

DATE IN 4/27/2015	SUSPENSE	ENGINEER MAM	LOGGED IN 4/27/2015	TYPE CTB	APP NO. PMAM151742229
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman
Print or Type Name

Signature

Regulatory Compliance Prof.
Title

04.23.15
Date

Erin.Workman@dmv.com
E-mail Address



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

405 552-7970 Phone
Erin.workman@dvn.com

April 23, 2015

Mr. Richard Ezeanyim
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

RECEIVED OCD
2015 APR 24 P 12:06

Re: Central Tank Battery & Commingling
Bootes 15 Fed Com 1H & 2H
Leases: NMNM101600 NMNM098186, NMNM120900, NMNM102040, NMNM0005470C, & NM102040
API: #30-015-40407, #30-015-40408
Pool: (41480) Lusk; Bone Spring, West
Eddy County, New Mexico

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B & BLM 3160-5 Sundry Notice of Intent for a Central Tank Battery for the aforementioned wells.

A copy of our application submitted to the Division & BLM's Approval is attached.

The working interest, royalty interest and overriding royalty interest owners are not identical; notification has been sent via certified mail (see attached).

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-7970.

Sincerely,


Erin Workman
Regulatory Compliance Professional

Enclosures

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP

OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Coriolis Test Method)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

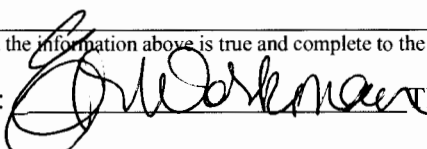
(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Regulatory Compliance Prof. DATE: 04.23.15

TYPE OR PRINT NAME: Erin Workman TELEPHONE NUMBER: 405-552-7970

E-MAIL ADDRESS: Erin.workman@dvn.com

APPLICATION FOR A CENTRAL TANK BATTERY & COMMINGLING

Proposal for the Bootes 15 Fed Com 1H & Bootes 15 Fed Com 2H:

Devon Energy Production Company, LP is requesting approval for the Central Tank Battery & Commingling for the following wells:

Federal Lease NMNM101600, NM 0005470C, NMNM102040 (12.5% Royalty Rate) CANM 131806							
Well Name	Location	API #	Pool 41480	BOPD	Oil Gravities	MCFPD	BTU
Bootes 15 Fed Com 1H	NENE, Sec 15, T19S, R31E	30-015- 40407	Lusk; Bone Spring: West	106	35	238	1275.5

Federal Lease NMNM101600, NMNM 098186, NMNM120900, NMNM102040, (12.5% Royalty Rate) CANM131807

Oil							
Well Name	Location	API #	Pool 41480	BOPD	Gravities	MCFPD	BTU
Bootes 15 Fed Com 2H	NWNE, Sec 15, T19S, R31E	30-015- 40408	Lusk; Bone Spring: West	61	35	36	1275.5*

*These are proposed totals for these wells; once these wells are drilled the production information will be amended.

Attached is a map displays the federal leases and well locations in Section 15. T19S. R31E. The approved communication agreements for the Bootes 15 Fed Com 1H is NMNM131806 and the Bootes 15 Fed Com 2H is NMNM 131807.

The BLM's interest these wells are the same.

Oil & Gas metering:

The central tank battery is located on at the Bootes 15 Fed Com 1H, located NENE in Sec. 15, T19S, R31E, in Eddy County, New Mexico. The Bootes 15 Fed Com 1H production will flow through its own two phase separator, with a coriolis meter for the oil, flow meter to meter the water, and gas allocation meter to meter the gas. The Bootes 15 Fed Com 2H production will flow through its own two phase separator with a coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas.

The Bootes 15 Fed Com 1H Battery will have three oil tanks that both wells will utilize and they have a common Duke Energy Central Delivery Point #13135418 which is located on the east side of the facility. Oil, gas, and water volumes from the both wells producing to this battery will be determined by using a test separator/heater treater at the proposed facility. Oil sold through a common lact meter using a Smith Meter S/NP65563083.

The Bootes 15 Fed Com 1H flows into a production header, then to a 2 phase separator, where after separation gas is routed to the gas allocation meter #677-49-077, then to the DCP CDP #13135418 on location. After separation, produced water and oil flow into a heater/treater are separated, the oil is then metered with a Micro Motion Coriolis Meter S/N 14327037 and water is metered utilizing a turbine meter. The oil then flows into an oil production line where it is combined with the Bootes 15 Fed Com 2H and then to one of the 500 bbl. Once measured, the water flows into one of the 500 bbl. produced water tanks, along with the water from the other well.

The Bootes 15 Fed Com 2H flows into a production header, then to a 2 phase separator, where after separation gas is routed to the gas allocation meter (will provide number upon receipt), then to the DCP CDP #13135418 on location. After separation, produced water and oil flow into a heater/treater are separated, the oil is then metered with a Micro Motion Coriolis Meter (will provide number upon receipt) and water is metered utilizing a turbine meter. The oil then flows into an oil production line where it is combined with the Bootes 15 Fed Com 1H and then to one of the 500 bbl. Once measured, the water flows into one of the 500 bbl. produced water tanks, along with the water from the other well.

Oil production will be allocated on a daily basis based on the Micro Motion Coriolis Meter for each well. These meters will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. Gas production for the Bootes 15 Fed Com 1H & 2H will be allocated on a daily basis using the gas allocation meters, for the 1H the #677-49-077 and for the 2H gas meter (will be provided upon receipt). The gas production from each allocation meter will commingle and flow through Duke Energy CDP #13135418 on the east side of the facility. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, communization agreement boundaries, and location of wells, facility, and gas sales meter. The proposed commingling is appropriate based on the BLM's guidance in IM 2013-152. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners are not identical and have been notified of this proposal via certified mail (see attached).

Signed:

Printed Name: Erik Workman

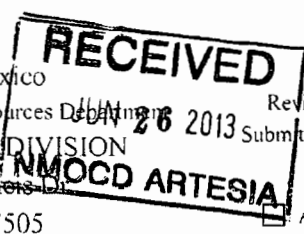
Title: Regulatory Compliance Professional

Date: 04.23.15

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 15, 2009
Submit one copy to appropriate
District Office
☒ AMENDED REPORT



WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-40407		² Pool Code 41480		³ Pool Name Lusk; Bone Spring West					
⁴ Property Code 39287		⁵ Property Name BOOTES 15 FED COM						⁶ Well Number 1H	
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.						⁹ Elevation 3548.9	
¹⁰ Surface Location									
UL or lot no. A	Section 15	Township 19 S	Range 31 E	Lot Idn	Feet from the	North/South line NORTH	Feet from the	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. P	Section 15	Township 19 S	Range 31 E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the	East/West line EAST	County EDDY
¹² Dedicated Acres 160		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER LAT. = 32.6677070°N LONG. = 103.8657579°W NMSP EAST (FT) N = 606959.77 E = 685220.75		N Q CORNER LAT. = 32.6677214°N LONG. = 103.8571804°W NMSP EAST (FT) N = 606976.74 E = 687860.25		SURFACE LOCATION NE CORNER LAT. = 32.6677340°N LONG. = 103.8481008°W NMSP EAST (FT) N = 606993.26 E = 69000.40		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
PP: 330 FNL & 363 FEL Project Area: Production Area:		BOOTES 15 FEDERAL COM 1H ELEV. = 3548.9' LAT. = 32.6675950°N (NAD83) LONG. = 103.8497050°W NMSP EAST (FT) N = 606941.15 E = 690160.83		EQ CORNER LAT. = 32.660758°N LONG. = 103.8481800°W NMSP EAST (FT) N = 60452.66 E = 69018.84		Signature: Date: 6-24-13 Printed Name: Judy A. Barnett, Regulatory Specialist	
SW CORNER LAT. = 32.6531943°N LONG. = 103.8657142°W NMSP EAST (FT) N = 601679.93 E = 685257.46		S Q CORNER LAT. = 32.6532052°N LONG. = 103.8571400°W NMSP EAST (FT) N = 601695.64 E = 687896.37		BOTTOM OF HOLE LAT. = 32.6541496°N LONG. = 103.8495656°W NMSP EAST (FT) N = 602049.61 E = 690195.24		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: FEBRUARY 29, 2012 Signature and Seal of Professional Surveyor: Certificate Number: FILIMON F. JARAMILLO, PLS 12797 SURVEY NO. 331	

SURVEY NO. 852A



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

405 552-7970 Phone
Erin.workman@devn.com

April 23, 2015

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery & Commingling
Bootes 15 Fed Com 1H & 2H
Leases: NMNM101600 NMNM098186, NMNM120900, NMNM102040, NMNM0005470C, & NM102040
API: #30-015-40407, #30-015-40408
Pool: (41480) Lusk; Bone Spring, West
Eddy County, New Mexico

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to permit a Central Tank Battery & Commingling for the aforementioned wells from the aforementioned leases and pools.

A copy of our application submitted to the Division and BLM's is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division, Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

A handwritten signature in black ink, appearing to read "Erin Workman". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Erin Workman
Regulatory Compliance Professional

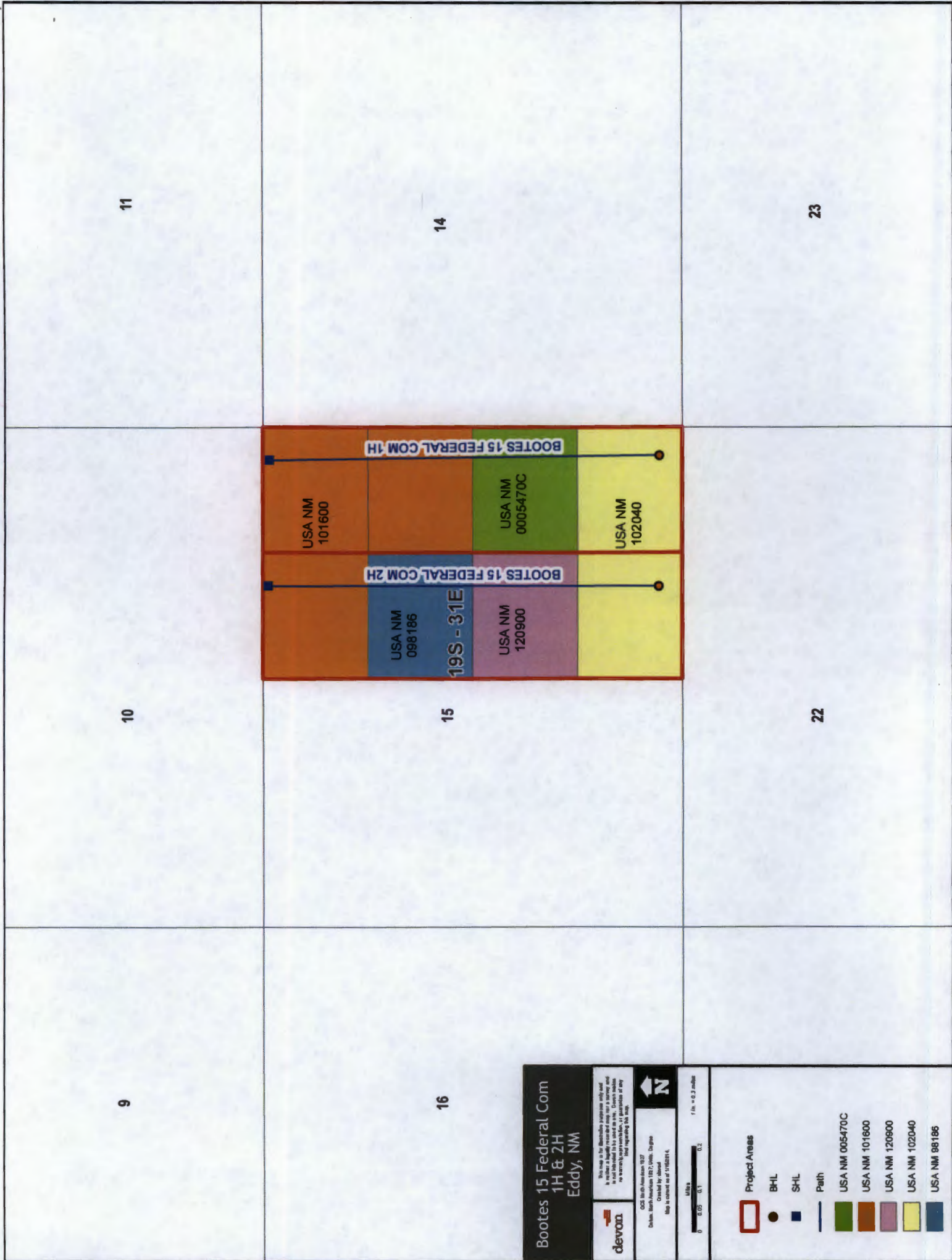
Enclosures

CERTIFIED MAILING LISTMailing Reference: **Bootes 15 Commingle**

<u>Repondent Name/Address:</u>	<u>Certified Mailing Number:</u>
ABO Petroleum Corporation P.O. Box 900 Artesia, NM 88211-0900	91 7199 9991 7032 9638 8011
Andersen-Malone, LLC P.O. Box 87 Roswell, NM 88202-0087	91 7199 9991 7032 9638 8028
Anne S. Johnson 14511 W. Selma Street Wichita, KS 67227-7719	91 7199 9991 7032 9638 8035
Barbara B. Sweeney Trust 163 S. Garfield Street Denver, CO 80209-3117	91 7199 9991 7032 9638 8042
Barbara Kruse Frankenfield 7333 Wooded Acres Trail Mansfield, TX 76063	91 7199 9991 7032 9638 8059
Carl A Robinson Production Ltd 908 West Berry Fort Worth, TX 76110	91 7199 9991 7030 9086 3837
Charles F. Malone, Jr. 2701 Chrysler Drive Roswell, NM 88201-5207	91 7199 9991 7032 9638 8073
COG Operating LLC P.O. Box 849929 Dallas, TX 75284-9929	91 7199 9991 7032 9638 8080
Edgar F. Puryear NO CURRENT ADDRESS	91 7199 9991 7032 9638 8097
Elizabeth Eaton 5870 S. Curtice Street Littleton, CO 80120	91 7199 9991 7032 9638 8103
Enduro Operating, LLC P.O. Box 162165 Fort Worth, TX 76161-2165	91 7199 9991 7032 9638 8110
Gilbert J. Eaton 508 4th Street Newark, DE 19711-6745	91 7199 9991 7032 9638 8127
Higgins Trust Inc. P.O. Box 6905 Thomasville, GA 31758-6905	91 7199 9991 7032 9638 8134
James Gebel P.O. Box 162 Roswell, NM 88202-0162	91 7199 9991 7032 9638 8141
Jane Malone Stockton 6756 Old Chisum Trail Dexter, NM 88230	91 7199 9991 7032 9638 8158

CERTIFIED MAILING LISTMailing Reference: **Bootes 15 Commingle**

<u>Repondent Name/Address:</u>	<u>Certified Mailing Number:</u>
Jean A. Eaton UNKNOWN ADDRESS	91 7199 9991 7032 9638 8165
Katharine Ann Malone 4104 24th Street #551 San Francisco, CA 94114-3615	91 7199 9991 7032 9638 8172
Laura Lynn McCampbell 6023 Weymouth Drive Dallas, TX 75252-7937	91 7199 9991 7032 9638 8189
Linda Schwarz 324 W. Ramona Avenue Colorado Springs, CO 80905	91 7199 9991 7032 9638 8196
McCombs Energy, Ltd. 5599 San Felipe Street, Suite 1200 Houston, TX 77056	91 7199 9991 7032 9638 8202
Myco Industries, Inc. P.O. Box 840 Artesia, NM 88211-0840	91 7199 9991 7032 9638 8219
Nearburg Exploration Co, LLC P.O. Box 678100 Dallas, TX 75267-8100	91 7199 9991 7032 9638 8226
ONRR P.O. Box 25627 Denver, CO 80225-0627	91 7199 9991 7032 9638 8233
OXY Y-1 Co. P.O. Box 841803 Dallas, TX 75284-1803	91 7199 9991 7032 9638 8240
Pamela Anne Evans 7625 Parkview Circle Austin, TX 78731-1127	91 7199 9991 7032 9638 8257
Sandra Leigh Terry P.O. Box 12617 El Paso, TX 79913	91 7199 9991 7032 9638 8271
Susan Lynn Terry 7200 Montgomery Blvd NE, Suite 367 Albuquerque, NM 87109	91 7199 9991 7032 9638 8288
Vera Leah Cox 703 Lake Meadows Drive Rock Wall, TX 75087	91 7199 9991 7030 9086 3844
Russell J. Cox 703 Lake Meadows Drive Rock Wall, TX 75087	91 7199 9991 7030 9086 3851
ZPZ Delaware I, LLC P.O. Box 840133 Dallas, TX 75284-0133	91 7199 9991 7032 9638 8318



Bootes 15 Federal Com
1H & 2H
Eddy, NM

devon

This map is for informational purposes only and is not intended to be used as a legal document. It is not intended to be used as a legal document. It is not intended to be used as a legal document. It is not intended to be used as a legal document.

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0 0.05 0.1 0.2

Miles

1 in. = 0.2 miles

Project Areas

BHL

SHL

Path

USA NM 005470C

USA NM 101600

USA NM 120900

USA NM 102040

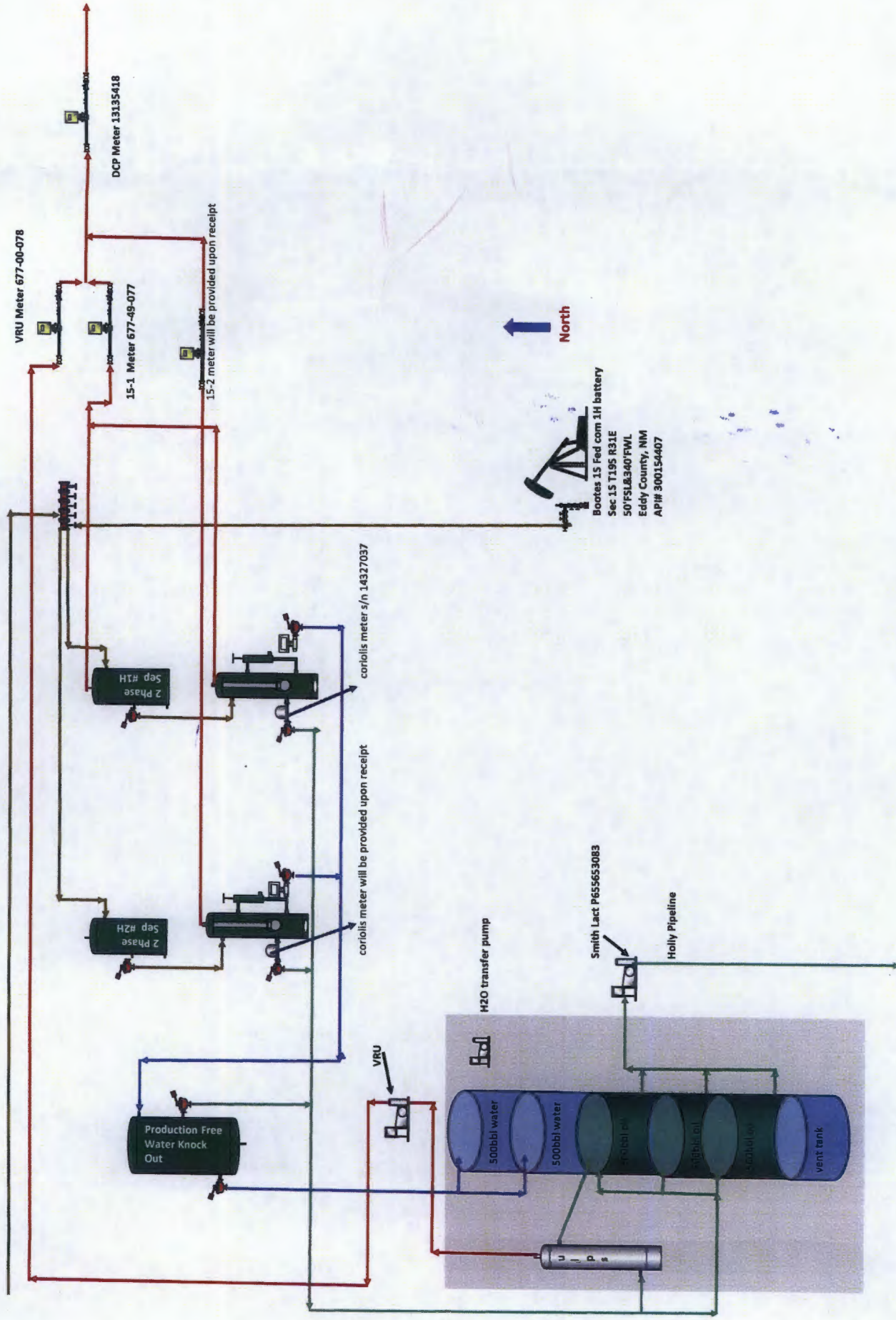
USA NM 098186

Bootes 15 Fed com 1H battery
 Sec 15 T19S R31E
 50°FSL&340°FWL
 Eddy County, NM

Production System: Closed

All Valves will be sealed 30
 minutes prior to sales

PROCESS FLOW DIAGRAM



Note:
 Devon Energy Site Security Plan
 located in the Artesia Office



Well ID	WC ID	WC Name	Alt WC Key	Well API	Date	Year	Month	State	Field ID	Wtr Prod	Oil Prod	Gas Prod
32421	1	BOOTES 15 FED COM 1H	9005666	300154040700	9/30/2014	2014	9	NEW MEXICO	942	4,645.98	1,847.82	4,169.00
32421	1	BOOTES 15 FED COM 1H	9005666	300154040700	10/31/2014	2014	10	NEW MEXICO	942	5,013.22	1,872.41	4,352.00
32421	1	BOOTES 15 FED COM 1H	9005666	300154040700	11/30/2014	2014	11	NEW MEXICO	942	4,818.04	1,929.76	4,142.00
32421	1	BOOTES 15 FED COM 1H	9005666	300154040700	12/31/2014	2014	12	NEW MEXICO	942	4,620.25	1,809.58	3,852.00
32421	1	BOOTES 15 FED COM 1H	9005666	300154040700	1/31/2015	2015	1	NEW MEXICO	942	3,623.87	1,549.43	3,112.00
32421	1	BOOTES 15 FED COM 1H	9005666	300154040700	2/28/2015	2015	2	NEW MEXICO	942	3,427.93	1,324.99	2,569.00
										26,149.29	10,333.99	22,196.00

Well ID	WC ID	WC Name	Alt WC Key	Well API	Date	Year	Month	State	Field ID	Wtr Prod	Oil Prod	Gas Prod
32616	1	BOOTES 15 FED COM 2H	9005667	300154040800	9/30/2014	2014	9	NEW MEXICO	942	1,978.02	830.59	556.00
32616	1	BOOTES 15 FED COM 2H	9005667	300154040800	10/31/2014	2014	10	NEW MEXICO	942	1,998.78	896.38	567.00
32616	1	BOOTES 15 FED COM 2H	9005667	300154040800	11/30/2014	2014	11	NEW MEXICO	942	1,836.96	808.97	549.00
32616	1	BOOTES 15 FED COM 2H	9005667	300154040800	12/31/2014	2014	12	NEW MEXICO	942	2,006.75	779.38	513.00
32616	1	BOOTES 15 FED COM 2H	9005667	300154040800	1/31/2015	2015	1	NEW MEXICO	942	1,614.13	698.72	507.00
32616	1	BOOTES 15 FED COM 2H	9005667	300154040800	2/28/2015	2015	2	NEW MEXICO	942	1,303.07	679.60	642.00
										10,737.71	4,693.64	3,334.00

OPERATOR'S COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM102040
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: ERIN L WORKMAN Email: ERIN.WORKMAN@DVN.COM		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970	7. If Unit or CA/Agreement, Name and/or No. NMNM131806
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T19S R31E NENE 50FNL 340FEL		8. Well Name and No. BOOTES 15 FED COM 1H
		9. API Well No. 30-015-40407-00-S1
		10. Field and Pool, or Exploratory LUSK
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company respectfully requests a Central Tank Battery and commingle for the following wells:

Bootes 15 Fed Com 1H *CA*
NENE, Sec. 15, T19S, R31E *NM 131806*
30-015-40407
Lusk; Bone Spring, West

Bootes 15 Fed Com 2H *CA*
NWNE, Sec. 15, T19S, R31E *NM 131807*
30-015-40408
Lusk; Bone Spring, West

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #234223 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by MEIGHAN SALAS on 04/30/2014 (14MMS0041SE)	
Name (Printed/Typed) ERIN L WORKMAN	Title REGULATORY COMPLIANCE ASSOC.
Signature (Electronic Submission)	Date 01/31/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>J. D. Whitlock</i>	Title <i>EPS</i>	Date <i>1/8/14</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #234223 that would not fit on the form

32. Additional remarks, continued

The central tank battery is located on at the Bootes 15 Fed Com 1H, located NENE in Sec. 15, T19S, R31E, in Eddy County, New Mexico. The Bootes 15 Fed Com 1H production will flow through its own three phase separator with a coriolis meter for the oil, flow meter to meter the water, and gas allocation meter to meter the gas. The Bootes 15 Fed Com 2H production will flow through its own three phase separator with a coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. The Bootes 15 Fed Com 1H Battery will have three oil tanks that both wells will utilize and they have a common Duke Energy Central Delivery Point #13135418 which is located on the east side of the facility. Oil, gas, and water volumes from the both wells producing to this battery will be determined by using a test separator/heater treater at the proposed facility.

Working, royalty, and overriding interest owners are not identical and have been notified of this proposal via certified mail (see attached).

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Bootes 15 Fed Com 1H, Leases: NM101600, NM05470C, NM102040, CA-NM131806
Bootes 15 Fed Com 2H, Leases: NM101600, NM098186, NM120900, NM102040, CA-NM131807**

Devon Energy Production Co.
January 8, 2015

Condition of Approval

Commingling of lease production and off lease measurement, storage and sales

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.
11. Variance to Onshore Order #4 oil measurement to use Coriolis meters is approved with this approval.
12. Need to provide actual Gravity and BTU values for each well once they are completed. Also provide meter numbers upon installation.

Affidavit of Publication

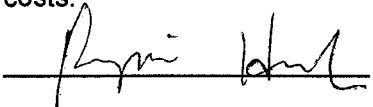
State of New Mexico,
County of Eddy, ss.

Rynni Henderson, being first duly
sworn, on oath says:

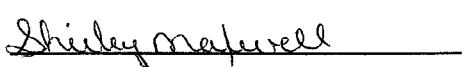
That she is the Publisher of the
Carlsbad Current-Argus, a
newspaper published daily at the
City of Carlsbad, in said county of
Eddy, state of New Mexico and of
general paid circulation in said
county; that the same is a duly
qualified newspaper under the laws
of the State wherein legal notices
and advertisements may be
published; that the printed notice
attached hereto was published in the
regular and entire edition of said
newspaper and not in supplement
thereof on the date as follows, to wit:

May 2 2015

That the cost of publication is \$43.43
and that payment thereof has been
made and will be assessed as court
costs.

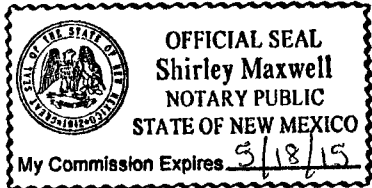


Subscribed and sworn to before me
this 12th day of May, 2015



My commission Expires
May 18, 2015

Notary Public



May 2, 2015

Legal Notice

Devon Energy Production Company, LP has filed a C-107 application with the New Mexico Oil Conservation Division seeking administrative approval to permit a Central Tank Battery & Commingling for the Bootes 15 Fed Com 1H (30-015-40407) Sec. 15, T19S, R31E. & Bootes 15 Fed Com 2H (30-015-40408) Sec. 15, T19S, R31E in Eddy County, New Mexico. Any interested party with questions or comments may contact Erin Workman at Devon Energy Corporation at (405) 552-7970.