexico Delivery System: DS01962 DATE & CRANB 1/31/2015
		Total:	Total:	Total:	31 Total:	Days Up DATE & CRANBERRY DelSys
Page:		0.00	0.00	0.00	0.00	₽₽₽₽
_		1,713.00	1,713,00	1,713.00	1,713.00	rod Hist
		5,713.00	5,713.00	5,713.00	5,713.00 5,713.00	oit Production
		4,000.00	4,000,00	4,000.00	4,000.00	Prod History - Monthly by Delsys and
		0.00	0.00	0.00	0.00	on Uses
		2,405.00	2,405.00	2,405.00	2,405.00	
		2,405.00	2,405.00	2,405,00	2,405.00	Well Comp - Whole Gas Gas Production Sales
		2,671,63	2,671.63	2,671.63	2,671.63	Gas Sales
		0.00	0.00	0.00	0.00	5 G G 8 S 8 S
		14,454.00	14,454.00	14,454.00	14,454.00	Production
E: SZ		10,565.00	10,565.00	10,565.00	10,565.00 10,565.00	Water Uses
EisRpt0001000170		3,889.00	3,889.00	3,889.00	3,889.00	Water

Production Date Equals 9/30/2014 12:00:00 AM State In List 'New Mexico' Well Equals 001931 CRANBERRY BSU STATE COM #5H	Report	New Mexico	DATE & CRANBERRY DelSys	1/31/2015	WellComp CRANBERRY BSU STATE COM #5H	Delivery system: DS01962 DATE & CRANBERRY Delsys 1/31/2015	Property Property Type Header Code Name	
	Total:	Total:	Total:	Total:	31	SERRY DelSy	Days Up	
	0,00	0.00	0,00	0.00	0.00	ũ	Beg Inv	-
	201.00	201.00	201.00	201.00	201.00		End Inv	rod Histo
	671.00	671.00	671.00	671.00	671.00		Oil Production	ry - Mont
	470.00	470.00	470.00	470.00	470.00		0il Sales	Prod History - Monthly by Delsys and W
	0.00	0.00	0.00	0.00	0.00		Oil Uses	sys and
	253.00	253.00	253.00	253.00	253.00		Gas Production	d Well Corr
	253.00	253.00	253,00	253.00	253.00		Gas Sales	lell Comp - Whole
	281.37	281.37	281.37	281.37	281.37		Gas Sales MMBTU	
	0.00	0.00	0.00	0.00	0.00		Gas Uses	
	5,083.00	5,083,00	5,083.00	5,083,00	5,083.00		Water Production	
	3,715.00	3,715.00	3,715.00	3,715.00	3,715.00		Water Uses	
	1,368.00	1,368.00	1,368.00	1,368,00	1.368.00		Water Injection	

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EisRpt0001000170

SHITHALER GRASS BSG ST COM SEPTEMEER GRASS BSG ST CO
SEPTEMBER GRASS BSG ST COM 31 1700 19600 1047,00 1075,00 0.00 56200 562800
SEPTEMBER GRASS BASIS TCOM 31 0.00 0
1/2014 Total: 1/2000<
SEPTEMBER GRASS BSG ST COM INNOVATI 10 130.0 130.0 519.00 582.00 0.00 3.228.00 3.227.00 1.347.00
I2014 ISEPTEMBER GRASS BSG ST COM SEPTEMBER GRASS BSG ST COM SE ST COM SEPTEMBER GRASS BSG ST COM SEPTEMBER GRASS ST COM SEPTEMBER GRASS BSG ST
SEPTEMBER GRASS BSG ST COM 12/31/2014 10 73.00 168.00 986.00 891.00 0.00 1,347.00 1,347.00 1,613.55 SEPTEMBER GRASS BSG ST COM SEPTEMBER GRASS BSG ST COM SEPTEMBER GRASS BSG ST COM IV1/2015 31 168.00 1,250.0 1,357.00 1,394.00 0.00 600 600 953.94 SEPTEMBER GRASS BSG ST COM SEPTEMBER GRASS BSG ST COM IV1/2015 31 168.00 125.00 1,357.00 1,394.00 0.00 6
Instruct
SEPTEMBER GRASS BSG ST COM SEPTEMBER GRASS BSG ST COM SEPTEMBER GRASS BSG ST COM 31 168.00 125.00 1,357.00 1,394.00 0
SEPTEMBER GRASS BSG ST COM 31 0.00 0.00 0.00 0.00 1.00 0
131/2015 Total: 168.00 125.00 1,357.00 1,354.00 66.00 868.00 868.00 953.84 Total: 691.00 672.00 4,863.00 4,864.00 12.00 14,270.00 14,270.00 18,070.61 Report Total: 691.00 672.00 4,863.00 4,864.00 12.00 14,270.00 14,270.00 18,070.61 Report Total: 691.00 672.00 4,863.00 4,864.00 12.00 14,270.00 14,270.00 18,070.61
Total: 691.00 672.00 4,863.00 4,864.00 12.00 14,270.00 14,270.00 18,070.61 Total: 691.00 672.00 4,863.00 4,864.00 12.00 14,270.00 14,270.00 18,070.61 Report Total: 691.00 672.00 4,863.00 4,864.00 12.00 14,270.00 14,270.00 18,070.61
Total: 691.00 672.00 4,863.00 4,864.00 12.00 14,270.00 14,270.00 18,070.61 Report Total: 691.00 672.00 4,863.00 4,864.00 12.00 14,270.00 14,270.00 18,070.61
Report Total: 691.00 672.00 4,863.00 4.864.00 12.00 14,270.00 14,270.00 18,070.61
AND 1/31/2015 12:00:00 AM State In List 'New Mexico' Weil Equals 00/7657 SEPTEMBER GRASS BSG ST COM 1H

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Page: 1

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